



DECISION ON SETTLEMENT PROPOSAL AND RATE ORDER

EB-2023-0092

ENBRIDGE GAS INC.

**2022 Deferral and Variance Account Disposition and Earnings
Sharing Application**

BEFORE: Anthony Ziahtic
Presiding Commissioner

Allison Duff
Commissioner

February 6, 2024

1 OVERVIEW

Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) on June 14, 2023, under section 36 of the *Ontario Energy Board Act, 1998*, for an order approving the disposition of amounts recorded in certain deferral and variance accounts (DVAs) to December 31, 2022, together with interest to January 1, 2024, and for a review of the 2022 earnings sharing amount.

A settlement conference was conducted on November 16 and 17, 2023. The parties participating in the settlement conference reached a complete settlement on the disposition of all 2022 DVA balances that were requested for disposition in this proceeding, and the settlement proposal was filed on November 28, 2023.

As a result of the settlement proposal, the total net balance of all DVA balances requested for disposition, inclusive of interest, increased from \$73.927 million (interest to January 1, 2024) to \$74.959 million (interest to April 1, 2024) with an implementation date of April 1, 2024, rather than January 1, 2024 as proposed.

OEB staff filed a submission supporting the settlement proposal and the draft rate order filed by Enbridge Gas.

The OEB has reviewed the settlement proposal and approves it as filed (Schedule A). The OEB finds that the settlement proposal will result in just and reasonable rates. The OEB approves the unit rates filed in the draft rate order as these rates accurately reflect the approved settlement proposal (Schedule B and C).

In the settlement proposal, Enbridge Gas committed to filing further evidence in its 2023 DVA application to clear December 31, 2023 balances regarding ongoing review and investigation of Unaccounted for Gas. Enbridge Gas further committed to filing evidence about the appropriateness of recovering lost revenue resulting from IRP Plans and the proposed conditions under which Enbridge Gas would seek recovery of such amounts in the future. The OEB accepts the commitments made by Enbridge Gas in the settlement proposal.

2 THE PROCESS

The OEB approved the amalgamation of Enbridge Gas Distribution (EGD) and Union Gas Limited effective January 1, 2019.¹ Following the amalgamation, Enbridge Gas has maintained the EGD rate zone, and the Union North West, Union North East and Union South rate zones.

In its amalgamation decision, the OEB also approved a rate-setting framework and associated parameters, including an earnings sharing mechanism for the deferred rebasing period of 2019 to 2023. Enbridge Gas's actual 2022 utility earnings did not exceed the OEB-approved return on equity (ROE) by more than the threshold for sharing. Accordingly, no earnings sharing mechanism amount was proposed to be shared with ratepayers in this application.

Enbridge Gas has maintained most of the deferral and variance accounts previously established for each rate zone. The amalgamation decision also created additional DVAs that apply to the merged entity.

A Notice of Hearing for this application was issued on July 10, 2023. The following parties were approved as intervenors in the proceeding:

- Canadian Manufacturers & Exporters (CME)
- Consumers Council of Canada (CCC)
- Energy Probe
- Federation of Rental-housing Providers of Ontario (FRPO)
- City of Kitchener (Kitchener)
- Ontario Greenhouse Vegetable Growers (OGVG)
- School Energy Coalition (SEC)
- Six Nations Natural Gas Company Limited (SNNG)

The OEB issued Procedural Order No. 1 on August 3, 2023, which approved a list of intervenors, provided for discovery of the evidence, and scheduled a settlement conference.

A settlement conference was held on November 16 and 17, 2023 with the objective of reaching a settlement on the issues between the intervenors and the applicant.

¹ EB-2017-0306 / 0307 Decision and Order August 30, 2018, application by Enbridge Gas Distribution and Union Gas Limited to amalgamate under the OEB's policy on mergers, acquisition, amalgamation and divestiture (MAADs Decision).

Enbridge Gas filed a settlement proposal on November 28, 2023, for the OEB's consideration. The parties reached a settlement on all DVA balances requested for disposition in the proceeding. Enbridge Gas filed a Draft Rate Order on January 8, 2024 that reflected the settlement proposal.

OEB staff filed a submission supporting the settlement proposal on January 15, 2024. OEB staff further confirmed that the proposed rates included in the Draft Rate Order were appropriately calculated.

3 DECISION ON SETTLEMENT PROPOSAL

The OEB approves the settlement proposal as the outcomes are acceptable and result in just and reasonable rates. The OEB finds the rationale provided in the settlement proposal adequate with supporting references to the evidence.

The settlement proposal resulted in a change to the DVA balances. The settlement proposal has resulted in the overall net balance increasing from \$73.927 million to \$74.959 million (including interest to April 1, 2024). As part of the settlement, Enbridge Gas agreed to not clear \$2,860 included in the IRP Operating Costs Deferral Account related to lost revenues. This amount will be carried forward to the 2023 IRP Operating Costs Deferral Account.²

Consistent with the settlement proposal, the 2022 balances in the Unaccounted for Gas (UFG)-related DVAs will be disposed of on an interim basis in the EGD and Union rates zones.

The OEB notes that, as part of the settlement proposal, Enbridge Gas committed to filing the following information in its 2023 DVA and earnings sharing application:

- Detailed evidence about the lessons learned and future plans arising from Enbridge Gas's ongoing review and investigation of UFG,³ including (without limitation):
 - the work completed by Enbridge Gas during 2023 and 2024 and the resulting observations and learnings
 - the impact on UFG from "no bill" customers / volumes that are later billed.
 - the role, if any, played by line pack in transmission and other high-pressure systems in the incidence and determination of UFG
 - the Company's investigation plan for assessing fugitive emissions.⁴
- Evidence about the appropriateness of recovering lost revenues resulting from IRP Plans and the proposed conditions under which Enbridge Gas would seek recovery of such amounts.⁵

The OEB accepts these commitments made by Enbridge Gas.

² Settlement Proposal, EB-2023-0092, p. 7.

³ Settlement Proposal, EB-2023-0092, pp. 19-20.

⁴ As previously agreed in the EB-2022-0200 Settlement Proposal. See: Exhibit O1, Tab 1, Schedule 1, Issue 18(d), p. 37.

⁵ Settlement Proposal, EB-2023-0092, pp. 10-11.

Implementation

All parties agreed that the principal balances in Enbridge Gas's DVAs for the EGD Rate Zone and the Union Rate Zones, along with applicable interest, will be recovered or refunded to customers as a one-time billing adjustment in April 2024, in conjunction with Enbridge Gas's April 1, 2024 Quarterly Rate Adjustment Mechanism (QRAM) Application.

Findings

The OEB agrees with implementing the cost consequences of this application in conjunction with the April 1, 2024 QRAM application. The balances will be recovered or refunded to customers as a one-time billing adjustment.

4 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The settlement proposal attached as Schedule A to this Decision on Settlement Proposal and Rate Order is approved.
2. The cumulative DVA debit balance of \$20.56 million, inclusive of interest, up to March 31, 2024, related to all DVAs for the EGD rate zone, as set out in Schedule B to this Decision on Settlement Proposal and Rate Order is approved for disposition to customers.
3. The cumulative DVA debit balance of \$54.40 million, inclusive of interest, up to March 31, 2024, related to all DVAs for the Union Gas rate zones, as set out in Schedule C to this Decision on Settlement Proposal and Rate Order, is approved for disposition to customers.
4. The unit rates set out in Schedules B and C to this Decision on Settlement Proposal and Rate Order associated with the disposition of 2022 DVA balances for the EGD and Union Gas rate zones respectively, are approved and shall be implemented in conjunction with Enbridge Gas's April 1, 2024, QRAM application.
5. Cost-eligible intervenors shall file their cost claims with the OEB and forward them to Enbridge Gas on or before **February 20, 2024**.
6. Enbridge Gas shall file with the OEB and forward to the intervenors any objections to the claimed costs by **February 27, 2024**.
7. Intervenors shall file with the OEB and forward to Enbridge Gas any responses to any objections for cost claims by **March 5, 2024**.
8. Enbridge Gas shall pay the OEB's direct and incidental costs of this proceeding upon receipt of the OEB's invoice.

Parties are responsible for ensuring that any documents they file with the OEB, such as applicant and intervenor evidence, interrogatories and responses to interrogatories or any other type of document, do not include personal information (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

All materials filed with the OEB must quote the file number, **EB-2023-0092**, and be submitted in a searchable/unrestricted PDF format with a digital signature through the

OEB's web portal at <https://pes.ontarioenergyboard.ca/eservice>. Filings must clearly state the sender's name, postal address, telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\) Document Guidelines](#) found at www.oeb.ca/industry. We encourage the use of RESS; however, parties who have not yet set up an account, may email their documents to registrar@oeb.ca.

Cost claims are filed through the OEB's online filing portal. Please visit the File documents online page of the OEB's website for more information. All participants shall download a copy of their submitted cost claim and serve it on all required parties as per the Practice Direction on Cost Awards.

