

The following is a summary of the revisions made to the Appendices of the Revised Settlement Agreement filed with the Board on September 28, 2010.

“A” – API’s proposed Issues List

- ❖ There are no changes.

“B” – API Proposed 2010 Tariff of Rates and Charges, Effective December 1, 2010

- ❖ The only change is the revision to the Street Light Class’ Service Charge from \$0.98 to \$0.96 and Distribution Volumetric Rate from \$0.0367 to \$0.1537.

“C” – Sheet O1, 2010 Cost Allocation Model arising from this Settlement Agreement

- ❖ There are no changes.

“D” – The Rate Design Module arising from this Settlement Agreement

- ❖ The Rate Design Module has been revised to remove the Street Light Class from the RRRP.
- ❖ This effectively transfers \$92,428 from RRRP to the responsibility of the Street Light Class. The cost responsibly of the Street Light Class increases from \$41,444 to \$133,872 and is at a 43.0% revenue to cost ratio up from 15.92%. The rate design employed a methodology to move to the lower boundary of the Board’s Guidelines (70%) in 50% increments.
- ❖ The RRRP is reduced from \$11,533,044 to \$11,440,605 reflecting the change is the Street Light Class.
- ❖ All other aspects remain unchanged.

“E” – Bill Impact Summaries arising from this Settlement Agreement

- ❖ The Bill Impact Module has been changed to include the new Street Light rates. The impact increases from 15.88% to 91.98%.
- ❖ There are no other changes.

“F” – API 2011 Revenue Deficiency arising from this Settlement Agreement

- ❖ There are no changes.

“G” – API 2011 Revenue Requirement Work Form

- ❖ There are no changes.

“H” – Correspondence from the Algoma Coalition to the Board; August 23, 2010

- ❖ There are no changes.

“I” – Differences in Appendices if Account 1572 is not recovered from Ratepayers

- ❖ Changed to reflect the revisions made to rate design in Appendix D.

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