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February 1, 2024

**VIA EMAIL and RESS**

Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, Suite 2700  
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)  
Ontario Energy Board (OEB) File No.: EB-2022-0249  
Hidden Valley Community Expansion Project (Project)**

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On September 21, 2023 the OEB issued its Decision and Order for the above noted proceeding which included, as Schedule A, several Conditions of Approval.

Per Condition of Approval 7 (a) in the aforementioned Decision and Order, Enbridge Gas is to provide the OEB with a post construction report within three months of the in-service date. Please find enclosed a copy of the post construction report for the Hidden Valley Community Expansion Project.

Please contact me if you have any questions.

Yours truly,

Evan Tomek  
Advisor, Regulatory Applications – Leave to Construct

**EB-2022-0249: HIDDEN VALLEY  
COMMUNITY EXPANSION PROJECT  
POST CONSTRUCTION REPORT**

**Prepared By: Enbridge Gas Inc.  
Environment  
February 2024**

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## **1.0 INTRODUCTION**

This Post Construction Report is provided pursuant to the Ontario Energy Board (“OEB”) Decision and Order for the EB-2022-0249 proceeding. In that Decision and Order (dated September 21, 2023), the OEB granted Enbridge Gas Inc. (“Enbridge Gas”) leave, pursuant to subsection 90(1) of the *Ontario Energy Board Act, 1998* (OEB Act) to construct approximately 4 kilometres of Nominal Pipe Size (“NPS”) 2-inch polyethylene (“PE”) natural gas distribution pipeline and associated ancillary facilities in the Hidden Valley community within the Town of Huntsville and District of Muskoka (the “Project”).

The Project tied into Enbridge Gas’s existing NPS 2 PE natural gas pipeline near the intersection of Hidden Valley Road and Mount Pleasant Court, in Huntsville, Ontario to feed the community of Hidden Valley. The majority of the pipeline was constructed within road allowances, and Enbridge Gas acquired temporary land rights necessary for the construction of the Project from individual landowners. No permanent easement was required for the Project. Please see Appendix A of this report for a map of the entire pipeline route.

The requirements for and details of this Post Construction Report are outlined in the specific conditions issued by the OEB in its EB-2022-0249 Decision and Order as listed below. The complete Conditions of Approval (“COA”) can be found in Appendix B of this report. The COA addressed in this report are as follows:

### **Condition 1**

Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB’s Decision and Order in EB-2022-0249 and these Conditions of Approval.

### **Condition 3**

Enbridge Gas Inc. shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.

#### **Condition 4**

Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

#### **Condition 5**

Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

#### **Condition 7**

Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- (a) A post construction report, within three months of the in-service date, which shall:
  - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1
  - ii. describe any impacts and outstanding concerns identified during construction
  - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction
  - iv. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions
  - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate, and maintain the proposed project
- (b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
  - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 4
  - ii. describe the condition of any rehabilitated land

- iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction
- iv. include the results of analyses and monitoring programs and any recommendations arising therefrom
- v. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions

## **2.0 BACKGROUND**

On June 9, 2021, the proposed Hidden Valley Community Expansion Project was approved to receive funding assistance as part of Phase 2 of the Government of Ontario's Natural Gas Expansion Program and on December 22, 2022, Enbridge Gas filed a leave to construct application for the Project. On September 21, 2023, the OEB granted Enbridge Gas leave to the construct the Project.

Construction was initiated on October 3, 2023 and the pipeline was placed into service on November 3, 2023. Construction generally progressed with the following order of operations: flagging/staking, ploughing/horizontal directional drilling, tie-ins, back filling, and clean-up. Clean-up was completed concurrently to construction and was also completed on November 3, 2023.

Enbridge Gas will return to the right-of-way in spring 2024 to perform a general overview to ensure the clean-up and restoration measures were successful. Any areas that require additional restoration measures will be addressed as required.

## **3.0 POTENTIAL IMPACTS AND MITIGATION**

### **3.1 Condition 1**

*Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0249 and these Conditions of Approval.*

Enbridge Gas constructed the facilities and restored the land in accordance with the OEB's Decision and Order in the EB-2022-0249 proceeding and the Conditions of Approval.