All communications should be directed to the attention of the Registrar at the address below and be received no later than 4:45 p.m. on the required date.

Email: registrar@oeb.ca

Tel: 1-888-632-6273 (Toll-Free)

Fax: 416-440-7656

DATED at Toronto, **February 6, 2024.**

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
SETTLEMENT PROPOSAL

FEBRUARY 6, 2024

EB-2023-0092

**ENBRIDGE GAS INC. 2022 EARNINGS SHARING AND
DISPOSITION OF DEFERRAL AND VARIANCE ACCOUNTS**

November 28, 2023

VIA RESS AND EMAIL

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2023-0092
2022 Utility Earnings and Disposition of Deferral & Variance Account
Balances - Settlement Proposal**

In accordance with the OEB's Procedural Order No. 1 dated August 3, 2023, enclosed please find the Settlement Proposal of Enbridge Gas filed in the above noted proceeding.

In the event that you have any questions on the above, please do not hesitate to contact me.

Sincerely,

Richard Wathy
Technical Manager, Regulatory Applications

cc.: D. Stevens (Aird & Berlis)
EB-2023-0092 Intervenor

SETTLEMENT PROPOSAL

Enbridge Gas Inc.

2022 Earnings Sharing and Deferral and Variance Account Clearances

November 28, 2023

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PREAMBLE

This Settlement Proposal is filed with the Ontario Energy Board (referred to herein as the OEB) in connection with the application of Enbridge Gas Inc. (referred to herein as Enbridge Gas or the Company) for an Order or Orders approving the clearance or disposition of amounts recorded in certain Deferral or Variance Accounts. For the most part, the Deferral and Variance Accounts relate to 2022, which was the fourth year following the amalgamation of Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union). Most of the accounts continue to relate to the legacy rate zones; therefore, the accounts for each legacy rate zone have been considered and addressed separately in Enbridge Gas's Application and this Settlement Proposal. There are also several accounts that relate to Enbridge Gas (the amalgamated utility).

Enbridge Gas filed its Application and supporting evidence on June 14, 2023. On July 10, 2023, the OEB issued its Notice of Hearing in this proceeding.

In Procedural Order No. 1, dated August 3, 2023, the OEB established the process to address the application, up to and including a Settlement Conference (with changes to the dates ordered in a letter dated October 27, 2023).

A Settlement Conference was held on November 16 and 17, 2023. A settlement in principle was reached at the Settlement Conference and discussions continued after that time for the purposes of recording the settlement in this Settlement Proposal. Michelle Dagnino acted as facilitator for the Settlement Conference. This Settlement Proposal arises from the Settlement Conference.

Enbridge Gas and the following intervenors, as well as Ontario Energy Board technical staff (OEB Staff), participated in the Settlement Conference:

- Canadian Manufacturers & Exporters (CME)
- City of Kitchener (Kitchener)
- Consumers Council of Canada (CCC)
- Energy Probe Research Foundation (EP)
- Federation of Rental-Housing Providers of Ontario (FRPO)
- Ontario Greenhouse Vegetable Growers (OGVG)
- School Energy Coalition (SEC)
- Six Nations Natural Gas Company Limited (SNNG)

All intervenors listed above participated in the Settlement Conference and subsequent discussions. In this Settlement Proposal, the above-listed intervenors and Enbridge Gas are referred to as "the parties".

The following items from Enbridge Gas's Application and prefiled evidence were addressed by the parties during the Settlement Conference and in the discussions following the Settlement Conference:

1. The proposed balances for recovery/refund in the following Deferral and Variance Accounts for Enbridge Gas (amalgamated utility):
 - (a) Earnings Sharing Mechanism Deferral Account (179-382)
 - (b) Accounting Policy Changes Deferral Account (APCDA)
 - (c) Tax Variance Deferral Account (TVDA)
 - (d) Integrated Resource Planning Operating Costs Deferral Account
2. The proposed balances for recovery/refund in each of the following Deferral and Variance Accounts for the EGD Rate Zone:
 - (a) Storage and Transportation Deferral Account (2022 S&TDA)
 - (b) Transactional Services Deferral Account (2022 TSDA)
 - (c) Unaccounted for Gas Variance Account (2022 UAFVA)
 - (d) Average Use True-Up Variance Account (2022 AUTUVA)
 - (e) Deferred Rebate Account (2022 DRA)
 - (f) Transition Impact of Accounting Changes Deferral Account (2023 TIACDA)
 - (g) OEB Cost Assessment Variance Account (2022 OEBCAVA)
 - (h) Dawn Access Costs Deferral Account (2022 DACDA)
3. The proposed balances for recovery/refund in each of the following Deferral and Variance Accounts for the Union Rate Zones:
 - (a) Upstream Transportation Optimization Account (179-131)
 - (b) Unabsorbed Demand Costs (UDC) Variance Account (179-108)
 - (c) Base Service North T-Service TransCanada Capacity Account (179-153)
 - (d) Short-Term Storage and Other Balancing Services Account (179-70)
 - (e) Normalized Average Consumption Account (179-133)
 - (f) Deferral Clearing Variance Account (179-132)
 - (g) OEB Cost Assessment Variance Account (179-151)
 - (h) Parkway West Project Costs Account (179-136)
 - (i) Brantford-Kirkwall/Parkway D Project Costs Account (179-137)
 - (j) Lobo C Compressor/Hamilton-Milton Pipeline Project Costs Account (179-142)
 - (k) Lobo D/Bright C/Dawn H Compressor Project Costs Account (179-144)
 - (l) Burlington/Oakville Project Costs Account (179-149)
 - (m) Panhandle Reinforcement Project Costs Account (179-156)
 - (n) Parkway Obligation Rate Variance Account (179-138)
 - (o) Unauthorized Overrun Non-Compliance Account (179-143)

- (p) Pension and OPEB Forecast Accrual vs Actual Cash Payment Differential Variance Account (179-157)
- (q) Unaccounted for Gas (UFG) Volume Variance Account (179-135)
- (r) Unaccounted for Gas (UFG) Price Variance Account (179-141)

4. The proposed method for allocating and disposing of the proposed balances in the Deferral and Variance Accounts.

The parties have reached complete agreement on all these items.

Collectively, the items discussed during the Settlement Conference are referred to as the “Settled Items” in this Settlement Proposal.

All intervenors listed above participated in the Settlement Conference and subsequent discussions. OEB Staff are not a party to the Settlement Proposal. Although not a party to the Settlement Proposal, once the Settlement Proposal is filed, OEB Staff will file a submission commenting on two aspects of the settlement: whether the settlement represents an acceptable outcome from a public interest perspective, and whether the accompanying explanation and rationale is adequate to support the settlement. Also, as noted in the Practice Direction on Settlement Conferences, OEB Staff who participated in the Settlement Conference are bound by the same confidentiality and privilege rules that apply to the parties to the proceeding.

This document is called a “Settlement Proposal” because it is a proposal by the parties to the OEB to settle the issues in this proceeding. It is termed a proposal as between the parties and the OEB. However, as between the parties, and subject only to the OEB’s approval of this Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and is binding and enforceable in accordance with its terms. As set forth below, this Settlement Proposal is subject to a condition subsequent, that if it is not accepted by the OEB in its entirety, then unless amended by the parties it is null and void and of no further effect. In entering into this agreement, the parties understand and agree that, pursuant to the *Ontario Energy Board Act, 1998*, the OEB has exclusive jurisdiction with respect to the interpretation or enforcement of the terms hereof.

Enbridge Gas and all intervenors listed above have agreed to the settlement of the Settled Items as described on the following pages. Any reference to “parties” in this Settlement Proposal is intended to refer to Enbridge Gas and the intervenors listed above. The description of each Settled Item assumes that all parties participated in the negotiation of the item, unless specifically noted otherwise.

Best efforts have been made to identify all of the evidence that relates to each Settled Item. The supporting evidence for each settled issue is identified individually by reference to its exhibit number in an abbreviated format; for example, Exhibit B, Tab 1, Schedule 1

is referred to as B-1-1. The identification and listing of the evidence that relates to each Settled Item is provided to assist the OEB.

The Settlement Proposal describes the agreements reached on the Settled Items. The Settlement Proposal provides a direct link between each Settled Item and the supporting evidence in the record to date and/or the additional evidence attached hereto. In this regard, the parties are of the view that the evidence provided is sufficient to support the Settlement Proposal in relation to the Settled Items and, moreover, that the quality and detail of the supporting evidence, together with the corresponding rationale, will allow the OEB to make findings agreeing with the proposed resolution of the Settled Items.

None of the parties can withdraw from the Settlement Proposal except in accordance with Rule 30 of the *Ontario Energy Board Rules of Practice and Procedure*. Further, unless stated otherwise, a settlement of any particular issue in this proceeding is without prejudice to the positions parties might take with respect to the same issue in future proceedings, whether during the term of Enbridge Gas's current deferred rebasing term, or thereafter.

