



Electricity Generation Licence Application

Bracebridge Generation Ltd.

1. Application Type

1. (a) Application Type

New Renewal

1. (b) Licence Number

EG-2003-0120

1. (c) Expiry Date

October 23, 2023

1. (d) If the licence has already expired, please advise why the applicant failed to renew the licence before expiry.

Overlooked due to positional change in company structure

1. (e) Has the applicant generated electricity or provided ancillary services for sale after the licence expiry?

Yes No

If yes, please provide details.

The facilities have been generating as usual

NOTE: Section 57(c) of the *Ontario Energy Board Act, 1998*, provides that no person is permitted to generate electricity or provide ancillary services for sale through the IESO-administered markets or directly to another person without a licence. For operating without a licence, the person may be subject to an OEB compliance review or enforcement proceeding.

2. The Applicant

2. (a) Legal Name of the Applicant

Bracebridge Generation Ltd.

2. (b) Business Classification

Sole Proprietorship Partnership Corporation Other

2. (c) Date of Formation or Incorporation

September 01, 2000

2. (d) Province/State of Formation or Incorporation

Ontario

2. (e) Country of Formation or Incorporation

Canada

2. (f) If the applicant is an individual, are they at least 18 years old?

If the applicant is an individual, the applicant must be at least 18 years old.

Yes No Not Applicable

2. (g) Head Office or Business Address of the Applicant

Street Address: 200-395 Centre St N

City: Huntsville

Province/State: Ontario

Country: Canada

Postal/Zip Code: P1H 2M2

Website: www.bracebridgegeneration.com

Main Phone Number and Email Address

Phone Number: 705-789-5442

Email Address: regulatory-affairs@lakelandpower.on.ca

2. (h) Please describe the applicant's current or intended line of business and business activities.

Bracebridge Generation Ltd. owns and operates 10 hydro electric generating stations in Ontario along with a photovoltaic generation plant

3. Licence Primary Contact

The licensee shall designate a person who will act as a primary contact with the Ontario Energy Board (OEB) on matters related to the licence.

3. (a) Licence Primary Contact

Salutation: Mr.

Last Name: Litschko

First Name: Chris

Initials: CL

Title/Position: President & CEO

Company: Bracebridge Generation Ltd.

Phone Number: 705-789-5442

Extension: 224

Email Address: chris@lakelandholding.com

3. (b) Is the Licence Primary Contact address the same as the Head Office or Business address?

Yes No

4. Application Primary Contact

The primary contact for the licence application may be a person within the applicant's organization other than the licence primary contact noted above. An applicant may also choose to designate a consultant, lawyer, etc. to be the primary contact for the licence application. The OEB will communicate with this person during the course of the application review process, but with the licence

primary contact after a licence is issued.

4. (a) Is the Application Primary Contact the same as the Licence Primary Contact?

Yes No

4. (b) Application Primary Contact

Salutation: Mr.

Last Name: Bechtel

First Name: Darren

Initials: DB

Title/Position: Chief Financial Officer

Company: Lakeland Holding Ltd.

Phone Number: 1-705-789-5442

Extension: 227

Email Address: dbechtel@lakelandholding.com

Application Primary Contact Address

Street Address: 200-395 Centre St N

City: Huntsville

Province/State: Ontario

Country: Canada

Postal/Zip Code: P1H 2M2

Website: www.bracebridgegeneration.com

5. Trade Names

The electricity generation licence authorizes the licensee to conduct business using the name under which the licence is held (i.e. the applicant's legal name). It also provides for the use of trade names by the licensee.

5. (a) Does the applicant intend to use trade names?

Yes No

6. Applicant's Licensing Status and History

6. (a) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever been licensed by the OEB?

Yes No

The *Business Corporations Act* definition for "affiliate" can be found at www.e-laws.gov.on.ca.

If yes, please provide current and expired licences.

Licensee Name	Relation to the Applicant (e.g. applicant itself, affiliate, partner, etc.)	Licence Number
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Lakeland Power Distribution Ltd	Affiliate	ED-2002-0540
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6. (b) Does the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) have any other application(s) before the OEB?

Yes No

6. (c) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever undertaken energy sector activity in any other jurisdiction within North America?

Yes No

6. (d) Is the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) an Independent Electricity System Operator (IESO) market participant?

Yes No

If yes, please provide information on the IESO market participant(s) below.

Registered IESO Organization Name	Relation to the Applicant	Participant/Program/Service
Lakeland Power Distribution Ltd.	Affiliate	Electricity distribution

7. Officers, Directors and Key Individuals

7. (a) Please confirm the number of officers, directors and key individuals in your organization.