### **3.2 Condition 3**

*Enbridge Gas Inc. shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.*

Enbridge Gas obtained all necessary approvals, permits, licenses, certificates, agreements and rights required to construct, operate and maintain the Project. Please refer to section 3.5, *Condition 7(a)(v)* of this report for more information.

### **3.3 Condition 4**

*Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.*

Enbridge Gas implemented all the recommendations of the Environmental Report filed in the proceeding and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review. Please refer to Table 1 to confirm Enbridge Gas's adherence to the recommendations and mitigation measures identified in the Environmental Report.

### **3.4 Condition 5**

*Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.*

There were no changes proposed by Enbridge Gas during the construction of the Project.

### 3.5 Condition 7

*Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:*

*(a) A post construction report, within three months of the in-service date, which shall:*

- i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1;*

One paper copy and one electronic (searchable PDF) version of this Post Construction Report are being filed with the OEB. This report is certified by Mark Maxwell, Director of Field Services, Growth and Construction, that Enbridge Gas has constructed the facilities and restored the land in accordance with the OEB's Decision and Order in the EB-2022-0249 proceeding and the COA. This is confirmed by the executive certification which can be found in Appendix C of this report.

- ii. describe any impacts and outstanding concerns identified during construction;*

Table 1 of this report summarizes the general impacts of construction. There are no outstanding concerns identified during construction.

- iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;*

Table 1 of this report summarizes the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction.

- iv. Include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions;*



Enbridge Gas's Complaint Tracking System (Table 2), which identifies the current status of complaints received as a result of pipeline construction, was in effect.

Enbridge Gas will continue to monitor the state of the land and will address any landowner or public concerns should they arise.

- v. *provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.*

Mark Maxwell, Director of Field Services, Growth and Construction, has certified that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the project and is confirmed by the executive certification which can be found in Appendix C of this report.

Enbridge Gas obtained the following environmental permits for construction:

**Ministry of Citizenship and Multiculturalism ("MCM")**

- Archaeology clearance under the MCM File Number 0016166.

*(b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:*

- i. *provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 4*
- ii. *describe the condition of any rehabilitated land*
- iii. *describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction*
- iv. *include the results of analyses and monitoring programs and any recommendations arising therefrom*

- v. *include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions*

One paper copy and one electronic (searchable PDF) version of the Final Monitoring Report will be filed with the OEB no later than June 1, 2025.

## **4.0 SUMMARY**

This Post Construction Report has been prepared pursuant to the Conditions of Approval contained in the OEB Decision and Order for the EB-2022-0249 proceeding. This report provides confirmation that Enbridge Gas has constructed the facilities and restored the land in accordance with the OEB's Decision and Order and the COA, and obtained all approvals, permits, licenses, and certificates required to construct, operate and maintain the Project. This report also provides a description of the identified impacts of construction and the actions taken to mitigate such impacts. Lastly, this report details all complaints received by Enbridge Gas and the actions taken to address such complaints.

It is anticipated that the actions taken by Enbridge Gas to mitigate identified impacts of construction will effectively eliminate long-term impacts to the environment.

Enbridge Gas will return to the right-of-way in spring 2024 and a Final Monitoring Report will be prepared to evaluate the success of the restoration measures and identify any areas that require additional restoration, if necessary.