The parties acknowledge that all data, documents or information provided and any discussions, including negotiations, admissions, concessions, offers and counter-offers occurring during the course of the Settlement Conference (settlement information), including subsequent related discussions, are privileged and confidential and without prejudice in accordance with (and subject to the exceptions set out in) the OEB's *Practice Direction on Settlement Conferences* (see pages 4-5 of the OEB's *Practice Direction on Settlement Conferences*, as revised February 17, 2021).

It is fundamental to the agreement of the parties that none of the provisions of this Settlement Proposal are severable. If the OEB does not accept the provisions of the Settlement Proposal in their entirety, there is no Settlement Proposal (unless the parties agree that any portion of the Settlement Proposal that the OEB does accept may continue as a valid Settlement Proposal).

OVERVIEW

The list of Deferral and Variance Accounts and amounts recorded for disposition for which Enbridge Gas has requested approval is set out in the prefiled evidence at Exhibit C, Tab 1, Schedule 1.

The prefiled evidence (including the interrogatory responses) provides details for each of the Deferral and Variance Account balances that Enbridge Gas seeks to have cleared for the EGD and Union Rate Zones, and for Enbridge Gas (amalgamated utility). Enbridge Gas's prefiled evidence also details its Earnings Sharing Mechanism (ESM) calculations. There is no balance recorded in the Earnings Sharing Mechanism Deferral Account

(ESMDA), because Enbridge Gas reported earnings for 2022 that were less than 150 basis points above the OEB-approved ROE.

Through the Settlement Conference process, all parties have agreed that it is appropriate for Enbridge Gas to clear the as-filed balances from the Deferral and Variance Accounts requested for clearance set out in the prefiled evidence, with three qualifications.

First, the clearance of the 2022 EGD and Union rate zone accounts associated with unaccounted-for gas (UFG) is agreed on an interim basis. Enbridge Gas will file further evidence with the 2023 Deferral Account Clearance application, describing its ongoing review and investigation of UFG.

Second, parties have agreed that Enbridge Gas will not clear the minor (\$2,860) amount included in the Integrated Resource Planning Operating Costs Deferral Account related to lost revenues from a customer who turned back capacity to support an IRP project. This amount will be carried forward to the 2023 account. In the 2023 Deferral Account Clearance application, Enbridge Gas will file evidence about the appropriateness of recovering foregone revenue resulting from IRP Plans and the conditions under which Enbridge Gas would seek recovery of such amounts.

Third, the clearance of the Parkway West Project Costs Account is on a final basis, rather than on an interim basis as originally requested. This is because the rate base amount associated with that project has now been resolved as part of the EB-2022-0200 rebasing proceeding.

Details of the settlement on each of the Settled Issues are set out in the Issues section.

All parties have agreed that it is appropriate that the balances in the relevant accounts addressed in this Settlement Proposal be cleared in conjunction with Enbridge Gas's April 1, 2024 QRAM proceeding.

Appendix A to this Settlement Proposal sets out the list of Deferral and Variance Accounts and amounts recorded for disposition agreed upon in this Settlement Proposal. It is an update of Exhibit C, Tab 1, Schedule 1, to reflect the minor change to the Integrated Resource Planning Operating Costs Deferral Account, as well as the updated interest amounts associated with the April 1, 2024 disposition.

THE ISSUES

1. Are the proposed balances for recovery / refund recorded in the relevant Deferral and Variance Accounts related to Enbridge Gas Inc. appropriate?

In its prefiled evidence (Exhibit B and Exhibit C, Tab 1, Schedule 1), Enbridge Gas provided information about a number of Deferral and Variance Accounts related to the

amalgamated utility – the Accounting Policy Changes Deferral Account (APCDA); the Earnings Sharing Mechanism Deferral Account (ESMDA); the Tax Variance Deferral Account (TVDA); and the Integrated Resource Planning Operating Costs Deferral Account.

In the prefiled evidence, the Company only requested clearance of two of those accounts – the TVDA (except for entries related to amalgamation/integration projects) and the Integrated Resource Planning Operating Costs Deferral Account.

There is no balance in the 2022 ESMDA, therefore no clearance is requested.

The APCDA balance is being addressed in the EB-2022-0200 rebasing proceeding. The forecast balance will be cleared through the Rate Order for that proceeding, with the final balance to be addressed in the 2023 Deferral Account Clearance application.

Through the settlement process, the parties have discussed each of the accounts noted above and have agreed with Enbridge Gas's proposals, as set out below.

(a) Earnings Sharing Mechanism Deferral Account (179-382)

The Company's pre-filed evidence included the calculation of the 2022 earnings sharing amount for the amalgamated utility, indicating that Enbridge Gas was not in an earnings sharing position for 2022 as its achieved return on equity is below the threshold required for sharing. Therefore, no amount was recorded in the ESMDA.

For the purposes of settlement, the parties accept Enbridge Gas's as-filed 2022 earnings sharing calculation, and the determination that there was no 2022 amount for earnings sharing.

Evidence: The evidence in relation to this issue includes the following:

A-3	Overview and Approvals Requested
B-1	2022 Earnings Sharing Amount and Determination Process
B-1-1	Return on Rate Base & Equity and Earning Sharing Determination
B-1-2	Utility Income
B-1-3	Utility Income Tax
B-1-4	Utility Rate Base and Continuity Schedules
B-1-5	Capital Structure and Cost of Capital
B-1-6	Reconciliation of Audited Income to Corporate
B-2-1	Delivery Revenue by Service Type and Rate Class
B-2-2	Total Customers and Revenue by Service Type and Rate Class
B-2-3	Revenue from Regulated Storage and Transportation of Gas
B-2-4	Other Revenue
B-3-1	Operating and Maintenance Expense
B-3-2	Capital Expenditure
B-3-3	Summary of Capital Cost Allowance
C-1	Enbridge Gas Inc. Deferral and Variance Accounts
C-1-1	Deferral and Variance Actual and Forecast Balances

I.STAFF.1	Staff Interrogatory #1
I.EP-1 to 4	EP Interrogatories #1 to 4
I.FRPO.1-7 & 9	FRPO Interrogatories #1 to 7 and 9
I.OGVG-1	OGVG Interrogatory #1

(b) Accounting Policy Changes Deferral Account (APCDA) (179-120)

In prefiled evidence, Enbridge Gas provided details about the amounts recorded in this account, which relate to revenue requirement impacts of accounting changes arising from amalgamation.

In the 2019 Deferral Account Clearance application (EB-2020-0134), the parties agreed that it is appropriate to postpone the review, allocation and disposition of balances in the APCDA until the end of Enbridge Gas's current deferred rebasing term. At that time, parties would be entitled to take any position as to the appropriate balance, allocation and disposition methodology for amounts recorded in the APCDA.

In Phase 1 of the 2024 rebasing proceeding (EB-2022-0200), the question of the disposition of the APCDA was addressed in argument. The OEB's decision is pending. The disposition of the APCDA, reflecting the OEB's decision in EB-2022-0200, will be addressed in the Rate Order for that proceeding, with the final balance to be addressed in the 2023 Deferral Account Clearance application.

In light of the foregoing, Enbridge Gas does not request clearance of this account, and parties take no position on the balance in the account.

Evidence: The evidence in relation to this issue includes the following:

C-1	Enbridge Gas Inc. Deferral and Variance Accounts
C-1-1	Deferral and Variance Actual and Forecast Balances
C-1-2	Summary of Accounting Policy Changes Deferral Account
I.STAFF.2	Staff Interrogatory #2

(c) Tax Variance Deferral Account (TVDA) (179-383)

As indicated in the prefiled evidence, the purpose of the TVDA is to record 50% of the revenue requirement impact of any tax rate changes, versus the tax rates included in rates that affect Enbridge Gas. In accordance with the OEB's July 25, 2019 letter titled "Accounting Direction Regarding Bill C-97 and Other Changes in Regulatory or Legislated Tax Rules for Capital Cost Allowance", the TVDA also includes 100% of the 2022 revenue requirement impact of changes in Capital Cost Allowance (CCA) that are not reflected in base rates.

In addition, as directed in the EB-2021-0149 Decision and Order, the 2022 TVDA balance also reflects the accelerated CCA impacts of capital additions related to amalgamation/integration capital projects.

As noted in the account description, the TVDA does not include the accelerated CCA impacts related to capital pass-through and incremental capital module projects, which have been reflected in the determination of variances recorded in deferral accounts associated with those respective projects.

Enbridge Gas has proposed clearance of the TVDA balance to ratepayers, except for the portion of the TVDA balance that relates to capital projects classified as amalgamation/integration over the deferred rebasing period.

As ordered by the OEB in its EB-2021-0149 Decision and Order, TVDA balances related to capital projects classified as amalgamation/integration over the deferred rebasing period through 2023 are being reviewed as part of Enbridge Gas's EB-2022-0200 rebasing proceeding. In Phase 1 of the rebasing proceeding, the question of the treatment of amalgamation/integration capital assets, as well as related TVDA balances, was addressed in argument. The OEB's decision is pending. The disposition of the TVDA balance related to amalgamation/integration projects, reflecting the OEB's decision, will be addressed in the Rate Order for that proceeding, with the final balance to be addressed in the 2023 Deferral Account Clearance application.