9

7. (b) In the table below, identify the key individuals that are responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters.

Key individuals include the Chief Executive Officer, the Chief Financial Officer, other officers and directors, partners or proprietors.

NOTES:

- List a minimum of 3 key individuals in the table below. Additional information about each key individual is required in Section 16.
- One of the listed key individuals must sign the completed application. See Section 18 for signing authority details.

Name of Key Individual	Email	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
Chris Litschko	chris@lakelandholding.com	President & CEO
Vince Kulchycki	vkulchycki@lakelandholding.com	COO
Darren Bechtel	dbechtel@lakelandholding.com	CFO
Kristie Seehaver	kseehaver@lakelandholding.com	Controller
Margaret Maw	mmaw@lakelandholding.com	Consulting

Name of Key Individual	Email	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
John Stasiuk	jstasiuk@bracebridgegeneration.com	Manager of Renewable Generation
Roger Alexander	ralexander@lakelandholding.com	Board of Directors - Chair

8. Intended Markets and Services

8. (a) Does the applicant intend to sell electricity into the IESO-administered markets?

Yes No

If yes, please provide particulars (e.g. procurement contract with the IESO).

Bracebridge Generation has an IESO contract for all hydro electric generation stations. Bracebridge Generation intends to participate in Capacity Auction and Demand Response programs.

8. (b) Does the applicant intend to sell ancillary services into the IESO-administered markets?

The [Ontario Energy Board Act, 1998](#), (OEB Act), defines "ancillary services" as services necessary to maintain the reliability of the IESO-controlled grid, including frequency control, voltage control, reactive power and operating reserve services.

Yes No

8. (c) Does the applicant intend to sell electricity to another person?

Yes No

8. (d) Does the applicant intend to sell electricity to a consumer, defined as a person who uses for the person's own consumption, electricity that the person did not generate?

Yes No

If yes, the applicant may require a retailer licence. The electricity retailer application form along with information regarding when a retailer licence is required can be found on the OEB's [Apply for a licence](#) web page. If required, the electricity retailer application should be filed as soon as possible.

9. Facility Description

Please provide the number of facilities the applicant intends to generate electricity for sale from.

11

Facility #1

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

2.59 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Bracebridge Falls GS

(e) Facility Address

35 Wharf Road, Bracebridge, Ontario

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #2

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

2.89 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Wilson's Falls GS

(e) Facility Address

500 Wilson Falls Road, Bracebridge, Ontario

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #3

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

2.30 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

2

(d) Facility Name

High Falls GS

(e) Facility Address

1296 Power Point Road, Bracebridge, Ontario

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #4

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

1.12 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

2

(d) Facility Name

Burk's Falls GS

(e) Facility Address

155 Syples St., Burk's Falls, Ontario

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #5

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

0.60 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

2

(d) Facility Name

Bancroft Falls GS

(e) Facility Address

37 Mill Street (Highway 62), Bancroft, Ontario

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #6

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

3.26 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Cascade Street GS

(e) Facility Address

2 Cascade Street, Parry Sound, Ontario

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #7

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

0.80 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

2

(d) Facility Name

Elliott Falls GS

(e) Facility Address

7732 Hwy 35, Norland ON

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #8

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

0.29 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

2

(d) Facility Name

Drag Lake GS

(e) Facility Address

1029 Rodney Drive, Haliburton ON

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #9

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

0.50 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Irondale GS

(e) Facility Address

12014 Hwy 518, Tory Hill, Ontario

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #10

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

1.65 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Waddell Falls GS

(e) Facility Address

2982 Waddell Falls Road, Washago, Ontario

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #11

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

0.50 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

21

(d) Facility Name

SPEEDIER Solar

(e) Facility Address

57 MacFarlane St., Parry Sound, Ontario

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

10. Facility Status

Facility #1

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

February 7, 2012

Provide additional details, if needed.

Bracebridge Falls GS is a 2.6 MW facility with a 2.589 MW HCI contract with the IESO. It consists of one double regulated Kaplan turbine and synchronous generator in a powerhouse adjacent to the spill dam. The facility has been in operation since 1901 and was rehabilitated from 2010-2012.

Is the applicant the original owner and operator?

Yes No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Class EA for waterpower
LRIA approval
Building Permit
DFO Authorization
NWPA Approval
Muskoka River Water Management Plan

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If yes, please provide particulars.

N/A

Facility #2

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

January 24, 2012

Provide additional details, if needed.

Wilson's Falls GS is a 2.9 MW facility with a 2.891 MW HCI contract with the IESO. It consists of one double regulated Kaplan turbine and synchronous generator in a powerhouse adjacent to the spill dam. The facility has been in operation since 1910 and was rehabilitated from 2010-2012.

