



Bonnie Jean Adams
Regulatory Coordinator

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Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

January 4, 2024

VIA RESS

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2023-0260
Scarborough Subway Extension – Lawrence Ave. East Station Relocation
Project – Affidavit of Service (REDACTED)**

On December 1, 2023, the OEB issued the Notice of Hearing and Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

Please contact the undersigned if you have any questions.

Sincerely,

Bonnie Jean Adams
Regulatory Coordinator

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B, as amended;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas pipelines in the City of Toronto.

AFFIDAVIT OF SERVICE

I, Bonnie Jean Adams of the City of Vaughan, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. (Enbridge Gas) and as such have knowledge of the matters hereinafter deposed to.
2. In September 2023, a search of title forthwith sufficient to determine the owners and encumbrances with land, or registered interests in land directly affected by the construction of the proposed pipeline and related facilities was conducted (included as part of Exhibit C to this Affidavit).
3. Pursuant to the December 1, 2023, Letter of Direction from the Ontario Energy Board (OEB), I caused to be served by courier the Notice of Hearing in (Exhibit A), the application including the exhibits listed below (Exhibit B) upon all property owners and encumbrances with lands or interest in lands as shown in Exhibit G, Tab 1, Schedule 1, Attachment 3 of the pre-filed evidence.
 - Exhibit B-1-1 – Project Need
 - Exhibit C-1-1 – Alternatives
 - Exhibit D-1-1 – Proposed Project
 - Exhibit E-1-1 – Cost & Economics
 - Exhibit F-1-1 – Environmental Matters
 - Exhibit G-1-1 – Land Matters & Agreements
 - Exhibit H-1-1 – Indigenous Consultation

4. Attached hereto is proof in the form of UPS/Canada Post courier confirmation sheets (Exhibit C), that the relevant Notice of Hearing, and the application and evidence was served on those parties noted in the paragraph above as requested by the OEB in the Letter of Direction. Personal information has been redacted from the landowner and encumbrancer listing. The following courier packages was considered "return to sender" and undelivered.

<u>Directly Affected Landowners</u>			
<u>Tracking Number</u>	<u>Contact</u>	<u>Reason</u>	<u>Follow Up</u>
1Z4R7V942098229079	Metrolinx	Required Security Access	Enbridge Gas reached out to contact at Metrolinx to obtain the correct address and a package was sent out. Please see Exhibit D for the UPS courier confirmation.
1Z4R7V942095582086	Metrolinx	Address Incorrect/Incomplete	
1Z4R7V942099749112	Metrolinx	Address Incorrect/Incomplete	
1Z4R7V942098174128	Metrolinx	Address Incorrect/Incomplete	
1Z4R7V942091955832		Address Incorrect/Incomplete	
<u>Indirectly Affected Encumbrances</u>			
<u>Tracking Number</u>	<u>Contact</u>	<u>Reason</u>	<u>Follow Up</u>
1Z4R7V940491268561	Canadian Imperial Bank of Commerce	The receiver has moved.	<u>Not required</u>

5. As directed by the OEB in the Letter of Direction, attached hereto is proof in the form of an email (Exhibit E) that the relevant Notice of Hearing, and the application and evidence was served on the following parties:
- a) the clerk of the City of Toronto
 - b) all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities
 - c) the Métis Nations of Ontario, Suite 1100 – 66 Slater Street, Ottawa, ON K1P 5H1
 - d) all affected utilities and railway companies
 - e) members of the Ontario Pipeline Coordinating Committee
 - f) Toronto and Region Conservation Authority

g) Ministry of the Solicitor General

h) Ministry of Indigenous Affairs

6. In accordance with the Letter of Direction, I caused a copy of the Notice of Hearing and the application and evidence to be placed in a prominent place on the Enbridge Gas website. Attached as Exhibit F is proof of the information posted to the website.

SWORN before me in the City of)
Toronto, this 4th day of)
January, 2024.)
)
)
)
)
)

A Commissioner for taking Affidavits.

Bonnie Jean Adams
Regulatory Coordinator

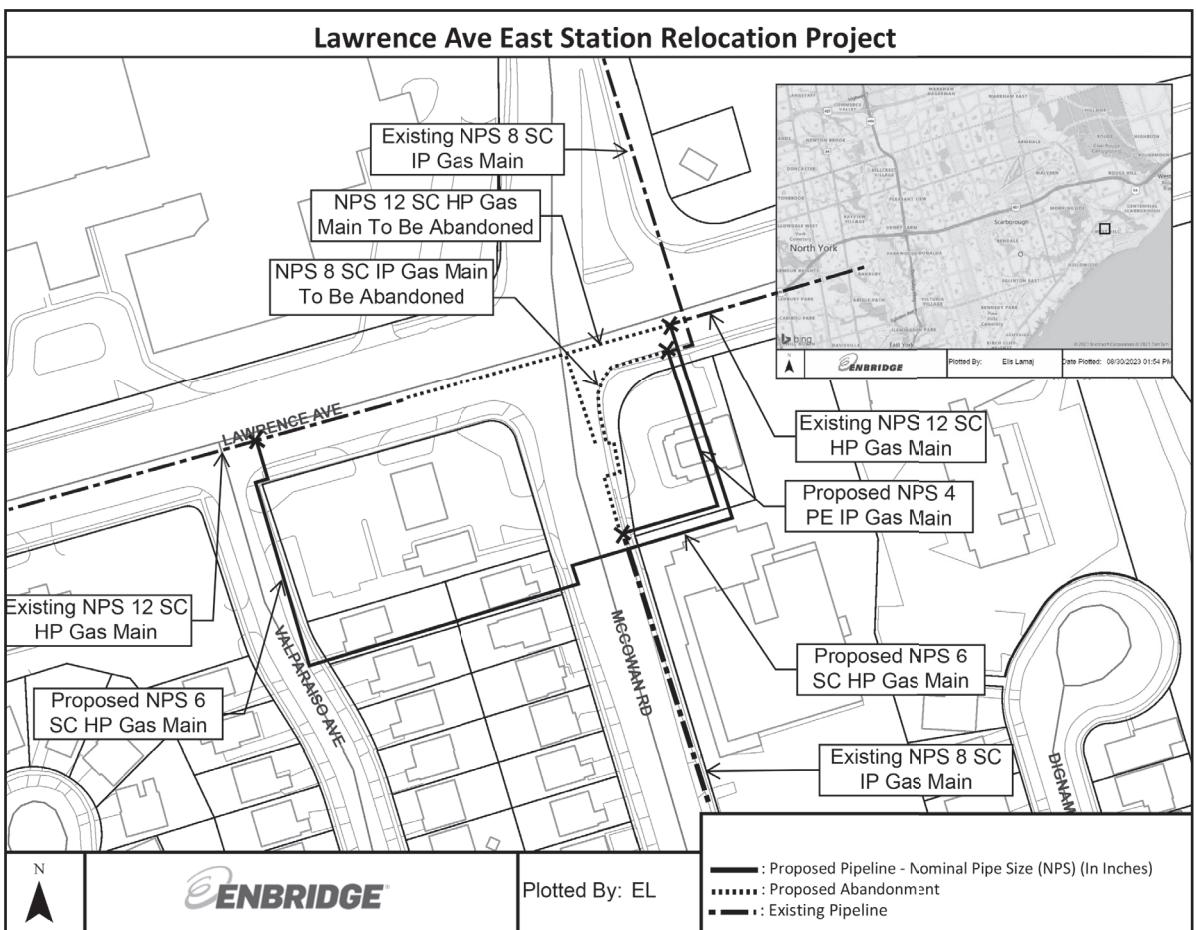
Enbridge Gas Inc. has applied for approval to construct approximately 345 metres of natural gas pipelines in the City of Toronto

Enbridge Gas Inc. has applied for approval to construct 345 metres of natural gas pipelines to accommodate the construction of the Scarborough Subway Extension Transit Project, which is a collaboration between the Province of Ontario, the City of Toronto, and Metrolinx. This consists of 79 metres of Nominal Pipe Size (NPS) 4-inch Polyethylene Intermediate Pressure natural gas pipeline and 266 metres of NPS 6-inch Steel Coated High Pressure natural gas pipeline.

Enbridge Gas Inc. has also applied for approval of the forms of agreements it will offer to landowners affected by the routing or location of the proposed pipelines.

Enbridge Gas Inc. states that a temporary relocation and construction of the natural gas pipelines is required to eliminate conflicts with the subway extension construction while maintaining the provision of safe and reliable service to existing Enbridge Gas customers. Enbridge Gas Inc. states that Metrolinx will pay for the relocation and construction of the proposed pipelines and that it will have no cost impact on existing ratepayers.

The location of the proposed pipelines is shown in the map.



The OEB will also assess:

- The applicant's compliance with the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario.
- Whether the duty to consult with Indigenous Communities potentially affected by the proposed pipeline has been discharged with respect to the application.

YOU SHOULD KNOW

THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

There are three types of OEB Hearings: oral, electronic and written. The applicant has applied for a written hearing. If you think a different hearing type is needed, you can write to us to explain why. During this hearing, we will question the applicant about its case. We will also hear questions and arguments from participants that have registered as Intervenor. After reviewing all the evidence, we will decide whether to approve this application.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process. Visit www.oeb.ca/notice and use file number **EB-2023-0260** to:

- Review the application
- Apply to become an intervenor
- File a letter with your comments

IMPORTANT DATES

You must engage with the OEB on or before **January 15, 2024** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not, the hearing will move forward without you, and you will not receive any further notice of the proceeding.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website.

LEARN MORE

Ontario Energy Board

TTY: 1 877-632-2727
Monday - Friday: 8:30 AM - 5:00 PM
oeb.ca/notice

Enbridge Gas Inc.

1 866-763-5427
Monday - Friday: 8:30 AM - 5:00 PM
enbridgegas.com

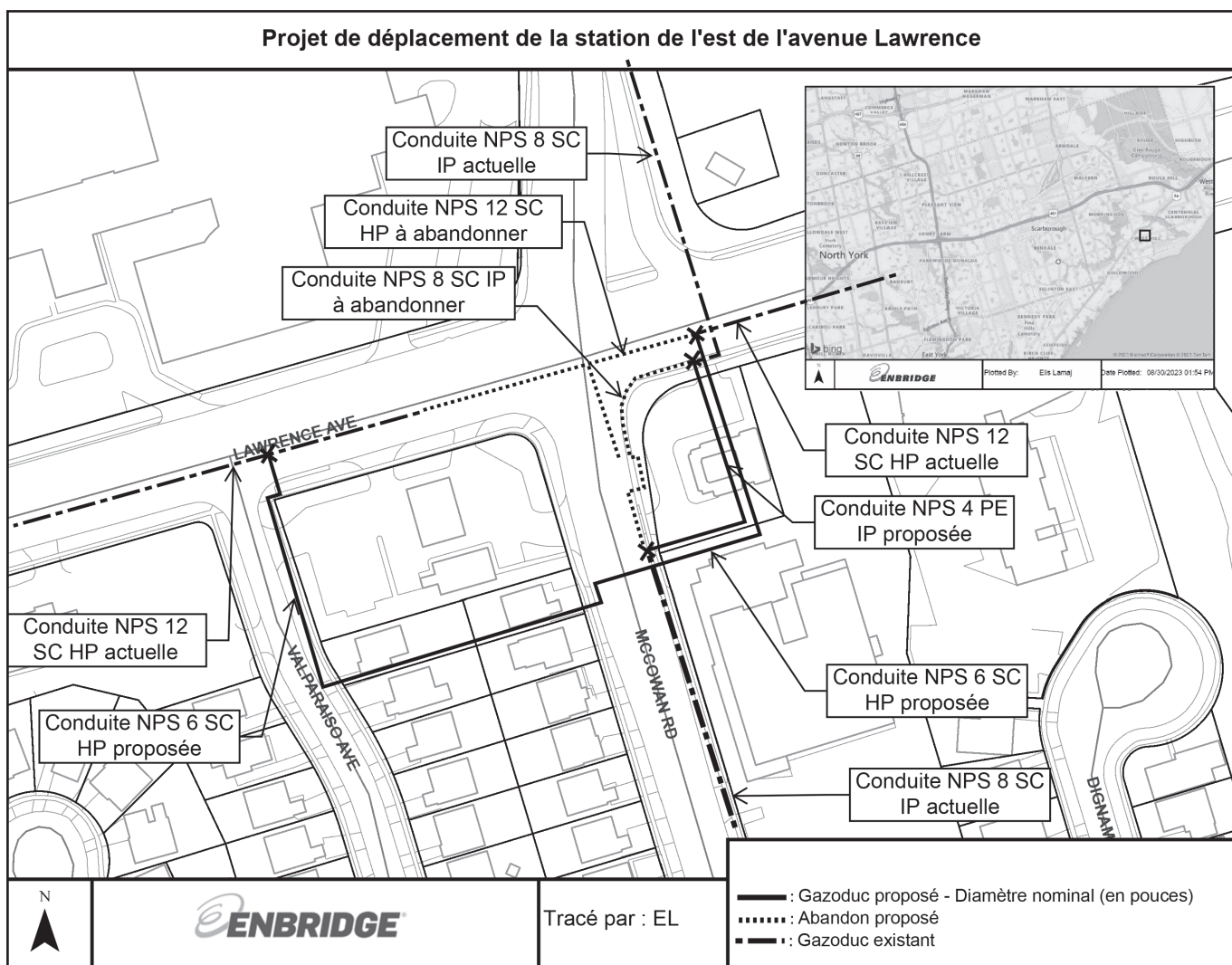
Enbridge Gas Inc. a déposé une requête en vue d'obtenir l'autorisation de construire des gazoducs d'environ 345 mètres dans la ville de Toronto.

