

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.13	1	\$ 48.13	\$ 45.82	1	\$ 45.82	\$ (2.31)	-4.81%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment		750	\$ (8.64)		750	\$ (6.33)	\$ 2.31	-26.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39.49			\$ 39.49	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	45	\$ 4.99	\$ 0.1101	61	\$ 6.69	\$ 1.70	34.11%
Total Deferral/Variance Account Rate Riders	\$ 0.0114	750	\$ 8.55	\$ 0.0114	750	\$ 8.57	\$ 0.02	0.24%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ (0.0001)	750	\$ (0.09)	\$ (0.02)	23.36%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0025	750	\$ 1.88	\$ 0.0040	750	\$ 2.97	\$ 1.09	58.28%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (3.31)	1	\$ (3.31)	\$ (3.31)	-
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 55.25			\$ 54.73	\$ (0.51)	-0.92%
RTSR - Network	\$ 0.0083	795	\$ 6.60	\$ 0.0101	811	\$ 8.19	\$ 1.59	24.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	795	\$ 4.06	\$ 0.0078	811	\$ 6.33	\$ 2.27	56.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 65.90			\$ 69.25	\$ 3.35	5.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	795	\$ 3.58	\$ 0.0045	811	\$ 3.65	\$ 0.07	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	795	\$ 0.56	\$ 0.0007	811	\$ 0.57	\$ 0.01	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 153.80			\$ 157.23	\$ 3.43	2.23%
HST	13%		\$ 19.99	13%		\$ 20.44	\$ 0.45	2.23%
Ontario Electricity Rebate	19.3%		\$ (29.68)	19.3%		\$ (30.35)	\$ (0.66)	-
Total Bill on TOU			\$ 144.11			\$ 147.33	\$ 3.21	2.23%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 46.24	1	\$ 46.24	\$ 46.24	1	\$ 46.24	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0112	2000	\$ 22.40	\$ 0.0099	2000	\$ 19.71	\$ (2.69)	-12.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 68.64			\$ 65.95	\$ (2.69)	-3.92%
Line Losses on Cost of Power	\$ 0.1101	121	\$ 13.29	\$ 0.1101	162	\$ 17.83	\$ 4.53	34.11%
Total Deferral/Variance Account Rate Riders	\$ 0.0115	2,000	\$ 23.00	\$ 0.0073	2,000	\$ 14.54	\$ (8.46)	-36.77%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.0001)	2,000	\$ (0.25)	\$ (0.05)	23.36%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0036	2,000	\$ 7.29	\$ 2.49	51.94%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.1327	1	\$ 0.13	\$ 0.13	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 109.95			\$ 105.92	\$ (4.03)	-3.67%
RTSR - Network	\$ 0.0075	2,121	\$ 15.91	\$ 0.0091	2,162	\$ 19.73	\$ 3.82	24.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,121	\$ 9.97	\$ 0.0072	2,162	\$ 15.56	\$ 5.59	56.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 135.83			\$ 141.21	\$ 5.38	3.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,121	\$ 9.54	\$ 0.0045	2,162	\$ 9.73	\$ 0.19	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,121	\$ 1.48	\$ 0.0007	2,162	\$ 1.51	\$ 0.03	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 369.81			\$ 375.40	\$ 5.59	1.51%
HST	13%		\$ 48.07	13%		\$ 48.80	\$ 0.73	1.51%
Ontario Electricity Rebate	19.3%		\$ (71.37)	19.3%		\$ (72.45)	\$ (1.08)	-
Total Bill on TOU			\$ 346.51			\$ 351.75	\$ 5.24	1.51%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	25,000	kWh
Demand:	100	kW
Current Loss Factor:	1.0604	
Proposed/Approved Loss Factor:	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 236.52	1	\$ 236.52	\$ 236.52	1	\$ 236.52	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.7930	100	\$ 479.30	\$ 5.2627	100	\$ 526.27	\$ 46.97	9.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 715.82			\$ 762.79	\$ 46.97	6.56%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 4.2152	100	\$ 421.52	\$ 2.7981	100	\$ 279.81	\$ (141.71)	-33.62%
CBR Class B Rate Riders	\$ (0.0418)	100	\$ (4.18)	\$ (0.0392)	100	\$ (3.92)	\$ 0.26	-6.13%
GA Rate Riders	\$ 0.0014	25,000	\$ 35.00	\$ 0.0004	25,000	\$ 8.83	\$ (26.17)	-74.76%
Low Voltage Service Charge	\$ 1.3285	100	\$ 132.85	\$ 1.9424	100	\$ 194.24	\$ 61.39	46.21%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.3274	1	\$ 0.33	\$ 0.33	-
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,301.01			\$ 1,242.07	\$ (58.94)	-4.53%
RTSR - Network	\$ 2.9509	100	\$ 295.09	\$ 3.5905	100	\$ 359.05	\$ 63.96	21.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6717	100	\$ 267.17	\$ 4.0901	100	\$ 409.01	\$ 141.84	53.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,863.27			\$ 2,010.13	\$ 146.86	7.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	26,510	\$ 119.30	\$ 0.0045	27,025	\$ 121.61	\$ 2.32	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	26,510	\$ 18.56	\$ 0.0007	27,025	\$ 18.92	\$ 0.36	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	26,510	\$ 2,637.75	\$ 0.0995	27,025	\$ 2,688.99	\$ 51.24	1.94%
Total Bill on Average IESO Wholesale Market Price			\$ 4,639.12			\$ 4,839.90	\$ 200.78	4.33%
HST	13%		\$ 603.09	13%		\$ 629.19	\$ 26.10	4.33%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 5,242.20			\$ 5,469.08	\$ 226.88	4.33%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **68** kWh

