

## Urooj Iqbal

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**From:** Dan Gapic <gapicd@miltonhydro.com>  
**Sent:** Monday, December 4, 2023 9:47 AM  
**To:** Urooj Iqbal  
**Cc:** Cathy Pei  
**Subject:** RE: Final update to host-RTSR by HONI

**CAUTION EXTERNAL EMAIL:** This email originated from outside of the OEB email system. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Urooj, thank you for getting the draft decision out so quickly, we appreciate it. We have reviewed and have no concerns with the decision, just some typographical items we are commenting on for your consideration.

We have two questions on the excerpt below. The highlighted "LDC" probably was meant to say "Milton Hydro", just confirming. Also footnote 3 below does not appear very clear. It states that the adjustment does not apply to specific service charges other than Wireline Pole Attachment charges, and microFIT charges. Which appears to imply that the adjustment applies to both Wireline Pole Attachment charge and microFIT. Which may not be correct. Through separate generic orders the OEB sets the Energy Retailer Service Charges and the Wireline Pole Attachment charge, and the microFIT charge is reviewed annually by the OEB to ensure it continues to reflect actual costs...

established by the OEB, ranging from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario. The stretch factor assigned to LDC is 0.00%, resulting in a rate adjustment of 4.80%.

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<sup>3</sup> The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charges, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges other than the Wireline Pole Attachment charge, and the microFIT charge.

<sup>4</sup> [OEB Letter, 2024 Inflation Parameters, issued June 29, 2023](#)

<sup>5</sup> Report of the Ontario Energy Board – "Rate Setting Parameters and Benchmarking under the Renewables Regulatory Framework for Ontario's Electricity Distributors" EB-2010-0379, December 4, 2013

<sup>6</sup> Report to the Ontario Energy Board – "Empirical Research in Support of Incentive Rate-Setting: 2022 Benchmarking Update", prepared by Pacific Economics Group LLC., July 2023

Regards

Dan

**Dan Gapic, CPA, CMA**  
**Director, Regulatory Affairs**



MILTON HYDRO #

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**From:** Urooj Iqbal <Urooj.Iqbal@oeb.ca>  
**Sent:** Thursday, November 23, 2023 8:55 AM  
**To:** Dan Gapic <gapicd@miltonhydro.com>  
**Subject:** RE: Final update to host-RTSR by HONI

Good morning, Dan. The issue date for the draft decision order is Dec 1, 2023. However, I'll try to get it to you sooner.

Thank you,  
Urooj

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**From:** Dan Gapic <[gapicd@miltonhydro.com](mailto:gapicd@miltonhydro.com)>  
**Sent:** Thursday, November 23, 2023 8:48 AM  
**To:** Urooj Iqbal <[Urooj.Iqbal@oeb.ca](mailto:Urooj.Iqbal@oeb.ca)>  
**Subject:** RE: Final update to host-RTSR by HONI

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Good morning Urooj, can you give any indication of when the decision is expected for MHD's 2024 IRM January 1, 2024 rates?

Regards

Dan

**Dan Gapic, CPA, CMA**  
**Director, Regulatory Affairs**



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