

Rideau St. Lawrence Distribution Corporation Inc.
EB-2023-0050
January 16, 2024

Please note, Rideau St. Lawrence Distribution Corporation Inc. (RSL) is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff questions and any other supporting documentation, do not include personal information as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*, unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

Staff Question-1

Reference:

- (i) 2024 IRM Rate Generator, Tab 11, 15, 18 and 20
- (ii) EB-2023-0030, December 14, 2023, Partial Decision and Rate Order

The OEB determined to use of preliminary UTRs to calculate 2024 Retail Service Transmission rates (RTSR) to improve regulatory efficiency, allowing for this data to feed into the rate applications including annual updates for electricity distributors on a timelier basis. The OEB also directed distributors to update their 2024 application with Hydro One Network Inc.'s proposed host RTSRs.

On December 14, 2023, the OEB issued a partial decision and rate order containing Hydro One Sub-Transmission Rates.

OEB staff has updated rate generator model with Hydro One's final host RTSR.

Question:

- a) Please confirm the accuracy of the Rate Generator update, as well as the accuracy of the resulting Retail Transmission Service Rates following this update.
- b) The OEB staff has also updated the 2024 RRRP data in Tab 18 of the 2024 rate generator model. Please confirm the accuracy of the resulting changes in the subsequent Tariff Sheet.

Staff Question-2

References:

- (i) 2024 IRM Application, Manager's Summary, p.13

In the manager's summary it has been mentioned that RSL is proposing to dispose of its 1595 (2019) residual balance as this is an eligible amount that has passed the sunset rate riders' date.

Question:

- a) Please confirm whether the disposition claimed for 1595 (2019) is on the final basis.