All parties agree to the approach proposed by Enbridge Gas, including clearance of the portion of the principal balance in the TVDA shown in Appendix A, to be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1	Enbridge Gas Inc. Deferral and Variance Accounts
C-1-1	Deferral and Variance Actual and Forecast Balances
C-1-3	Calculation of Bill C-97 Accelerated CCA Impact on TVDA
F-1	Allocation and Disposition of 2022 Combined Deferral Account Balances
I.STAFF.3	Staff Interrogatory #3

**(d) Integrated Resource Planning (IRP) Operating Costs Deferral Account
(179-385)**

In prefiled evidence, Enbridge Gas provided details about this new account, which was approved in the EB-2020-0091 IRP Framework proceeding. The account records IRP general administrative costs, as well as incremental operating and maintenance costs and ongoing evaluation costs for approved IRP Plans.

There is a small amount (\$2,860) included in the 2022 IRP Operating Costs Deferral Account related to foregone revenue from a customer who turned back capacity as part of an IRP project in Kingston (Exhibit C, Tab 1, page 24). Parties do not agree on the clearance of this part of the account balance. Instead, parties agree that this amount will be carried forward to the 2023 account. In the 2023 Deferral Account Clearance application, Enbridge Gas will file evidence about the appropriateness of recovering

foregone revenue resulting from IRP Plans and the proposed conditions under which Enbridge Gas would seek recovery of such amounts.

Evidence: The evidence in relation to this issue includes the following:

C-1	Enbridge Gas Inc. Deferral and Variance Accounts
C-1-1	Deferral and Variance Actual and Forecast Balances
F-1	Allocation and Disposition of 2022 Combined Deferral Account Balances
I.STAFF.9 and 10	Staff Interrogatories #9 and 10
I.FRPO.8	FRPO Interrogatory #8

2. Are the proposed balances for recovery / refund recorded in the following EGD Rate Zone Deferral and Variance Accounts appropriate?

The Deferral and Variance Accounts for the EGD Rate Zone for which Enbridge Gas seeks clearance are set out in Exhibit C, Tab 1, Schedule 1. A copy of that document (to reflect updated interest balances relevant to an April 1, 2024 clearance date) is attached as Appendix A to this Settlement Proposal.

The parties have agreed to the clearance of the EGD Rate Zone Deferral and Variance Account balances, and interest amounts (which reflect the OEB's latest prescribed interest rates), listed in Columns 1 to 3 of Appendix A. The EGD Rate Zone accounts included in Appendix A are listed below.

- (a) Storage and Transportation Deferral Account (2022 S&TDA)
- (b) Transactional Services Deferral Account (2022 TSDA)
- (c) Unaccounted for Gas Variance Account (2022 UAFVA)
- (d) Average Use True-Up Variance Account (2022 AUTUVA)
- (e) Deferred Rebate Account (2022 DRA)
- (f) Transition Impact of Accounting Changes Deferral Account (2023 TIACDA)
- (g) OEB Cost Assessment Variance Account (2022 OEBCAVA)
- (h) Dawn Access Costs Deferral Account (2022 DACDA)

Details of the agreements in relation to each of the relevant accounts are set out in the following sub-issues.

Evidence: The evidence in relation to this issue includes the following:

A-3	Overview and Approvals Requested
C-1-1	Deferral and Variance Actual and Forecast Balances
D-1	Deferral & Variance Accounts Requested for Clearance – EGD Rate Zone

(a) Storage and Transportation Deferral Account (2022 S&TDA)

All parties agree that the principal balance in the 2022 S&TDA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
D-1	Deferral & Variance Accounts Requested for Clearance – EGD Rate Zone
D-1-1	Breakdown of the Storage and Transportation Deferral Account
D-1-5	Storage RFP Letter
D-1-6	Storage RFP Summary (Redacted)
I.STAFF.4	Staff Interrogatory #4
I.EP.5	EP Interrogatory #5
I.FRPO.2, 4 & 5 (CONFIDENTIAL)	FRPO Confidential Interrogatories #2.1, 4.1 and 5.1

(b) Transactional Services Deferral Account (2022 TSDA)

All parties agree that the principal balance in the 2022 TSDA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
D-1	Deferral & Variance Accounts Requested for Clearance – EGD Rate Zone
D-1-2	Breakdown of the Transactional Services Revenue by Type of Transaction
I.STAFF.5	Staff Interrogatory #5

(c) Unaccounted for Gas Variance Account (2022 UAFVA)

All parties agree that the principal balance in the 2022 UAFVA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

All parties agree that the clearance of this account balance is on an interim basis until further evidence describing the Company's ongoing review and investigation of UAF/UFG is provided in the 2023 Deferral Account Clearance application, as described in more detail at Item 3(q) below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
D-1	Deferral & Variance Accounts Requested for Clearance – EGD Rate Zone
D-1-3	2022 UAFVA
I.STAFF.6	Staff Interrogatory #6
I.EP.6 and 7	EP Interrogatories #6 and 7
I.FRPO-15 to 20	FRPO Interrogatories #15-20

(d) Average Use True-Up Variance Account (2022 AUTUVA)

All parties agree that the principal balance in the 2022 AUTUVA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
D-1	Deferral & Variance Accounts Requested for Clearance – EGD Rate Zone
D-1-4	Breakdown of the Average Use True-Up Variance Account

(e) Deferred Rebate Account (2022 DRA)

All parties agree that the principal balance in the 2022 DRA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
D-1	Deferral & Variance Accounts Requested for Clearance – EGD Rate Zone

(f) Transition Impact of Accounting Changes Deferral Account (2023 TIACDA)

All parties agree that the principal balance in the 2023 TIACDA, which is shown in Appendix A, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
D-1	Deferral & Variance Accounts Requested for Clearance – EGD Rate Zone

(g) OEB Cost Assessment Variance Account (2022 OEBCAVA)

All parties agree that the principal balance in the 2022 OEBCAVA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
D-1	Deferral & Variance Accounts Requested for Clearance – EGD Rate Zone

(h) Dawn Access Costs Deferral Account (2022 DACDA)

All parties agree that the principal balance in the 2022 DACDA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
D-1	Deferral & Variance Accounts Requested for Clearance – EGD Rate Zone

3. Are the proposed balances for recovery / refund recorded in the following Union Rate Zones Deferral and Variance Accounts appropriate?

The Deferral and Variance Accounts for the Union Rate Zones for which Enbridge Gas seeks clearance are set out in Exhibit C, Tab 1, Schedule 1. A copy of that document (with updates to reflect updated interest balances relevant to an April 1, 2024 clearance date) is attached as Appendix A to this Settlement Proposal.

The parties have agreed to the clearance of the Union Gas Rate Zones Deferral and Variance Account balances, and interest amounts (which reflect the OEB's latest prescribed interest rates), listed in Columns 1 to 3 of Appendix A. The Union Rate Zones accounts included in Appendix A are listed below.

- (a) Upstream Transportation Optimization Account (179-131)
- (b) Unabsorbed Demand Costs (UDC) Variance Account (179-108)
- (c) Base Service North T-Service TransCanada Capacity Account (179-153)
- (d) Short-Term Storage and Other Balancing Services Account (179-70)
- (e) Normalized Average Consumption Account (179-133)
- (f) Deferral Clearing Variance Account (179-132)
- (g) OEB Cost Assessment Variance Account (179-151)
- (h) Parkway West Project Costs Account (179-136)
- (i) Brantford-Kirkwall/Parkway D Project Costs Account (179-137)
- (j) Lobo C Compressor/Hamilton-Milton Pipeline Project Costs Account (179-142)
- (k) Lobo D/Bright C/Dawn H Compressor Project Costs Account (179-144)
- (l) Burlington/Oakville Project Costs Account (179-149)
- (m) Panhandle Reinforcement Project Costs Account (179-156)
- (n) Parkway Obligation Rate Variance Account (179-138)
- (o) Unauthorized Overrun Non-Compliance Account (179-143)
- (p) Pension and OPEB Forecast Accrual vs Actual Cash Payment Differential Variance Account (179-157)
- (q) Unaccounted for Gas (UFG) Volume Variance Account (179-135)
- (r) Unaccounted for Gas (UFG) Price Variance Account (179-141)

Evidence: The evidence in relation to this issue includes the following:

A-3	Overview and Approvals Requested
C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones

(a) Upstream Transportation Optimization Account (179-131)

All parties agree that the principal balance in the Upstream Transportation Optimization Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones
E-1-1	Breakdown of Upstream Transportation Optimization Deferral Account
I.FRPO.21	FRPO Interrogatory #21

(b) Unabsorbed Demand Costs (UDC) Variance Account (179-108)

All parties agree that the principal balance in the UDC Variance Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones
I.STAFF.7	Staff Interrogatory #7

(c) Base Service North T-Service TransCanada Capacity Account (179-153)