Enbridge Gas Inc. a déposé une requête en vue d'obtenir l'autorisation de construire 345 mètres de gazoducs pour permettre la construction du projet de prolongement du métro de Scarborough, qui est une collaboration entre la province de l'Ontario, la ville de Toronto et Metrolinx. Cela consiste en un gazoduc de 79 mètres en polyéthylène à pression intermédiaire de diamètre nominal 4 pouces et en un gazoduc de 266 mètres à haute pression revêtu d'acier de diamètre nominal 6 pouces.

Enbridge Gas Inc. a également demandé l'approbation des formes d'ententes qu'elle offrira aux propriétaires fonciers touchés par le tracé ou l'emplacement des gazoducs proposés.

Enbridge Gas Inc. déclare qu'un déplacement et une construction temporaires des gazoducs sont nécessaires pour éliminer les conflits avec la construction du prolongement du métro tout en maintenant la prestation d'un service sûr et fiable aux clients actuels d'Enbridge Gas. Enbridge Gas Inc. affirme que Metrolinx paiera pour le déplacement et la construction des gazoducs proposés et que cela n'aura aucune incidence sur les coûts pour les contribuables actuels.

L'emplacement des conduites proposées est présenté sur la carte.



La CEO évaluera également :

- Le respect par le demandeur des directives environnementales de la CEO concernant l'emplacement, la construction et l'exploitation de gazoducs et d'installations de transport d'hydrocarbures en Ontario.
- La question de savoir si le demandeur s'est acquitté de son obligation de consulter les collectivités autochtones susceptibles d'être affectées par le gazoduc proposé.

À SAVOIR

LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO TIENDRA UNE AUDIENCE PUBLIQUE

Il existe trois types d'audiences à la CEO : les audiences orales, les audiences électroniques et les audiences écrites. Le requérant a demandé une audience écrite. Si vous estimez qu'avoir recours à un autre type d'audience serait préférable, vous pouvez écrire à la CEO pour lui présenter vos arguments. Au cours de cette audience, nous interrogerons le requérant sur son dossier. Nous entendrons également les questions et arguments des participants inscrits en tant qu'intervenants. Après avoir examiné tous les éléments de preuve, nous déciderons d'approuver ou non cette demande.

DONNEZ VOTRE AVIS

Vous avez le droit d'être informé au sujet de cette requête et de participer au processus. Visitez le site www.oeb.ca/fr/participez et utilisez le numéro de dossier **EB-2023-0260** pour :

- Examiner la requête
- Présenter une demande pour devenir un intervenant
- Envoyer une lettre comportant vos commentaires

DATES IMPORTANTES

Vous devez communiquer avec la CEO au plus tard le **15 janvier 2024** pour :

- Fournir des renseignements sur le type d'audience (orale, électronique ou écrite)
- Présenter une demande en vue de devenir un intervenant

À défaut de cela, l'audience se déroulera sans vous et vous ne recevrez plus d'avis dans le cadre de la présente procédure.

PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre seront ajoutés au dossier public et au site Web de la CEO. Si vous êtes une entreprise ou si vous demandez à devenir un intervenant, tous les renseignements que vous déposez seront disponibles sur le site Web de la CEO.

POUR EN SAVOIR PLUS

Commission de l'énergie de l'Ontario
 ☎/ATS: 1 877-632-2727
 🕒 Du lundi au vendredi, de 8 h 30 à 17 h
 🌐 oeb.ca/notice-fr

Enbridge Gas Inc.
 ☎ 1-866-763-5427
 🕒 Du lundi au vendredi, de 8 h 30 à 17 h
 🌐 enbridgegas.com

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular section 90(1) and section 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas pipelines in the City of Toronto.

APPLICATION

1. Enbridge Gas Inc. (Enbridge Gas or the Company) hereby applies to the Ontario Energy Board (the OEB) pursuant to section 90(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B (the Act), for an Order granting leave to construct the following:
 - 79 m of Nominal Pipe Size (NPS) 4 inch Polyethylene (PE) Intermediate Pressure (IP) temporary gas main relocation along permanent easements on Metrolinx owned private properties.
 - 266 m of NPS 6 inch Steel Coated (SC) High Pressure (HP) temporary gas main relocation along permanent easements on Metrolinx owned private properties, along McCowan Road, and along Valparaiso Avenue.
2. For the purposes of this application, the relocations above will be referred to as the Lawrence Ave. East Station relocation project (the Project).
3. Metrolinx has requested that Enbridge Gas temporarily relocate existing natural gas pipeline assets in the City of Toronto to accommodate the Scarborough Subway

Extension transit project¹. The Scarborough Subway Extension transit project is a collaboration between the Province of Ontario, the City of Toronto, and Metrolinx. Upon completion of the Subway Extension in 2030, Metrolinx has requested that Enbridge Gas permanently relocate those natural gas pipeline assets back onto the municipal right-of-way. This Application is requesting approval of the temporary relocation only, as the details and scope of work for the permanent relocation are unknown at this time because they are dependent on Metrolinx finalizing construction activities and schedule for the Subway Extension.

4. For ease of reference and to assist the OEB with preparation of the notice of application for the proposed Project, a map of the proposed facilities is included at Attachment 1 to this Exhibit.
5. Selection of the route and location for the proposed facilities associated with the Project was supported by an independent environmental consultant through the process outlined in the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the Guidelines).
6. Construction of the Project is planned to commence in August 2024 and the proposed pipelines are expected to be placed into service in September 2024. The proposed Project milestones can be found at Exhibit B, Tab 1, Schedule 1, Table 1.

¹ <https://www.metrolinx.com/en/greaterregion/projects/scarborough-subway-extension.aspx>.

7. Enbridge Gas requests that this Application be treated as a short-form natural gas application based on the OEB's established criteria,² and that it proceed by way of written hearing in English.
8. Enbridge Gas requests that the OEB issue the following orders:
- (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project.
 - (ii) pursuant to section 97 of the Act, an order approving the form of working area agreement found at Exhibit G, Tab 1, Schedule 1, Attachment 1, and the form of standard easement agreement found at Exhibit G, Tab 1, Schedule 1, Attachment 2.
9. Enbridge Gas requests that documents relating to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:
- (a) The Applicant
- | | |
|------------|--|
| | Eric VanRuymbeke
Sr. Advisor, Leave to Construct Applications |
| Address: | P. O. Box 2001
50 Keil Drive N
Chatham, ON N7M 5M1 |
| Telephone: | (519) 436-4600 x5002241 |
| Email: | eric.vanruymbeke@enbridge.com
EGRegulatoryProceedings@enbridge.com |

² <https://www.oeb.ca/applications/how-file-application/performance-standards-processing-applications>.

Filed: 2023-11-07
EB-2023-0260
Exhibit A
Tab 2
Schedule 1
Plus Attachment
Page 4 of 4

(b) The Applicant's counsel: Guri Pannu
Sr. Legal Counsel
Enbridge Gas Inc.

Address for personal service: 500 Consumers Road
Toronto, ON M2J 1P8

Mailing Address: P. O. Box 650, Scarborough, ON M1K 5E3

Telephone: (416) 758-4761

Email: guri.pannu@enbridge.com

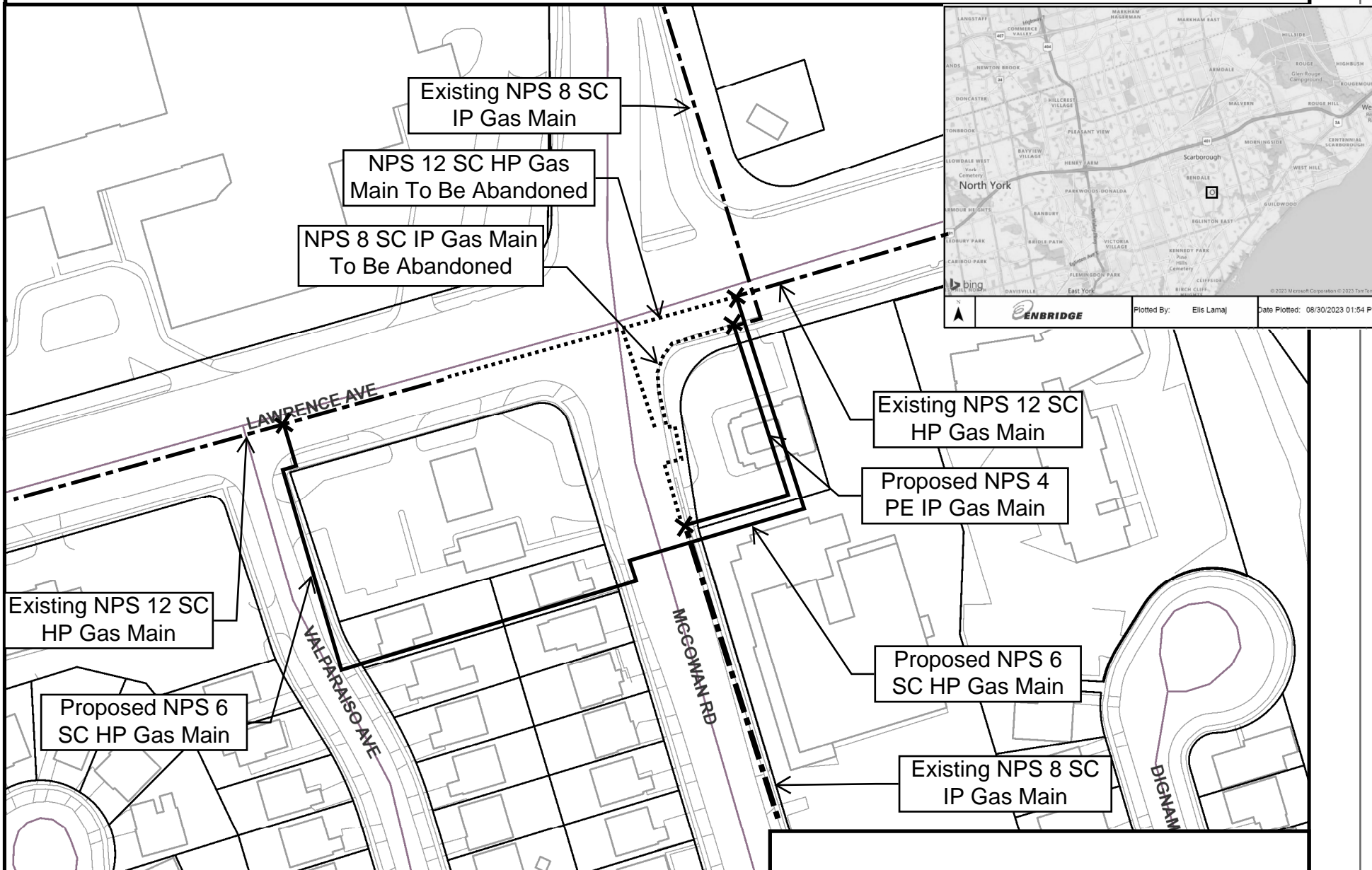
DATED at the City of Chatham, Ontario this 7th day of November 2023.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Eric VanRuymbeke
Sr. Advisor, Leave to Construct Applications

Scarborough Subway Extension - Lawrence Ave East Station Relocation Project



N

ENBRIDGE

Plotted By: EL

— : Proposed Pipeline - Nominal Pipe Size (NPS) (In Inches)
 : Proposed Abandonment
 - - - : Existing Pipeline

Note : Map is not to scale.

