

EXHIBIT & UNDERTAKING LIST
PowerStream
EDR 2008 Rates
Oral Hearing

K-EXHIBITS FILED AT HEARING**2009**

<u>EXHIBIT</u>	<u>DESCRIPTION</u>	<u>DATE FILED</u>
K-1.1	Original settlement agreement filed May 29.	June 16, 2009
K 1-2	Amended Schedule G.	June 16, 2009
K-1.3	Letter dated June 8, 2009 from PowerStream.	June 16, 2009
K-1.4	Powerstream table entitled incremental revenue requirement and incremental revenue	June 16, 2009
K-1.5	Enbrigde document brief of smart Submetering working group	June 16, 2009
K-1.6	Revised tab 24 document	June 16, 2009
K-1.7	Powerstream document brief	June 16, 2009
K-1.8	Excerpt from eb-2007-0680 decision	June 16, 2009
K-1.9	PowerStream table of exhibits and interrogatories.	June 16, 2009

J-UNDERTAKINGS AND RESPONSES

<u>UNDERTAKING</u>	<u>DESCRIPTION</u>	<u>DATE</u>	<u>DATE FILED</u>
J-1.1	To Provide net present value analysis underlying the break even point for cost recovery at 8 years at a maximum incentive of \$125 per unit	June 16, 2009	June 16, 2009
J-1.2	To Explain the difference in capital additions.	June 16, 2009	
J-1.3	To provide a copy of the smart sub-metering working group's last submission to this board on section 5.1.9 of the distribution system code	June 16, 2009	
J-1.4	Provide excel calculation of 209 customer counts by customer class including effect of suite unit	June 16, 2009	

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K-1.1	Original settlement agreement filed May 29.	June 15, 2009
K 1-2	Amended Schedule G.	June 15
K-1.3	Letter dated June 8, 2009 from PowerStream.	June 15
K-1.4	Powerstream table entitled incremental revenue requirement and incremental revenue	June 15
K-1.5	Enbrigde document brief of smart Submetering working group	June 15
K-1.6	Revised tab 24 document	June 15
K-1.7	Powerstream document brief	June 15
K-1.8	Excerpt from eb-2007-0680 decision	June 15
K-1.9	PowerStream table of exhibits and interrogatories.	June 15

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J-1.1	To Provide net present value analysis underlying the break even point for cost recovery at 8 years at a maximum incentive of \$125 per unit	June 15	June 15, 2009
J-1.2	To Explain the difference in capital additions.	June 15	June 17, 2009 By e-mail
J-1.3	To provide a copy of the smart sub-metering working group's last submission to this board on section 5.1.9 of the distribution system code	June 15	June 17, 2009 By e-mail
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