Is the applicant the original owner and operator?

Yes No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Class EA for waterpower
LRIA approval
Building Permit
NWPA Approval
Muskoka River Water Management Plan

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If yes, please provide particulars.

N/A

Facility #3

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

January 1, 1947

Provide additional details, if needed.

High Falls GS is a 2.6 MW facility with two units. G1 has a 0.8 MW HCI contract with the IESO. G2 has a 1.5 MW RESOP contract with the IESO. G1 is a 1947 Francis turbine and synchronous generator. G2 is a 2005 double regulated Kaplan turbine and synchronous generator. The powerhouse and spill dam are separate structures. The facility has been in operation since 1947 and was expanded in 2006 through the RESOP program.

Is the applicant the original owner and operator?

Yes No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Class EA for waterpower
LRIA approval
Building Permit
Muskoka River Water Management Plan

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #4

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

January 1, 1985

Provide additional details, if needed.

Burk's Falls GS is a 1.12 MW facility with two units. The facility has a 1.12 MW HCl contract with the IESO. Each unit is a L-Type Kaplan turbine with a gearbox and induction generator. The powerhouse and spill dam are separate structures and the spill dam is owned by the MNRF but operated by Bracebridge Generation. The facility has been in operation since 1985.

Is the applicant the original owner and operator?

Yes No

If no, please identify previous owner and operator.

Ontario Hydro

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Burk's Falls Dam Operating Plan

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #5

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

January 1, 1930

Provide additional details, if needed.

Bancroft Falls GS is a 0.6 MW facility with two units. The facility has a 0.6 MW HCI contract with the IESO. Each unit is a double regulated Kaplan turbine with an induction generator. The powerhouse and spill dam are separate structures. Bracebridge Generation only owns the western spillway with the central and eastern spillways being owned by the Town of Bancroft. The facility has been in operation since the 1930's and was redeveloped in 2008 with new equipment

Is the applicant the original owner and operator?

Yes No

If no, please identify previous owner and operator.

Bancroft Light and Power (BLP)

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

-Water Management Plan for Waterpower, Bancroft Light and Power Company (2000)
-Hydro One Connection Agreement

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #6

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

January 1, 2017

Provide additional details, if needed.

Cascade Street GS is a 3.260 MW facility with one unit. The facility has a 3.260 MW HCI contract with the IESO. It consists of one double regulated Kaplan turbine and synchronous generator in a powerhouse adjacent to the spill dam. The facility has been in operation since 1919 and was rehabilitated from 2016-2017.

Is the applicant the original owner and operator?

Yes No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Seguin River Simplified Water Management Plan
ECA
Class EA for waterpower
LRIA approval
Building Permit

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If yes, please provide particulars.

N/A

Facility #7

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

January 1, 1989

Provide additional details, if needed.

Elliott Falls GS is a 0.8 MW facility with two units. The facility has a 0.8 MW HESOP contract with the IESO. It consists of two double regulated Kaplan turbines and induction generators in a powerhouse adjacent to but connected to a spill dam owned by Parks Canada. The facility has been in operation since 1904 but was shut down in 1928. It was redeveloped in 1989 and received a turbine replacement in 2020.

Is the applicant the original owner and operator?

Yes No

If no, please identify previous owner and operator.

Elliott Falls Power Corp.

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Hydro One Connection Agreement
Water Power Lease Agreement
ECA
Water Power Licence

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If yes, please provide particulars.

N/A

Facility #8

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

January 1, 2008

Provide additional details, if needed.

Drag Lake GS is a 0.288 MW facility with two units. The facility has a 0.288 MW HCI contract with the IESO. It consists of two double regulated Kaplan turbines and induction generators in a powerhouse adjacent to a spill dam owned by Parks Canada. The facility has been in operation since 1925 and was rehabilitated in 2008.

Is the applicant the original owner and operator?

Yes No

If no, please identify previous owner and operator.

Drag River Water Power Inc.

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

-TSW License #90-610-10 (Federal facility)
-Hydro One Connection Agreement
-Water Power Licence

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #9

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

January 1, 2009

Provide additional details, if needed.

The Irondale Generating Station was built in 1995 utilizing a horizontal francis turbine, gearbox and induction generator. In 2007 the turbine and generator were replaced with a vertical double regulated Kaplan and generator. Bracebridge Generation acquired the station in 2016.

Is the applicant the original owner and operator?

Yes No

If no, please identify previous owner and operator.

Irondale River Water Power Inc.

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Water Management Plan

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #10

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

December 2, 2015

Provide additional details, if needed.