PROJECT NEED

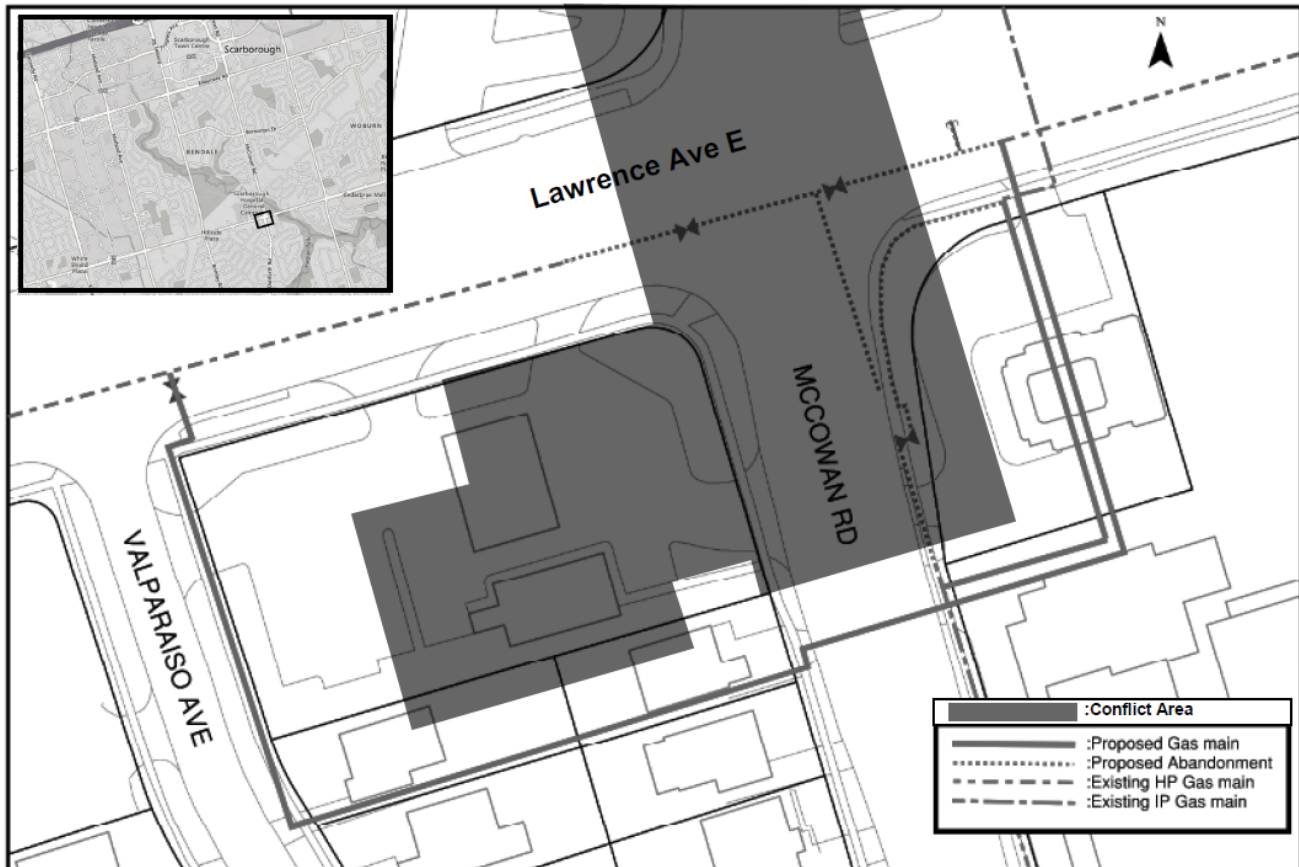
1. Introduction

1. The Lawrence Ave East Station Relocation Project (Project) is required to accommodate the Scarborough Subway Extension transit project (the Subway Extension), which is being completed by Metrolinx in collaboration with the Province of Ontario, and the City of Toronto. The proposed Subway Extension will replace the aging Line 3 (currently, the Scarborough RT) and is a key transit expansion project helping to reduce travel times for commuters, to support economic and community growth along the transit line, improve access to jobs, schools, and other key destinations throughout the city.

2. Need for Relocation

2. Metrolinx has requested that Enbridge Gas temporarily relocate certain existing natural gas pipeline assets in the City of Toronto to accommodate the Subway Extension. The Project will be located within existing road allowances and rights-of-way, and private property easements. Upon completion of the Subway Extension in 2030, Metrolinx has requested that Enbridge Gas permanently relocate those natural gas pipeline assets back onto the municipal right-of-way. The details and scoping of work for the permanent relocation are unknown at this time because they are dependent on Metrolinx finalizing construction activities and schedule for the Subway Extension. A map of the existing facilities and areas of the Subway Extension plans that conflict with the natural gas assets are shown in Figure 1 and described in greater detail below.

Figure 1: Map of Existing Assets and Conflict Areas



3. Subway Extension plans that conflict with existing Enbridge Gas assets are described according to the general project area below:

Open Excavation

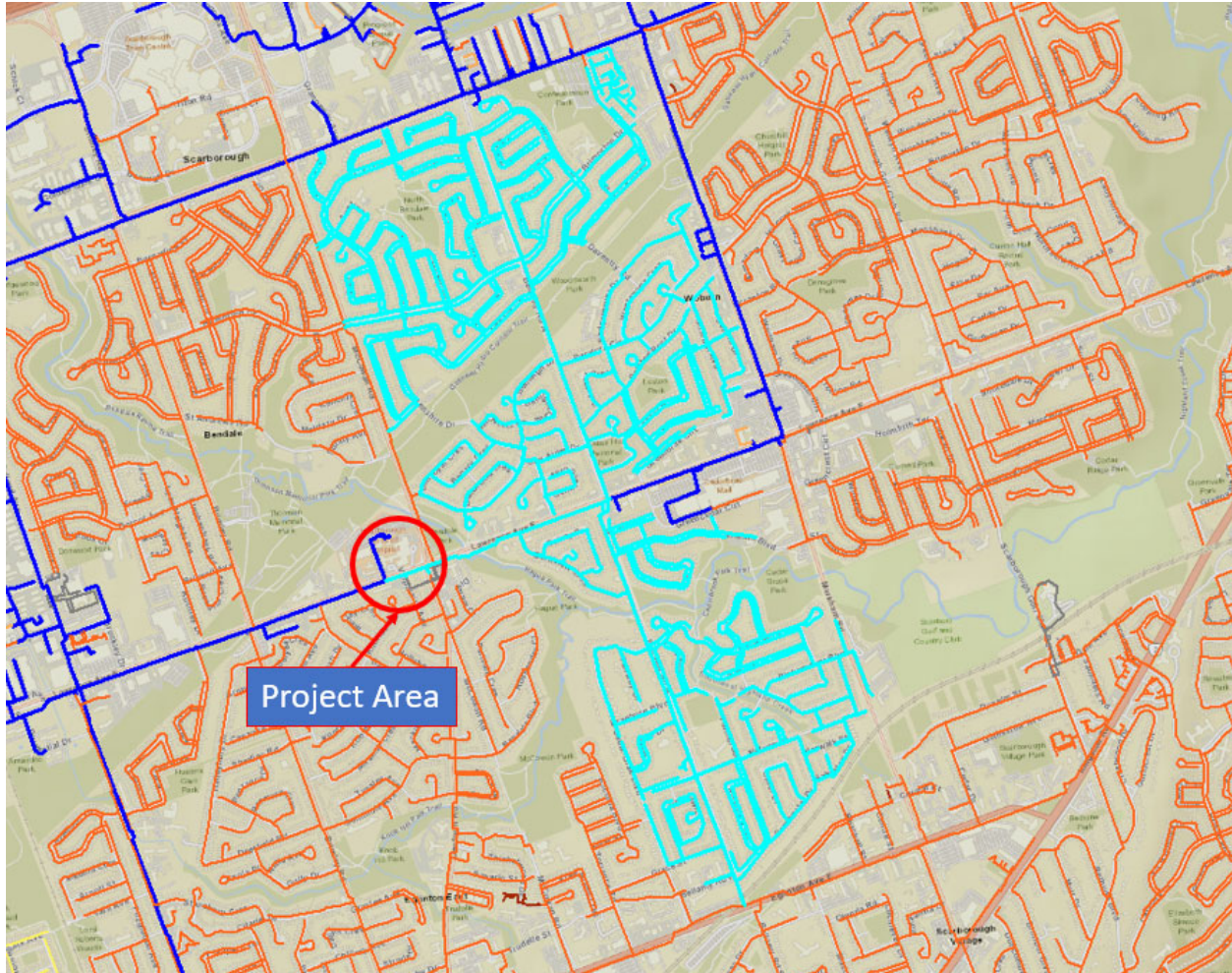
- A. Nominal Pipe Size (NPS) 8 inch Steel Coated (SC) Intermediate Pressure (IP) gas main running north-south on the east side of McCowan Road at the Lawrence Ave East intersection.
- B. NPS 12 inch SC High Pressure (HP) gas main running east-west on the south side of Lawrence Ave East at the McCowan Road intersection.

4. Enbridge Gas and Metrolinx's Subway Extension contractor (Metrolinx Contractor) have executed a Utility Work Agreement (UWA). The UWA outlines the agreed upon processes, accountabilities, and cost recovery for any relocation of Enbridge Gas assets requested by the Metrolinx Contractor (EGI Utility Work). The proposed Project is included within this agreement. Attachment 1 to this Exhibit contains a letter dated October 19, 2023, from Metrolinx indicating support for the Project and its commitment to pay Enbridge Gas for the relocations required to facilitate the Subway Extension.

