

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, C. S.O. 1998, c.15 (Sched. B);

**AND IN THE MATTER OF** an Application by Canadian  
Niagara Power Inc. for an Order or Orders pursuant to  
Section 78 of the *Ontario Energy Board Act, 1998*  
approving or fixing just and reasonable rates and other  
service charges for the distribution of electricity.

Canadian Niagara Power (“CNPI”) filed an incentive rate-setting mechanism (IRM) application with the OEB on August 17, 2023, seeking approval for changes to its distribution rates to be effective January 1, 2024.

On December 12, 2023 the OEB issued a decision and order in the matter, with a Revised Decision issued on December 15, 2023. The Revised Decision and Order was accompanied by an updated Rate Generator model (the “Revised Decision Model”).

In the Decision and Order, CNPI was directed to file a draft rate order for the OEB’s review in line with this Decision and Order. These are the comments of CNPI together supporting evidence and updates to all relevant models reflecting the findings in the decision.

**Annual Adjustment Mechanism**

CNPI has applied to change its rates, effective January 1, 2024, based on a mechanistic rate adjustment using the OEB-approved inflation minus X-factor formula applicable to IRM applications. The Board approved parameters for inflation and stretch factors for 2024 applicable to CNPI’s Application are 4.80% and 0.45%; respectfully. CNPI’s resultant price cap index adjustment for the 2024 rate year is 4.35%. The adjustment was approved by the Board for new rates effective January 1, 2024. These

adjustments were already reflected in the Revised Decision Model and CNPI did not make any further adjustments.

### **Retail Transmission Service Rates (RTSRs)**

CNPI is partially embedded within Hydro One Network Inc.'s (Hydro One) distribution system. The OEB announced preliminary uniform transmission rates (UTRs) for January 1, 2024. The OEB also announced that an embedded distributor should update its RTSRs with Hydro One proposed host-RTSRs. CNPI updated its RTSRs based on the preliminary UTRs and Hydro One's proposed host-RTSRs.

The Board approved CNPI's proposed adjustment to its RTSRs. These rates were already reflected in the Revised Decision Model and CNPI did not make any further adjustments.

### **Low Voltage Service Rate**

As noted above, CNPI is partially embedded within Hydro One's distribution system.

Low voltage transactions, which are not part of the wholesale electricity market, are charged to a distributor by its host distributor. To recover the cost of its low voltage transactions, CNPI requested approval to adjust its Low Voltage Service Rates (LV Service Rates) that it charges its customers as part of this IRM application. The adjusted LV Service Rates are based on the current OEB-approved host distributor sub-transmission rates and the most recent demand data for low voltage transactions. The Board approved CNPI's proposed adjustment to its LV Service Rates. The LV Service Rates have been updated based on the current OEB-approved host distributor's sub-transmission rates. In the event that the OEB updates the approved distributor sub-transmission rates during CNPI's 2024 rate year, any resulting differences are to be captured in Account 1550 LV Variance Account. These rates were already reflected in the Revised Decision Model and CNPI did not make any further adjustments.

### **Group 1 Deferral and Variance Accounts**

The 2022 year-end net balance for CNPI's Group 1 accounts eligible for disposition, including interest projected to December 31, 2023, is a debit of \$1,271,136 and pertains to variances accumulated during the 2022 calendar year. This amount represents a total claim of \$0.0026 per kWh, which exceeds the disposition threshold. CNPI has requested disposition of this amount over a one year period.

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers on different bases, depending on their classification. Namely, "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment (GA) charges based on their contribution to the five highest Ontario demand peaks over a 12-month period. "Class B" customers pay for GA charges based on their monthly consumption, either as a standalone charge or embedded in the Regulated Price Plan (RPP). A similar mechanism applies to Class A and Class B customers for Capacity Based Recovery (CBR) charges. The balance in the GA variance account is attributable to non-RPP Class B customers and is disposed of through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

CNPI had one or more Class A customers during the period in which variances accumulated so it has applied to have the balance of the CBR Class B variance account disposed of through a separate rate rider for Class B customers to ensure proper allocation between Class A and Class B customers.

The table below identifies the principal and interest amounts, which the OEB approved for disposition:

**Table 1: Group 1 Deferral and Variance Account Balances**

<b>Account Name</b>	<b>Account Number</b>	<b>Principal Balance (\$) A</b>	<b>Interest Balance (\$) B</b>	<b>Total Claim (\$) C=A+B</b>
LV Variance Account	1550	48,314	3,046	51,360
Smart Metering Entity Charge Variance Account	1551	(79,381)	(4,557)	(83,938)
RSVA - Wholesale Market Service Charge	1580	922,075	62,248	984,323
Variance WMS - Sub-account CBR Class B	1580	(48,185)	(3,601)	(51,786)
RSVA - Retail Transmission Network Charge	1584	202,735	15,246	217,981
RSVA - Retail Transmission Connection Charge	1586	4,903	268	5,171
RSVA - Power	1588	(62,314)	15,512	(46,802)
RSVA - Global Adjustment	1589	131,258	2,198	133,456
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	172	61,199	61,371
<b>Total for Group 1 accounts</b>		<b>1,119,577</b>	<b>151,559</b>	<b>1,271,136</b>

The OEB approved these balances to be disposed of through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2024 to December 31, 2024. This Group 1 disposition was already already reflected in the Revised Decision Model and CNPI did not make any further adjustments.

### **Lost Revenue Adjustment Mechanism Variance Account**

CNPI applied to dispose of its LRAMVA debit balance of \$46,723. The balance consisted of lost revenues in 2021 from CDM programs delivered during the period from 2016 to 2019. In accordance with direction provided by the OEB in its 2023 IRM Decision and Rate Order, CNPI confirmed that it did not include the associated LRAMVA carrying charges. CNPI is requested disposition over 12 months.

The OEB approved the disposition of CNPI's LRAMVA debit balance of \$46,723 over the period of 12 months. The LRAMVA disposition as approved was already reflected in the Revised Decision Model and CNPI did not make any further adjustments.

### **Z-Factor**

On December 23, 2022, CNPI's service territory experienced a severe weather event. CNPI recorded more than 32,000 customer interruptions, representing 106% of CNPI's customer base. This indicates that many customers in Fort Erie and Port Colborne would have experienced more than one interruption during the storm and restoration. CNPI continued its efforts to repair and replace damaged assets into 2023, after the critical repairs and customer restoration was completed.

CNPI's total proposed Z-factor claim was \$984,114, which comprised of OM&A, Capital expenditure revenue requirement, and interest elements. CNPI requested a disposition period of 12 months from January 1, 2024 to December 31, 2024 through fixed monthly rate riders.

The OEB approved a Z-factor claim based on a 17.5% reduction to CNPI’s proposed \$866,568 incremental capital. The Board further agreed that the OM&A component of the Z-factor claim of \$892,114 is appropriate and qualifies for Z-factor treatment.

On the basis of the changes made to the rates from the decision, which are:

- updating the capital component of the Z-factor claim;
- updating the interest component of the Z-factor claim (for the Q4 approved interest rate);
- updating all rate riders associated with the Z-factor.

The updates are outlined in the tables below, and are submitted via live excel as Attachment A.

The first step is to adjust the capital expenditures related to the Z Factor downwards, resulting in an updated CAPEX value of \$714 919, as outlined below in Table 2.

**Table 2: Z – Factor Capital Amount Adjustment**

<b>Category</b>	<b>Amount</b>
Original Capital Amount (CAPEX, not RR)	\$866,568
Reduce by:	17.50%
<b>Adjusted Z Factor CAPEX</b>	<b>\$714,919</b>

As a result the capital and OM&A eligible for Z Factor Treatment are outlined below (with no adjustment to OM&A compared to the initial Application, consistent with the OEB’s Decision).

**Table 3: Z – Factor Eligible Spending**

<b>Category</b>	<b>Amount</b>
Capital (adjusted)	\$714,919
O&M (Recorded in Acct 1572)	\$892,114
<b>Total Z Factor Spending</b>	<b>\$1,607,033</b>

The updated calculation of Interest (with the updated OEB- approved Q4 2023 interest rate) is outlined in the table below.

**Table 4: Calculation of Interest**

Quarter	Rate	\$ Amount
Q1 2023	4.73%	\$11,000
Q2 2023	4.98%	\$11,000
Q3 2023	4.98%	\$11,000
Q4 2023	5.49%	\$12,000
<b>Total</b>		<b>\$45,000</b>

The derivation of the revenue requirement associated with the capital component of the claim is outlined below.

**Table 5: Capital Component of Claim- Revenue Requirement of CAPEX**

Description	Rate (%)	Amount
Incremental Capital		\$714,919
Depreciation Expense		-\$15,900
<b>Incremental Capital to be included in Rate Base</b>		<b>\$699,019</b>
Deemed Short Term Debt (4%)	1.17%	\$300
Deemed Long Term Debt (56%)	4.00%	\$15,700
Deemed Equity (40%)	8.66%	\$24,200
Amortization Expense		\$15,900
Grossed Up PILS		-\$16,500
<b>Revenue Requirement</b>		<b>\$39,600</b>
<b>PILs Calculation</b>		
Deemed Equity		\$24,200
Add Back Amortization Expense		\$15,900
Deduct Enhanced CCA Expense	12.00%	-\$85,800
<b>Taxable Income</b>		<b>-\$45,700</b>
PILs Before Gross Up	26.50%	-\$12,100
<b>Incremental Grossed Up PILS</b>		<b>-\$16,500</b>

The total Z Factor claim, updated for the OEB's Decision, is therefore \$976,714, as outlined in the table below:

**Table 6: Updated Z Factor Total Claim**

Category	Amount
OM&A Component Principal Balance	\$892,114
2023 Interest	\$45,000
Capital Expenditures Revenue Requirement	\$39,600
<b>Total Z-Factor Claim</b>	<b>\$976,714</b>

The updated rate riders using this Z Factor claim are calculated in the table below. The cost allocation and rate design methodologies are consistent with those proposed in the Application, and approved in the OEB’s Decision.