## **Table 1**

### **Potential Impacts and Mitigation Measures**

<b>Table 1: Potential Impacts and Mitigation Measures</b>		
<b>Issue</b>	<b>Potential Impact</b>	<b>Mitigation Measure</b>
Traffic	Disruption to local citizens	<ul style="list-style-type: none"> <li>- At least one lane of traffic was maintained at all times.</li> <li>- Flag persons and warning devices were used to notify traffic of construction in accordance with Ministry of Transportation standards.</li> </ul>
Public Safety	Public safety concerns	<ul style="list-style-type: none"> <li>- Enbridge Gas inspectors ensured public safety on the construction site.</li> <li>- Proper signage and flag persons were used where required.</li> </ul>
Paved/Gravel Driveways and Roadways	Disruption to local traffic, landowners and tenants	<ul style="list-style-type: none"> <li>- Roadways and driveways were bored if practical.</li> <li>- If it was not possible to bore driveways and roads, steel plates were on site to provide access to landowners and tenants.</li> <li>- Enbridge Gas kept at least one lane of traffic open during construction and traffic controls were implemented as required.</li> <li>- For driveway and road crossings that required cutting, the excavation was filled with sand and granular material and compacted, and were repaired as soon as possible.</li> </ul>
Construction Noise	Disturbance to local citizens	<ul style="list-style-type: none"> <li>- Noise was controlled to the greatest extent possible to minimize the disturbance to nearby residents.</li> <li>- Construction activities were carried out in accordance with the Town of Huntsville Noise By-Law No. 2018-155.</li> <li>- Equipment was properly muffled.</li> </ul>
Nuisance Dust	Disturbance to local citizens	<ul style="list-style-type: none"> <li>- Dust was controlled as required.</li> </ul>
Commercial/Retail Businesses and Recreational Areas	Disruption to businesses	<ul style="list-style-type: none"> <li>- Access to businesses was maintained at all times.</li> <li>- The land around businesses and recreational areas was restored as soon as possible.</li> <li>- Construction was scheduled with business owners or managers when necessary.</li> </ul>

<b>Table 1: Potential Impacts and Mitigation Measures</b>		
<b>Issue</b>	<b>Potential Impact</b>	<b>Mitigation Measure</b>
Landowner Concerns	Disruption to landowners	<ul style="list-style-type: none"> <li>- An Enbridge Gas representative was onsite during construction to address any residents concerns as required.</li> <li>- Enbridge Gas's Complaint Tracking System was in effect.</li> </ul>
Construction Equipment	Disturbance to local citizens	<ul style="list-style-type: none"> <li>- Equipment was stored within the temporary laydown area or on road shoulders when not in use.</li> </ul>
Bedrock	Disturbance to local bedrock formations	<ul style="list-style-type: none"> <li>- Prior to construction, test digs were completed at standard depth by the Contractor to determine bedrock percentage and preferred construction methodology within the Project area.</li> <li>- The pipeline was installed via horizontal directional drilling where ground conditions allowed.</li> <li>- Where rocky conditions were encountered, a trench was excavated to allow for pipeline installation.</li> <li>- Hoe ramming was used as the primary method for bedrock removal. Blasting was not required.</li> <li>- Where use of a hoe-ram was required, any fly rock dispersed was collected from the area surrounding the work site and stockpiled.</li> <li>- Removed rock was temporarily stockpiled and later transported off site.</li> </ul>
Water Wells	Disruption to water supply	<ul style="list-style-type: none"> <li>- A hydrogeological investigation was conducted prior to construction.</li> <li>- A private well monitoring program was offered to residents however it was identified that the community water supply is municipal, therefore no water well sampling was conducted.</li> <li>- No water quality/quantity problems were identified during construction.</li> </ul>
Trees	Damage to trees  Disturbance to wildlife	<ul style="list-style-type: none"> <li>- No tree cutting or clearing was required for the project.</li> </ul>
Watercourse Crossings	Water quality concerns	<ul style="list-style-type: none"> <li>- There were no watercourse crossings associated with the project.</li> </ul>

<b>Table 1: Potential Impacts and Mitigation Measures</b>		
<b>Issue</b>	<b>Potential Impact</b>	<b>Mitigation Measure</b>
Natural Areas	Sedimentation run-off	- Sediment barriers (i.e. silt fencing and filter socks) were used in areas where there was potential for run-off.
Vegetative Cover	Loss of vegetative cover leading to soil erosion	- Cover was restored by seeding as soon as possible.
Soils: Erosion	Introduction of sediment/silt to adjacent lands	- Disturbed soils were restored as soon as possible after construction.
Species at Risk	Impacts to species and their habitat.	- Workers were made aware of potential species at risk in the area. - No species at risk were encountered during construction.
Spills	Environment and public safety issue	- No reportable spills were identified during construction. - Spill clean-up materials were stored onsite and were available in the event of a spill. If necessary, spills or leaks were to be reported to the appropriate authority immediately (Ministry of the Environment, Conservation and Parks Spills Action Centre at 1-800-268-6060).
Contaminated Soils	Dealing with contaminated materials	- No contaminated soils were identified during construction.
	Public safety issue	
Archaeology	Disturbance of heritage resources	- An Archaeological Assessment was completed prior to construction. - No archaeological or historical resources were encountered during construction.
Cultural Heritage Landscapes and Built Heritage Resources	Disturbance of Heritage Resources	- The temporary work space located in the Cultural Heritage Landscape (CHL-1) was demarcated by flagging - No changes to grading in CHL-1. - Vibration Monitoring was conducted at the Built Heritage Resource (BHR-1) when work occurred within 50 m of the property. No vibration exceedances were documented.
Site Restoration	Disturbance to public and private properties	- The construction area was restored as soon as possible upon completion of pipe installation.