3. Existing System Capacity

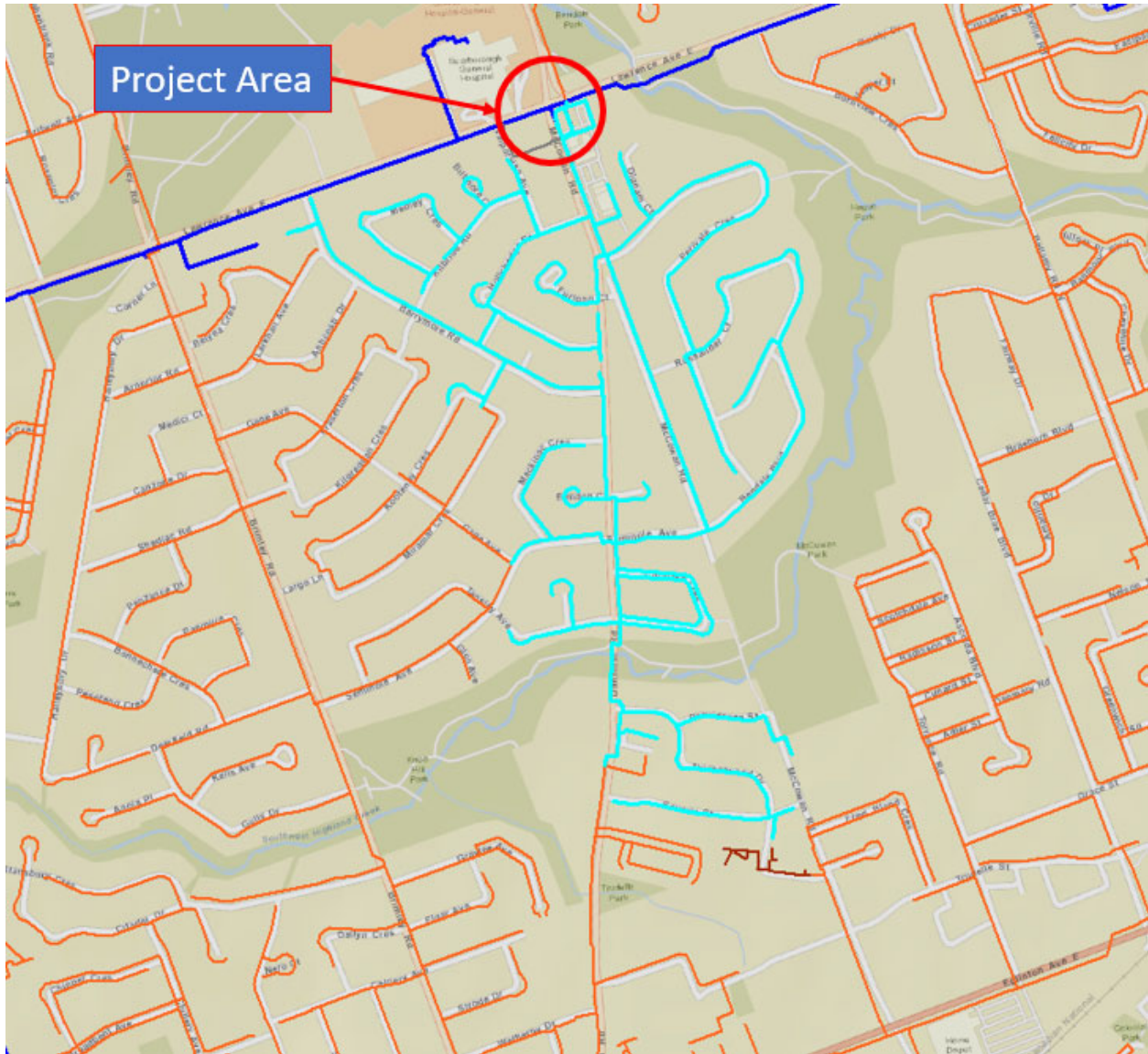
5. The proposed relocation Project is required to eliminate conflicts with Metrolinx's Subway Extension construction while maintaining the ability to serve existing Enbridge Gas customers.
6. The relocation of the NPS 12 HP main affects gas supply into a system of approximately 4,750 customers shown in the teal highlights in Figure 2. This pipe is one of two mains that feed the customers indicated. Without a replacement of this section, the high pressure system will see a reduction in pressure as well as an increase to the Operational Risk of loss of supply to the customers in Figure 2 that will become supported via a single feed.

Figure 2: Customers fed from NPS 12 HP Pipe



7. The NPS 8 IP main on McCowan Rd connects the IP networks in north and south of Lawrence Ave. The NPS 8 IP relocation directly affects approximately 925 customers which are shown in Figure 3. This pipe is one of the largest IP pipes in the network. Without this pipe connection, pressures in the IP network south of Lawrence Ave will decrease, reducing reliability to the affected system based on security of supply.

Figure 3: Customers fed from NPS 8 IP Pipe



8. If gas assets in conflict are abandoned but not relocated, the duality of natural gas flow in both directions (east/west and north/south) for customers off of the NPS 12 and NPS 8 system will be removed, resulting in a single feed to customers. Without relocating the conflicting assets, the Operational Risk increases to customers if an

upstream event, such as 3rd party damage, were to take place. The decrease in system resiliency as a result of abandonment, exposes the customers in this highly urbanized area, which includes medical facilities and a hospital, to an increased risk of loss of supply of natural gas.

9. The Scarborough General Hospital is currently supplied by the high pressure system just west of the project location. Without a replacement of the gas assets in conflict with Metrolinx's project, the hospital will lose its security of supply and be fed from an isolated section of high pressure pipe. This may result in operational constraints in the future with planned or unplanned outages, ultimately causing service disruptions to this critical customer. The same impact is experienced for the customers on the east side of the relocation project and the NPS 8 IP pipe as abandonment impacts the flow south towards the customers show in Figure 3.
10. Duality of flow, which is an effective risk mitigation to the customers in the area, is eliminated with the abandonment of pipe, putting the customers at increased risk of loss of supply. Relocation of the conflicting pipelines effectively mitigates the risk being introduced to the affected customers.

4. Project Timing

11. The proposed Project construction schedule to meet Metrolinx's timing for Subway Extension construction at Lawrence Ave East and McCowan Road is set out in Table 1 below. Enbridge Gas will commence construction in August 2024.

Table 1: Proposed Project Schedule

Environmental Report Completion	June 2023
Survey, Lands Acquisition, Design Completion	May 2024
Expected LTC Approval	May 2024
Receipt of Permits and Approvals	July 2024
Commence Construction	August 2024
Expected In-service	September 2024
Completion of Construction	September 2024
Final Restoration and Inspection	May 2025

5. Conclusion

12. The Project is required to accommodate Metrolinx's construction of the Subway Extension and involves the relocation of existing natural gas pipelines, which are in conflict with Metrolinx's design and construction. The Project aims to resolve all conflicts with Metrolinx's work and ensures Enbridge Gas is able to maintain provision of safe and reliable natural gas services for its existing customers. The Project does not create any incremental capacity.

PROJECT ALTERNATIVES

1. The purpose of this Exhibit is to describe Enbridge Gas's analysis of alternatives to address conflicts between the Company's existing natural gas assets and Metrolinx's Subway Extension project, as outlined in Exhibit B, Tab 1, Schedule 1. As discussed in Exhibit B, because of these conflicts, Enbridge Gas is proposing to temporarily relocate existing natural gas assets in the vicinity of the Lawrence East Station at Lawrence Ave East and McCowan Road. It should be noted that upon Metrolinx's planned completion of the Subway Extension in 2030, Enbridge Gas will propose at a later date to permanently relocate natural gas assets back onto the municipal right-of-way.
2. The preferred alternative is the proposed Project, which includes the following:
 - 79 m of NPS 4 inch Polyethylene (PE) IP temporary gas main relocation along permanent easements on Metrolinx owned private properties.
 - 266 m of NPS 6 inch SC HP temporary gas main relocation along permanent easements on Metrolinx owned private properties, along McCowan Road, and along Valparaiso Avenue.
3. The proposed Project resolves physical conflicts with the future Lawrence East Station construction by Metrolinx's Stations, Rails, and Systems (SRS) contractor, while allowing Enbridge Gas to maintain the integrity and operability of its existing natural gas network and continued service to existing customers. The proposed Project has an in-service date of September 2024.

1. Integrated Resource Planning

4. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas

(IRP Framework).¹ The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified needs. The IRP Framework provides Binary Screening Criteria in order to focus on situations where there is reasonable expectation that an IRP Alternative (IRPA) could efficiently and economically meet a system need. Enbridge Gas has applied the Binary Screening Criteria and determined that the need underpinning the Project does not warrant further IRP consideration based on the timing criteria, as the need must be met in under three years (the proposed project has an in-service date of December 2024). In addition, the Project is driven by a customer-specific build where Metrolinx will reimburse Enbridge Gas through a Contribution in Aid of Construction (CIAC) for the actual Project costs.

ii. Timing – If an identified system constraint/need must be met in under three years, an IRP plan could not likely be implemented and its ability to resolve the identified system constraint could not be verified in time. Therefore, an IRP evaluation is not required. Exceptions to this criterion could include considerations of supply-side IRPAs and bridging or market-based alternatives where such IRPAs can address a more imminent need.

iii. Customer-specific builds – If an identified system need has been underpinned by a specific customer's (or group of customers') clear request for a facility project and either the choice to pay a Contribution in Aid of Construction or to contract for long-term services delivered by such facilities, then an IRP evaluation is not required.²

5. Notwithstanding the criterion above that exempt the Project from further IRP assessment, the Company does not have adequate time to design, implement, and measure the effect of a demand side IRP Plan to remove existing gas assets while continuing to reliably serve the natural gas demands of customers in the surrounding area. In addition, since the existing gas main is embedded deep within Enbridge Gas's distribution pipeline network, there is no ability for a third-party natural gas market participant to deliver gas supplies directly to the region served by the existing

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A.

² Ibid.

natural gas main or to feasibly set up a Compressed Natural Gas (CNG) injection point. Therefore, supply-side alternatives do not exist to meet the Project need. Furthermore, there would be limited value in discussing IRPA's with Metrolinx as such investments would not resolve the system need and risk mitigation underpinning this Project relocation to facilitate construction of the Subway Extension project). Further details regarding IRPA's are discussed below.

6. Additionally, in a related LTC application for the Scarborough Subway Expansion – Kennedy Station Relocation Project, the OEB found that Enbridge Gas had correctly applied the Binary Screening Criteria:

The OEB also finds that the Project is excluded from IRP considerations for the following reasons:

- The Project addresses a system need that must be met in under three years.
- Because Metrolinx will pay all project costs, the project is within the intent of the findings made by the OEB in the IRP Framework decision regarding customer-specific builds where the customer fully pays for incremental infrastructure cost.³

7. In addition, when the Company is reviewing projects for both IRPA consideration and binary screening criteria, it also reviews projects from an IRP Guiding principles perspective. The OEB recognized that guiding principles would provide consistent direction for IRP, as the IRP Framework could not anticipate all situations that might occur in the consideration of alternatives to infrastructure builds.⁴ With respect to this Project and the potential impact to the firm delivery of the Scarborough General Hospital located in direct proximity to this infrastructure the Company also considered the Reliability and safety guiding principle that indicates “In considering IRPAs as part of system planning processes, Enbridge Gas’s system design principles cannot be compromised, and the reliable and safe delivery of firm

³ EB-2022-0247, Decision and Order, May 9, 2023, p. 6.

⁴ EB-2020-0091, Decision and Order, July 22, 2021, p. 26.

contracted peak period natural gas volumes to Enbridge Gas's customers must remain of paramount importance."⁵ Accordingly, IRP is not appropriate for this Project as the IRPAs do not feasibly mitigate the operational risk introduced with the abandonment of natural gas assets that provide safe and reliable delivery of natural gas to the Scarborough General Hospital.

2. Alternatives Assessment Criteria

8. Enbridge Gas established alternatives assessment criteria that quantitatively and/or qualitatively considered economic feasibility, timing, safety and reliability, risk management, and environmental and socio-economic impacts:

a) Project Cost (Quantitative):

- The alternative must be cost-effective compared to other alternatives. As discussed in Exhibit B, Tab 1, Schedule 1, the Project costs will be covered under the UWA between the Metrolinx Contractor and Enbridge Gas and recovered through a CIAC. Enbridge Gas considered the total cost of the relocation of its assets throughout its work to support the Subway Extension design with Metrolinx.

b) Timing (Quantitative):

- The alternative must meet the required in service dates of September 2024.

c) Safety & Reliability (Qualitative):

- The alternative must ensure that Enbridge Gas can meet its obligation to provide reliable and safe delivery of firm natural gas volumes to existing Enbridge Gas customers as outlined in Exhibit B, Tab 1, Schedule 1 and

⁵ EB-2020-0091, Decision and Order, July 22, 2021, p. 27.

that no existing Enbridge Gas customer experiences a loss of natural gas supply.

d) Environmental and Socio-economic Impact (Qualitative):

- The alternative should minimize impacts to Indigenous peoples, municipalities, landowners, and the environment relative to other viable alternatives.

