

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge | \$ | 45.82 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$ | (3.31) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.42 |
| Low Voltage Service Rate | \$/kWh | 0.0040 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0114 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0101 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0078 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge | \$ | 46.24 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0099 |
| Low Voltage Service Rate | \$/kWh | 0.0036 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0116 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$/kWh | (0.0044) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$ | 0.1327 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0091 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0072 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge | \$ | 236.52 |
| Distribution Volumetric Rate | \$/kW | 5.2627 |
| Low Voltage Service Rate | \$/kW | 1.9424 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 4.4556 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0392) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$/kW | (1.6576) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$ | 0.3274 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.5905 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 4.0901 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.5905 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 3.8324 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge | \$ | 225.14 |
| Distribution Volumetric Rate | \$/kW | 4.5625 |
| Low Voltage Service Rate | \$/kW | 1.9424 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024. Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 4.6385 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0489) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$/kW | (1.7256) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$ | 0.3274 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.5905 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.8324 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge (per connection) | \$ | 12.12 |
| Distribution Volumetric Rate | \$/kWh | 0.0204 |
| Low Voltage Service Rate | \$/kWh | 0.0036 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0117 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$/kWh | (0.0044) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$ | 0.3274 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0091 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0072 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge (per connection) | \$ | 9.84 |
| Distribution Volumetric Rate | \$/kW | 44.8511 |
| Low Voltage Service Rate | \$/kW | 1.6200 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 4.2316 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0446) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$/kW | (1.5743) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$ | 0.3274 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8099 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.1965 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge (per connection) | \$ | 2.94 |
| Distribution Volumetric Rate | \$/kW | 20.3398 |
| Low Voltage Service Rate | \$/kW | 1.0927 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 3.9202 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0413) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$/kW | (1.4584) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$ | 0.3274 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7959 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1560 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

| | | |
|-------------------------------------------------------------------------------------------|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

| | | |
|-------------------------------------------------------------------------------------------|----|-------|
| Arrears certificate | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--------------------------------------------------------------------------------------------------------|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

Customer Initiated

| | | |
|----------------------------------------------|----|--------|
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|----------------------------------------------------------------------------------------------------------|----|----------|
| Special meter reads | \$ | 30.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 632.00 |
| Temporary service - installation and removal - underground - no transformer | \$ | 468.00 |
| Temporary service - installation and removal - overhead - with transformer | \$ | 2,525.00 |
| Specific charge for access to the power poles - per pole/year with the exception of wireless attachments | \$ | 37.78 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|-----------------------------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 117.02 |
| Monthly Fixed Charge, per retailer | \$ | 46.81 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 1.16 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.69 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.69) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.59 |
| Processing fee, per request, applied to the requesting party | \$ | 1.16 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.68 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.34 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|-----------------------------------------------------------|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0821 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0713 |