<b>Table 1: Potential Impacts and Mitigation Measures</b>		
<b>Issue</b>	<b>Potential Impact</b>	<b>Mitigation Measure</b>
Hydrology	Interference with natural drainage patterns	<ul style="list-style-type: none"> <li>- Leave gaps in windrows at obvious drainages, on sidehill terrain and wherever seepage occurs</li> </ul>
Excess Soils	Piling excess soil on site	<ul style="list-style-type: none"> <li>- No excess soil was generated as a result of the project.</li> <li>- Soil management practices were in accordance with O. Reg. 406/19.</li> </ul>
Clean Equipment	Spread of invasive species  Introduction of sediment to adjacent lands	<ul style="list-style-type: none"> <li>- Equipment arrived on site clean.</li> <li>- Equipment was inspected daily and was to be kept in good working condition and free of leaks.</li> </ul>
Waste Management	Contamination of the surrounding area	<ul style="list-style-type: none"> <li>- The area was actively cleared of all waste and litter during construction.</li> <li>- Liquid and solid wastes were properly stored, handled, and disposed of at an approved facility.</li> </ul>

## **Table 2**

### **Complaint Tracking System**



<b>Hidden Valley Community Expansion Project: Summary of Landowner Complaints</b>			
<b>Date</b>	<b>Complaint</b>	<b>Resolution</b>	<b>Status</b>
June 4, 2023	A homeowner contacted Enbridge Gas with a concern that Enbridge Gas planning to utilizing the upper parking lot at the ski hill for construction needs will cause his short-term rental customers (Airbnb) to have a poor experience listening to construction equipment.	<b>June 9, 2023</b> The construction foreman visited the homeowner and explained construction activities and timing. The foreman left his direct phone number for the homeowner should any other issues arise. The homeowner was very pleased to speak directly with the foreman and was satisfied with the discussion.	Resolved on June 9, 2023
August 17, 2023	Enbridge Gas received an email from a homeowner of property requesting information on a proposed easement at their property. The homeowner stated that their bank contacted them to make an amendment on the mortgage.	<b>August 17, 2023</b> Enbridge Gas confirmed that the address in question was not part of the Hidden Valley project scope and therefore no easement was required. This finding was communicated to the resident which resolved the inquiry.	Resolved on August 17, 2023
October 3, 2023	A local Airbnb resident expressed frustration to the contractor about noise when construction began the morning of October 3, 2023. Note: This is the same address/resident who previously expressed concern about the use of the ski hill parking lot for construction laydown.	<b>October 3, 2023</b> The construction foreman apologized and advised the resident that they were taking action to minimize noise, such as no back up parking noise before 7:15 a.m. The contractor further indicated they're being mindful of the precautions set in place to avoid any further complains. The resident had no further concerns.	Resolved on October 3, 2023
October 12, 2023	A resident expressed concern to the contractor about upcoming construction impacting his front yard plants.	<b>October 12, 2023</b> The contractor advised the resident that they will place a row of caution tape when working in the area. The contractor proceeded to place	Resolved on October 17, 2023