**Table 7: Updated Z Factor Rate Riders**

Rate Class	Unit	Allocated Revenue (2022 COS)	% Allocation	Total Z-Factor Claim	Customer Count (from 2022 RRR 2.1.2)	Z-Factor Rate Rider (per customer / connection per month)	Z-Factor Revenue Reconciliation
Residential	kWh	\$13,196,611	61%	\$592,754	27,703	\$1.78	\$591,736
General Service Less Than 50 kW	kWh	\$2,893,983	13%	\$129,990	2,530	\$4.28	\$129,941
General Service 50 to 4,999 KW	kW	\$5,064,256	23%	\$227,472	200	\$94.78	\$227,472
Embedded Distributor	kW	\$134,342	1%	\$6,034	1	\$502.86	\$6,034
Unmetered Scattered Load	kWh	\$66,309	0%	\$2,978	42	\$5.91	\$2,979
Standby Power	kW	\$0	0%	\$0	1	\$0.00	\$0
Sentinel Lighting	kW	\$56,688	0%	\$2,546	633	\$0.34	\$2,583
Street Lighting	kW	\$332,587	2%	\$14,939	6,017	\$0.21	\$15,163
<b>TOTAL</b>		<b>\$21,744,776</b>	<b>100%</b>	<b>\$976,714</b>	<b>37,127</b>		<b>\$975,907</b>

**Draft Tariff and Bill Impacts**

As outlined above, CNPI has made some limited changes to the Revised Decision Model, in Attachment B, CNPI\_2024\_DRO\_Rate Generator Model\_20231219. The Revised Decision model already contained the approved Regulatory and Cost of Power (including OER) rates applicable for January 1, 2024 and CNPI confirms the Tariff and Bill Impact calculations appropriately reflect these rates.

An associated Draft Tariff, which is the output of the DRO Rate Generator, is included as Attachment C.

CNPI has calculated the total bill impacts for its customers arising from the proposed rates included with this Draft Rate Order.



**Table 8: Updated Bill Impacts by Class**

Rate Class	Consumption (kWh)	Demand (kW, as Applicable)	Units	Total Bill			
				2023	2024	Change 2023 to 2024	
						\$	%
Residential (RPP)	750		kWh	\$ 140.31	\$ 145.36	\$ 5.05	3.60%
General Service Less Than 50 kW	2,000		kWh	\$ 350.57	\$ 364.97	\$ 14.40	4.11%
General Service 50 TO 4,999 KW	20,000	60	kW	\$ 3,920.82	\$ 4,144.26	\$ 223.44	5.70%
Embedded Distributor	468,676	1,127	kW	\$ 84,588.57	\$ 87,954.80	\$ 3,366.23	3.98%
Unmetered Scattered Load	3,500		kWh	\$ 613.44	\$ 633.78	\$ 20.34	3.32%
Standby Power		4,500	kW	\$ 6,911.31	\$ 7,211.83	\$ 300.52	4.35%
Sentinel Lighting	1,400	5	kW	\$ 334.59	\$ 350.05	\$ 15.46	4.62%
Street Lighting	8,500	25	kW	\$ 3,889.62	\$ 4,262.29	\$ 372.67	9.58%
Residential (Retailer)	750		kWh	\$ 165.24	\$ 172.78	\$ 7.54	4.56%

CNPI notes that prior versions of the bill impact calculations in this case for the Street Lighting rate class were based on an average bill at the following billing units:

- 124 devices;
- 5,400 kWh; and
- 15 kW.

CNPI has used these billing units to represent the average Street Lighting bill for some time. Upon making the updates outlined above, at these usage levels, the bill impact rose to 10.4%. In order to validate this level of increase, CNPI reviewed the most recent full year billing statistics as of year-end 2022 and determined that the average (updated) bill for a street lighting account now reflects the following:

- 430 devices;
- 8,500 kWh;
- 25 kW.

The changes are a result of increased number of devices per account, at a more efficient level of kWh and kW per device. Using these up-to-date average bill statistics for the Street Lighting class, CNPI expects a bill impact of 9.6% for the average account.

**Attachments**

The following Excel Workbooks accompany this draft rate order:

- Attachment A: Z Factor Updated Calculations (DRO)
- Attachment B: Draft Rate Order- Rate Generator Model
- Attachment C: Draft Tariff (DRO)

**All of Which is Respectfully Submitted**

# **Attachment “A”**

## **Z Factor Calculation**

Category	Amount
Original Capital Claim	\$866,568
Reduce by:	17.50%
<b>Adjusted Claim</b>	<b>\$714,919</b>

Quarter	Rate	\$ Amount
Q1 2023	4.73%	\$11,000
Q2 2023	4.98%	\$11,000
Q3 2023	4.98%	\$11,000
Q4 2023	5.49%	\$12,000
<b>Total</b>		<b>\$45,000</b>

Category	Amount
Capital (adjusted)	\$714,919
O&M (Recorded in Acct 1572)	\$892,114
<b>Total Storm Costs</b>	<b>\$1,607,033</b>

**Table 6- Summary of Z-Factor Claim**

Category	Amount
OM&A Component Principal Balance	\$892,114
2023 Interest	\$45,000
Capital Expenditures Revenue Requirement	\$39,600
<b>Total Z-Factor Claim</b>	<b>\$976,714</b>

Description	Rate (%)	Amount
Incremental Capital		\$714,919
Depreciation Expense		-\$15,900
<b>Incremental Capital to be included in Rate Base</b>		<b>\$699,019</b>
Deemed Short Term Debt (4%)	1.17%	\$300
Deemed Long Term Debt (56%)	4.00%	\$15,700
Deemed Equity (40%)	8.66%	\$24,200
Amortization Expense		\$15,900
Grossed Up PILS		-\$16,500
<b>Revenue Requirement</b>		<b>\$39,600</b>
<b>PILs Calculation</b>		
Deemed Equity		\$24,200
Add Back Amortization Expense		\$15,900
Deduct Enhanced CCA Expense	12.00%	-\$85,800
<b>Taxable Income</b>		<b>-\$45,700</b>
PILs Before Gross Up	26.50%	-\$12,100
<b>Incremental Grossed Up PILS</b>		<b>-\$16,500</b>

**OEB 1830 + 1835**

Useful Life:

45

Class 47 @ 8%, take enhanced CCA

**Total Storm Costs Recorded in Acct 1572:** \$892,113.91  
**Total Interest:** \$45,000.00  
**Capital Expenditures Revenue Requirement:** \$39,600.00  
**Total Z-Factor Claim:** \$976,713.91

Rate Class	Unit	Allocated Revenue (2022 COS)	% Allocation	Total Z-Factor Claim	Customer Count (from 2022 RRR 2.1.2)	Z-Factor Rate Rider (per customer / connection per month)	Z-Factor Revenue Reconciliation
Residential	kWh	\$13,196,611	61%	\$592,754	27,703	\$1.78	\$591,736
General Service Less Than 50 kW	kWh	\$2,893,983	13%	\$129,990	2,530	\$4.28	\$129,941
General Service 50 to 4,999 KW	kW	\$5,064,256	23%	\$227,472	200	\$94.78	\$227,472
Embedded Distributor	kW	\$134,342	1%	\$6,034	1	\$502.86	\$6,034
Unmetered Scattered Load	kWh	\$66,309	0%	\$2,978	42	\$5.91	\$2,979
Standby Power	kW	\$0	0%	\$0	1	\$0.00	\$0
Sentinel Lighting	kW	\$56,688	0%	\$2,546	633	\$0.34	\$2,583
Street Lighting	kW	\$332,587	2%	\$14,939	6,017	\$0.21	\$15,163
<b>TOTAL</b>		<b>\$21,744,776</b>	<b>100%</b>	<b>\$976,714</b>	<b>37,127</b>		<b>\$975,907</b>

**Reconciliations**

Reconciling Item- Standby		\$98,948	
Adj total		\$21,843,724	Difference due to Rounding: (\$807)
2022 Base Revenue Requirement	\$	21,843,724	%; 0.00%
check		(\$0)	

# **Attachment “B”**

## **Rate Generator Model**

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Quick Link**  
Ontario Energy Board's 2024 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Canadian Niagara Power Inc. is:

Within

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates webpage.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

**Canadian Niagara Power Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2023**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2022-0019

### RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.47
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$ Issued Month day, 2023	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.94
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	0.61
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0284
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	175.22
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	13.53
Distribution Volumetric Rate	\$/kW	8.2729
Low Voltage Service Rate	\$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5002
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0262)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	630.48
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	76.62
Distribution Volumetric Rate	\$/kW	9.5266
Low Voltage Service Rate	\$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5977
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0306)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account)	\$	55.09
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	0.92
Distribution Volumetric Rate	\$/kWh	0.0299
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)	\$/kW	1.3591
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### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	6.31
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	0.07
Distribution Volumetric Rate	\$/kW	7.2894
Low Voltage Service Rate	\$/kW	0.0892
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0251)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5064
Retail Transmission Rate - Network Service Rate	\$/kW	3.0919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2540

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	4.22
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	0.03
Distribution Volumetric Rate	\$/kW	8.4198
Low Voltage Service Rate	\$/kW	0.0834
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5202
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0269)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2024	\$/kW	6.2707
Retail Transmission Rate - Network Service Rate	\$/kW	2.6855
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1074

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419

**Electricity Rate  
Incentive Rate-setting Mechanism Rate  
Generator for 2024 Filers**

Instructions for Filers: Filers should submit this form to the Commission by the filing deadline for their annual rate case. Filers should use the information provided in this form to determine the appropriate incentive rate for their 2024 filings. Filers should use the information provided in this form to determine the appropriate incentive rate for their 2024 filings.