Demand **-** kW

Current Loss Factor **1.0604**

Proposed/Approved Loss Factor **1.0810**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.31	1	\$ 14.31	\$ 12.12	1	\$ 12.12	\$ (2.19)	-15.28%
Distribution Volumetric Rate	\$ 0.0241	68	\$ 1.64	\$ 0.0204	68	\$ 1.39	\$ (0.25)	-15.28%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15.95			\$ 13.51	\$ (2.44)	-15.28%
Line Losses on Cost of Power	\$ 0.1101	4	\$ 0.45	\$ 0.1101	6	\$ 0.61	\$ 0.15	34.11%
Total Deferral/Variance Account Rate Riders	\$ 0.0115	68	\$ 0.78	\$ 0.0074	68	\$ 0.50	\$ (0.28)	-36.07%
CBR Class B Rate Riders	\$ (0.0001)	68	\$ (0.01)	\$ (0.0001)	68	\$ (0.01)	\$ (0.00)	23.36%
GA Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	68	\$ 0.16	\$ 0.0036	68	\$ 0.25	\$ 0.08	51.94%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.3274	1	\$ 0.33	\$ 0.33	
Additional Volumetric Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.34			\$ 15.18	\$ (2.15)	-12.42%
RTSR - Network	\$ 0.0075	72	\$ 0.54	\$ 0.0091	74	\$ 0.67	\$ 0.13	24.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	72	\$ 0.34	\$ 0.0072	74	\$ 0.53	\$ 0.19	56.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.22			\$ 16.38	\$ (1.83)	-10.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	72	\$ 0.32	\$ 0.0045	74	\$ 0.33	\$ 0.01	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	72	\$ 0.05	\$ 0.0007	74	\$ 0.05	\$ 0.00	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	43	\$ 3.73	\$ 0.0870	43	\$ 3.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	12	\$ 1.49	\$ 0.1220	12	\$ 1.49	\$ -	0.00%
TOU - On Peak	\$ 0.1820	13	\$ 2.35	\$ 0.1820	13	\$ 2.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 26.42			\$ 24.59	\$ (1.83)	-6.92%
HST	13%		\$ 3.43	13%		\$ 3.20	\$ (0.24)	-6.92%
Ontario Electricity Rebate	19.3%		\$ (5.10)	19.3%		\$ (4.75)	\$ 0.35	
Total Bill on TOU			\$ 24.75			\$ 23.04	\$ (1.71)	-6.92%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.08	1	\$ 15.08	\$ 9.84	1	\$ 9.84	\$ (5.24)	-34.75%
Distribution Volumetric Rate	\$ 68.7371	1	\$ 68.74	\$ 44.8511	1	\$ 44.85	\$ (23.89)	-34.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 83.82			\$ 54.69	\$ (29.13)	-34.75%
Line Losses on Cost of Power	\$ 0.0995	9	\$ 0.90	\$ 0.0995	12	\$ 1.21	\$ 0.31	34.11%
Total Deferral/Variance Account Rate Riders	\$ 2.0646	1	\$ 2.06	\$ 2.6574	1	\$ 2.66	\$ 0.59	28.71%
CBR Class B Rate Riders	\$ (0.0435)	1	\$ (0.04)	\$ (0.0446)	1	\$ (0.04)	\$ (0.00)	2.51%
GA Rate Riders	\$ 0.0007	150	\$ 0.11	\$ 0.0004	150	\$ 0.05	\$ (0.05)	-49.52%
Low Voltage Service Charge	\$ 1.0383	1	\$ 1.04	\$ 1.6200	1	\$ 1.62	\$ 0.58	56.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.3274	1	\$ 0.33	\$ 0.33	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.88			\$ 60.51	\$ (27.37)	-31.14%
RTSR - Network	\$ 2.3093	1	\$ 2.31	\$ 2.8099	1	\$ 2.81	\$ 0.50	21.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0880	1	\$ 2.09	\$ 3.1965	1	\$ 3.20	\$ 1.11	53.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.28			\$ 66.52	\$ (25.76)	-27.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	159	\$ 0.72	\$ 0.0045	162	\$ 0.73	\$ 0.01	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	159	\$ 0.11	\$ 0.0007	162	\$ 0.11	\$ 0.00	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	150	\$ 14.93	\$ 0.0995	150	\$ 14.93	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 108.28			\$ 82.54	\$ (25.74)	-23.78%
HST	13%		\$ 14.08	13%		\$ 10.73	\$ (3.35)	-23.78%
Ontario Electricity Rebate	19.3%		\$ (20.90)	19.3%		\$ (15.93)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 101.46			\$ 77.34	\$ (24.12)	-23.78%

