



## Wellington North Power Inc.

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ESA # 7012854

January 31, 2024

Ontario Energy Board  
Attention: OEB Registrar  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON M4P 1E4

Dear OEB Registrar:

**Re: OEB File: EB-2023-0057**  
**2024 Price Cap IR Distribution Rate Application**  
**Wellington North Power Inc.**

Wellington North Power Inc. (WNP) filed a 2024 IRM application with the Ontario Energy Board (OEB) on September 8, 2023, file number EB-2023-0057 requesting rates effective May 1, 2024. In its application, WNP is seeking approval to dispose of Group 1 accounts with balances as at December 31, 2022 together with interest projections for 2023 and January to April 2024. (In its previous IRM application, file number EB-2022-0069, the OEB approved disposal of WNP's Group 1 account balances as at December 31, 2021).

During 2022, WNP had one customer who transitioned from Class B to Class A on July 1, 2022. This customer is in rate class General Service 1,000 – 4,999 kW. In the 2024 IRM Rate Generator model, as required WNP inputted the consumption data for this particular customer when the account was billed as a Class B from January 1 to June 30 and then Class A for July 1, to December 31. According to the IRM Rate Generator:

- a) Worksheet '6.1a GA Allocation' calculates the GA allocation for the period when this one customer was billed as Class B as \$138.56 or 12-monthly equal payments of \$11.55.
- b) Worksheet '6.2a CBR-B Allocation' calculates the Capacity-Based Recovery (CBR) allocation for the period when this one customer was billed as Class B as a credit of \$158.41 or 12-monthly equal credit payments of \$13.20.

Subject to OEB-approval to dispose Group 1 account balances, in its billing system, WNP will need to set-up and test 12-monthly amounts for (a) GA Allocation of \$11.55 and (b) CBR-B

allocation credit amount of \$13.20 for this one customer account. In WNP's opinion, this will be time-consuming and an inefficient use of resources, especially given that the utility has only five accounts in total in its General Service 1,000 – 4,999 kW rate class.

Therefore, WNP is requesting OEB staff to allow the LDC to apply two Miscellaneous Charge items to this customer's first electricity invoice applying the OEB-approved 2024 IRM distribution rates. These Miscellaneous Charges will be applied only to this particular customer and will be applied once to their first electricity invoice to be issued in June 2024 to reflect May 2024's consumption. Proposed wording to be appear on the customer's invoice and the appropriate charges are:

Misc Chg GA (2022)	\$138.56
Misc Chg CBR-B (2022)	(\$158.41)

WNP appreciates OEB staff time to review and consider this request.

Should OEB staff have questions regarding this matter please do not hesitate to contact me.

Respectfully submitted,

*Richard Bucknall*

Richard Bucknall  
Regulatory Manager  
**Wellington North Power Inc.**