Category	2021	2022	2023	2024
Operating Expenses				
Capital Expenses				
Depreciation				
Income Tax				
Other				
Total				

2021		2022		2023		2024	
Item	Value	Item	Value	Item	Value	Item	Value
Operating Expenses		Operating Expenses		Operating Expenses		Operating Expenses	
Capital Expenses		Capital Expenses		Capital Expenses		Capital Expenses	
Depreciation		Depreciation		Depreciation		Depreciation	
Income Tax		Income Tax		Income Tax		Income Tax	
Other		Other		Other		Other	
Total		Total		Total		Total	

2021		2022		2023		2024	
Item	Value	Item	Value	Item	Value	Item	Value
Operating Expenses		Operating Expenses		Operating Expenses		Operating Expenses	
Capital Expenses		Capital Expenses		Capital Expenses		Capital Expenses	
Depreciation		Depreciation		Depreciation		Depreciation	
Income Tax		Income Tax		Income Tax		Income Tax	
Other		Other		Other		Other	
Total		Total		Total		Total	

2021		2022		2023		2024	
Item	Value	Item	Value	Item	Value	Item	Value
Operating Expenses		Operating Expenses		Operating Expenses		Operating Expenses	
Capital Expenses		Capital Expenses		Capital Expenses		Capital Expenses	
Depreciation		Depreciation		Depreciation		Depreciation	
Income Tax		Income Tax		Income Tax		Income Tax	
Other		Other		Other		Other	
Total		Total		Total		Total	

2021		2022		2023		2024	
Item	Value	Item	Value	Item	Value	Item	Value
Operating Expenses		Operating Expenses		Operating Expenses		Operating Expenses	
Capital Expenses		Capital Expenses		Capital Expenses		Capital Expenses	
Depreciation		Depreciation		Depreciation		Depreciation	
Income Tax		Income Tax		Income Tax		Income Tax	
Other		Other		Other		Other	
Total		Total		Total		Total	

2021		2022		2023		2024	
Item	Value	Item	Value	Item	Value	Item	Value
Operating Expenses		Operating Expenses		Operating Expenses		Operating Expenses	
Capital Expenses		Capital Expenses		Capital Expenses		Capital Expenses	
Depreciation		Depreciation		Depreciation		Depreciation	
Income Tax		Income Tax		Income Tax		Income Tax	
Other		Other		Other		Other	
Total		Total		Total		Total	

2021		2022		2023		2024	
Item	Value	Item	Value	Item	Value	Item	Value
Operating Expenses		Operating Expenses		Operating Expenses		Operating Expenses	
Capital Expenses		Capital Expenses		Capital Expenses		Capital Expenses	
Depreciation		Depreciation		Depreciation		Depreciation	
Income Tax		Income Tax		Income Tax		Income Tax	
Other		Other		Other		Other	
Total		Total		Total		Total	

2021		2022		2023		2024	
Item	Value	Item	Value	Item	Value	Item	Value
Operating Expenses		Operating Expenses		Operating Expenses		Operating Expenses	
Capital Expenses		Capital Expenses		Capital Expenses		Capital Expenses	
Depreciation		Depreciation		Depreciation		Depreciation	
Income Tax		Income Tax		Income Tax		Income Tax	
Other		Other		Other		Other	
Total		Total		Total		Total	

2021		2022		2023		2024	
Item	Value	Item	Value	Item	Value	Item	Value
Operating Expenses		Operating Expenses		Operating Expenses		Operating Expenses	
Capital Expenses		Capital Expenses		Capital Expenses		Capital Expenses	
Depreciation		Depreciation		Depreciation		Depreciation	
Income Tax		Income Tax		Income Tax		Income Tax	
Other		Other		Other		Other	
Total		Total		Total		Total	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	226,316,454	0	3,013,862	0			226,316,454	0		36%		27,703
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	67,968,060	0	9,242,587	0			67,968,060	0		13%	74,657	2,530
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	179,949,733	570,327	162,048,551	513,888			179,949,733	570,327		49%	-50,525	200
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,531,275	15,057	5,531,275	15,057			5,531,275	15,057		2%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,284,001	0	883,032	0			1,284,001	0		0%		42
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	499,745	1,636	361	1			499,745	1,636		1%		633
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,716	4,352	1,345,127	4,093			1,423,716	4,352			22,591	6,017
<b>Total</b>		482,972,983	591,373	182,064,794	533,039	0	0	482,972,983	591,373	0	100%	46,723	37,126

**Threshold Test**

Total Claim (including Account 1568 and 1509)	\$1,317,859
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,271,136
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0026

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.  
<sup>2</sup> The Threshold Test does not include the amount in 1568.  
<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues			
				1550	1551	1580	1584	1586	1588	1509	1595_(2020)	1568
RESIDENTIAL SERVICE CLASSIFICATION	46.9%	91.6%	46.9%	24,067	(76,914)	461,244	102,144	2,423	(21,931)	21,909	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.1%	8.4%	14.1%	7,228	(7,024)	138,522	30,676	728	(6,586)	7,733	74,657	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	37.3%	0.0%	37.3%	19,136	0	366,747	81,217	1,927	(17,438)	30,133	(50,525)	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.1%	0.0%	1.1%	588	0	11,273	2,496	59	(536)	1,043	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	137	0	2,617	580	14	(124)	123	0	
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	61	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	53	0	1,019	226	5	(48)	368	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	151	0	2,902	643	15	(138)	0	22,591	
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>51,360</b>	<b>(83,938)</b>	<b>984,323</b>	<b>217,981</b>	<b>5,171</b>	<b>(46,802)</b>	<b>0</b>	<b>61,371</b>	<b>46,723</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class		2022	2021
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 78,217,370	
		kW 247,536	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2022 Consumption excluding WMP	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	3,013,862	0	0	3,013,862	2.9%	\$3,873	\$0.0013	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9,242,587	0	0	9,242,587	8.9%	\$11,878	\$0.0013	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	162,048,551	78,217,370	0	83,831,181	80.7%	\$107,733	\$0.0013	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	5,531,275	0	0	5,531,275	5.3%	\$7,108	\$0.0013	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	883,032	0	0	883,032	0.9%	\$1,135	\$0.0013	kWh
STANDBY POWER SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	361	0	0	361	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	1,345,127	0	0	1,345,127	1.3%	\$1,729	\$0.0013	kWh
<b>Total</b>	<b>182,064,794</b>	<b>78,217,370</b>	<b>0</b>	<b>103,847,425</b>	<b>100.0%</b>	<b>\$133,456</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

		Total Metered 2022 Consumption		Total Metered 2022 Consumption for Full		Total Metered 2022 Consumption for Transition		Metered 2022 Consumption for Current Class B		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Minus WMP	kW	Year Class A Customers	kW	Customers	kW	Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	226,316,454	0	0	0	0	0	226,316,454	0	55.9%	(\$28,956)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	67,968,060	0	0	0	0	0	67,968,060	0	16.8%	(\$8,696)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	179,949,733	570,327	78,217,370	247,536	0	0	101,732,363	322,791	25.1%	(\$13,016)	(\$0.0403)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,531,275	15,057	0	0	0	0	5,531,275	15,057	1.4%	(\$708)	(\$0.0470)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,284,001	0	0	0	0	0	1,284,001	0	0.3%	(\$164)	(\$0.0001)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	499,745	1,636	0	0	0	0	499,745	1,636	0.1%	(\$64)	(\$0.0391)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,716	4,352	0	0	0	0	1,423,716	4,352	0.4%	(\$182)	(\$0.0418)	kW
<b>Total</b>		<b>482,972,983</b>	<b>591,373</b>	<b>78,217,370</b>	<b>247,536</b>	<b>0</b>	<b>0</b>	<b>404,755,614</b>	<b>343,837</b>	<b>100.0%</b>	<b>(\$51,786)</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider for			
								Deferral/Variance Account Rate Rider <sup>2</sup>	Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Account 1509 Rate Rider <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	226,316,454	0	226,316,454	0	512,943	0.0023		0.0000	0.00	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	67,968,060	0	67,968,060	0	171,276	0.0025		0.0011	0.00	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	179,949,733	570,327	179,949,733	570,327	481,722	0.8446		(0.0886)	0.00	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,531,275	15,057	5,531,275	15,057	14,924	0.9912		0.0000	0.00	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,284,001	0	1,284,001	0	3,345	0.0026		0.0000	0.00	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	61	0.0000		0.0000	0.00	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	499,745	1,636	499,745	1,636	1,622	0.9915		0.0000	0.00	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,716	4,352	1,423,716	4,352	3,573	0.8209		5.1904	0.00	



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2022	2024
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0		0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	226,316,454		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	67,968,060		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	179,949,733	570,327	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,531,275	15,057	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,284,001		0	0.0000 kWh
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	499,745	1,636	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,716	4,352	0	0.0000 kW
<b>Total</b>		482,972,983	591,373	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	226,316,454	0	1.0524	238,175,436
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	226,316,454	0	1.0524	238,175,436
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	67,968,060	0	1.0524	71,529,586
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	67,968,060	0	1.0524	71,529,586
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6282	179,949,733	570,327		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620	179,949,733	570,327		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6282	5,531,275	15,057		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620	5,531,275	15,057		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	1,284,001	0	1.0524	1,351,282
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	1,284,001	0	1.0524	1,351,282
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0919	499,745	1,636		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2540	499,745	1,636		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6855	1,423,716	4,352		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1074	1,423,716	4,352		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates		Unit	2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024
<b>Rate Description</b>			<b>Rate</b>		<b>Rate</b>		<b>Rate</b>		<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW	\$	5.13	\$	5.46	\$	5.60	\$	5.37	\$	5.76
Line Connection Service Rate	kW	\$	0.88	\$	0.88	\$	0.92	\$	0.88	\$	0.95
Transformation Connection Service Rate	kW	\$	2.81	\$	2.81	\$	3.10	\$	2.98	\$	3.21

  

Hydro One Sub-Transmission Rates		Unit	2022		2023		2024	
<b>Rate Description</b>			<b>Rate</b>		<b>Rate</b>		<b>Rate</b>	
Network Service Rate	kW	\$		4.3473	\$	4.6545	\$	4.9103
Line Connection Service Rate	kW	\$		0.6788	\$	0.6056	\$	0.6537
Transformation Connection Service Rate	kW	\$		2.3267	\$	2.8924	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$		3.0055	\$	3.4980	\$	3.9578

  

If needed, add extra host here. (I)		Unit	2022		2023		2024	
<b>Rate Description</b>			<b>Rate</b>		<b>Rate</b>		<b>Rate</b>	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-

  

If needed, add extra host here. (II)		Unit	2021		2022		2023	
<b>Rate Description</b>			<b>Rate</b>		<b>Rate</b>		<b>Rate</b>	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-

