

SUPPLEMENTARY DECISION AND ORDER ON COST AWARDS

EB-2016-0201

Activities Pursuant to the Regulated Price Plan Roadmap

**By Delegation Before: Brian Hewson
Vice President,
Consumer Protection & Industry Performance**

December 12, 2023

OVERVIEW

The Ontario Energy Board's (OEB) Regulated Price Plan (RPP) Roadmap calls for the revamping of the Regulated Price Plan to better respond to policy objectives, improve system efficiency, and give greater consumer control. It also commits the OEB to look at the way in which all Class B customers are charged for electricity in Ontario. This Decision addresses OEB costs under section 30 of the *Ontario Energy Board Act, 1998* related to research and engagements related to the RPP Roadmap.

OEB Findings

The OEB approves an amount of \$39,518.74 for recovery from rate-regulated licensed electricity distributors associated with the OEB's costs of and incidental to this consultation incurred March 31, 2022.

Process for Paying the Cost Awards

The amount payable by each rate-regulated licensed electricity distributor is listed in Schedule A to this Decision and Order.

The OEB will use the process set out in section 12. Consistent with this process, each rate-regulated licensed electricity distributor is issued one invoice that covers all cost awards payable for the relevant period. As a result, the invoice may cover cost awards payable in relation to several proceedings and consultations, including this consultation. The invoice will be sent out at the same time as the invoices for cost assessments under section 26 of the Act are sent out, and payment will be due at the same time that cost assessments are due.

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Pursuant to section 30 of the Ontario Energy Board Act, 1998, each rate-regulated licensed electricity distributor shall pay the OEB's costs of, and incidental to, this proceeding immediately upon receipt of the OEB's invoice.

DATED at Toronto December 12, 2023

ONTARIO ENERGY BOARD

Brian Hewson
Vice President, Consumer Protection & Industry Performance

Schedule A

Supplementary Decision and Order on Cost Awards

Regulated Price Plan RoadMap

EB-2016-0201

Dated: December 12, 2023

Electricity Distribution System Owner/Operator	OEB Cost
Algoma Power Inc.	\$ 90.17
Alectra Utilities Corporation	\$ 7,888.23
Bluewater Power Distribution Corporation	\$ 272.97
Burlington Hydro Inc.	\$ 506.93
Canadian Niagara Power Inc.	\$ 221.53
Centre Wellington Hydro Ltd.	\$ 54.46
E.L.K. Energy Inc.	\$ 90.14
Elexicon Energy Inc.	\$ 1,265.18
Enova Power Corp.	\$ 1,171.04
Entegrus Powerlines Inc.	\$ 453.58
Enwin Utilities Ltd.	\$ 667.79
EPCOR Electricity Distribution Ontario Inc.	\$ 136.32
ERTH Power Corporation	\$ 176.81
Essex Powerlines Corporation	\$ 227.90
Festival Hydro Inc.	\$ 161.56
Fort Frances Power Corporation	\$ 27.57
GrandBridge Energy Inc.	\$ 800.87
Greater Sudbury Hydro Inc.	\$ 352.97
Grimsby Power Incorporated	\$ 87.53
Halton Hills Hydro Inc.	\$ 167.68
Hydro Hawkesbury Inc.	\$ 41.12
Hydro One Networks Inc.	\$ 10,618.87
Hydro One Remote Communities Inc.	\$ 32.15
Hydro Ottawa Limited	\$ 2,605.47
Innpower Corporation	\$ 145.30
Kingston Hydro Corporation	\$ 206.44
Lakefront Utilities Inc.	\$ 79.32
Lakeland Power Distribution Ltd.	\$ 104.57
London Hydro Inc.	\$ 1,210.41
Milton Hydro Distribution Inc.	\$ 310.33
Newmarket-Tay Power Distribution Ltd.	\$ 328.30
Niagara Peninsula Energy Inc.	\$ 425.98
Niagara-on-the-lake Hydro Inc.	\$ 71.76
North Bay Hydro Distribution Limited	\$ 203.74
Northern Ontario Wires Inc.	\$ 43.76
Oakville Hydro Electricity Distribution Inc.	\$ 553.88
Orangeville Hydro Limited	\$ 94.21
Oshawa PUC Networks Inc.	\$ 442.69
Ottawa River Power Corporation	\$ 85.17
PUC Distribution Inc.	\$ 249.73
Renfrew Hydro Inc.	\$ 32.18
Rideau St. Lawrence Distribution Inc.	\$ 43.91
Synergy North Corporation	\$ 419.93
Tillsonburg Hydro Inc.	\$ 58.51
Toronto Hydro-Electric System Limited	\$ 5,793.79
Wasaga Distribution Inc.	\$ 106.84
Welland Hydro-Electric System Corp.	\$ 181.61
Wellington North Power Inc.	\$ 29.07
Westario Power Inc.	\$ 178.47
Electricity Distribution Total	\$ 39,518.74
Grand Total	\$ 39,518.74

Note: Total intervenor costs of \$98.80 were reallocated to the companies listed in the Schedule A based on the Sec.26 Cost Assessment Model to eliminate charges under \$25. This option is in line with the Practice Direction on Cost Awards (section 12.02).

Electricity Distribution System Owner/Operator	OEB Cost
Atikokan Hydro Inc.	\$ 11.91
Attawapiskat Power Corp.	\$ 3.83
Chapleau Public Utilities Corporation	\$ 9.00
Cooperative Hydro Embrun Inc.	\$ 17.99
Fort Albany Power Corporation	\$ 2.26
Hearst Power Distribution Company Limited	\$ 19.97
Hydro 2000 Inc.	\$ 9.29
Kashechewan Power Corporation	\$ 3.19
Sioux Lookout Hydro Inc.	\$ 21.36
Total	\$ 98.80