3. Identification and Assessment of Alternatives

9. Enbridge Gas identified three alternatives capable of addressing the Subway Extension conflicts identified in Exhibit B within the timeframes required by Metrolinx. Detailed descriptions of the facility alternative, organized in accordance with the general project areas described in Exhibit B, are provided below:

a) Alternative #1 – No relocation, abandon existing assets in conflict with Metrolinx proposed station.

- To avoid a conflict with the future piles to be installed for the Lawrence East Station, the existing NPS 12 SC HP gas main running east-west on Lawrence Ave East will be abandoned just west of the intersection of Lawrence and McCowan Road shortly after the last service to the Scarborough General Hospital, and just east of the intersection in front of the former Royal Bank of Canada building (3091 Lawrence Ave East). No gas main will be installed to replace this existing asset.
- Additionally, to avoid the same conflict, the existing NPS 8 inch SC IP gas main running north-south on McCowan Road will be abandoned in front of the 3091 Lawrence Ave East just east of the intersection, and south of the intersection on the east side of McCowan Road in between 3091 Lawrence Ave East and 695-697 McCowan Road. No gas main will be installed to replace this existing asset.

b) Alternative #2 – Abandon and relocate with like-for-like pipe size.

- To avoid a conflict with the future piles to be installed for the Lawrence East Station construction, the existing NPS 12 inch SC HP gas main running east-west on Lawrence Ave East will be temporarily relocated with a new NPS 12 inch SC HP gas main starting at Valparaiso Ave and Lawrence Ave East, run south on Valparaiso Road, then east onto permanent easements on two Metrolinx owned private properties (23 Valparaiso Ave, and 642 McCowan Road), both of which have been expropriated by Metrolinx. The NPS 12 inch SC HP gas main will continue east crossing McCowan Road and enter east onto permanent easements on two other Metrolinx owned private properties (695-697 McCowan Road, and 3091 Lawrence Ave East), both of which have been expropriated by Metrolinx. The NPS 12 inch SC HP gas main will run north and tie in to the existing NPS 12 inch SC HP gas main on the east side of the Lawrence Ave East and McCowan Road intersection. There are no impacted services as a result of this work on the high-pressure network. Upon completion of the Metrolinx Subway Extension in 2030, a permanent relocation with a new NPS 12 inch SC HP gas main will be proposed at a later date to be relocated back onto the municipal right-of-way running east-west on Lawrence Ave East to reconnect the existing Enbridge gas network away from Metrolinx's private property.
- Additionally, to avoid the same conflict, the existing NPS 8 inch SC IP gas main running north-south on McCowan Road will be temporarily relocated with a new NPS 8 inch PE IP gas main started south of the Lawrence Ave East and McCowan Road intersection, run east onto permanent easements on the two Metrolinx owned private properties (695-697 McCowan Road, and 3091 Lawrence Ave East), and then run north and tie in to the existing NPS 8 inch SC IP gas main on the south-east corner of the Lawrence Ave East and McCowan Road intersection. There are no

impacted services as a result of this work on the intermediate-pressure network. Upon completion of the Metrolinx Subway Extension in 2030, a permanent relocation with a new NPS 8 inch PE IP gas main will be proposed at a later date to be relocated back onto the municipal right-of-way running north-south on McCowan Road to reconnect the existing Enbridge gas network away from Metrolinx's private property.

- Due to the nature of the Project and the Project area, Enbridge Gas has not identified any pipeline routing alternatives that would be financially feasible to meet the Project need. The proposed route resolves the conflict with the subway while minimizing the total length and costs of a gas main relocation.⁶

c) Alternative #3 – Abandon and relocate with smaller diameter pipe size.

- Alternative #3 is the same as Alternative #2 in terms of proposed alignment with the exception of downsizing the new replacement pipes for the relocations. The proposed NPS 12 SC HP gas main is replaced with an NPS 6 SC HP gas main, and the proposed NPS 8 PE IP gas main is replaced with an NPS 4 PE IP gas main.

4. Project Selection & Conclusion

10. Based on the above assessment of alternatives, Enbridge Gas has determined that the proposed Project (Alternative #3) is the optimal solution to meeting the identified customer need as it:

- Represents the lowest total project cost to resolve conflicts identified by Metrolinx's Subway Extension project that maintain existing network connections and reliability by continuing to provide the same level of service to existing gas customers throughout construction.

⁶ Exhibit F, Tab 1, Schedule 1, Attachment 1, p.15.

Filed: 2023-11-07

EB-2023-0260

Exhibit C

Tab 1

Schedule 1

Page 8 of 8

- Meets Metrolinx's required September 2024 construction date.
- Ensures Enbridge Gas can readily access its facilities/assets going forward, ensuring their safe operation and maintenance.

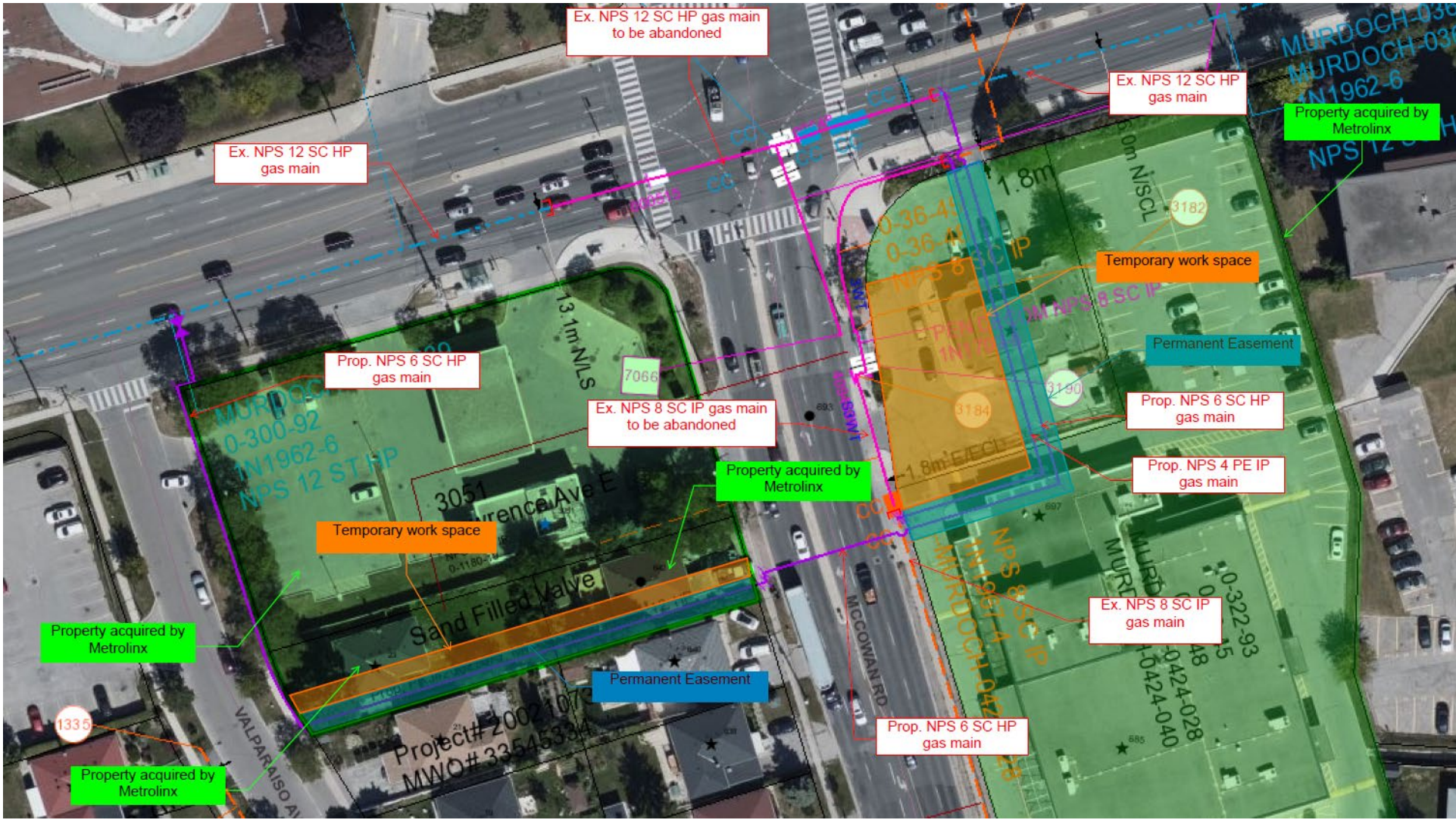
PROPOSED PROJECT

1. Project Description

1. To resolve the physical conflicts between existing Enbridge Gas assets and Metrolinx's Subway Extension, and to ensure that the Company can continue to meet its obligation to deliver firm natural gas services to its existing customers, Enbridge Gas is proposing to relocate its existing NPS 8 inch SC IP, and NPS 12 inch SC HP distribution gas mains as shown in Figure 1.

2. The construction of this project includes:
 - 79 m of NPS 4 inch PE IP temporary gas main relocation along permanent easements on Metrolinx owned private properties.
 - 266 m of NPS 6 inch SC HP temporary gas main relocation along permanent easements on Metrolinx owned private properties, along McCowan Road, and along Valparaiso Avenue.

Figure 1: Map of Proposed Project Facilities



3. The route and location for the proposed Project facilities were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board's "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario*" (7th Edition, 2016) (the Guidelines). Input from the public was sought during the route selection process and was incorporated into the selection of the preferred routes.

2. Project Construction

4. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual (Specifications). The Specifications meet or exceed the requirements of *CSA Z662 – Oil and Gas Pipeline System* standard and *Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.
5. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications which will be updated to reflect site specific conditions for the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed in Exhibit F, Tab 1, Schedule 1. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate holder.
6. Pipe will be installed using a combination of both the trench method and a trenchless method (horizontal directional drilling). Restoration and monitoring will be conducted post-construction to ensure successful environmental mitigation for the Project.

7. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
8. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road. *Ontario Traffic Manual – Book 7 – Temporary Conditions* is followed as a minimum requirement for the purpose of traffic control.
9. Once the new pipelines are placed into service, the existing pipe will be abandoned in place. Sections of the abandoned pipeline may be removed by other parties in the future as part of ongoing Subway Extension or other construction works.

10. Construction of the pipeline includes the following activities:

a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed, and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe coating.

d) Welding

The pipe is welded/fused into manageable lengths. The welds in steel pipe are radiographically inspected and the welds are coated.

e) Installation

Pipe will be installed using a combination of both the trench method and a trenchless method. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to positively identify their location.

- i. *Trench Method:* Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. Next, the pipe is lowered into the trench. For steel pipe, the pipe coating is then inspected and tested using a high voltage electrical tester as the pipe is lowered into the trench. All defects in the coating are repaired before the pipe is lowered in. Next, the trench is backfilled using suitable material such as sand or other approved material as per Enbridge Gas Specifications.
- ii. *Trenchless Method:* Trenchless methods are alternate methods used to install pipelines under infrastructure such as railways, roadways, watercourses, sidewalks, trees or other environmentally or archaeologically sensitive areas. The trenchless method that is proposed for this project is horizontal directional drilling. This method involves excavating small entry and exit pits, drilling a pilot hole on the

design path, reaming the pilot hole larger by passing a cutting tool, and pulling the pipe back through the bored hole.

f) Tie-Ins

The sections of pipe that have been buried using either a trench or trenchless method are joined together (tied-in).

g) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested and placed into service.

h) Backfilling and Restoration

The final construction activity is restoration of lands. The work area backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. Where required, concrete, asphalt and gravel are replaced, and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authorities is obtained.

3. Design Specifications & Testing Procedures

11. The design specifications for the Project are provided in Tables 1 and 2. The specifications are representative of the entire Project. Testing procedures for the Project are also discussed below.

