

# **SUPPLEMENTARY DECISION AND ORDER ON COST AWARDS**

**EB-2022-0079**

**Non-RPP Class B Pilot Program**

**By Delegation Before: Brian Hewson**  
Vice President, Consumer Protection &  
Industry Performance

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**January 5, 2024**

## OVERVIEW

The Ontario Energy Board's (OEB) Non-RPP Class B Pilot Program sought to develop a pilot program to assess the benefits of alternative pricing models for collecting the Global Adjustment from Non-Regulated Price Plan Class B Consumers.

The application process began on October 6, 2022. Interested parties were invited to submit a Statement of Interest (SOI). Several potential proponents submitted an SOI; however, no final applications to run a pilot program were received by the May 5, 2023 deadline.

This Decision addresses the recovery of the OEB's costs related to the Non-RPP Class B Pilot Program for the period December 1, 2022, to August 31, 2023, under section 30 of the *Ontario Energy Board Act, 1998*.

## OEB Findings

The OEB approves an amount of \$125,749.63 associated with the OEB's costs of and incidental to this consultation for the period December 1, 2022, to August 31, 2023 to be recovered from rate-regulated licensed electricity distributors in the manner described below.

## Process for Paying the Cost Awards

The amount payable by each rate-regulated licensed electricity distributor is listed in Schedule A to this Decision and Order.

The OEB will use the process set out in section 12 of the *Practice Direction on Cost Awards* to implement the payment of the approved cost awards whereby the OEB will act as a clearing house for all payments of cost awards. Consistent with this process, each rate-regulated licensed electricity distributor is issued one invoice that covers all cost awards payable for the relevant period. As a result, the invoice may cover cost awards payable in relation to several proceedings and consultations, including this consultation. The invoice will be sent out at the same time as the invoices for cost assessments under section 26 of the *Ontario Energy Board Act, 1998* are sent out, and payment will be due at the same time that cost assessments are due.

**THE ONTARIO ENERGY BOARD ORDERS THAT:**

1. Each rate-regulated licensed electricity distributor listed in Schedule A to this Decision and Order shall make a payment to the OEB in accordance with the amounts set out in Schedule A, upon receiving an invoice from the OEB.

**DATED** at Toronto January 5, 2024

**ONTARIO ENERGY BOARD**

Brian Hewson  
Vice President, Consumer Protection & Industry Performance

**Schedule A**  
**OEB's Supplementary Decision and Order on Cost Awards**  
**EB-2022-0079**

<b>Electricity Distribution System Owner/Operator</b>	<b>OEB Cost</b>
Algoma Power Inc.	\$286.26
Alectra Utilities Corporation	\$ 25,043.68
Atikokan Hydro Inc.	\$37.90
Bluewater Power Distribution Corporation	\$866.63
Burlington Hydro Inc.	\$1,609.40
Canadian Niagara Power Inc.	\$703.33
Centre Wellington Hydro Ltd.	\$172.90
Chapleau Public Utilities Corporation	\$28.66
EPCOR Electricity Distribution Ontario Inc.	\$432.78
Cooperative Hydro Embrun Inc.	\$57.24
E.L.K. Energy Inc.	\$286.19
Elexicon Energy Inc.	\$4,016.70
Enova Power Corp.	\$3,717.84
Entegrus Powerlines Inc.	\$1,440.02
Enwin Utilities Ltd.	\$2,120.12
ERTH Power Corporation	\$561.33
Essex Powerlines Corporation	\$ 723.53
Festival Hydro Inc.	\$512.92
Fort Frances Power Corporation	\$87.54
GrandBridge Energy Inc.	\$ 2,542.60
Greater Sudbury Hydro Inc.	\$1,120.63
Grimsby Power Incorporated	\$277.88
Halton Hills Hydro Inc.	\$532.35
Hydro Hawkesbury Inc.	\$130.55
Hearst Power Distribution Company Limited	\$63.56
Hydro 2000 Inc.	\$29.57
Hydro One Networks Inc.	\$33,713.01
Hydro One Remote Communities Inc.	\$102.08
Hydro Ottawa Limited	\$8,271.90

<b>Electricity Distribution System Owner/Operator</b>	<b>OEB Cost</b>
Innpower Corporation	\$461.29
Kingston Hydro Corporation	\$655.40
Lakefront Utilities Inc.	\$251.82
Lakeland Power Distribution Ltd.	\$331.99
London Hydro Inc.	\$3,842.84
Milton Hydro Distribution Inc.	\$985.23
Newmarket-Tay Power Distribution Ltd.	\$1,042.29
Niagara Peninsula Energy Inc.	\$1,352.41
Niagara-on-the-lake Hydro Inc.	\$ 227.82
North Bay Hydro Distribution Limited	\$646.83
Northern Ontario Wires Inc.	\$138.93
Oakville Hydro Electricity Distribution Inc.	\$1,758.47
Orangeville Hydro Limited	\$299.09
Oshawa PUC Networks Inc.	\$1,405.46
Ottawa River Power Corporation	\$ 270.39
PUC Distribution Inc.	\$792.86
Renfrew Hydro Inc.	\$102.17
Rideau St. Lawrence Distribution Inc.	\$139.40
Sioux Lookout Hydro Inc.	\$67.99
Synergy North Corporation	\$1,333.21
Tillsonburg Hydro Inc.	\$185.75
Toronto Hydro-Electric System Limited	\$18,394.23
Wasaga Distribution Inc.	\$339.20
Welland Hydro-Electric System Corp.	\$576.57
Wellington North Power Inc.	\$92.29
Westario Power Inc.	\$566.60
<b>Electricity Distribution System Owner/Operator Total</b>	<b>\$125,749.63</b>
<b>Grand Total</b>	<b>\$125,749.63</b>

*Note: Total intervenor costs of \$29.54 were reallocated to the companies listed in the Schedule A based on the Sec.26 Cost Assessment Model to eliminate charges under \$25. This option is in line with the Practice Direction on Cost Awards (section 12.02).*