  

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2021	Current 2022	Forecast 2023
	\$				

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	69,384	\$5.13	\$ 355,940	71,412	\$0.88	\$ 62,843	71,412	\$2.81	\$ 200,668	\$ 263,510
February	66,064	\$5.13	\$ 338,908	67,984	\$0.88	\$ 59,826	67,984	\$2.81	\$ 191,035	\$ 250,861
March	63,638	\$5.13	\$ 326,463	66,368	\$0.88	\$ 58,404	66,368	\$2.81	\$ 186,494	\$ 244,898
April	55,716	\$5.46	\$ 304,209	60,128	\$0.88	\$ 52,913	60,128	\$2.81	\$ 168,960	\$ 221,872
May	81,607	\$5.46	\$ 445,574	88,597	\$0.88	\$ 77,965	88,597	\$2.81	\$ 248,958	\$ 326,923
June	71,889	\$5.46	\$ 392,514	84,447	\$0.88	\$ 74,313	84,447	\$2.81	\$ 237,296	\$ 311,609
July	80,472	\$5.46	\$ 439,377	90,264	\$0.88	\$ 79,432	90,264	\$2.81	\$ 253,642	\$ 333,074
August	77,131	\$5.46	\$ 421,135	92,464	\$0.88	\$ 81,368	92,464	\$2.81	\$ 259,824	\$ 341,192
September	87,189	\$5.46	\$ 476,052	97,618	\$0.88	\$ 85,904	97,618	\$2.81	\$ 274,307	\$ 360,210
October	56,516	\$5.46	\$ 308,577	63,667	\$0.88	\$ 56,027	63,667	\$2.81	\$ 178,904	\$ 234,931
November	66,753	\$5.46	\$ 364,471	74,780	\$0.88	\$ 65,806	74,780	\$2.81	\$ 210,132	\$ 275,938
December	63,524	\$5.46	\$ 346,841	66,163	\$0.88	\$ 58,223	66,163	\$2.81	\$ 185,918	\$ 244,141
<b>Total</b>	<b>839,883</b>	<b>\$ 5.38</b>	<b>\$ 4,520,063</b>	<b>923,892</b>	<b>\$ 0.88</b>	<b>\$ 813,025</b>	<b>923,892</b>	<b>\$ 2.81</b>	<b>\$ 2,596,137</b>	<b>\$ 3,409,161</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	10,741	\$4.3473	\$ 46,696	10,766	\$0.6788	\$ 7,308	10,766	\$2.3267	\$ 25,050	\$ 32,358
February	9,320	\$4.3473	\$ 40,516	9,320	\$0.6788	\$ 6,326	9,320	\$2.3267	\$ 21,685	\$ 28,011
March	7,508	\$4.3473	\$ 32,640	8,252	\$0.6788	\$ 5,602	8,252	\$2.3267	\$ 19,200	\$ 24,802
April	4,850	\$4.3473	\$ 21,085	4,997	\$0.6788	\$ 3,392	4,997	\$2.3267	\$ 11,626	\$ 15,017
May	7,975	\$4.3473	\$ 34,669	7,975	\$0.6788	\$ 5,413	7,975	\$2.3267	\$ 18,555	\$ 23,969
June	14,247	\$4.3473	\$ 61,935	14,247	\$0.6788	\$ 9,671	14,247	\$2.3267	\$ 33,148	\$ 42,819
July	10,875	\$4.3473	\$ 47,275	10,875	\$0.6788	\$ 7,382	10,875	\$2.3267	\$ 25,302	\$ 32,684
August	11,565	\$4.3473	\$ 50,278	11,566	\$0.6788	\$ 7,851	11,566	\$2.3267	\$ 26,910	\$ 34,761
September	8,273	\$4.3473	\$ 35,965	8,273	\$0.6788	\$ 5,616	8,273	\$2.3267	\$ 19,249	\$ 24,865
October	6,728	\$4.3473	\$ 29,249	6,728	\$0.6788	\$ 4,567	6,728	\$2.3267	\$ 15,654	\$ 20,222
November	8,645	\$4.3473	\$ 37,583	8,658	\$0.6788	\$ 5,877	8,658	\$2.3267	\$ 20,144	\$ 26,200
December	10,463	\$4.3473	\$ 45,485	10,937	\$0.6788	\$ 7,424	10,937	\$2.3267	\$ 25,447	\$ 32,871
<b>Total</b>	<b>111,190</b>	<b>\$ 4.3473</b>	<b>\$ 483,377</b>	<b>112,593</b>	<b>\$ 0.6788</b>	<b>\$ 76,428</b>	<b>112,593</b>	<b>\$ 2.3267</b>	<b>\$ 261,971</b>	<b>\$ 338,399</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	80,125	\$ 5.0251	\$ 402,636	82,178	\$ 0.8536	\$ 70,151	82,178	\$ 2.7467	\$ 225,718	\$ 295,869
February	75,384	\$ 5.0332	\$ 379,425	77,304	\$ 0.8557	\$ 66,152	77,304	\$ 2.7517	\$ 212,720	\$ 278,872
March	71,146	\$ 5.0474	\$ 359,103	74,620	\$ 0.8577	\$ 64,005	74,620	\$ 2.7566	\$ 205,694	\$ 269,700
April	60,586	\$ 5.3709	\$ 325,295	65,125	\$ 0.8646	\$ 56,304	65,125	\$ 2.7729	\$ 180,585	\$ 236,890
May	89,582	\$ 5.3609	\$ 480,243	96,572	\$ 0.8634	\$ 83,379	96,572	\$ 2.7701	\$ 267,513	\$ 350,892
June	88,136	\$ 5.2760	\$ 454,449	98,694	\$ 0.8510	\$ 83,984	98,694	\$ 2.7402	\$ 270,444	\$ 354,428
July	91,347	\$ 5.3275	\$ 486,652	101,139	\$ 0.8584	\$ 86,814	101,139	\$ 2.7580	\$ 278,944	\$ 365,758
August	88,696	\$ 5.3149	\$ 471,413	104,030	\$ 0.8576	\$ 89,219	104,030	\$ 2.7563	\$ 286,734	\$ 375,953
September	95,462	\$ 5.3636	\$ 512,017	105,891	\$ 0.8643	\$ 91,520	105,891	\$ 2.7722	\$ 293,556	\$ 385,075
October	63,244	\$ 5.3416	\$ 337,826	70,395	\$ 0.8608	\$ 60,594	70,395	\$ 2.7638	\$ 194,559	\$ 255,153
November	75,398	\$ 5.3324	\$ 402,055	83,438	\$ 0.8591	\$ 71,683	83,438	\$ 2.7599	\$ 230,275	\$ 301,959
December	73,987	\$ 5.3026	\$ 392,326	77,100	\$ 0.8515	\$ 65,847	77,100	\$ 2.7414	\$ 211,365	\$ 277,012
<b>Total</b>	<b>951,073</b>	<b>\$ 5.26</b>	<b>\$ 5,003,440</b>	<b>1,036,485</b>	<b>\$ 0.86</b>	<b>\$ 889,453</b>	<b>1,036,485</b>	<b>\$ 2.76</b>	<b>\$ 2,858,107</b>	<b>\$ 3,747,560</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,747,560

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	69,384	\$ 5.6000	\$ 388,550	71,412	\$ 0.9200	\$ 65,699	71,412	\$ 3.1000	\$ 221,377				\$ 287,076
February	66,064	\$ 5.6000	\$ 369,958	67,984	\$ 0.9200	\$ 62,545	67,984	\$ 3.1000	\$ 210,750				\$ 273,296
March	63,638	\$ 5.6000	\$ 356,373	66,368	\$ 0.9200	\$ 61,059	66,368	\$ 3.1000	\$ 205,741				\$ 266,799
April	55,716	\$ 5.6000	\$ 312,010	60,128	\$ 0.9200	\$ 55,318	60,128	\$ 3.1000	\$ 186,397				\$ 241,715
May	81,607	\$ 5.6000	\$ 456,999	88,597	\$ 0.9200	\$ 81,509	88,597	\$ 3.1000	\$ 274,651				\$ 356,160
June	71,889	\$ 5.6000	\$ 402,578	84,447	\$ 0.9200	\$ 77,691	84,447	\$ 3.1000	\$ 261,786				\$ 339,477
July	80,472	\$ 5.3700	\$ 432,135	90,264	\$ 0.8800	\$ 79,432	90,264	\$ 2.9800	\$ 268,987				\$ 348,419
August	77,131	\$ 5.3700	\$ 414,193	92,464	\$ 0.8800	\$ 81,368	92,464	\$ 2.9800	\$ 275,543				\$ 356,911
September	87,189	\$ 5.3700	\$ 468,205	97,618	\$ 0.8800	\$ 85,904	97,618	\$ 2.9800	\$ 290,902				\$ 376,805
October	56,516	\$ 5.3700	\$ 303,491	63,667	\$ 0.8800	\$ 56,027	63,667	\$ 2.9800	\$ 189,728				\$ 245,755
November	66,753	\$ 5.3700	\$ 358,464	74,780	\$ 0.8800	\$ 65,806	74,780	\$ 2.9800	\$ 222,844				\$ 288,651
December	63,524	\$ 5.3700	\$ 341,124	66,163	\$ 0.8800	\$ 58,223	66,163	\$ 2.9800	\$ 197,166				\$ 255,389
<b>Total</b>	<b>839,883</b>	<b>\$ 5.48</b>	<b>\$ 4,604,080</b>	<b>923,892</b>	<b>\$ 0.90</b>	<b>\$ 830,582</b>	<b>923,892</b>	<b>\$ 3.04</b>	<b>\$ 2,805,870</b>				<b>\$ 3,636,453</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,741	\$ 4.6545	\$ 49,996	10,766	\$ 0.6056	\$ 6,520	10,766	\$ 2.8924	\$ 31,141				\$ 37,661
February	9,320	\$ 4.6545	\$ 43,380	9,320	\$ 0.6056	\$ 5,644	9,320	\$ 2.8924	\$ 26,957				\$ 32,601
March	7,508	\$ 4.6545	\$ 34,946	8,252	\$ 0.6056	\$ 4,998	8,252	\$ 2.8924	\$ 23,869				\$ 28,866
April	4,850	\$ 4.6545	\$ 22,575	4,997	\$ 0.6056	\$ 3,026	4,997	\$ 2.8924	\$ 14,452				\$ 17,478
May	7,975	\$ 4.6545	\$ 37,119	7,975	\$ 0.6056	\$ 4,830	7,975	\$ 2.8924	\$ 23,067				\$ 27,897
June	14,247	\$ 4.6545	\$ 66,312	14,247	\$ 0.6056	\$ 8,628	14,247	\$ 2.8924	\$ 41,208				\$ 49,835
July	10,875	\$ 4.6545	\$ 50,615	10,875	\$ 0.6056	\$ 6,586	10,875	\$ 2.8924	\$ 31,454				\$ 38,040
August	11,565	\$ 4.6545	\$ 53,831	11,566	\$ 0.6056	\$ 7,004	11,566	\$ 2.8924	\$ 33,453				\$ 40,457
September	8,273	\$ 4.6545	\$ 38,507	8,273	\$ 0.6056	\$ 5,010	8,273	\$ 2.8924	\$ 23,929				\$ 28,939
October	6,728	\$ 4.6545	\$ 31,316	6,728	\$ 0.6056	\$ 4,075	6,728	\$ 2.8924	\$ 19,461				\$ 23,535
November	8,645	\$ 4.6545	\$ 40,239	8,658	\$ 0.6056	\$ 5,243	8,658	\$ 2.8924	\$ 25,041				\$ 30,284
December	10,463	\$ 4.6545	\$ 48,699	10,937	\$ 0.6056	\$ 6,623	10,937	\$ 2.8924	\$ 31,634				\$ 38,257
<b>Total</b>	<b>111,190</b>	<b>\$ 4.65</b>	<b>\$ 517,535</b>	<b>112,593</b>	<b>\$ 0.61</b>	<b>\$ 68,186</b>	<b>112,593</b>	<b>\$ 2.89</b>	<b>\$ 325,664</b>				<b>\$ 393,851</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	80,125	\$ 5.4732	\$ 438,547	82,178	\$ 0.8788	\$ 72,219	82,178	\$ 3.0728	\$ 252,518				\$ 324,737
February	75,384	\$ 5.4831	\$ 413,338	77,304	\$ 0.8821	\$ 68,189	77,304	\$ 3.0750	\$ 237,707				\$ 305,897
March	71,146	\$ 5.5002	\$ 391,319	74,620	\$ 0.8852	\$ 66,056	74,620	\$ 3.0770	\$ 229,609				\$ 295,666

