

Newmarket-Tay Capital Expenditures					
		OEB IR 6			Not to be Included in Rate Base
Government Requirements		2010 Budget	2010 31-Dec	In Service Dec 31 2010	WIP 2010
1	Overhead Line Additions, Rebuilds(CP122 - Holland Junction TS)	\$ 868,039	\$ 727,394	✓	
2	Metering (CP 276 & TP 276 - Smart Meter Deployment and Application of TOU Pricing)	\$ 1,980,681	\$ 6,950		✓
3	Overhead Line Additions, Rebuilds (CP 193 - Bayview Pole Line Rebuild)	\$ -	\$ 13,645	✓	
4	Overhead Line Additions, Rebuilds (CP 287 - Yonge St. Pole Line Rebuild)	\$ 141,440	\$ 167,577	✓	
5	Overhead Line Additions, Rebuilds (CP 198 - Infrastructure Project - Davis Drive and Yonge Street)	\$ 1,902,309	\$ 43,648		✓
Government Requirements Totals		\$ 4,892,469	\$ 959,214		
System Reliability					
6	Distribution Stations (CP 214 - Leadbeater MUS Refurb)	\$ 709,637	\$ 529,208	✓	
7	Overhead Line Additions, Rebuilds (CP 230 - Rebuild Residential Overhead Pole Line)	\$ 131,415	\$ 121,647	✓	
8	Overhead Line Additions, Rebuilds (CP 227 - Lundy's Lane Feeder Tie & Open Bus)	\$ 234,444	\$ -		✓
9	Overhead Line Additions, Rebuilds (CP228 - Gorham Street - Replace Pole Line)	\$ 120,902	\$ -		✓
10	Blankets and Other Replacements	\$ 244,116	\$ 306,666	✓	
11	Overhead Line Additions, Rebuilds (TP 013 - Replace Pole Line 4th Avenue to Alberta, Port McNicol)	\$ 125,215	\$ 2,172	✓	
12	Underground Line Additions, Rebuilds (CP 199 & CP 231 - Eagle Hills - Replace Underground System)	\$ 1,095,267	\$ 1,087,852	✓	
13	Transformers (CP 218 & TP 218 - Replace End of Life Transformers)	\$ 139,282	\$ 151,044	✓	
14	Pole Replacement (CP 220 & TP 220 - Pole Replacement Program)	\$ 113,259	\$ 113,785	✓	
System Reliability Totals		\$ 2,913,537	\$ 2,312,375		
Growth in Demand					
15	Distribution Stations (CP 224 - Boggartown Station)	\$ 746,438	\$ 96,787		✓
16	Customer Additions (CP 216,217, TP 216,217 - Addition of Res, Com, and Indus Customers)	\$ 841,007	\$ 693,017	✓	
17	Overhead Line Additions, Rebuilds (CP 226 - Leslie Street Line Addition)	\$ 152,441	\$ 86,147	✓	
Growth in Demand Totals		\$ 1,739,886	\$ 875,951		
Third Party Driven					
18	Overhead Line Additions, Rebuilds (CP 284 - Doug Duncan Drive, Pole Line Rebuild)	\$ 129,238	\$ 83,152	✓	
19	Overhead Line Additions, Rebuilds (TP 016 - Line Addition/Rebuild - Triple Bay Road Hwt 12)	\$ 101,137	\$ -		✓
20	Overhead Line Additions, Replace Pole Line-Tay	\$ -	\$ 102,277	✓	
Third Party Driven Totals		\$ 230,375	\$ 185,429		
Internally Driven					
21	Fleet	\$ 115,000	\$ 107,231	✓	
22	Leasehold and Building Improvements	\$ 95,000	\$ 559,306	✓	
23	Misc Tools and Equipment	\$ 137,140	\$ 148,651	✓	
24	Computer Software	\$ 260,200	\$ 258,290	✓	
Internally Driven Totals		\$ 607,340	\$ 1,073,478	✓	
ALL CAPITAL EXPENDITURES TOTAL		\$10,383,607	\$ 5,406,447		

Less

Line 2

Metering

\$ 6,950.00

Line 5

\$ 43,648.00

Line 15

\$ 96,787

Total In Use 2010

\$ 5,259,062

Ontario Energy Board	
FILE No.	<u>EB-2009-0269</u>
EXHIBIT No.	<u>KT 1.3</u>
DATE	<u>January 6, 2011</u>
08/99	