In the manager's summary, discuss the reasoning for the change in RTSR rates
In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	66,376	kWh
Demand	189	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.61	3852	\$ 17,757.72	\$ 2.94	3852	\$ 11,332.90	\$ (6,424.82)	-36.18%
Distribution Volumetric Rate	\$ 31.8708	189	\$ 6,023.58	\$ 20.3398	189	\$ 3,844.22	\$ (2,179.36)	-36.18%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	189	\$ -	\$ -	189	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23,781.30			\$ 15,177.11	\$ (8,604.19)	-36.18%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.7874	189	\$ 715.82	\$ 2.4618	189	\$ 465.28	\$ (250.54)	-35.00%
CBR Class B Rate Riders	\$ (0.0386)	189	\$ (7.30)	\$ (0.0413)	189	\$ (7.81)	\$ (0.51)	7.02%
GA Rate Riders	\$ 0.0014	66,376	\$ 92.93	\$ 0.0004	66,376	\$ 23.45	\$ (69.47)	-74.76%
Low Voltage Service Charge	\$ 0.7003	189	\$ 132.36	\$ 1.0927	189	\$ 206.52	\$ 74.16	56.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.3274	1	\$ 0.33	\$ 0.33	
Additional Volumetric Rate Riders	\$ -	189	\$ -	\$ -	189	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24,715.11			\$ 15,864.88	\$ (8,850.23)	-35.81%
RTSR - Network	\$ 2.2978	189	\$ 434.28	\$ 2.7959	189	\$ 528.42	\$ 94.14	21.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4083	189	\$ 266.17	\$ 2.1560	189	\$ 407.48	\$ 141.31	53.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,415.56			\$ 16,800.78	\$ (8,614.78)	-33.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	70,385	\$ 316.73	\$ 0.0045	71,752	\$ 322.88	\$ 6.15	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	70,385	\$ 49.27	\$ 0.0007	71,752	\$ 50.23	\$ 0.96	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	70,385	\$ 7,003.27	\$ 0.0995	71,752	\$ 7,139.32	\$ 136.05	1.94%
Total Bill on Average IESO Wholesale Market Price			\$ 32,785.08			\$ 24,313.46	\$ (8,471.62)	-25.84%
HST	13%		\$ 4,262.06	13%		\$ 3,160.75	\$ (1,101.31)	-25.84%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 37,047.14			\$ 27,474.21	\$ (9,572.93)	-25.84%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.13	1	\$ 48.13	\$ 45.82	1	\$ 45.82	\$ (2.31)	-4.81%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ (8.64)		750	\$ (6.33)	\$ 2.31	-26.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.49			\$ 39.49	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1036	45	\$ 4.69	\$ 0.1036	61	\$ 6.29	\$ 1.60	34.11%
Total Deferral/Variance Account Rate Riders	\$ 0.0114	750	\$ 8.55	\$ 0.0114	750	\$ 8.57	\$ 0.02	0.24%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ (0.0001)	750	\$ (0.09)	\$ (0.02)	23.36%
GA Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0004	750	\$ 0.26	\$ (0.79)	-74.76%
Low Voltage Service Charge	\$ 0.0025	750	\$ 1.88	\$ 0.0040	750	\$ 2.97	\$ 1.09	58.28%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (3.31)	1	\$ (3.31)	\$ (3.31)	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.00			\$ 54.61	\$ (1.40)	-2.49%
RTSR - Network	\$ 0.0083	795	\$ 6.60	\$ 0.0101	811	\$ 8.19	\$ 1.59	24.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	795	\$ 4.06	\$ 0.0078	811	\$ 6.33	\$ 2.27	56.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 66.66			\$ 69.13	\$ 2.47	3.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	795	\$ 3.58	\$ 0.0045	811	\$ 3.65	\$ 0.07	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	795	\$ 0.56	\$ 0.0007	811	\$ 0.57	\$ 0.01	1.94%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 148.50			\$ 151.04	\$ 2.55	1.71%
HST	13%		\$ 19.30	13%		\$ 19.64	\$ 0.33	1.71%
Ontario Electricity Rebate	19.3%		\$ (28.66)	19.3%		\$ (29.15)		
Total Bill on Non-RPP Avg. Price			\$ 139.14			\$ 141.53	\$ 2.39	1.71%