<b>Hidden Valley Community Expansion Project: Summary of Landowner Complaints</b>			
<b>Date</b>	<b>Complaint</b>	<b>Resolution</b>	<b>Status</b>
		<p>staking at the property as a reminder to use caution tape while approaching the location. The contractor made the construction crew aware of the importance of being attentive of plants when working in the area.</p> <p><b>October 17, 2023</b></p> <p>The contractor did install caution tape while working in the area on October 17, 2023. The resident had no further concerns.</p>	
October 16, 2023	A homeowner left a voicemail for Enbridge Gas regarding a concern about his gas line potentially being installed too close to his water line.	<p><b>October 20, 2023</b></p> <p>The contractor was able to locate the water line prior to gas line installation and developed a plan to service the address.</p>	Resolved on October 20, 2023
October 27, 2023	A complaint from a customer was raised to the contractor regarding a slower internet speed. The customer mentioned that they have contacted their internet provider since their internet speed is always at 57 Mbps and now it is at 7 Mbps, and this has been persistent for over a week. The internet provider asked if there was any work going on their street and the resident mentioned the Enbridge Gas Hidden Valley project.	<p><b>October 30, 2023</b></p> <p>The contractor confirmed that they had no involvement and had not done any work in the area of the internet utility in question. The homeowner then pointed their attention to Hydro One as they had been working on the pole with internet utility on it a week prior. The homeowner absolved Enbridge Gas from their inquiry.</p>	Resolved on October 30, 2023
November 6, 2023	Enbridge Gas received an email from a resident stating that their basketball hoop was damaged/bent	<b>November 16, 2023</b>	Resolved on January 19, 2024.

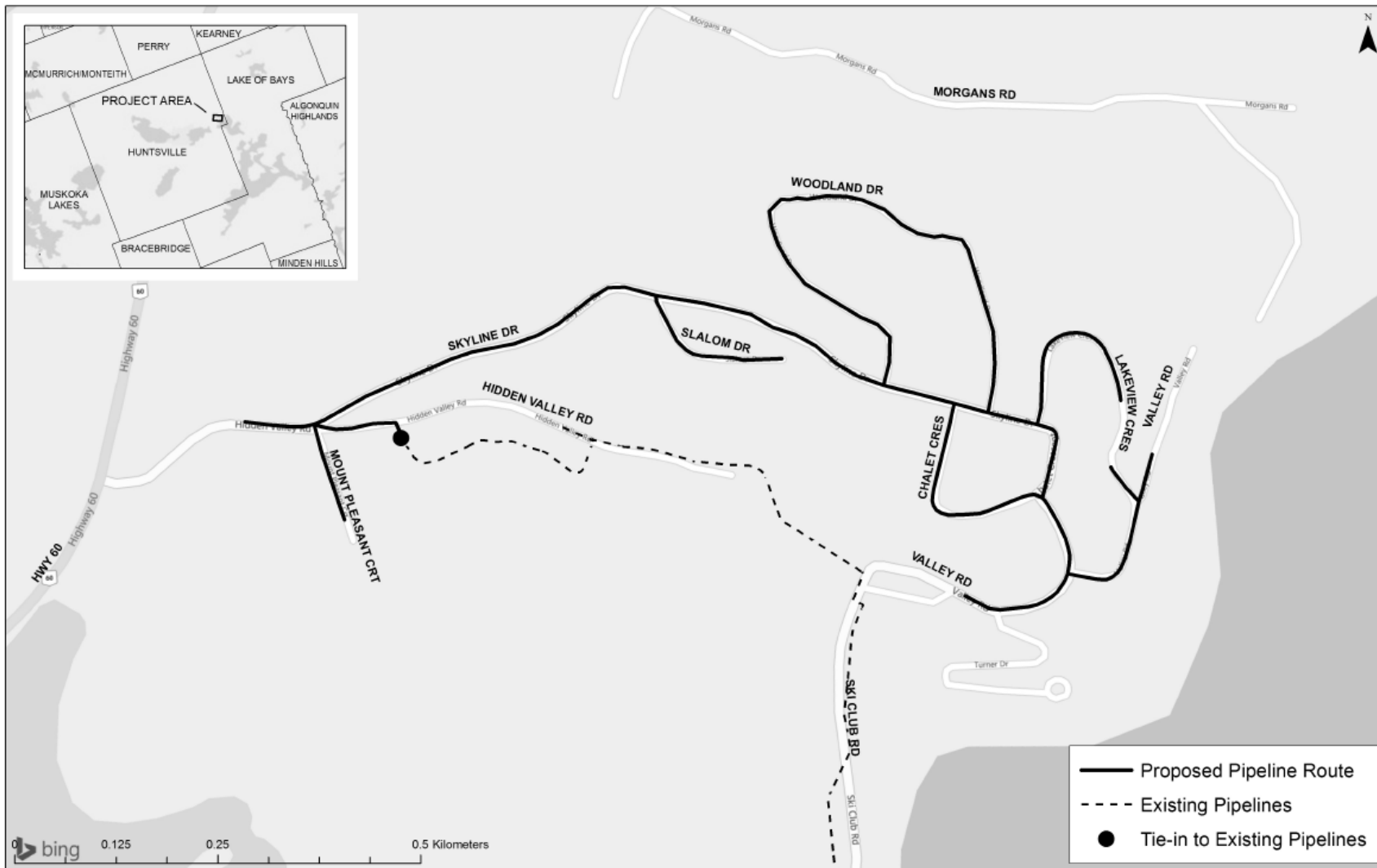
Hidden Valley Community Expansion Project: Summary of Landowner Complaints			
Date	Complaint	Resolution	Status
	at some point this week by a construction truck. The resident was looking for the equipment to be fixed or replaced.	<p>Enbridge Gas conducted a site visit to investigate the damage and found evidence of green paint on the basketball net post.</p> <p><b>November 17, 2023</b></p> <p>Homeowner sent Enbridge Gas snapshots of security camera footage showing the contractor's subcontractor contacting and knocking over the basketball net.</p> <p><b>November 21, 2023</b></p> <p>Enbridge Gas informed homeowner that the contractor had been made aware of evidence and would be contacting their subcontractor to resolve the issue.</p> <p><b>November 24, 2023</b></p> <p>The subcontractor reached out to homeowner to meet on site the following week or two.</p> <p><b>December 4, 2023</b></p> <p>The company responsible for the damage was supposed to be on site to meet with the homeowner but did not show up.</p> <p><b>December 18, 2023</b></p> <p>Enbridge Gas reached out to the contractor and provided the homeowner with contact information for the subcontractor.</p> <p>Homeowner reached out directly to the subcontractor.</p> <p><b>January 19, 2024</b></p> <p>The contractor provided the homeowner with a new basketball net.</p>	
November 9, 2023	While the contractor was on site for a service installation the	<b>November 9, 2023</b>	Resolved on November 9, 2023