Table 1

NPS 6, 1200 kPa ST Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
External Diameter (OD) - NPS 6	168.3	mm
Wall Thickness – NPS 6	4.8	mm
Pipe Grade	359	MPa
Material Specification	C.S.A. Standard Z245.1 or API 5L, latest editions	-
Material Toughness	Cat. I, M5C	-
Coating Type	Dual Fusion Bond Epoxy (Abrasion-Resistant Overcoat) or Yellow Jacket	
Material Designation	Carbon Steel	-
Cathodic Protection	Galvanic System (Corrosion Operating Standard, Galvanic Anode Installation Procedure)	
Fittings	CSA Z245.11	-
Valves	CSA Z245.15	-
Class Location	4	-
Design Pressure (DP)	1,200	kPa
Hoop Stress at Design Pressure per % SMYS	6.3%	-
Maximum Operating Pressure (MOP)	1,200	kPa
Hoop Stress at MOP per % SMYS	6.3%	-
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut and Horizontal Directional Drilling	-
<u>Strength Test Data</u>		
Test Medium	Nitrogen/Air	-
Test Pressure (Min/Max)	1,700/1,800	kPa
Hoop Stress at Strength Test per % SMYS	9.4%	-
Test Duration	4	Hrs
<u>Leak Test Data</u>		
Test Medium	Nitrogen/Air	-
Test Pressure (Min/Max)	1,700/1,800	kPa
Hoop Stress at Leak Test per % SMYS	9.4%	-
Test Duration	4	Hrs

12. The NPS 6 pipeline(s) will be a concurrent strength and leak test after installation, for a minimum duration of four hours. The strength and leak test will use nitrogen/air as the test medium at pressures between 1,700 to 1,800 kPa

(1.4 – 1.5x Design Pressure). This corresponds to a maximum 9.4% Specified Minimum Yield Stress (SMYS) during the pressure test.

Table 2
440 kPa NPS 4 PE Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
Pipe	(NPS 4)	
External Diameter	114.3	mm
Standard Dimension Ratio	11	-
Material Specification	CSA B137.4	-
Material Designation	PE 2708	-
<u>Components</u>		
Fittings	CSA B137.4	
Flanges	N/A	-
Valves	CSA B137.4	-
<u>Design Data</u>		
Class Location	4	-
Design Pressure	440	kPa
Maximum Operating Pressure	440	kPa
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut / Horizontal Directional Drill / Plough	-
<u>Leak Test Data</u>		
Test Medium	Air or Nitrogen	-
Test Pressure (Min / Max)	700/ 770	kPa
Min Test Duration	1	Hrs

13. The NPS 4 PE pipeline will be leak tested after the installation of the pipe for a minimum duration of one hour. The leak test will use air or nitrogen as the test medium at pressures between 700 and 770 kPa. This is higher than 1.4 times the Maximum Operating Pressure (“MOP”) of the pipeline.

4. Project Timing

14. The Project construction schedule is shown at Exhibit D, Tab 2, Schedule 1. To meet the planned in-service date, Enbridge Gas must commence construction by August 2024, which will place the Project in-service by September 2024.

5. TSSA Correspondence

15. Enbridge Gas has filed an application with the Technical Standards & Safety Authority (TSSA). As of August 1st, the TSSA has completed their review of the design for the proposed facilities and has no objections to the project. The TSSA has requested Enbridge to notify them of the proposed start date so that the TSSA project audit can begin.

PROJECT COSTS AND ECONOMICS

1. Project Cost

1. The total cost for the Project is estimated to be \$3.35 million, as detailed in Table 1 below. The total cost is attributed directly to Project pipeline facilities for the temporary relocation only (for which the Company is seeking an order of the OEB granting leave to construct), and there are no costs attributed to ancillary facilities.

Table 1
Estimated Project Costs (\$CAD)

Item No.	Description	Pipeline Costs
1	Material	48,972
2	Labour and Construction	1,719,120
3	Outside Services (Consulting, Professional Services)	195,800
4	Contingency	490,973
5	Sub-Total	2,454,865
6	Interest During Construction	29,285
7	Direct Overheads	2,938
8	Indirect Overheads	859,203
9	Total Project Costs	3,346,291
10	Less: CIAC	(3,346,291)
11	Net Project Costs	0

2. The cost of land is negligible as Metrolinx is providing Enbridge Gas with a permanent easement to construct and install a gas main on Metrolinx's own property. Metrolinx is also reimbursing the Metrolinx Contractor who is then in turn reimbursing Enbridge Gas for 100% of the actual Project costs incurred. Accordingly, any cost associated with land acquisition with Metrolinx would negate itself in this instance.

3. The cost estimate set out above includes a 25% contingency applied to all direct costs. This contingency amount has been calculated based on the risk profile of the Project and is consistent with contingency amounts calculated for similar Enbridge Gas projects in the past.¹
4. As discussed in Exhibit B, Tab 1, Schedule 1, the Project is covered under the UWA between the Metrolinx Contractor and Enbridge Gas. Under this agreement, the Metrolinx Contractor assumes full cost responsibility and will reimburse Enbridge Gas for all of the Company's actual costs and expenses incurred in completing the Project. In addition, Enbridge Gas attributes and allocates its internal overhead costs at a rate of thirty-five percent (35%) of the actual costs. Therefore, there will be no impact on existing Enbridge Gas rates or ratepayers as a result of the Project.
5. The details, scoping of work, and cost for the future permanent relocation is not known at this time because it is dependent on Metrolinx's construction activities and schedule for completing the Subway Extension. However, it should be noted that Metrolinx will be reimbursing Enbridge Gas for the cost of this permanent relocation as well.

2. Project Cost Comparison

6. The costs of recent pipeline reinforcement projects of comparable pipe size and location are set out in Table 2. Importantly, no two facility projects are directly comparable. There are multiple unique factors and project characteristics that influence costs, including but not limited to:
 - Complexity of Construction – The unique location and condition of project construction (e.g., greenfield, geotechnical ground conditions, environmentally sensitive areas, dense urban areas, established agricultural lands, road allowance, watercourse crossings etc...) affects the method and

¹ Liberty Village Pipeline Project (EB-2018-0096) and Scarborough Subway Extension – Kennedy Station Relocation Project (EB-2022-0247).

complexity of construction. Generally, the higher construction complexity the greater the duration and cost to construct. Economies of scale are often realized with longer distance pipeline projects.

- Timing of Construction – Depending on the season during which construction occurs (i.e., summer conditions compared to winter conditions) costs can vary widely. Further, if project construction schedules are condensed due to any number of reasons (e.g., regulatory delay, inclement weather, labour constraints etc...) costs can escalate in order to achieve facility in-service dates that are required for operational and/or commercial purposes.
- System Planning Characteristics – Differences in facility design and MOP results in differences in materials, as well as construction, welding, and testing requirements.

Table 2
Project Cost Comparison (\$CAD)

Item No.	Project Name	Lawrence Ave East Relocation	Kennedy Station Relocation	Liberty Village Pipeline ²
1	Facility Description	<u>Pipeline</u> 266 m of NPS 6 SC HP; 79 m of NPS 4 PE IP Total 345 m pipeline	<u>Phase 1 Pipeline</u> 310 m of NPS 4 PE IP; 120 m of NPS 2 PE IP <u>Phase 2 Pipeline</u> 30 m of NPS 8 SC HP; 330 m of NPS 8 PE IP; 16 m of NPS 6 PE IP; 25 m of NPS 4 PE IP Total 831 m pipeline District station	<u>Pipeline</u> 900 m of NPS 8 ST IP; 200 m of NPS 6 PE IP; 85 m of NPS 4 PE IP Total 1185 m pipeline
2	Material Costs	48,972	91,986	76,490
3	Labour Costs	1,719,120	2,918,403	4,048,493
4	External Costs	195,800	157,607	11,128
5	IDC	29,285	48,280	15,570
6	Contingency ³	490,973	767,698	-
7	Indirect Overheads ⁴	859,203	1,375,562	-
8	Total Project Costs	3,343,353	5,359,535	4,151,681

3. Project Economics

7. A Discounted Cash Flow report has not been completed as the Project is underpinned by a requirement to relocate existing NPS 8 inch, and NPS 12 inch pipeline(s) using like-sized replacement pipelines or smaller. The Project has been designed to replace as much of the pipeline capacity lost by relocating and/or abandoning the Company's existing pipelines in conflict with Metrolinx's Subway Extension. The Project is not expected to create any incremental capacity or new revenues from customers.

² EB-2018-0096, Post-Construction Financial Report on Costs and Variances, June 24, 2020.

³ Contingency for Liberty Village was 25%; however, the costs above are the actuals and as such, no contingency costs are assigned.

⁴ Indirect overheads were not forecasted for the Liberty Village Pipeline project.

ENVIRONMENTAL MATTERS

1. Environmental Report

1. Enbridge Gas retained Dillon Consulting Ltd. (Dillon) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (AA), to select the Preferred Route (PR) for the Project. As part of the development of the study, Enbridge Gas and Dillon implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (ER) entitled *Scarborough Subway Extension-Lawrence Avenue East Relocation Project Environmental Report* included at Attachment 1 to this Exhibit. The ER conforms to the OEB 2016 Guidelines.¹
3. Enbridge Gas supports Dillon's findings.
4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Guidelines. To meet this objective, the ER was prepared to:
 - Undertake a route evaluation process.

¹ On March 28, 2023, the Ontario Energy Board released updated guidelines, titled Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition. As the project was initiated prior to March 28, 2023, the 7th Edition Guidelines were followed; however, components of the 8th Edition Guidelines were considered when drafting this report.

- Identify a PR, that reduces potential environmental impacts.
 - Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the Project on these features.
 - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the Project.
 - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - Identify any necessary supplemental studies, monitoring and contingency plans.
5. A Notice of Study Commencement for the Project was emailed to Indigenous communities between February 22, 2023 and March 1, 2023. The Notice of Study Commencement was also emailed to the Ontario Pipeline Coordinating Committee (OPCC), the City of Toronto and various federal, provincial, and municipal government agencies the week of February 27, 2023. Letters describing the Project and the environmental study process, providing a map showing the PR as well as details regarding the virtual open house were mailed to landowners on February 27, 2023. The Notice of Study Commencement was also published in The Scarborough Mirror newspaper on March 2, 2023 and March 9, 2023.
6. During the consultation process for development of the ER, Enbridge Gas and Dillon received comments from agencies, interest groups, municipal and elected officials, and Indigenous communities. Information pertaining to the input received can be found in Appendices F and J of the ER.
7. The ER identifies no watercourses that will be crossed by the PR.
8. Enbridge Gas sent an email with a link to access the ER to OPCC members, Municipalities, Conservation Authorities, and Indigenous communities on June 15,

2023, with a request for comments by July 28, 2023. Comments were received and acknowledged, and where required, responses were provided. Correspondence from stakeholders during the OPCC review period, other than from Indigenous communities, is set out in the consultation log with the ER at Appendix F-1. OPCC correspondence and review comments are included in the ER at Appendix F-2 and Appendix F-3.

9. Correspondence with Indigenous communities during the OPCC review period is summarized within the Indigenous Consultation Report attached to Exhibit H.

2. Routing

10. Enbridge Gas retained Dillon to review the potential route for the Project using existing municipal right-of-ways (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 5.0 of the ER.

3. Environmental Mitigation

11. Environmental mitigation measures will be employed throughout construction of the Project, in accordance with specifications in Enbridge Gas' Construction and Maintenance Manual, the recommendations in the ER, and conditions from permitting agencies. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. An environmental advisor will be available to assist the construction supervisor in seeing that specified environmental mitigation measures as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honoured. The environmental advisor and project manager will also mitigate any unforeseen environmental circumstances that arise before, during, and after construction.

12. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 6.0, Tables 7 to 15 of the ER.

13. Using the mitigation measures and monitoring and contingency plans found within the ER as well as additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from construction of the proposed Project.

4. Cultural Heritage Assessment

14. A "Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment (CHRECPIA)" was completed by Timmins Martelle Heritage Consultants Inc. (TMHC) for the Project prior to submission of this Application. The Cultural Heritage Screening was submitted to the Ministry of Citizenship and Multiculturalism (MCM) on May 31, 2023 for review and acknowledgement. Comments on the CHRECPIA were received from the MCM on June 30, 2023.