All parties agree that the principal balance in the Base Service North T-Service TransCanada Capacity Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones

(d) Short-Term Storage and Other Balancing Services Account (179-70)

All parties agree that the principal balance in the Short-Term Storage and Other Balancing Services Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

In connection with the resolution of this account, Enbridge Gas is filing an update to its evidence correcting an error in the 2021 balance of this account that was cleared last year. The error is found at Exhibit E, Tab 1, Schedule 2, in line 9 related to UFG costs for 2021 and in the corresponding totals. The UFG costs for 2021 were understated. No updated clearance of the 2021 account is sought, but the update is provided in order to show that the increase in the balance in this account between 2021 and 2022 is smaller than had been shown in the prefiled evidence.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones
E-1-2	Breakdown of Short-Term Storage Deferral Account
E-1-3	Summary of Non-Utility Storage Balances
E-1-4	Allocation of Short-Term Peak Storage Revenues between Utility/Non-Utility
I.STAFF.8	Staff Interrogatory #8
I.FRPO.10 to 14	FRPO Interrogatories #10 to 14

(e) Normalized Average Consumption Account (179-133)

All parties agree that the principal balance in the Normalized Average Consumption Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones
E-1-5	Breakdown of Balances by Rate Class in the NAC Deferral Account
I.STAFF.11 and 12	Staff Interrogatories #11 and 12

(f) Deferral Clearing Variance Account (179-132)

All parties agree that the principal balance in the Deferral Clearing Variance Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones

(g) OEB Cost Assessment Variance Account (179-151)

All parties agree that the principal balance in the OEB Cost Assessment Variance Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones

(h) Parkway West Project Costs Deferral Account (179-136)

All parties agree that the principal balance in the Parkway West Project Costs Deferral Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

All parties agree that the clearance of this account is on a final basis. This is different from Enbridge Gas's as-filed request for interim clearance. The interim clearance request was based on the requirement that there be a final review of project costs before the account is cleared. In the EB-2022-0200 Settlement Proposal, the rate base amounts to 2022 (including this project) were agreed and approved. Therefore, parties agree that it is appropriate for clearance of the account to be on a final basis.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones

(i) Brantford-Kirkwall/Parkway D Project Costs Account (179-137)

All parties agree that the principal balance in the Brantford-Kirkwall/Parkway D Project Costs Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones

(j) Lobo C Compressor/Hamilton-Milton Pipeline Project Costs Account (179-142)

All parties agree that the principal balance in the Lobo C Compressor/Hamilton-Milton Pipeline Project Costs Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones

(k) Lobo D/Bright C/Dawn H Compressor Project Costs Account (179-144)

All parties agree that the principal balance in the Lobo D/Bright C/Dawn H Compressor Project Costs Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones
E-1-6	Calculation of Allocation of Short-Term Transportation Revenues to the Lobo D/Bright C/Dawn H Compressor Project Cost Deferral Account

(l) Burlington/Oakville Project Costs Account (179-149)

All parties agree that the principal balance in the Burlington/Oakville Project Costs Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones

(m) Panhandle Reinforcement Project Costs Account (179-156)

All parties agree that the principal balance in the Panhandle Reinforcement Project Costs Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones

(n) Parkway Obligation Rate Variance Account (179-138)

All parties agree that the principal balance in the Parkway Obligation Rate Variance Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones

(o) Unauthorized Overrun Non-Compliance Account (179-143)

All parties agree that the principal balance in the Unauthorized Overrun Non-Compliance Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance— Union Rate Zones

(p) Pension and OPEB Forecast Accrual vs Actual Cash Payment Differential Variance Account (179-157)

All parties agree that the interest balance in the Pension and OPEB Forecast Accrual vs Actual Cash Payment Differential Variance Account, which is shown in Appendix A, will be cleared as set out under Issue 4, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance— Union Rate Zones

(q) Unaccounted for Gas (UFG) Volume Variance Account (179-135)

All parties agree that the principal balance in the Unaccounted for Gas (UFG) Volume Variance Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

All parties agree that the clearance of this account is on an interim basis until the further evidence describing the Company's ongoing review and investigation of UAF/UFG is provided in the 2023 Deferral Account Clearance application, as described in more detail below (this same provision applies to items 2(c) and 3(r)).

In connection with the settlement of this item (as well as items 2(c) and 3(r), each of which also relate to UAF/UFG), Enbridge Gas agrees that it will address the following items in evidence in the 2023 Deferral Account Clearance application:

Detailed evidence will be filed about the items learned and future plans arising from the ongoing review and investigation of UFG (see Exhibit I.Staff.6), including (without limitation):

- (a) the work completed by Enbridge Gas during 2023 and 2024 and the resulting observations and learnings,

- (b) the impact on UFG from “no bill” customers / volumes that are later billed,
- (c) the role, if any, played by line pack in transmission and other high pressure systems in the incidence and determination of UFG,
- (d) the Company’s investigation plan for assessing fugitive emissions, as agreed in the EB-2022-0200 Settlement Proposal – Exhibit O1, Tab 1, Schedule 1, Issue 18(d), page 37.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones
I.STAFF.6	Staff Interrogatory #6
I.EP.8 and 9	EP Interrogatories #8 and 9
I.FRPO.22 to 24	FRPO Interrogatories #22 to 24

(r) Unaccounted for Gas (UFG) Price Variance Account (179-141)

All parties agree that the principal balance in the Unaccounted for Gas (UFG) Price Variance Account, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 4, below.

All parties agree that the clearance of this account is on an interim basis until further evidence describing the Company’s ongoing review and investigation of UAF/UFG is provided in the 2023 Deferral Account Clearance application, as described in more detail at Item 3(q) above.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral and Variance Actual and Forecast Balances
E-1	Deferral & Variance Accounts Requested for Clearance– Union Rate Zones

4. Is the timing and proposed method for allocating and disposing of the Deferral and Variance Accounts appropriate?

All parties agree that the principal balances in Enbridge Gas’s Deferral and Variance Accounts for Enbridge Gas and for the EGD Rate Zone and the Union Rate Zones, along with applicable interest, as set out in columns 1 to 3 of Appendix A to this Settlement Proposal, will be recovered or refunded to customers as a one-time billing adjustment in the month of April 2024, in conjunction with Enbridge Gas’s April 1, 2024 QRAM Application.

All parties accept the proposed method for allocating and disposing of the account balances, as described in Exhibit F of the prefiled evidence (subject to the updates that will be reflected in the Draft Rate Order to reflect the April 1, 2024 clearance date, as described herein).

Evidence: The evidence in relation to this issue includes the following:

A-3	Overview and Approvals Required
C-1-1	Deferral and Variance Actual and Forecast Balances
F-1	Allocation and Disposition of Deferral and Variance Account Balances
F-1-1	Split of EGI Account Balances to Rate Zones
F-2-1	EGD – Unit Rate and Type of Service
F-2-2	EGD – Balances to be Cleared
F-2-3	EGD – Classification and Allocation of Deferral Account Balances
F-2-4	EGD – Allocation by Type of Service
F-2-5	EGD – Unit Rate by Type of Service
F-2-6	EGD – Bill Adjustment for Typical Customers
F-3-1	Union – Unit Rate and Type of Service
F-3-2	Union – Balances to be Cleared
F-3-3	Union – Classification and Allocation of Deferral Variance Account Balances
F-3-4	Union – Unit Rates for Disposition
F-3-5	Union – Bill Adjustment for Typical Customer

