

**Sioux Lookout Hydro Inc.**  
**EB-2023-0051**  
**January 09, 2024**  
**OEB Staff Questions**

Please note, Sioux Lookout Hydro Inc.( Sioux Lookout Hydro) is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff questions and any other supporting documentation, do not include personal information as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*, unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

**1-Staff-1**

**Ref: Manager's Summary, page 8(Variance RRR vs 2022 Balances)**

The OEB in EB-2021-0057 approved the disposition of Sioux Lookout Hydro's LRAMVA debit balance of \$17,060 (see below). Sioux Lookout Hydro noted in its application that the Rate rider ended on April 30, 2023, however, the continuity schedule is showing a variance of \$6,057 in column BW.

- a) Please clarify whether or not Sioux Lookout Hydro has fully recovered the \$17,060 approved by the OEB
- b) Please provide a breakdown of the variance
- c) Please confirm if Sioux Lookout Hydro will be seeking disposal of the amount in a future proceeding

**1-Staff-2**

**Ref 1: Manager's Summary, page 7 line 6 (Review and Disposition of Group 1 DVA Account Balances)**

**Ref 2: 2024\_IRM-Rate-Generator-Model(RGM)\_IRRs\_20231101 Tab 3 and 4**

Sioux Lookout Hydro (SLHI) RGM Tab 3 column BT48 is showing a total debit balance of \$167,396 which indicates a recovery from Ratepayers however, SLHI commented on line 6, page 7 of the manager's summary that it "proposed to refund the amount over a period of 12 months"

Question:

- a) Please can you clarify the comment and update the applicable evidence?

**1-Staff-3**

**Ref 1 : 2024\_IRM-Rate-Generator-Model\_20231101 Tab 3**

**Ref 2 : 2023\_IRM-Rate-Generator-Model\_IRRs\_20230323 Tab 3**

The OEB staff notes that the amount transferred to account 1595 in the RGM does not match the amount approved by the OEB during the 2023 IRM proceeding.

Question:

Please can you clarify why the amount did not match?

**1-Staff-4**

**Ref: 2024\_IRM-Rate-Generator-Model\_IRRs\_20231101 Tab 11 and 18**

OEB staff has made the following generic updates in Sioux Lookout Hydro’s Rate Generator Model and attached them to these interrogatories:

1. Updated Hydro One Sub-Transmission Rates (Tab 11)

**Table 4.1 Tab 11 UTR and Hydro One Sub-Transmission Rates**

Hydro One Sub-Transmission Rates	Unit	2022		2023		2024	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW	\$	4.3473	\$	4.6545	\$	4.9103
Line Connection Service Rate	kW	\$	0.6788	\$	0.6056	\$	0.6537
Transformation Connection Service Rate	kW	\$	2.3267	\$	2.8924	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.0055	\$	3.4980	\$	3.9578

Updated the Rural or Remote Electricity Rate Protection Charge (RRRP) in Tab 18 from 0.0007 to 0.0014 Table 4.2 Tab 18- RRRP

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Question

Please confirm the updates in the attached model.