5. Archaeological Assessment

15. A Stage 1 AA was completed by TMHC and was submitted to the MCM for review and acceptance. The Stage 1 AA found that the project area does not retain archaeological potential and recommends no further assessments be completed. MCM acceptance of the report was provided on May 5, 2023. The Stage 1 AA can be found in Appendix A of the ER.

LAND MATTERS & AGREEMENTS

1. Land Requirements

1. The PR for the Project is described in Exhibit D, Tab 1, Schedule 1, and described in greater detail in Section 5.0 of the ER, found at Exhibit F, Tab 1 Schedule 1, Attachment 1.
2. The PR follows public road allowance for the majority of the Project. However, bylaw or easement may be required where municipal road allowances are not dedicated. In addition, Enbridge Gas will be required to obtain road occupancy permits from the City of Toronto.
3. Enbridge Gas will require approximately 604 m² of permanent easements and approximately 792 m² of temporary working areas to facilitate construction. Enbridge Gas will begin to execute the necessary land rights agreements, discussed below, with impacted landowners in the second quarter of 2024.
4. Enbridge Gas has initiated meetings with the landowners from whom either permanent or temporary land rights are required and will continue to meet with them to obtain options to acquire all the necessary land rights.

2. Permits & Agreements Required

5. Potential permits and agreements that may be required for the Project are listed in Table 1.

Table 1
Potential Permits & Agreements Required

Authority	Purpose
City of Toronto	<ul style="list-style-type: none"> • Cut Permit, Road Occupancy Permit.
Metrolinx	<ul style="list-style-type: none"> • Temporary working areas and permanent easements required for gas main relocation.

6. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

3. Landowner Agreements

7. Enbridge Gas will obtain all required permits, agreements to grant easements, easements, and temporary working area agreements, if and as required for the route and location of the proposed facilities prior to the commencement of construction. If it is determined that temporary working area agreements are required, affected landowners will be provided with Enbridge Gas's standard form of Working Area Agreement.
8. Attachment 1 contains the standard form of Working Area Agreement that will be provided to landowners. Attachment 2 contains the standard form of Easement Agreement that will be provided to landowners if a permanent easement is required. The standard form of Working Area Agreement and Easement Agreement are the same as those approved for use in Enbridge Gas's Scarborough Subway Extension – Kennedy Station Relocation Project.¹

¹ EB-2022-0247, Exhibit G-1-1, Attachments 1 and 2; EB-2022-0247, Decision and Order (May 9, 2023). "Pursuant to section 97 of the OEB Act, the OEB approves the form of Easement Agreement and Form of Temporary Working Area Agreement that Enbridge Gas Inc. has offered or will offer to each owner of land affected by the Project."

4. Landowner List

9. Attachment 3 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the PR, where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this application to all landowners listed in Attachment 3.

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to developing and implementing processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Through these processes, Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.

1. Introduction

2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy (ENERGY) with a description of the Project to determine if there are any duty to consult requirements and, if so, if ENERGY would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated December 23, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter (Delegation Letter) from ENERGY dated February 10, 2023, indicating that ENERGY had delegated the procedural aspects of consultation for the Project to Enbridge Gas. The Delegation Letter identified eight Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. The Indigenous Consultation Report (ICR) was provided to ENERGY on the date of this filing. Enbridge Gas understands ENERGY will review Enbridge Gas's consultation with potentially affected Indigenous groups and provide a decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of ENERGY's decision regarding the sufficiency of Indigenous consultation for the Project, Enbridge Gas will file a copy with the OEB. The sufficiency letter provided by

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

ENERGY will be included as Attachment 3 to this Exhibit.

2. Indigenous Engagement Program Objectives

5. The design of the Indigenous engagement program was based on the OEB's Guidelines and Enbridge Inc.'s company-wide *Indigenous Peoples Policy* (Policy) (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which includes:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples ("UNDRIP") in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.
 - Aligning Enbridge's interests with those of Indigenous groups through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
6. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue about the Project with potentially affected Indigenous groups. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

3. Overview of Indigenous Engagement Program Activities

7. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications.

During these engagement activities, Enbridge Gas representatives provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous groups to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database.

4. Ongoing Indigenous Engagement Activities





8. Enbridge Gas will continue to actively engage all identified potentially affected Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, to exchange information regarding the Project, respond to inquiries in a timely manner and address questions or concerns, if any. Enbridge Gas will seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any Project-related potential impacts can be mitigated. Enbridge Gas also engages as appropriate with ENERGY to ensure it is kept apprised of rights assertions by Indigenous groups.
9. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and substantive correspondence related to the Project.
10. The information presented in Attachment 5 and Attachment 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including September 12, 2023; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure potential impacts on Aboriginal or treaty rights are addressed, as appropriate.

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	UPS Tracking	Notes
D	063590236			METROLINX	3051 Lawrence Ave E		Toronto	ON	M1P2V8	1Z4R7V942098229079	Returned to Sender
D	063630001			METROLINX	3091 Lawrence Ave E		Toronto	ON	M1H1A1	1Z4R7V942095582086	Returned to Sender
D	063590199			METROLINX	642 MCCOWAN RD		Toronto	ON	M1J1K3	1Z4R7V942099749112	Returned to Sender
D	063590200			METROLINX	23 Valparaiso Ave		Toronto	ON	M1J1Y5	1Z4R7V942098174128	Returned to Sender
I	063590069			2063414 ONTARIO LIMITED	3015 Lawrence Ave E		Toronto	ON	M1P2V6	1Z4R7V942096617135	Delivered
I	063590069			2063414 ONTARIO LIMITED	3015 Lawrence Ave E		Toronto	ON	M1P2V6	No UPS - Duplicate	
I	063590068									1Z4R7V942094409220	Delivered
I	063590068									No UPS - Duplicate	
D	063630002			METROLINX	697 Mccowan Rd		Toronto	ON	M1J1K2	1Z4R7V942091955832	Returned to Sender
I	063630016			690400 ONTARIO LIMITED	3125 Lawrence Ave E		Toronto	ON	M1H1A2	1Z4R7V942096054163	Delivered
D	062780181			PUBLIC AUTHORITY HAVING JURISDICTION		55 John St., 26th Floor	Toronto	ON	M5V 3C6	No UPS - Duplicate	This is the City of Toronto
D	063630184			CITY OF TORONTO		55 John St., 26th Floor	Toronto	ON	M5V 3C6	1Z4R7V942093061446	Delivered
D	063590239			THE CORPORATION OF THE TOWNSHIP OF SCARBOROUGH		55 John St., 26th Floor	Toronto	ON	M5V 3C6	1Z4R7V942098569176	Delivered
I	062780183			CITY OF TORONTO		55 John St., 26th Floor	Toronto	ON	M5V 3C6	NO UPS - Duplicate	




Directly Affected (D) Indirectly Affected (I)	PIN	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	UPS Tracking	Notes
D	063590199	CITY OF TORONTO	55 John St., 26th Floor		TORONTO	ON	M5V 3C6	NO UPS - Notified on the Landowner list	
I	063590069	SHAW CABLESYSTEMS COMPANY	SUITE 900, 630-3RD AVE SW.		CALGARY	AB	T2P4L4	1Z4R7V940490160348	Delivered
I	063590069	VIGOUR GENERAL PARTNER INC.	302 Town Centre Boulevard 2nd Floor		Markham	ON	L3R 0E8	1Z4R7V940494834952	Delivered
I	063590068	CIBC MORTGAGES INC	P.O. Box 115, Commerce Court Postal Station (Loan # 007 227 550)		TORONTO	ON	M5L 1E5	RN 391 400 556 CA	Delivered
I	063590068	CANADIAN IMPERIAL BANK OF COMMERCE	100 University Avenue, 3rd Floor		TORONTO	ON	M5J 2X4	1Z4R7V940491268561	Returned to Sender
D	063630002	METROLINX	97 Front Street Wes		TORONTO	ON	M5J 1E6	1Z4R7V940491561172	Delivered
I	063630016	COMPUTERSHARE TRUST COMPANY OF CANADA c/o Peakhill Capital Inc.	401 10 King Street East		TORONTO	ON	M5C 1C3	1Z4R7V940492812783	Delivered
D	062780181	METROLINX	97 Front Street Wes		TORONTO	ON	M5J 1E6	NO UPS Duplicate	
D	063630184	METROLINX	97 Front Street Wes		TORONTO	ON	M5J 1E6	NO UPS Duplicate	

[← Back to Tracking Home](#)



1 - 5 of 5

-  1Z4R7V942098229079
Returned to Sender
Delivered On: Friday, December 15 at 14:47 at Reception
-  1Z4R7V942095582086
Returned to Sender
Delivered On: Friday, December 15 at 14:47 at Reception
-  1Z4R7V942099749112
Returned to Sender
Delivered On: Friday, December 15 at 14:47 at Reception
-  1Z4R7V942098174128
Returned to Sender
Delivered On: Friday, December 15 at 14:47 at Reception
-  1Z4R7V942096617135
Delivered
Delivered On: Thursday, December 07 at 11:57 at Front desk






1 - 3 of 3

-  1Z4R7V942094409220
Delivered
Delivered On: Thursday, December 07 at 13:46 at Front door
-  1Z4R7V942091955832
Returned to Sender
Delivered On: Friday, December 15 at 14:47 at Reception
-  1Z4R7V942096054163
Delivered
Delivered On: Thursday, December 07 at 16:25 at Office

1 - 2 of 2

-  1Z4R7V942093061446
Delivered
Delivered On: Thursday, December 07 at 11:59 at Mail room
-  1Z4R7V942098569176
Delivered
Delivered On: Thursday, December 07 at 11:59 at Mail room

1 - 5 of 5

- 
 1Z4R7V940490160348
 Delivered
 Delivered On: Thursday, December 07 at 10:36 at Receiver
- 
 1Z4R7V940494834952
 Delivered
 Delivered On: Thursday, December 07 at 11:02 at Reception
- 
 1Z4R7V940491268561
 Returned to Sender
 Estimated delivery: The delivery date will be provided as soon as possible.
- 
 1Z4R7V940491561172
 Delivered
 Delivered On: Thursday, December 07 at 12:00 at Reception
- 
 1Z4R7V940492812783
 Delivered
 Delivered On: Thursday, December 07 at 12:28 at Reception

Delivered December 11, 2023 at 8:04 am

Updated: Today at 3:09 pm

Origin
Scarborough, ON



Received by
Canada Post
Dec. 7, 2023



Delivered
Dec. 11, 2023

Latest updates

Date	Time	Progress
Dec. 11, 2023	8:04 am	Signature available Download delivery confirmation
	8:04 am	Delivered to mailroom Toronto, ON
Dec. 9, 2023	12:01 am	Expected delivery date updated

Your shipment
1Z4R7V942092164748

✔ Delivered On
Friday, December 15 at 13:19 at Mail room

Delivered To
TORONTO CA

Received By:
BRENDA
[Proof of Delivery](#)

Get Updates >

File a Claim

[View Details](#)

From: [Bonnie Adams](#)
To: clerk@toronto.ca
Subject: EB-2023-0260 Enbridge Gas Inc. - Scarborough Subway Extension – Lawrence Ave. East Station Relocation - OEB Notice of Application
Date: Wednesday, December 6, 2023 3:22:00 PM
Attachments: [notice_EGI Lawrence Ave E Station 20231201.pdf](#)
[notice_EGI Lawrence Ave E Station 20231201_FR.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
[D-1-1.pdf](#)
[E-1-1.pdf](#)
[F-1-1.pdf](#)
[G-1-1.pdf](#)
[H-1-1.pdf](#)

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On November 7, 2023, Enbridge Gas filed an application with the Ontario Energy Board (OEB) for approval to construct 345 metres of natural gas pipelines to accommodate the construction of the Scarborough Subway Extension Transit Project, which is a collaboration between the Province of Ontario, the City of Toronto, and Metrolinx.

On December 1, 2023, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application, and the evidence on the clerk of the City of Toronto.