APPENDIX A
ENBRIDGE GAS
DEFERRAL & VARIANCE ACCOUNT
ACTUAL & FORECAST BALANCES

				Col. 1	Col. 2	Col. 3	Col. 4
				Forecast for clearance at April 1, 2024			
Line No.	Account Description	Account Acronym		Principal (\$000's)	Interest (\$000's)	Total (\$000's)	Reference to Evidence
<u>EGD Rate Zone Commodity Related Accounts</u>							
1.	Storage and Transportation D/A	2022 S&TDA		8,074.4	614.4	8,688.8	D-1, Page 2
2.	Transactional Services D/A	2022 TSDA		(31,234.7)	(2,004.5)	(33,239.2)	D-1, Page 4
3.	Unaccounted for Gas V/A	2022 UAFVA		41,400.4	2,800.6	44,201.0	D-1, Page 6
4.	Total Commodity Related Accounts			18,240.1	1,410.5	19,650.6	
<u>EGD Rate Zone Non Commodity Related Accounts</u>							
5.	Average Use True-Up V/A	2022 AUTUVA		6,904.5	443.1	7,347.6	D-1, Page 10
6.	Gas Distribution Access Rule Impact D/A	2022 GDARIDA		-	-	-	D-1, Page 23
7.	Deferred Rebate Account	2022 DRA		(72.7)	(10.0)	(82.7)	D-1, Page 12
8.	Transition Impact of Accounting Changes D/A	2023 TIACDA		4,435.8	-	4,435.8	D-1, Page 1
9.	Electric Program Earnings Sharing D/A	2022 EPESDA		-	-	-	D-1, Page 23
10.	Open Bill Revenue V/A	2022 OBRVA		-	-	-	D-1, Page 23
11.	Ex-Franchise Third Party Billing Services V/A	2022 EXFTPBSVA		-	-	-	D-1, Page 23
12.	OEB Cost Assessment V/A	2022 OEBCAVA		3,104.8	239.8	3,344.6	D-1, Page 13
13.	Dawn Access Costs D/A	2022 DACDA		1,184.8	76.0	1,260.8	D-1, Page 16
14.	Pension and OPEB Forecast Accrual vs. Actual Cash Payme	2022 P&OPEBAVACPDVA		-	-	-	D-1, Page 23
15.	Total EGD Rate Zone (for clearance)			33,797.3	2,159.4	35,956.7	
<u>Union Rate Zones Gas Supply Accounts</u>				<u>OEB Account</u>			
16.	Upstream Transportation Optimization	179-131	2022	8,899.7	571.1	9,470.8	E-1, Page 6
17.	Spot Gas Variance Account	179-107	2022	-	-	-	E-1, Page 58
18.	Unabsorbed Demand Costs Variance Account	179-108	2022	(5,623.7)	(429.9)	(6,053.6)	E-1, Page 1
19.	Base Service North T-Service TransCanada Capacity	179-153	2022	83.3	6.4	89.7	E-1, Page 52
20.	Total Gas Supply Accounts			3,359.3	147.6	3,506.9	
<u>Union Rate Zones Storage Accounts</u>							
21.	Short-Term Storage and Other Balancing Services	179-70	2022	4,446.1	282.6	4,728.7	E-1, Page 8
<u>Union Rate Zones Other Accounts</u>							
22.	Normalized Average Consumption	179-133	2022	8,769.8	696.2	9,466.0	E-1, Page 13
23.	Deferral Clearing Variance Account	179-132	2022	1,978.0	164.7	2,142.7	E-1, Page 21
24.	OEB Cost Assessment Variance Account	179-151	2022	1,254.2	96.7	1,350.9	E-1, Page 49
25.	Unbundled Services Unauthorized Storage Overrun	179-103	2022	-	-	-	E-1, Page 58
26.	Gas Distribution Access Rule Costs	179-112	2022	-	-	-	E-1, Page 58
27.	Conservation Demand Management	179-123	2022	-	-	-	E-1, Page 58
28.	Parkway West Project Costs	179-136	2022	(603.7)	(45.6)	(649.3)	E-1, Page 25
29.	Brantford-Kirkwall/Parkway D Project Costs	179-137	2022	(35.0)	(2.5)	(37.5)	E-1, Page 29
30.	Lobo C Compressor/Hamilton-Milton Pipeline Project Costs	179-142	2022	240.0	15.0	255.0	E-1, Page 41
31.	Lobo D/Bright C/Dawn H Compressor Project Costs	179-144	2022	1,315.6	73.6	1,389.2	E-1, Page 44
32.	Burlington-Oakville Project Costs	179-149	2022	(48.0)	(3.6)	(51.6)	E-1, Page 47
33.	Panhandle Reinforcement Project Costs	179-156	2022	(3,149.1)	(235.7)	(3,384.8)	E-1, Page 53
34.	Sudbury Replacement Project	179-162	2022	-	-	-	E-1, Page 58
35.	Parkway Obligation Rate Variance	179-138	2022	(81.0)	(5.2)	(86.2)	E-1, Page 58
36.	Unauthorized Overrun Non-Compliance Account	179-143	2022	(144.9)	(12.0)	(156.9)	E-1, Page 58
37.	Pension and OPEB Forecast Accrual vs. Actual Cash Payme	179-157	2022	-	(3,443.7)	(3,443.7)	E-1, Page 56
38.	Unaccounted for Gas Volume Variance Account	179-135	2022	40,046.6	2,570.0	42,616.6	E-1, Page 31
39.	Unaccounted for Gas Price Variance Account	179-141	2022	9,785.0	655.6	10,440.6	E-1, Page 38
40.	Total Other Accounts			59,327.5	523.5	59,851.0	
41.	Total Union Rate Zones (for clearance)			67,132.9	953.6	68,086.5	
<u>EGI Accounts</u>							
42.	Earnings Sharing D/A	179-382	2022	-	-	-	C-1, Page 1
43.	Tax Variance - Accelerated CCA - EGI	179-383	2022	(29,236.7)	(2,162.4)	(31,399.1)	C-1, Page 12
44.	IRP Operating Costs Deferral Account	179-385	2022	2,156.5	158.5	2,315.0	C-1, Page 15
45.	IRP Capital Costs Deferral Account	179-386	2022	-	-	-	C-1, Page 1
46.	Green Button Initiative Deferral Account	179-387	2022	-	-	-	
47.	Expansion of Natural Gas Distribution Systems V/A	179-380	2022	-	-	-	C-1, Page 1
48.	Total EGI Accounts (for clearance)			(27,080.2)	(2,004.0)	(29,084.2)	
49.	Total Deferral and Variance Accounts (for clearance)			73,850.0	1,109.0	74,959.0	
<u>Not Being Requested for Clearance</u>							
50.	Accounting Policy Changes D/A - Pension - EGI	179-120	2022	160,288.8	-	160,288.8	C-1, Page 2
51.	Accounting Policy Changes D/A - Other - EGI	179-120	2019	(1,749.5)	(180.5)	(1,930.0)	C-1, Page 2
52.	Accounting Policy Changes D/A - Other - EGI	179-120	2020	(14,789.5)	(1,328.8)	(16,118.3)	C-1, Page 2
53.	Accounting Policy Changes D/A - Other - EGI	179-120	2021	(13,864.6)	(1,180.5)	(15,045.1)	C-1, Page 2
54.	Accounting Policy Changes D/A - Other - EGI	179-120	2022	62,752.5	3,733.5	66,486.0	C-1, Page 2
55.	Tax Variance - Integration Capital Additions - EGI	179-383	2020	(3,736.3)	(301.2)	(4,037.5)	C-1, Page 12
56.	Tax Variance - Integration Capital Additions - EGI	179-383	2021	(10,178.9)	(829.1)	(11,008.0)	C-1, Page 12
57.	Tax Variance - Integration Capital Additions - EGI	179-383	2022	6,882.8	484.9	7,367.8	C-1, Page 12
58.	Incremental Capital Module Deferral Account - EGD	2020 ICMDA	2020	(254.0)	(21.8)	(275.8)	C-1, Page 1
59.	Incremental Capital Module Deferral Account - EGD	2021 ICMDA	2021	175.5	14.9	190.4	C-1, Page 1
60.	Incremental Capital Module Deferral Account - EGD	2022 ICMDA	2022	(6,873.6)	(437.8)	(7,311.4)	C-1, Page 1
61.	Incremental Capital Module Deferral Account - UGL	179-159	2019	(6,869.6)	(697.4)	(7,567.0)	C-1, Page 1
62.	Incremental Capital Module Deferral Account - UGL	179-159	2020	(5,615.4)	(501.7)	(6,117.1)	C-1, Page 1
63.	Incremental Capital Module Deferral Account - UGL	179-159	2021	(14,353.4)	(1,194.6)	(15,548.0)	C-1, Page 1
64.	Incremental Capital Module Deferral Account - UGL	179-159	2022	(1,719.3)	(126.0)	(1,845.3)	C-1, Page 1
65.	RNG Injection Service V/A	2022 RNGISVA	2022	(159.2)	(10.0)	(169.2)	D-1, Page 23
66.	Impacts Arising from the COVID-19 Emergency D/A - EGI	2020 IACEDA	2020	1,377.5	120.9	1,498.4	C-1, Page 1
67.	Impacts Arising from the COVID-19 Emergency D/A - EGI	2021 IACEDA	2021	34.3	2.9	37.2	C-1, Page 1
68.	IRP Operating Costs Deferral Account	179-385	2022	2.9	0.0	2.9	C-1, Page 15
69.	Total of Accounts not being requested for clearance			151,351.1	(2,452.3)	148,898.8	

SCHEDULE B

ENBRIDGE GAS DISTRIBUTION RATE ZONE

DEFERRAL AND VARIANCE ACCOUNT BALANCES AND

UNIT RATES

FEBRUARY 6, 2024

EB-2023-0092

ENBRIDGE GAS INC. 2022 EARNINGS SHARING AND

DISPOSITION OF DEFERRAL AND VARIANCE ACCOUNTS

APPENDIX B

ENBRIDGE GAS INC.

EB-2023-0092

DRAFT RATE ORDER – EGD RATE ZONE

ENBRIDGE GAS INC.