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

April	60,566	\$	5,5243	\$	334,585	65,125	\$	0.8959	\$	58,344	65,125	\$	3.0841	\$	200,849	\$	259,193	
May	89,582	\$	5,5158	\$	494,118	96,572	\$	0.8940	\$	86,339	96,572	\$	3.0829	\$	297,718	\$	384,056	
June	86,136	\$	5,4436	\$	468,890	98,694	\$	0.8746	\$	86,319	98,694	\$	3.0700	\$	302,993	\$	389,312	
July	91,347	\$	5,2848	\$	482,750	101,139	\$	0.8505	\$	86,018	101,139	\$	2.9706	\$	300,441	\$	386,459	
August	88,696	\$	5,2767	\$	468,024	104,030	\$	0.8495	\$	88,373	104,030	\$	2.9703	\$	308,995	\$	397,368	
September	95,462	\$	5,3080	\$	506,712	105,891	\$	0.8586	\$	90,914	105,891	\$	2.9732	\$	314,831	\$	405,745	
October	63,244	\$	5,2939	\$	334,807	70,395	\$	0.8538	\$	60,102	70,395	\$	2.9716	\$	209,188	\$	269,290	
November	75,398	\$	5,2880	\$	398,703	83,438	\$	0.8515	\$	71,049	83,438	\$	2.9709	\$	247,886	\$	318,935	
December	73,987	\$	5,2688	\$	389,823	77,100	\$	0.8411	\$	64,847	77,100	\$	2.9676	\$	228,800	\$	293,646	
<b>Total</b>	<u>951,073</u>	<u>\$</u>	<u>5.39</u>	<u>\$</u>	<u>5,121,615</u>	<u>1,036,485</u>	<u>\$</u>	<u>0.87</u>	<u>\$</u>	<u>898,769</u>	<u>1,036,485</u>	<u>\$</u>	<u>3.02</u>	<u>\$</u>	<u>3,131,535</u>	<u>\$</u>	<u>4,030,304</u>	
																	<b>Low Voltage Switchgear Credit (if applicable)</b>	\$ -
																	<b>Total including deduction for Low Voltage Switchgear Credit</b>	<u>\$ 4,030,304</u>

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	69,384	\$ 5.7600	\$ 399,652	71,412	\$ 0.9500	\$ 67,841	71,412	\$ 3.2100	\$ 229,233	\$ 297,074			
February	66,064	\$ 5.7600	\$ 380,529	67,984	\$ 0.9500	\$ 64,585	67,984	\$ 3.2100	\$ 218,229	\$ 282,813			
March	63,638	\$ 5.7600	\$ 366,555	66,368	\$ 0.9500	\$ 63,050	66,368	\$ 3.2100	\$ 213,041	\$ 276,091			
April	55,716	\$ 5.7600	\$ 320,924	60,128	\$ 0.9500	\$ 57,122	60,128	\$ 3.2100	\$ 193,011	\$ 250,132			
May	81,607	\$ 5.7600	\$ 470,056	88,597	\$ 0.9500	\$ 84,167	88,597	\$ 3.2100	\$ 284,396	\$ 368,564			
June	71,889	\$ 5.7600	\$ 414,081	84,447	\$ 0.9500	\$ 80,225	84,447	\$ 3.2100	\$ 271,075	\$ 351,300			
July	80,472	\$ 5.7600	\$ 463,519	90,264	\$ 0.9500	\$ 85,751	90,264	\$ 3.2100	\$ 289,747	\$ 375,498			
August	77,131	\$ 5.7600	\$ 444,275	92,464	\$ 0.9500	\$ 87,841	92,464	\$ 3.2100	\$ 296,809	\$ 384,650			
September	87,189	\$ 5.7600	\$ 502,209	97,618	\$ 0.9500	\$ 92,737	97,618	\$ 3.2100	\$ 313,354	\$ 406,091			
October	56,516	\$ 5.7600	\$ 325,532	63,667	\$ 0.9500	\$ 60,484	63,667	\$ 3.2100	\$ 204,371	\$ 264,855			
November	66,753	\$ 5.7600	\$ 384,497	74,780	\$ 0.9500	\$ 71,041	74,780	\$ 3.2100	\$ 240,044	\$ 311,085			
December	63,524	\$ 5.7600	\$ 365,898	66,163	\$ 0.9500	\$ 62,855	66,163	\$ 3.2100	\$ 212,383	\$ 275,238			
<b>Total</b>	<b>839,883</b>	<b>\$ 5.76</b>	<b>\$ 4,837,726</b>	<b>923,892</b>	<b>\$ 0.95</b>	<b>\$ 877,697</b>	<b>923,892</b>	<b>\$ 3.21</b>	<b>\$ 2,965,693</b>	<b>\$ 3,843,391</b>			

  

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	10,741	\$ 4.9103	\$ 52,744	10,766	\$ 0.6537	\$ 7,038	10,766	\$ 3.3041	\$ 35,573	\$ 42,611			
February	9,320	\$ 4.9103	\$ 45,764	9,320	\$ 0.6537	\$ 6,092	9,320	\$ 3.3041	\$ 30,794	\$ 36,886			
March	7,508	\$ 4.9103	\$ 36,867	8,252	\$ 0.6537	\$ 5,394	8,252	\$ 3.3041	\$ 27,266	\$ 32,661			
April	4,850	\$ 4.9103	\$ 23,816	4,997	\$ 0.6537	\$ 3,266	4,997	\$ 3.3041	\$ 16,509	\$ 19,776			
May	7,975	\$ 4.9103	\$ 39,159	7,975	\$ 0.6537	\$ 5,213	7,975	\$ 3.3041	\$ 26,350	\$ 31,563			
June	14,247	\$ 4.9103	\$ 69,956	14,247	\$ 0.6537	\$ 9,313	14,247	\$ 3.3041	\$ 47,073	\$ 56,386			
July	10,875	\$ 4.9103	\$ 53,397	10,875	\$ 0.6537	\$ 7,109	10,875	\$ 3.3041	\$ 35,931	\$ 43,040			
August	11,565	\$ 4.9103	\$ 56,789	11,566	\$ 0.6537	\$ 7,561	11,566	\$ 3.3041	\$ 38,214	\$ 45,775			
September	8,273	\$ 4.9103	\$ 40,623	8,273	\$ 0.6537	\$ 5,408	8,273	\$ 3.3041	\$ 27,335	\$ 32,743			
October	6,728	\$ 4.9103	\$ 33,037	6,728	\$ 0.6537	\$ 4,398	6,728	\$ 3.3041	\$ 22,231	\$ 26,629			
November	8,645	\$ 4.9103	\$ 42,451	8,658	\$ 0.6537	\$ 5,659	8,658	\$ 3.3041	\$ 28,606	\$ 34,265			
December	10,463	\$ 4.9103	\$ 51,375	10,937	\$ 0.6537	\$ 7,149	10,937	\$ 3.3041	\$ 36,137	\$ 43,286			
<b>Total</b>	<b>111,190</b>	<b>\$ 4.91</b>	<b>\$ 545,977</b>	<b>112,593</b>	<b>\$ 0.65</b>	<b>\$ 73,602</b>	<b>112,593</b>	<b>\$ 3.30</b>	<b>\$ 372,019</b>	<b>\$ 445,621</b>			

  

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		

  

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		

  

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	80,125	\$ 5.65	\$ 452,396	82,178	\$ 0.91	\$ 74,879	82,178	\$ 3.22	\$ 264,806	\$ 339,685			





# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

February	75,384	\$	5.65	\$	426,292	77,304	\$	0.91	\$	70,677	77,304	\$	3.22	\$	249,023	\$	319,700
March	71,146	\$	5.67	\$	403,422	74,620	\$	0.92	\$	68,444	74,620	\$	3.22	\$	240,307	\$	308,751
April	60,566	\$	5.69	\$	344,740	65,125	\$	0.93	\$	60,388	65,125	\$	3.22	\$	209,520	\$	269,908
May	89,582	\$	5.68	\$	509,215	96,572	\$	0.93	\$	89,380	96,572	\$	3.22	\$	310,747	\$	400,127
June	86,136	\$	5.62	\$	484,037	98,694	\$	0.91	\$	89,538	98,694	\$	3.22	\$	318,148	\$	407,686
July	91,347	\$	5.66	\$	516,916	101,139	\$	0.92	\$	92,860	101,139	\$	3.22	\$	325,679	\$	418,538
August	88,696	\$	5.65	\$	501,064	104,030	\$	0.92	\$	95,401	104,030	\$	3.22	\$	335,024	\$	430,425
September	95,462	\$	5.69	\$	542,832	105,891	\$	0.93	\$	98,145	105,891	\$	3.22	\$	340,689	\$	438,834
October	63,244	\$	5.67	\$	358,569	70,395	\$	0.92	\$	64,882	70,395	\$	3.22	\$	226,602	\$	291,483
November	75,398	\$	5.66	\$	426,948	83,438	\$	0.92	\$	76,700	83,438	\$	3.22	\$	268,649	\$	345,350
December	73,987	\$	5.64	\$	417,274	77,100	\$	0.91	\$	70,004	77,100	\$	3.22	\$	248,520	\$	318,524
<b>Total</b>	<b>951,073</b>	<b>\$</b>	<b>5.66</b>	<b>\$</b>	<b>5,383,703</b>	<b>1,036,485</b>	<b>\$</b>	<b>0.92</b>	<b>\$</b>	<b>951,300</b>	<b>1,036,485</b>	<b>\$</b>	<b>3.22</b>	<b>\$</b>	<b>3,337,712</b>	<b>\$</b>	<b>4,289,012</b>

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 4,289,012

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	238,175,436	0	2,381,754	46.3%	2,368,823	0.0099
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	71,529,586	0	615,154	11.9%	611,815	0.0086
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6282		570,327	2,069,260	40.2%	2,058,026	3.6085
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6282		15,057	54,630	1.1%	54,333	3.6085
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	1,351,282	0	12,026	0.2%	11,961	0.0089
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0919		1,636	5,059	0.1%	5,032	3.0751
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6855		4,352	11,688	0.2%	11,625	2.6709

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	238,175,436	0	1,833,951	46.4%	1,870,251	0.0079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	71,529,586	0	479,248	12.1%	488,734	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620		570,327	1,575,243	39.9%	1,606,422	2.8167
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620		15,057	41,587	1.1%	42,410	2.8167
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	1,351,282	0	9,189	0.2%	9,371	0.0069
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2540		1,636	3,688	0.1%	3,761	2.2986
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1074		4,352	9,172	0.2%	9,354	2.1491

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	238,175,436	0	2,368,823	46.3%	2,490,043	0.0105
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	71,529,586	0	611,815	11.9%	643,123	0.0090
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6085		570,327	2,068,026	40.2%	2,163,341	3.7932
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6085		15,057	54,333	1.1%	57,113	3.7932
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	1,351,282	0	11,961	0.2%	12,573	0.0093
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0751		1,636	5,032	0.1%	5,289	3.2325
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6709		4,352	11,625	0.2%	12,220	2.8076

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079	238,175,436	0	1,870,251	46.4%	1,990,304	0.0084
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	71,529,586	0	488,734	12.1%	520,106	0.0073
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8167		570,327	1,606,422	39.9%	1,709,540	2.9975
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8167		15,057	42,410	1.1%	45,133	2.9975
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	1,351,282	0	9,371	0.2%	9,972	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2986		1,636	3,761	0.1%	4,003	2.4462
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1491		4,352	9,354	0.2%	9,954	2.2871



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Rate Class	Units	Allocation based on Tx-Connection Revenue %	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	46.4%	96146.28	226,316,454	0	238,175,436	0.0004	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12.1%	25124.96	67,968,060	0	71,529,586	0.0004	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	39.9%	82583.32	179,949,733	570,327	0	0.0000	0.1448
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1.1%	2180.25	5,531,275	15,057	0	0.0000	0.1448
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.2%	481.73	1,284,001	0	1,351,282	0.0004	0.0000
STANDBY POWER SERVICE CLASSIFICATION	kW		0.00	0	0	0	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0.1%	193.36	499,745	1,636	0	0.0000	0.1182
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.2%	480.86	1,423,716	4,352	0	0.0000	0.1105
<b>Total</b>		100.0%	207190.75					

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%
Choose Stretch Factor Group	IV	Price Cap Index	4.35%
Associated Stretch Factor Value	0.45%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	41.47				4.35%	43.27	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	34.94		0.0284		4.35%	36.46	0.0296
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	175.22		8.2729		4.35%	182.84	8.6328
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	630.48		9.5266		4.35%	657.91	9.9410
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	55.09		0.0299		4.35%	57.49	0.0312
STANDBY POWER SERVICE CLASSIFICATION	0		1.3591		4.35%	0.00	1.4182
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.31		7.2894		4.35%	6.58	7.6065
STREET LIGHTING SERVICE CLASSIFICATION	4.22		8.4198		4.35%	4.40	8.7861
microFIT SERVICE CLASSIFICATION	4.55					4.55	



# Incentive Rate-setting Mechanism Rates for 2024 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices and Percentages

As of	November 1, 2023		
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	39.49
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78

Retail Service Charges		Current charge	Inflation factor*	Proposed charge **
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

\* OEB approved inflation rate effective in 2024

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

**Canadian Niagara Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0009

## RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.27
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	1.78
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0023
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004



**Canadian Niagara Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0009

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.46
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	4.28
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0296
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0025
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)

**Canadian Niagara Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0009

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	182.84
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	94.78
Distribution Volumetric Rate	\$/kW	8.6328
Low Voltage Service Rate	\$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.0886)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8446
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0403)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7932
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	657.91
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	502.86
Distribution Volumetric Rate	\$/kW	9.9410
Low Voltage Service Rate	\$/kW	0.1448
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9912
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0470)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7932
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per account)	\$	57.49
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	5.91
Distribution Volumetric Rate	\$/kWh	0.0312
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**STANDBY POWER SERVICE CLASSIFICATION**

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)	\$/kW	1.4182
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### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	6.58
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	0.34
Distribution Volumetric Rate	\$/kW	7.6065
Low Voltage Service Rate	\$/kW	0.1182
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0391)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9915
Retail Transmission Rate - Network Service Rate	\$/kW	3.2325
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4462

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per device)	\$	4.40
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	0.21
Distribution Volumetric Rate	\$/kW	8.7861
Low Voltage Service Rate	\$/kW	0.1105
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8209
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0418)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	5.1904

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2024	\$/kW	6.2707
Retail Transmission Rate - Network Service Rate	\$/kW	2.8076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2871

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

**RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419




Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.47	1	\$ 41.47	\$ 43.27	1	\$ 43.27	\$ 1.80	4.34%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.78	1	\$ 1.78	\$ 1.78	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 41.47			\$ 45.05	\$ 3.58	8.63%
Line Losses on Cost of Power	\$ 0.1114	39	\$ 4.38	\$ 0.1114	39	\$ 4.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0023	750	\$ 1.73	\$ 0.53	43.75%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0004	750	\$ 0.30	\$ 0.08	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ 0.29	1	\$ 0.29	\$ -	1	\$ -	\$ (0.29)	-100.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 47.91			\$ 51.80	\$ 3.89	8.12%
RTSR - Network	\$ 0.0100	789	\$ 7.89	\$ 0.0105	789	\$ 8.29	\$ 0.39	5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0077	789	\$ 6.08	\$ 0.0084	789	\$ 6.63	\$ 0.55	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 61.88			\$ 66.71	\$ 4.84	7.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	789	\$ 3.55	\$ 0.0045	789	\$ 3.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	789	\$ 0.55	\$ 0.0014	789	\$ 1.11	\$ 0.55	100.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 149.74			\$ 155.13	\$ 5.39	3.60%
HST	13%		\$ 19.47	13%		\$ 20.17	\$ 0.70	3.60%
Ontario Electricity Rebate	19.3%		\$ (28.90)	19.3%		\$ (29.94)	\$ (1.04)	
<b>Total Bill on TOU</b>			\$ 140.31			\$ 145.36	\$ 5.05	3.60%

In the manager's summary, discuss the reason for the change in the distribution sub-total.

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.94	1	\$ 34.94	\$ 36.46	1	\$ 36.46	\$ 1.52	4.35%
Distribution Volumetric Rate	\$ 0.0284	2000	\$ 56.80	\$ 0.0296	2000	\$ 59.20	\$ 2.40	4.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.28	1	\$ 4.28	\$ 4.28	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0011	2000	\$ 2.20	\$ 2.20	
<b>Sub-Total A (excluding pass through)</b>			\$ 91.74			\$ 102.14	\$ 10.40	11.34%
Line Losses on Cost of Power	\$ 0.1114	105	\$ 11.67	\$ 0.1114	105	\$ 11.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	2,000	\$ 3.20	\$ 0.0025	2,000	\$ 5.00	\$ 1.80	56.25%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0004	2,000	\$ 0.80	\$ 0.20	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ 0.61	1	\$ 0.61	\$ -	1	\$ -	\$ (0.61)	-100.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 108.04			\$ 119.83	\$ 11.79	10.91%
RTSR - Network	\$ 0.0086	2,105	\$ 18.10	\$ 0.0090	2,105	\$ 18.94	\$ 0.84	4.65%

In the manager's summary, discuss the reason for the change in the distribution sub-total.