Enclosed please find the OEB's Notice (English and French versions), along with Enbridge Gas' Application and the evidence (listed below) as filed with the OEB for Enbridge Gas' Neustadt Community Expansion Project:

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Requirements & Agreements
- Exhibit H-1-1 – Indigenous Consultation Matters

A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively available on the Enbridge Gas website (along with the Environmental Report) by accessing the link below and navigating to "Regulatory Information".

[Scarborough Subway Extension Project | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

T: 416-495-5751

500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

Safety. Integrity. Respect. Inclusion. High Performance.

My working day may differ from your working day. Please do not feel obliged to reply to this email outside of your normal working hours.

From: [Bonnie Adams](#)
To: consultation@alderville.ca; consultation@chimnissing.ca; natasha.charles@georginaisland.com; consultation@ramafirstnation.ca; tiffanym@curvelake.ca; tcowie@hiawathafn.ca; consultation@scugogfirstnation.com; adam.laforme@mncfn.ca
Subject: FW: EB-2023-0260 Enbridge Gas Inc. - Scarborough Subway Extension – Lawrence Ave. East Station Relocation - OEB Notice of Application - Correction
Date: Wednesday, December 6, 2023 3:31:00 PM
Attachments: [notice_EGI Lawrence Ave E Station 20231201.pdf](#)
[notice_EGI Lawrence Ave E Station 20231201_FR.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
[D-1-1.pdf](#)
[E-1-1.pdf](#)
[F-1-1.pdf](#)
[G-1-1.pdf](#)
[H-1-1.pdf](#)

Good Afternoon,

Please see correspondence below with the correction to the email to indicate that the OEB has directed Enbridge Gas to provide service to all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipelines and related facilities.

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

T: 416-495-5751

500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

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My working day may differ from your working day. Please do not feel obliged to reply to this email outside of your normal working hours.

From: Bonnie Adams
Sent: Wednesday, December 6, 2023 3:27 PM
To: consultation@alderville.ca; consultation@chimnissing.ca; natasha.charles@georginaisland.com; consultation@ramafirstnation.ca; tiffanym@curvelake.ca; tcowie@hiawathafn.ca; consultation@scugogfirstnation.com; adam.laforme@mncfn.ca
Subject: EB-2023-0260 Enbridge Gas Inc. - Scarborough Subway Extension – Lawrence Ave. East Station Relocation - OEB Notice of Application

Good Afternoon,

On November 7, 2023, Enbridge Gas filed an application with the Ontario Energy Board (OEB) for approval to construct 345 metres of natural gas pipelines to accommodate the construction of the Scarborough Subway Extension Transit Project, which is a collaboration between the Province of Ontario, the City of Toronto, and Metrolinx.

On December 1, 2023, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application, and the evidence to all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipelines and related facilities.

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[Scarborough Subway Extension Project | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

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From: [Bonnie Adams](#)
To: consultations@metisnation.org
Subject: EB-2023-0260 Enbridge Gas Inc. - Scarborough Subway Extension – Lawrence Ave. East Station Relocation - OEB Notice of Application
Date: Wednesday, December 6, 2023 3:32:00 PM
Attachments: [notice_EGI Lawrence Ave E Station 20231201.pdf](#)
[notice_EGI Lawrence Ave E Station 20231201_FR.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
[D-1-1.pdf](#)
[E-1-1.pdf](#)
[F-1-1.pdf](#)
[G-1-1.pdf](#)
[H-1-1.pdf](#)

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Enclosed please find the OEB's Notice (English and French versions), along with Enbridge Gas' Application and the evidence (listed below) as filed with the OEB for Enbridge Gas' Neustadt Community Expansion Project:

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- Exhibit C-1-1 – Alternatives
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[Scarborough Subway Extension Project | Enbridge Gas](#)

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Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

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enbridgegas.com

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My working day may differ from your working day. Please do not feel obliged to reply to this email outside of your normal working hours.

From: [Bonnie Adams](#)
To: charters@ttc.ca
Subject: EB-2023-0260 Enbridge Gas Inc. - Scarborough Subway Extension – Lawrence Ave. East Station Relocation - OEB Notice of Application
Date: Wednesday, December 6, 2023 3:34:00 PM
Attachments: [notice_EGI Lawrence Ave E Station 20231201.pdf](#)
[notice_EGI Lawrence Ave E Station 20231201_FR.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
[D-1-1.pdf](#)
[E-1-1.pdf](#)
[F-1-1.pdf](#)
[G-1-1.pdf](#)
[H-1-1.pdf](#)

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Enclosed please find the OEB's Notice (English and French versions), along with Enbridge Gas' Application and the evidence (listed below) as filed with the OEB for Enbridge Gas' Neustadt Community Expansion Project:

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- Exhibit C-1-1 – Alternatives
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[Scarborough Subway Extension Project | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

T: 416-495-5751

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enbridgegas.com

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My working day may differ from your working day. Please do not feel obliged to reply to this email outside of your normal working hours.

From: [Bonnie Adams](#)
To: [OPCC.Chair@oeb.ca](#); [omafra.eanotices@ontario.ca](#); [helma.geerts@ontario.ca](#); [karla.barboza@ontario.ca](#); [heritage@ontario.ca](#); [james.hamilton@ontario.ca](#); [farrah.ali-khan@ontario.ca](#); [shannon.mccabe@ontario.ca](#); [andrew.evers@ontario.ca](#); [sourceprotectionscreening@ontario.ca](#); [cory.ostrowka@infrastructureontario.ca](#); [maya.harris@ontario.ca](#); [heather.watt@ontario.ca](#); [michael.elms@ontario.ca](#); [erick.boyd@ontario.ca](#); [anna.little@ontario.ca](#); [victoria.kosny@ontario.ca](#); [keith.johnston@ontario.ca](#); [ghighfield@tssa.org](#); [ryu@tssa.org](#); [daniel.prelipcean@ontario.ca](#); [Alicia.Edwards@ontario.ca](#); [eanotification.cregion@ontario.ca](#)
Subject: EB-2023-0260 Enbridge Gas Inc. - Scarborough Subway Extension – Lawrence Ave. East Station Relocation - OEB Notice of Application
Date: Wednesday, December 6, 2023 4:03:00 PM
Attachments: [notice_EGI Lawrence Ave E Station 20231201.pdf](#)
[notice_EGI Lawrence Ave E Station 20231201_FR.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
[D-1-1.pdf](#)
[E-1-1.pdf](#)
[F-1-1.pdf](#)
[G-1-1.pdf](#)
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On December 1, 2023, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application, and the evidence on members of the Ontario Pipeline Coordinating Committee.

Enclosed please find the OEB's Notice (English and French versions), along with Enbridge Gas' Application and the evidence (listed below) as filed with the OEB for Enbridge Gas' Neustadt Community Expansion Project:

- Exhibit B-1-1 – Project Need
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accessing the link below and navigating to “Regulatory Information”.
[Scarborough Subway Extension Project | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

T: 416-495-5751

500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

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My working day may differ from your working day. Please do not feel obliged to reply to this email outside of your normal working hours.

From: [Bonnie Adams](#)
To: justin.lim@trca.ca
Subject: EB-2023-0260 Enbridge Gas Inc. - Scarborough Subway Extension – Lawrence Ave. East Station Relocation - OEB Notice of Application
Date: Wednesday, December 6, 2023 3:42:00 PM
Attachments: [notice_EGI Lawrence Ave E Station 20231201.pdf](#)
[notice_EGI Lawrence Ave E Station 20231201_FR.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
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[E-1-1.pdf](#)
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[G-1-1.pdf](#)
[H-1-1.pdf](#)

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[Scarborough Subway Extension Project | Enbridge Gas](#)

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Regulatory Coordinator

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From: [Bonnie Adams](#)
To: robert.greene@ontario.ca
Subject: EB-2023-0260 Enbridge Gas Inc. - Scarborough Subway Extension – Lawrence Ave. East Station Relocation - OEB Notice of Application
Date: Wednesday, December 6, 2023 3:43:00 PM
Attachments: [notice_EGI Lawrence Ave E Station 20231201.pdf](#)
[notice_EGI Lawrence Ave E Station 20231201_FR.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
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[H-1-1.pdf](#)

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[Scarborough Subway Extension Project | Enbridge Gas](#)

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Sincerely,

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Regulatory Coordinator

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From: [Bonnie Adams](#)
To: lise.chabot@ontario.ca
Subject: EB-2023-0260 Enbridge Gas Inc. - Scarborough Subway Extension – Lawrence Ave. East Station Relocation - OEB Notice of Application
Date: Wednesday, December 6, 2023 3:52:00 PM
Attachments: [notice_EGI Lawrence Ave E Station 20231201.pdf](#)
[notice_EGI Lawrence Ave E Station 20231201_FR.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
[D-1-1.pdf](#)
[E-1-1.pdf](#)
[F-1-1.pdf](#)
[G-1-1.pdf](#)
[H-1-1.pdf](#)

Good Afternoon,

On November 7, 2023, Enbridge Gas filed an application with the Ontario Energy Board (OEB) for approval to construct 345 metres of natural gas pipelines to accommodate the construction of the Scarborough Subway Extension Transit Project, which is a collaboration between the Province of Ontario, the City of Toronto, and Metrolinx.

On December 1, 2023, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application, and the evidence to the Ministry of Indigenous Affairs

Enclosed please find the OEB's Notice (English and French versions), along with Enbridge Gas' Application and the evidence (listed below) as filed with the OEB for Enbridge Gas' Neustadt Community Expansion Project:

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Requirements & Agreements
- Exhibit H-1-1 – Indigenous Consultation Matters

A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively available on the Enbridge Gas website (along with the Environmental Report) by accessing the link below and navigating to "Regulatory Information".

[Scarborough Subway Extension Project | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

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Safety. Integrity. Respect. Inclusion. High Performance.

My working day may differ from your working day. Please do not feel obliged to reply to this email outside of your normal working hours.



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Scarborough Subway Extension (SSE) Project

Metrolinx has requested that Enbridge Gas relocate existing natural gas infrastructure at various locations in the district of Scarborough in the City of Toronto to accommodate construction of the Scarborough Subway Extension (SSE) Transit Project.

Kennedy Station Relocation Project

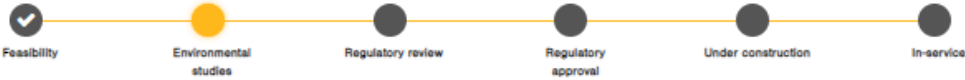
Lawrence East Station Relocation Project

The proposed Enbridge Gas SSE Lawrence East Station Relocation Project has identified a preliminary preferred route that includes the construction of approximately 79 m of 8-inch natural gas pipeline and 256 m of 12-inch natural gas pipeline in the vicinity of Lawrence Avenue East and McCowan Road.

Regulatory approval is required prior to construction. A leave-to-construct (LTC) will be filed with the Ontario Energy Board (OEB) in the fall of 2023. If approved, construction may begin in spring 2024.



Project status/timeline



Project updates

Project calendar

Project consultation

Regulatory information

The Scarborough Subway Extension – Lawrence Avenue East Station Relocation Project is regulated by the OEB, an independent government agency that regulates the electricity and natural gas sectors. After a public review and hearing, the OEB will be in a position to approve or deny the Project's application. All regulatory files about the project will be available in this section.

Environmental report

In accordance with the OEB's "Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th Edition 2016", Enbridge Gas retained the services of independent environmental consultant Dillon Consulting Ltd. to complete the environmental assessment for this proposed project.

The environmental assessment identifies potential impacts of the proposed project on the social, economic and natural environments; local and/or provincial concerns regarding the proposed project; determines the preferred routing of the pipeline segments; and gathers input from government agencies, stakeholders, Indigenous communities, affected landowners and the public. It may also include mitigation and monitoring measures to minimize the potential impacts of the natural gas distribution pipelines and associated facilities on the environment. The data, analysis and results of the environmental assessment will be detailed in the Environmental Report.

The environmental report can be viewed [here](#).

Leave to construct application

Enbridge gas filed the [leave to construct application](#) on Nov. 7, 2023.

On Dec. 1, 2023, the OEB issued the Notice of Hearing for the proceeding ([English](#)) ([French](#)).