<b>Hidden Valley Community Expansion Project: Summary of Landowner Complaints</b>			
<b>Date</b>	<b>Complaint</b>	<b>Resolution</b>	<b>Status</b>
	homeowner was persistent on being within the work area and taking pictures of the work being done and the workers.	<p>The construction foreman explained the safety hazards present, and advised the resident to stay inside the home until the area was safe. Additional support was provided, to ensure:</p> <ul style="list-style-type: none"> <li>• The homeowner's concerns were addressed, without interfering with the operation.</li> <li>• Homeowner was not exposed to the hazards or risks inherited in the task (open trench, heavy equipment, live gas pipe).</li> <li>• Workers were not distracted during service installation (public hazard).</li> </ul> <p>At the end of the service:</p> <ul style="list-style-type: none"> <li>• Work area was backfilled and compacted.</li> <li>• Garden was restored, as close as possible, to its initial condition.</li> <li>• The homeowner was treated politely and with the best intentions of cooperation.</li> </ul>	
November 22, 2023	A local resident emailed Enbridge Gas regarding ditches being dug on either side of their driveway. The resident was concerned that someone was going to end up in the ditch.	<p><b>November 22, 2023</b></p> <p>Enbridge Gas replied back to the resident that the work being done in the ditches is part of ditch clearing from the municipality, and that Enbridge Gas nor their contractor are digging in the area. The resident was satisfied with Enbridge Gas's response and would follow up with municipality directly.</p>	Resolved on November 22, 2023
December 11, 2023	A homeowner reached out to the contractor to identify that they're	<p><b>December 11, 2023</b></p>	Resolved on December 13, 2023

Hidden Valley Community Expansion Project: Summary of Landowner Complaints			
Date	Complaint	Resolution	Status
	experiencing a leak in their foundation	The contractor completed a site visit to the property and it was concluded that the contractor did not damage a water line or foundation in any way. The water service tee at the water main was leaking. The municipality came out to make the repairs to the water service.	