In the manager's summary, discuss the reasoning for the change in RTSR rates

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Customer Class:	EMBEDDED DISTRIBUTOR	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	77,966	kWh
Demand	196	kW
Current Loss Factor	1.0498	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 236.52	1	\$ 236.52	\$ 225.14	1	\$ 225.14	\$ (11.38)	-4.81%
Distribution Volumetric Rate	\$ 4.7930	196.25	\$ 940.63	\$ 4.5625	196.25	\$ 895.39	\$ (45.24)	-4.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	196.25	\$ -	\$ -	196.25	\$ -	\$ -	-
Sub-Total A (excluding pass through)	\$ -		\$ 1,177.15			\$ 1,120.53	\$ (56.62)	-4.81%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 4.2152	196	\$ 827.23	\$ 2.9129	196	\$ 571.65	\$ (255.58)	-30.90%
CBR Class B Rate Riders	\$ (0.0418)	196	\$ (8.20)	\$ (0.0489)	196	\$ (9.59)	\$ (1.39)	16.93%
GA Rate Riders	\$ 0.0014	77,966	\$ 109.15	\$ 0.0004	77,966	\$ 27.55	\$ (81.60)	-74.76%
Low Voltage Service Charge	\$ 1.3285	196	\$ 260.72	\$ 1.9424	196	\$ 381.19	\$ 120.47	46.21%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.3274	1	\$ 0.33	\$ 0.33	-
Additional Volumetric Rate Riders	\$ -	196	\$ -	\$ -	196	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)	0		\$ 2,366.05			\$ 2,091.65	\$ (274.40)	-11.60%
RTSR - Network	\$ 2.9509	196	\$ 579.11	\$ 3.5905	196	\$ 704.64	\$ 125.53	21.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6717	196	\$ 524.32	\$ 3.8324	196	\$ 752.12	\$ 227.80	43.45%
Sub-Total C - Delivery (including Sub-Total B)	0		\$ 3,469.48			\$ 3,548.41	\$ 78.93	2.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	81,848	\$ 368.32	\$ 0.0045	83,525	\$ 375.86	\$ 7.54	2.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	81,848	\$ 57.29	\$ 0.0007	83,525	\$ 58.47	\$ 1.17	2.05%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	81,848	\$ 8,479.47	\$ 0.1036	83,525	\$ 8,653.16	\$ 173.69	2.05%
Total Bill on Average IESO Wholesale Market Price	0%		\$ 12,374.81			\$ 12,636.15	\$ 261.34	2.11%
HST	13%		\$ 1,608.73	13%		\$ 1,642.70	\$ 33.97	2.11%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 13,983.53			\$ 14,278.85	\$ 295.31	2.11%

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