Waddell Falls GS is a 1.65 MW facility with three units. The facility has a 1.5 MW FIT contract with the IESO. It consists of three variable speed VLH turbines. The adjacent spill dam is leased from the MNRF. The facility was constructed in 2015 beside the existing spill dam.

Waddell Falls hydroelectric generation station has recently been acquired by Bracebrige Generation Ltd.

Is the applicant the original owner and operator?

Yes No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Fisheries Act Authorization
Hydro One Connection Agreement
Water Power Lease Agreement

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If yes, please provide particulars.

N/A

Facility #11

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

March 29, 2021

Provide additional details, if needed.

SPEEDIER Solar is a 0.5 MW solar facility. The facility is uncontracted. The facility was built and commissioned into service in 2021.

Is the applicant the original owner and operator?

Yes No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

-EASR
-ECA

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If yes, please provide particulars.

N/A

11. Facility Connection

Facility #1

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

No changes from the previous Licence.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Lakeland Power Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[Bracebridge Falls GS SLD.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Asset is owned by Bracebridge Generation Ltd, and the distribution assets are owned by Lakeland Power Ltd.

Facility #2

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

No changes from the previous Licence.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Lakeland Power Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[Wilson's Falls GS SLD.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Asset is owned by Bracebridge Generation Ltd, and the distribution assets are owned by Lakeland Power Ltd.

Facility #3

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

No changes from the previous Licence.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Lakeland Power Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[High Falls GS SLD.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Asset is owned by Bracebridge Generation Ltd, and the distribution assets are owned by Lakeland Power Ltd.

Facility #4

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

No changes from the previous Licence.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Lakeland Power Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[Burk's Falls GS SLD.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Asset is owned by Bracebridge Generation Ltd, and the distribution assets are owned by Lakeland Power Ltd.

Facility #5

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

No changes from the previous Licence.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Lakeland Power Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[Bancroft GS SLD.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Asset is owned by Bracebridge Generation Ltd, and the distribution assets are owned by Lakeland Power Ltd.

Facility #6

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

No changes from the previous Licence.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Lakeland Power Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[Cascade Street GS SLD.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Asset is owned by Bracebridge Generation Ltd, and the distribution assets are owned by Lakeland Power Ltd.

Facility #7

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

No changes from the previous Licence.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Lakeland Power Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[Elliott Falls GS SLD.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Asset is owned by Bracebridge Generation Ltd, and the distribution assets are owned by Lakeland Power Ltd.

Facility #8

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

No changes from the previous Licence.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Lakeland Power Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[Drag Lake GS SLD.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Asset is owned by Bracebridge Generation Ltd, and the distribution assets are owned by Lakeland Power Ltd.

Facility #9

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

No changes from the previous Licence.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Lakeland Power Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[Iroindale GS SLD.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Asset is owned by Bracebridge Generation Ltd, and the distribution assets are owned by Lakeland Power Ltd.

Facility #10

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Please refer to the corresponding SLD attached.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Lakeland Power Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[Wasdell Falls GS SLD.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Asset is owned by Bracebridge Generation Ltd, and the distribution assets are owned by Lakeland Power Ltd.

Facility #11

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

No changes from the previous Licence.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Lakeland Power Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[SPEEDIER Solar SLD.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Asset is owned by Bracebridge Generation Ltd, and the distribution assets are owned by Lakeland Power Ltd.

CONFIDENTIAL SECTIONS

Information filed as part of or in support of sections 12 to 16 of this application will be treated as confidential and is not available for public view.

17. Notice

The OEB is authorized, under section 4.14 of the [OEB Act](#), to collect personal information for the purpose of carrying out its duties and exercising its powers under the OEB Act or any other Act.

The information provided both on this form and attached to this form is being collected by the OEB for the purpose of determining whether the applicant is qualified to receive the licence for which it is applying.

In order to verify the information on this form and/or determine whether the applicant is qualified to receive the licence for which it is applying, it may be necessary for the OEB to collect additional information from some or all of the following sources: federal, provincial/state, or municipal governments; licensing bodies; law enforcement agencies; credit bureaus; and banks. Only information relevant to the application or the OEB's determination of the application will be collected by the OEB.

The public official who can answer questions about the collection of the information is:

Registrar

Ontario Energy Board

P.O. Box 2319

2300 Yonge Street, 27th Floor

Toronto, ON M4P 1E4

Tel: 416-481-1967 or 1-888-632-6273

Applicants are reminded that the OEB is subject to the *Freedom of Information and Protection of Privacy Act* (FIPPA). FIPPA addresses circumstances in which the OEB may, upon request, be required to release information that is in its custody or under its control, and generally prohibits the OEB from releasing personal information. "Personal Information" has the meaning given to it under FIPPA.