RTSR - Connection and/or Line and Transformation Connection	\$	0.0067	2,105	\$	14.10	\$	0.0073	2,105	\$	15.37	\$	1.26	8.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$	<b>140.24</b>				\$	<b>154.14</b>	\$	<b>13.89</b>	<b>9.91%</b>
Wholesale Market Service Charge (WMSC)	\$	0.0045	2,105	\$	9.47	\$	0.0045	2,105	\$	9.47	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0007	2,105	\$	1.47	\$	0.0014	2,105	\$	2.95	\$	1.47	100.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	1,260	\$	109.62	\$	0.0870	1,260	\$	109.62	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92	\$	-	0.00%
TOU - On Peak	\$	0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$	<b>374.14</b>				\$	<b>389.51</b>	\$	<b>15.37</b>	<b>4.11%</b>
HST 13%				\$	48.64		13%		\$	50.64	\$	2.00	4.11%
Ontario Electricity Rebate 19.3%				\$	(72.21)		19.3%		\$	(75.17)	\$	(2.97)	
<b>Total Bill on TOU</b>				\$	<b>350.57</b>				\$	<b>364.97</b>	\$	<b>14.40</b>	<b>4.11%</b>

In the manager's summary, discuss the reason

Customer Class:	<b>GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	20,000 kWh
Demand	60 kW
Current Loss Factor	1.0524
Proposed/Approved Loss Factor	1.0524

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 175.22	1	\$ 175.22	\$ 182.84	1	\$ 182.84	\$ 7.62	4.35%
Distribution Volumetric Rate	\$ 8.2729	60	\$ 496.37	\$ 8.6328	60	\$ 517.97	\$ 21.59	4.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ 94.78	1	\$ 94.78	\$ 94.78	
Volumetric Rate Riders	\$ -	60	\$ -	\$ 0.0886	60	\$ (5.32)	\$ (5.32)	
<b>Sub-Total A (excluding pass through)</b>			\$ <b>671.59</b>			\$ <b>790.27</b>	\$ <b>118.68</b>	<b>17.67%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5002	60	\$ 30.01	\$ 0.8446	60	\$ 50.68	\$ 20.66	68.85%
CBR Class B Rate Riders	-\$ 0.0262	60	\$ (1.57)	-\$ 0.0403	60	\$ (2.42)	\$ (0.85)	53.82%
GA Rate Riders	-\$ 0.0004	20,000	\$ (8.00)	-\$ 0.0013	20,000	\$ 26.00	\$ 34.00	-425.00%
Low Voltage Service Charge	\$ 0.1094	60	\$ 6.56	\$ 0.1094	60	\$ 6.56	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ 13.53	1	\$ 13.53	\$ -	1	\$ -	\$ (13.53)	-100.00%
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ <b>712.13</b>			\$ <b>871.09</b>	\$ <b>158.97</b>	<b>22.32%</b>
RTSR - Network	\$ 3.6282	60	\$ 217.69	\$ 3.7932	60	\$ 227.59	\$ 9.90	4.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7620	60	\$ 165.72	\$ 2.9975	60	\$ 179.85	\$ 14.13	8.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ <b>1,095.54</b>			\$ <b>1,278.54</b>	\$ <b>183.00</b>	<b>16.70%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	21,048	\$ 94.72	\$ 0.0045	21,048	\$ 94.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	21,048	\$ 14.73	\$ 0.0014	21,048	\$ 29.47	\$ 14.73	100.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	21,048	\$ 2,264.76	\$ 0.1076	21,048	\$ 2,264.76	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ <b>3,469.75</b>			\$ <b>3,667.48</b>	\$ <b>197.73</b>	<b>5.70%</b>
HST 13%			\$ 451.07			\$ 476.77	\$ 25.70	5.70%
Ontario Electricity Rebate 19.3%			\$ (669.66)			\$ (707.82)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ <b>3,920.82</b>			\$ <b>4,144.26</b>	\$ <b>223.43</b>	<b>5.70%</b>

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	468,676 kWh
Demand	1,127 kW
Current Loss Factor	1.0524
Proposed/Approved Loss Factor	1.0524

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 630.48	1	\$ 630.48	\$ 657.91	1	\$ 657.91	\$ 27.43	4.35%
Distribution Volumetric Rate	\$ 9.5266	1127	\$ 10,736.48	\$ 9.9410	1127	\$ 11,203.51	\$ 467.03	4.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ 502.86	1	\$ 502.86	\$ 502.86	
Volumetric Rate Riders	\$ -	1127	\$ -	\$ -	1127	\$ -	\$ -	

<b>Sub-Total A (excluding pass through)</b>			\$ 11,366.96			\$ 12,364.28	\$ 997.32	8.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5977	1,127	\$ 673.61	\$ 0.9912	1,127	\$ 1,117.08	\$ 443.47	65.84%
CBR Class B Rate Riders	-\$ 0.0306	1,127	\$(34.49)	-\$ 0.0470	1,127	\$(52.97)	\$(18.48)	53.59%
GA Rate Riders	-\$ 0.0004	468,676	\$(187.47)	-\$ 0.0013	468,676	\$(609.28)	\$(796.75)	-425.00%
Low Voltage Service Charge	\$ 0.1094	1,127	\$ 123.29	\$ 0.1448	1,127	\$ 163.19	\$ 39.90	32.36%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ 76.62	1	\$ 76.62	\$ -	1	\$ -	\$(76.62)	-100.00%
Additional Volumetric Rate Riders	\$ -	1,127	\$ -	\$ -	1,127	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 12,018.52			\$ 14,200.86	\$ 2,182.34	18.16%
RTSR - Network	\$ 3.6282	1,127	\$ 4,088.98	\$ 3.7932	1,127	\$ 4,274.94	\$ 185.96	4.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7620	1,127	\$ 3,112.77	\$ 2.9975	1,127	\$ 3,378.18	\$ 265.41	8.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19,220.28			\$ 21,853.98	\$ 2,633.70	13.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	493,235	\$ 2,219.56	\$ 0.0045	493,235	\$ 2,219.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	493,235	\$ 345.26	\$ 0.0014	493,235	\$ 690.53	\$ 345.26	100.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	493,235	\$ 53,072.05	\$ 0.1076	493,235	\$ 53,072.05	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 74,857.14			\$ 77,836.11	\$ 2,978.96	3.98%
HST	13%		\$ 9,731.43	13%		\$ 10,118.69	\$ 387.27	3.98%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 84,588.57			\$ 87,954.80	\$ 3,366.23	3.98%

In the manager's summary, discuss the reason

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Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	3,500	kWh
Demand	-	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 55.09	1	\$ 55.09	\$ 57.49	1	\$ 57.49	\$ 2.40	4.36%
Distribution Volumetric Rate	\$ 0.0299	3500	\$ 104.65	\$ 0.0312	3500	\$ 109.20	\$ 4.55	4.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ 5.91	1	\$ 5.91	\$ 5.91	
Volumetric Rate Riders	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 159.74			\$ 172.60	\$ 12.86	8.05%
Line Losses on Cost of Power	\$ 0.1114	183	\$ 20.42	\$ 0.1114	183	\$ 20.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	3,500	\$ 5.95	\$ 0.0026	3,500	\$ 9.10	\$ 3.15	52.94%
CBR Class B Rate Riders	-\$ 0.0001	3,500	\$(0.35)	-\$ 0.0001	3,500	\$(0.35)	\$ -	0.00%
GA Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	3,500	\$ 1.05	\$ 0.0004	3,500	\$ 1.40	\$ 0.35	33.33%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ 0.92	1	\$ 0.92	\$ -	1	\$ -	\$(0.92)	-100.00%
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 187.73			\$ 203.17	\$ 15.44	8.22%
RTSR - Network	\$ 0.0089	3,683	\$ 32.78	\$ 0.0093	3,683	\$ 34.26	\$ 1.47	4.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	3,683	\$ 25.05	\$ 0.0074	3,683	\$ 27.26	\$ 2.21	8.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 245.56			\$ 264.68	\$ 19.12	7.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,683	\$ 16.58	\$ 0.0045	3,683	\$ 16.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	3,683	\$ 2.58	\$ 0.0014	3,683	\$ 5.16	\$ 2.58	100.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	2,205	\$ 191.84	\$ 0.0870	2,205	\$ 191.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	630	\$ 76.86	\$ 0.1220	630	\$ 76.86	\$ -	0.00%
TOU - On Peak	\$ 0.1820	665	\$ 121.03	\$ 0.1820	665	\$ 121.03	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 654.69			\$ 676.39	\$ 21.70	3.31%
HST	13%		\$ 85.11	13%		\$ 87.93	\$ 2.82	3.31%
Ontario Electricity Rebate	19.3%		\$ (126.36)	19.3%		\$ (130.54)	\$ (4.19)	
<b>Total Bill on TOU</b>			\$ 613.44			\$ 633.78	\$ 20.33	3.31%

In the manager's summary, discuss the reason

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Customer Class:	<b>STANDBY POWER SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	4,500	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.3591	4500	\$ 6,115.95	\$ 1.4182	4500	\$ 6,381.90	\$ 265.95	4.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4500	\$ -	\$ -	4500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,115.95</b>			<b>\$ 6,381.90</b>	<b>\$ 265.95</b>	<b>4.35%</b>
Line Losses on Cost of Power	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,115.95</b>			<b>\$ 6,381.90</b>	<b>\$ 265.95</b>	<b>4.35%</b>
RTSR - Network	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 6,115.95</b>			<b>\$ 6,381.90</b>	<b>\$ 265.95</b>	<b>4.35%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	-	\$ -	\$ 0.0045	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	-	\$ -	\$ 0.0014	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,116.20</b>			<b>\$ 6,382.15</b>	<b>\$ 265.95</b>	<b>4.35%</b>
HST 13%			\$ 795.11	13%		\$ 829.68	\$ 34.57	4.35%
Ontario Electricity Rebate 19.3%			\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,911.31</b>			<b>\$ 7,211.83</b>	<b>\$ 300.52</b>	<b>4.35%</b>

Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	1,400	kWh
Demand	5	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.31	18	\$ 113.58	\$ 6.58	18	\$ 118.44	\$ 4.86	4.28%
Distribution Volumetric Rate	\$ 7.2894	5	\$ 36.45	\$ 7.6065	5	\$ 38.03	\$ 1.59	4.35%
Fixed Rate Riders	\$ -	18	\$ -	\$ 0.34	18	\$ 6.12	\$ 6.12	
Volumetric Rate Riders	\$ -	5	\$ -	\$ -	5	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 150.03</b>			<b>\$ 162.59</b>	<b>\$ 12.57</b>	<b>8.38%</b>
Line Losses on Cost of Power	\$ 0.1114	73	\$ 8.17	\$ 0.1114	73	\$ 8.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5064	5	\$ 2.53	\$ 0.9915	5	\$ 4.96	\$ 2.43	95.79%
CBR Class B Rate Riders	\$ 0.0251	5	\$ (0.13)	\$ 0.0391	5	\$ (0.20)	\$ (0.07)	55.78%
GA Rate Riders	\$ -	1,400	\$ -	\$ -	1,400	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0892	5	\$ 0.45	\$ 0.1182	5	\$ 0.59	\$ 0.15	32.51%
Smart Meter Entity Charge (if applicable)	\$ -	18	\$ -	\$ -	18	\$ -	\$ -	
Additional Fixed Rate Riders	\$ 0.07	18	\$ 1.26	\$ -	18	\$ -	\$ (1.26)	-100.00%
Additional Volumetric Rate Riders	\$ -	5	\$ -	\$ -	5	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 162.31</b>			<b>\$ 176.11</b>	<b>\$ 13.81</b>	<b>8.51%</b>
RTSR - Network	\$ 3.0919	5	\$ 15.46	\$ 3.2325	5	\$ 16.16	\$ 0.70	4.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2540	5	\$ 11.27	\$ 2.4462	5	\$ 12.23	\$ 0.96	8.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 189.04</b>			<b>\$ 204.51</b>	<b>\$ 15.47</b>	<b>8.18%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,473	\$ 6.63	\$ 0.0045	1,473	\$ 6.63	\$ -	0.00%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Rural and Remote Rate Protection (RRRP)	\$	0.0007	1,473	\$	1.03	\$	0.0014	1,473	\$	2.06	\$	1.03	100.00%
Standard Supply Service Charge	\$	0.25	18	\$	4.50	\$	0.25	18	\$	4.50	\$	-	0.00%
TOU - Off Peak	\$	0.0870	882	\$	76.73	\$	0.0870	882	\$	76.73	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	252	\$	30.74	\$	0.1220	252	\$	30.74	\$	-	0.00%
TOU - On Peak	\$	0.1820	266	\$	48.41	\$	0.1820	266	\$	48.41	\$	-	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$	<b>357.09</b>				\$	<b>373.59</b>	\$	<b>16.50</b>	<b>4.62%</b>
HST		13%		\$	46.42		13%		\$	48.57	\$	2.15	4.62%
Ontario Electricity Rebate		19.3%		\$	(68.92)		19.3%		\$	(72.10)	\$	(3.18)	
<b>Total Bill on TOU</b>				\$	<b>334.59</b>				\$	<b>350.05</b>	\$	<b>15.46</b>	<b>4.62%</b>

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption: **8,500** kWh

Demand: **25** kW

Current Loss Factor: **1.0524**

Proposed/Approved Loss Factor: **1.0524**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.22	430	\$ 1,814.60	\$ 4.40	430	\$ 1,892.00	\$ 77.40	4.27%
Distribution Volumetric Rate	\$ 8.4198	25	\$ 210.50	\$ 8.7861	25	\$ 219.65	\$ 9.16	4.35%
Fixed Rate Riders	\$ -	430	\$ -	\$ 0.21	430	\$ 90.30	\$ 90.30	
Volumetric Rate Riders	\$ 6.2707	25	\$ 156.77	\$ 11.4611	25	\$ 286.53	\$ 129.76	82.77%
<b>Sub-Total A (excluding pass through)</b>			\$ <b>2,181.86</b>			\$ <b>2,488.48</b>	\$ <b>306.62</b>	<b>14.05%</b>
Line Losses on Cost of Power	\$ 0.1076	445	\$ 47.93	\$ 0.1076	445	\$ 47.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5202	25	\$ 13.01	\$ 0.8209	25	\$ 20.52	\$ 7.52	57.80%
CBR Class B Rate Riders	-\$ 0.0269	25	\$ (0.67)	-\$ 0.0418	25	\$ (1.05)	\$ (0.37)	55.39%
GA Rate Riders	-\$ 0.0004	8,500	\$ (3.40)	-\$ 0.0013	8,500	\$ (11.05)	\$ (7.65)	-225.00%
Low Voltage Service Charge	\$ 0.0834	25	\$ 2.09	\$ 0.1105	25	\$ 2.76	\$ 0.68	32.49%
Smart Meter Entity Charge (if applicable)	\$ -	430	\$ -	\$ -	430	\$ -	\$ -	
Additional Fixed Rate Riders	\$ 0.03	430	\$ 12.90	\$ -	430	\$ -	\$ (12.90)	-100.00%
Additional Volumetric Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ <b>2,253.71</b>			\$ <b>2,569.70</b>	\$ <b>315.99</b>	<b>14.02%</b>
RTSR - Network	\$ 2.6855	25	\$ 67.14	\$ 2.8076	25	\$ 70.19	\$ 3.05	4.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1074	25	\$ 52.69	\$ 2.2871	25	\$ 57.18	\$ 4.49	8.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ <b>2,373.53</b>			\$ <b>2,697.06</b>	\$ <b>323.54</b>	<b>13.63%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	8,945	\$ 40.25	\$ 0.0045	8,945	\$ 40.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	8,945	\$ 6.26	\$ 0.0014	8,945	\$ 12.52	\$ 6.26	100.00%
Standard Supply Service Charge	\$ 0.25	430	\$ 107.50	\$ 0.25	430	\$ 107.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	8,500	\$ 914.60	\$ 0.1076	8,500	\$ 914.60	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ <b>3,442.14</b>			\$ <b>3,771.94</b>	\$ <b>329.80</b>	<b>9.58%</b>
HST		13%	\$ 447.48		13%	\$ 490.35	\$ 42.87	9.58%
Ontario Electricity Rebate		19.3%	\$ -		19.3%	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ <b>3,889.62</b>			\$ <b>4,262.29</b>	\$ <b>372.67</b>	<b>9.58%</b>

In the manager's summary, discuss the reason for the change in the distribution and delivery sub-totals.

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption: **750** kWh

Demand: **-** kW

Current Loss Factor: **1.0524**

Proposed/Approved Loss Factor: **1.0524**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.47	1	\$ 41.47	\$ 43.27	1	\$ 43.27	\$ 1.80	4.34%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.78	1	\$ 1.78	\$ 1.78	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ <b>41.47</b>			\$ <b>45.05</b>	\$ <b>3.58</b>	<b>8.63%</b>
Line Losses on Cost of Power	\$ 0.1076	39	\$ 4.23	\$ 0.1076	39	\$ 4.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0023	750	\$ 1.73	\$ 0.53	43.75%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	-\$ 0.0004	750	\$ (0.30)	-\$ 0.0013	750	\$ (0.98)	\$ (0.68)	-225.00%



Low Voltage Service Charge	\$	0.0003	750	\$	0.23	\$	0.0004	750	\$	0.30	\$	0.08	33.33%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	0.29	1	\$	0.29	\$	-	1	\$	-	\$	(0.29)	-100.00%
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$	47.46				\$	52.62	\$	5.17	10.88%
RTSR - Network	\$	0.0100	789	\$	7.89	\$	0.0105	789	\$	8.29	\$	0.39	5.00%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0077	789	\$	6.08	\$	0.0084	789	\$	6.63	\$	0.55	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$	61.43				\$	67.54	\$	6.11	9.95%
Wholesale Market Service Charge (WMSC)	\$	0.0045	789	\$	3.55	\$	0.0045	789	\$	3.55	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0007	789	\$	0.55	\$	0.0014	789	\$	1.11	\$	0.55	100.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	750	\$	80.70	\$	0.1076	750	\$	80.70	\$	-	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>				\$	146.23				\$	152.90	\$	6.66	4.56%
HST		13%		\$	19.01		13%		\$	19.88	\$	0.87	4.56%
Ontario Electricity Rebate		19.3%		\$	(28.22)		19.3%		\$	(29.51)			
<b>Total Bill on Non-RPP Avg. Price</b>				\$	165.24				\$	172.78	\$	7.53	4.56%

*In the manager's summary, discuss the reason*

*In the manager's summary, discuss the reason*

# **Attachment “C”**

## **Draft Tariff of Rates and Charges**

**Canadian Niagara Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
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EB-2023-0009

## RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.27
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	1.78
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0023
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

**Canadian Niagara Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0009

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Canadian Niagara Power Inc.**  
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EB-2023-0009

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.46
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	4.28
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0296
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0025
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

**Canadian Niagara Power Inc.**  
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EB-2023-0009

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Canadian Niagara Power Inc.**  
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EB-2023-0009

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	182.84
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	94.78
Distribution Volumetric Rate	\$/kW	8.6328
Low Voltage Service Rate	\$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.0886)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8446
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0403)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7932
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975

**Canadian Niagara Power Inc.**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	657.91
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	502.86
Distribution Volumetric Rate	\$/kW	9.9410
Low Voltage Service Rate	\$/kW	0.1448
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9912
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0470)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7932
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Canadian Niagara Power Inc.**  
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EB-2023-0009

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account)	\$	57.49
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	5.91
Distribution Volumetric Rate	\$/kWh	0.0312
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Canadian Niagara Power Inc.**  
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EB-2023-0009

### **STANDBY POWER SERVICE CLASSIFICATION**

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)

\$/kW

1.4182

**Canadian Niagara Power Inc.**  
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EB-2023-0009

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per device)	\$	6.58
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	0.34
Distribution Volumetric Rate	\$/kW	7.6065
Low Voltage Service Rate	\$/kW	0.1182
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0391)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9915
Retail Transmission Rate - Network Service Rate	\$/kW	3.2325
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4462

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Canadian Niagara Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
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EB-2023-0009

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	4.40
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	0.21
Distribution Volumetric Rate	\$/kW	8.7861
Low Voltage Service Rate	\$/kW	0.1105
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8209
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0418)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	5.1904
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2024	\$/kW	6.2707
Retail Transmission Rate - Network Service Rate	\$/kW	2.8076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2871

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

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## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419