EGD RATE ZONE

UNIT RATE AND TYPE OF SERVICE: CLEARING IN APRIL 2024

COL.1

UNIT RATE
(¢/m³)

Bundled Services:

RATE 1	- SYSTEM SALES	0.1148
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.5055
	- DAWN T-SERVICE	0.5055
	- WESTERN T-SERVICE	0.1148
RATE 6	- SYSTEM SALES	0.0237
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.4144
	- DAWN T-SERVICE	0.4144
	- WESTERN T-SERVICE	0.0237
RATE 9	- SYSTEM SALES	0.0000
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.0000
RATE 100	- SYSTEM SALES	0.0129
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.4036
	- DAWN T-SERVICE	0.4036
	- WESTERN T-SERVICE	0.0000
RATE 110	- SYSTEM SALES	(0.0129)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.3778
	- DAWN T-SERVICE	0.3778
	- WESTERN T-SERVICE	(0.0129)
RATE 115	- SYSTEM SALES	(0.0206)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.3701
	- DAWN T-SERVICE	0.3701
	- WESTERN T-SERVICE	0.0000
RATE 135	- SYSTEM SALES	(0.0224)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.3683
	- WESTERN T-SERVICE	0.0000
RATE 145	- SYSTEM SALES	(0.0307)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.3600
	- WESTERN T-SERVICE	0.0000
RATE 170	- SYSTEM SALES	(0.0076)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.3831
	- DAWN T-SERVICE	0.3831
	- WESTERN T-SERVICE	0.0000
RATE 200	- SYSTEM SALES	0.0239
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.4146
	- DAWN T-SERVICE	0.4146
	- WESTERN T-SERVICE	0.0000

Unbundled Services (Billing based on CD):

RATE 125	- All	(0.7928)
RATE 300	- All	(3.7450)
RATE 332	- All	(0.7933)

ENBRIDGE GAS INC.
EGD RATE ZONE
DETERMINATION OF BALANCES TO BE CLEARED
FROM THE 2022 DEFERRAL AND VARIANCE ACCOUNTS

		COL. 1	COL. 2	COL. 3
ITEM NO.		PRINCIPAL FOR CLEARING (\$000)	INTEREST (\$000)	TOTAL FOR CLEARING (\$000)
<u>EGD RATE ZONE</u>				
1.	TRANSACTIONAL SERVICES D/A	(31,234.7)	(2,004.5)	(33,239.2)
2.	UNACCOUNTED FOR GAS V/A	41,400.4	2,800.6	44,201.0
3.	STORAGE AND TRANSPORTATION D/A	8,074.4	614.4	8,688.8
4.	DEFERRED REBATE ACCOUNT	(72.7)	(10.0)	(82.7)
5.	OEB COST ASSESSMENT VARIANCE ACCOUNT	3,104.8	239.8	3,344.6
6.	AVERAGE USE TRUE-UP V/A	6,904.5	443.1	7,347.6
7.	TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8	-	4,435.8
8.	DAWN ACCESS COSTS D/A	1,184.8	76.0	1,260.8
9.	EGD RATE ZONE SUB-TOTAL	33,797.3	2,159.4	35,956.7
<u>EGI ACCOUNTS</u>				
10.	TAX VARIANCE - ACCELERATED CCA - EGD RATE ZONE PORTION	(15,433.5)	(1,141.5)	(16,575.0)
11.	IRP OPERATING COST DEFERRAL ACCOUNT - EGD RATE ZONE PORTION	1,097.7	80.7	1,178.4
12.	EGI SUB-TOTAL	(14,335.8)	(1,060.8)	(15,396.6)
13.	TOTAL	19,461.5	1,098.5	20,560.1

ENBRIDGE GAS INC.										
EGD RATE ZONE										
CLASSIFICATION AND ALLOCATION OF DEFERRAL AND VARIANCE ACCOUNT BALANCES										
ITEM NO.	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE- RABILITY	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES
	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
CLASSIFICATION										
1. TRANSACTIONAL SERVICES D/A	(33,239.2)	(33,111.1)			(43.6)	(84.5)				
2. UNACCOUNTED FOR GAS V/A	44,201.0			44,201.0						
3. STORAGE AND TRANSPORTATION D/A	8,688.8				2,957.9	5,730.9				
4. DEFERRED REBATE ACCOUNT	(82.7)			(82.7)						
5. OEB COST ASSESSMENT VARIANCE ACCOUNT	3,344.6								3,344.6	
6. TAX VARIANCE - ACCELERATED CCA - EGI	(16,575.0)								(16,575.0)	
7. AVERAGE USE TRUE-UP V/A	7,347.6						7,347.6			
8. IRP OPERATING COST DEFERRAL ACCOUNT - EGI	1,178.4								1,178.4	
9. TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8								4,435.8	
10. DAWN ACCESS COSTS D/A	1,260.8									1,260.8
TOTAL	20,560.1	(33,111.1)	0.0	44,118.3	2,914.3	5,646.4	7,347.6	0.0	(7,616.2)	1,260.8
ALLOCATION										
1.1 RATE 1	6,119.1	(19,694.8)	0.0	18,638.5	1,404.6	3,101.4	7,133.0	0.0	(4,996.1)	532.7
1.2 RATE 6	7,534.3	(12,305.3)	0.0	17,475.4	1,311.2	2,455.4	214.6	0.0	(2,116.4)	499.4
1.3 RATE 9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.4 RATE 100	98.1	(50.5)	0.0	134.4	7.8	18.9	0.0	0.0	(16.3)	3.8
1.5 RATE 110	4,048.1	(477.3)	0.0	4,372.3	106.3	13.2	0.0	0.0	(91.4)	125.0
1.6 RATE 115	1,480.0	(4.1)	0.0	1,463.7	6.8	5.3	0.0	0.0	(33.5)	41.8
1.7 RATE 125	(73.4)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(73.4)	0.0
1.8 RATE 135	207.3	(10.1)	0.0	215.4	0.0	0.0	0.0	0.0	(4.2)	6.2
1.9 RATE 145	63.0	(5.1)	0.0	69.0	4.6	0.0	0.0	0.0	(7.5)	2.0
1.10 RATE 170	1,088.4	(30.0)	0.0	1,065.7	32.8	0.0	0.0	0.0	(10.5)	30.5
1.11 RATE 200	242.9	(533.9)	0.0	683.9	40.2	52.3	0.0	0.0	(19.1)	19.5
1.12 RATE 300	(0.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.6)	0.0
1.13 RATE 332	(247.1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(247.1)	0.0
	20,560.1	(33,111.1)	0.0	44,118.3	2,914.3	5,646.4	7,347.6	0.0	(7,616.2)	1,260.8

ENBRIDGE GAS INC.											
EGD RATE ZONE											
ALLOCATION BY TYPE OF SERVICE											
		COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10
		TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE- RABILITY	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES
		(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
Bundled Services:											
RATE 1	- SYSTEM SALES	5,775.2	(19,649.9)	-	18,357.7	1,383.4	3,054.6	7,025.5	-	(4,920.9)	524.6
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	0.0	-	-	0.0	0.0	0.0	0.0	-	(0.0)	0.0
	- DAWN T-SERVICE	330.6	-	-	238.7	18.0	39.7	91.3	-	(64.0)	6.8
	- WBT	13.2	(45.0)	-	42.0	3.2	7.0	16.1	-	(11.3)	1.2
RATE 6	- SYSTEM SALES	718.3	(11,845.9)	-	11,067.0	830.4	1,555.0	135.9	-	(1,340.3)	316.3
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	209.1	-	-	184.2	13.8	25.9	2.3	-	(22.3)	5.3
	- DAWN T-SERVICE	6,579.1	-	-	5,795.1	434.8	814.2	71.2	-	(701.8)	165.6
	- WBT	27.9	(459.4)	-	429.2	32.2	60.3	-5.3	-	(52.0)	12.3
RATE 9	- SYSTEM SALES	-	-	-	-	-	-	-	-	-	-
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	-	-	-	-	-	-	-	-	-	-
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 100	- SYSTEM SALES	1.7	(50.5)	-	47.2	2.7	6.6	-	-	(5.7)	1.3
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	8.0	-	-	7.2	0.4	1.0	-	-	(0.9)	0.2
	- DAWN T-SERVICE	88.5	-	-	80.0	4.6	11.2	-	-	(9.7)	2.3
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 110	- SYSTEM SALES	(14.7)	(445.6)	-	416.3	10.1	1.3	-	-	(8.7)	11.9
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	138.8	-	-	134.1	3.3	0.4	-	-	(2.8)	3.8
	- DAWN T-SERVICE	3,925.1	-	-	3,792.3	92.2	11.4	-	-	(79.3)	108.4
	- WBT	(1.0)	(31.6)	-	29.6	0.7	0.1	-	-	(0.6)	0.8
RATE 115	- SYSTEM SALES	(0.2)	(4.1)	-	3.8	0.0	0.0	-	-	(0.1)	0.1
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	550.0	-	-	542.4	2.5	1.9	-	-	(12.4)	15.5
	- DAWN T-SERVICE	930.2	-	-	917.4	4.3	3.3	-	-	(21.0)	26.2
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 135	- SYSTEM SALES	(0.6)	(10.1)	-	9.4	-	-	-	-	(0.2)	0.3
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	207.9	-	-	206.0	-	-	-	-	(4.0)	5.9
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 145	- SYSTEM SALES	(0.4)	(5.1)	-	4.8	0.3	-	-	-	(0.5)	0.1
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	63.4	-	-	64.3	4.3	-	-	-	(7.0)	1.8
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 170	- SYSTEM SALES	(0.6)	(30.0)	-	28.1	0.9	-	-	-	(0.3)	0.8
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	550.8	-	-	524.8	16.2	-	-	-	(5.2)	15.0
	- DAWN T-SERVICE	538.2	-	-	512.8	15.8	-	-	-	(5.1)	14.7
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 200	- SYSTEM SALES	32.7	(533.9)	-	498.8	29.3	38.2	-	-	(13.9)	14.3
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	- 5.1	-	-	4.5	0.3	0.3	-	-	(0.1)	0.1
	- DAWN T-SERVICE	205.1	-	-	180.6	10.6	19.8	-	-	(5.0)	5.2
	- WBT	-	-	-	-	-	-	-	-	-	-
Unbundled Services: (Billing based on CD)											
RATE 125	-	(73.4)	-	-	-	-	-	-	-	(73.4)	-
RATE 300	-	(0.6)	-	-	-	-	-	-	-	(0.6)	-
RATE 332	-	(247.1)	-	-	-	-	-	-	-	(247.1)	-
		20,560.1	(33,111.1)	0.0	44,118.3	2,914.3	5,646.4	7,347.6	0.0	(7,616.2)	1,260.8