# **Appendix A**

## **Project Mapping**



## **Appendix B**

### **Conditions of Approval**



**Leave to Construct Application under  
Section 90 of the OEB Act**

**Enbridge Gas Inc.  
EB-2022-0249**

**Conditions of Approval**

1. Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0249 and these Conditions of Approval.
2. (a) Authorization for leave to construct shall terminate 12 months after the decision is issued unless construction has commenced prior to that date.  
(b) Enbridge Gas Inc. shall give the OEB notice in writing:
  - i. of the commencement of construction, at least 10 days prior to the date construction commences
  - ii. of the planned in-service date, at least 10 days prior to the date the facilities go into service
  - iii. of the date on which construction was completed, no later than 10 days following the completion of construction
  - iv. of the in-service date, no later than 10 days after the facilities go into service
3. Enbridge Gas Inc. shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.
4. Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.
5. Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.
6. Concurrent with the final monitoring report referred to in Condition 8(b), Enbridge Gas Inc. shall file a Post Construction Financial Report, which shall provide a variance analysis of project cost, schedule and scope compared to the estimates filed in this proceeding, including the extent to which the project contingency was utilized. Enbridge Gas Inc. shall also file a copy of the Post Construction Financial Report in the proceeding where the actual capital costs of the project are proposed to be included in rate base or any proceeding where Enbridge Gas Inc. proposes to

start collecting revenues associated with the Project, whichever is earlier.

7. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:
  - (a) A post construction report, within three months of the in-service date, which shall:
    - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1
    - ii. describe any impacts and outstanding concerns identified during construction
    - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction
    - iv. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions
    - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate, and maintain the proposed project
  - (b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
    - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 4
    - ii. describe the condition of any rehabilitated land
    - iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction
    - iv. include the results of analyses and monitoring programs and any recommendations arising therefrom
    - v. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions
8. Enbridge Gas Inc. shall designate one of their employees as project manager who will be the point of contact for these conditions, and shall provide the employee's name and contact information to the OEB and to all affected landowners, and shall clearly post the project manager's contact information in a prominent place at the construction site.

## **Appendix C**

### **Executive Certifications**



**Leave to Construct Application under Section 90 of the OEB Act**

**Enbridge Gas Inc.**

**EB-2022-0249**

**Conditions of Approval**

**September 21, 2023**

I hereby certify that Enbridge Gas Inc. has constructed the facilities and restored the land in accordance with the OEB's Decision and Order in EB-2022-0249 and the Conditions of Approval, as per Condition 7 (a)(i).

\_\_\_\_\_  
Date

A handwritten signature in black ink, appearing to read 'Mark Maxwell', written over a horizontal line.

Mark Maxwell

Director, Field Services, Growth and  
Construction

Enbridge Gas Inc.

Condition 7 (a)(i).

7. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB an electronic copy (searchable PDF) version of each of the following reports:
  - a) A post construction report, within three months of the in-service date, which shall:
    - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1.

Condition 1


Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0249 and these Conditions of Approval.



**Leave to Construct Application under Section 90 of the OEB Act**  
**Enbridge Gas Inc.**  
**EB-2022-0249**  
**Conditions of Approval**  
**September 21, 2023**

I hereby certify that Enbridge Gas Inc. has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project in accordance with the OEB's Decision and Order in EB-2022-0249, Schedule A, Condition 7 (a)(v).

\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Mark Maxwell  
Director, Field Services, Growth and  
Construction  
Enbridge Gas Inc.

Condition 7 (a)(v).

7. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB an electronic copy (searchable PDF) version of each of the following reports:
  - a) A post construction report, within three months of the in-service date, which shall:
    - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.

# **Appendix D**

## **Photograph Inventory**





1. The pipeline was installed via horizontal directional drilling where ground conditions allowed.



2. Where rocky conditions were encountered, a trench was excavated to allow for pipeline installation.





3. At least one lane of traffic was maintained and flag persons and warning devices were used to notify traffic of construction in accordance with Ministry of Transportation standards.



4. The pipeline was installed along existing roadways which minimized environmental impacts.





5. Where it was necessary to open cut road crossings or driveways, they were restored as soon as possible following pipeline installation.



6. The construction areas were restored following the completion of pipe installation.