ENBRIDGE GAS INC.											
EGD RATE ZONE											
UNIT RATE BY TYPE OF SERVICE*											
	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	
		SALES	TOTAL	TOTAL		DELIVE-		NUMBER OF	RATE	BUNDLED	
	TOTAL	AND WBT	SALES	DELIVERIES	SPACE	RABILITY	DIRECT	CUSTOMERS	BASE	ANNUAL	
	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	DELIVERIES	
Bundled Services:											
RATE 1	-SY STEM SALES	0.1148	(0.3907)	0.0000	0.3650	0.0275	0.0607	0.1397	0.0000	(0.0978)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.5055	0.0000	0.0000	0.3650	0.0275	0.0607	0.1397	0.0000	(0.0978)	0.0104
	-D AWN T-SERVICE	0.5055	0.0000	0.0000	0.3650	0.0275	0.0607	0.1397	0.0000	(0.0978)	0.0104
	-W ESTERN T-SERVICE	0.1148	(0.3907)	0.0000	0.3650	0.0275	0.0607	0.1397	0.0000	(0.0978)	0.0104
RATE 6	-SY STEM SALES	0.0237	(0.3907)	0.0000	0.3650	0.0274	0.0513	0.0045	0.0000	(0.0442)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.4144	0.0000	0.0000	0.3650	0.0274	0.0513	0.0045	0.0000	(0.0442)	0.0104
	-D AWN T-SERVICE	0.4144	0.0000	0.0000	0.3650	0.0274	0.0513	0.0045	0.0000	(0.0442)	0.0104
	-W ESTERN T-SERVICE	0.0237	(0.3907)	0.0000	0.3650	0.0274	0.0513	0.0045	0.0000	(0.0442)	0.0104
RATE 9	-SY STEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-D AWN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 100	-SY STEM SALES	0.0129	(0.3907)	0.0000	0.3650	0.0211	0.0513	0.0000	0.0000	(0.0442)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.4036	0.0000	0.0000	0.3650	0.0211	0.0513	0.0000	0.0000	(0.0442)	0.0104
	-D AWN T-SERVICE	0.4036	0.0000	0.0000	0.3650	0.0211	0.0513	0.0000	0.0000	(0.0442)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 110	-SY STEM SALES	(0.0129)	(0.3907)	0.0000	0.3650	0.0089	0.0011	0.0000	0.0000	(0.0076)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.3778	0.0000	0.0000	0.3650	0.0089	0.0011	0.0000	0.0000	(0.0076)	0.0104
	-D AWN T-SERVICE	0.3778	0.0000	0.0000	0.3650	0.0089	0.0011	0.0000	0.0000	(0.0076)	0.0104
	-W ESTERN T-SERVICE	(0.0129)	(0.3907)	0.0000	0.3650	0.0089	0.0011	0.0000	0.0000	(0.0076)	0.0104
RATE 115	-SY STEM SALES	(0.0206)	(0.3907)	0.0000	0.3650	0.0017	0.0013	0.0000	0.0000	(0.0084)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.3701	0.0000	0.0000	0.3650	0.0017	0.0013	0.0000	0.0000	(0.0084)	0.0104
	-D AWN T-SERVICE	0.3701	0.0000	0.0000	0.3650	0.0017	0.0013	0.0000	0.0000	(0.0084)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 135	-SY STEM SALES	(0.0224)	(0.3907)	0.0000	0.3650	0.0000	0.0000	0.0000	0.0000	(0.0071)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-D AWN T-SERVICE	0.3683	0.0000	0.0000	0.3650	0.0000	0.0000	0.0000	0.0000	(0.0071)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 145	-SY STEM SALES	(0.0307)	(0.3907)	0.0000	0.3650	0.0243	0.0000	0.0000	0.0000	(0.0398)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-D AWN T-SERVICE	0.3600	0.0000	0.0000	0.3650	0.0243	0.0000	0.0000	0.0000	(0.0398)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 170	-SY STEM SALES	(0.0076)	(0.3907)	0.0000	0.3650	0.0112	0.0000	0.0000	0.0000	(0.0036)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.3831	0.0000	0.0000	0.3650	0.0112	0.0000	0.0000	0.0000	(0.0036)	0.0104
	-D AWN T-SERVICE	0.3831	0.0000	0.0000	0.3650	0.0112	0.0000	0.0000	0.0000	(0.0036)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 200	-SY STEM SALES	0.0239	(0.3907)	0.0000	0.3650	0.0214	0.0279	0.0000	0.0000	(0.0102)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.4146	0.0000	0.0000	0.3650	0.0214	0.0279	0.0000	0.0000	(0.0102)	0.0104
	-D AWN T-SERVICE	0.4146	0.0000	0.0000	0.3650	0.0214	0.0279	0.0000	0.0000	(0.0102)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unbundled Services (Billing based on CD, \$/m3 :											
RATE 125	-AI I	(0.7928)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.7928)	0.0000
	-C ustomer-specific **										
RATE 300	-AI I	(3.7450)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(3.7450)	0.0000
	-C ustomer-specific **										
RATE 332	-AI I	(0.7933)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.7933)	0.0000

Notes:

* Unit Rates derived based on 2022 actual volumes

ENBRIDGE GAS INC.
EGD RATE ZONE
2022 DEFERRAL AND VARIANCE ACCOUNT CLEARING
BILL ADJUSTMENT IN APRIL 2024 FOR TYPICAL CUSTOMERS

ITEM NO.	<u>COL. 1</u>	<u>COL. 2</u>	<u>COL. 3</u>	<u>COL. 4</u>	<u>COL. 5</u>	<u>COL. 6</u>	<u>COL. 7</u>	<u>COL. 8</u>	<u>COL. 9</u>	<u>COL. 10</u>
	<u>GENERAL SERVICE</u>	ANNUAL VOLUME m ³	UNIT RATE				BILL ADJUSTMENT			
			<u>SALES</u> (c/m ³)	<u>ONTARIO TS</u> (c/m ³)	<u>DAWN TS</u> (c/m ³)	<u>WESTERN TS</u> (c/m ³)	<u>SALES CUSTOMERS</u> (\$)	<u>ONTARIO TS CUSTOMERS</u> (\$)	<u>DAWN TS CUSTOMERS</u> (\$)	<u>TS CUSTOMERS</u> (\$)
1.1	RATE 1 RESIDENTIAL									
1.2	Heating & Water Heating	2,400	0.1148	0.5055	0.5055	0.1148	2.76	12.13	12.13	2.76
2.1	RATE 6 COMMERCIAL									
2.2	Heating & Other Uses	22,606	0.0237	0.4144	0.4144	0.0237	5.36	93.68	93.68	5.36
2.3	General Use	43,285	0.0237	0.4144	0.4144	0.0237	10.25	179.37	179.37	10.25
	<u>CONTRACT SERVICE</u>									
3.1	RATE 100									
3.2	Industrial - small size	339,188	0.0129	0.4036	0.4036	0.0000	43.78	1,368.99	1,368.99	-
4.1	RATE 110									
4.2	Industrial - small size, 50% LF	598,568	(0.0129)	0.3778	0.3778	(0.0129)	(77.33)	2,261.28	2,261.28	(77.33)
4.3	Industrial - avg. size, 75% LF	9,976,121	(0.0129)	0.3778	0.3778	(0.0129)	(1,288.76)	37,687.96	37,687.96	(1,288.76)
5.1	RATE 115									
5.2	Industrial - small size, 80% LF	4,471,609	(0.0206)	0.3701	0.3701	0.0000	(921.59)	16,549.00	16,549.00	-
6.1	RATE 135									
6.2	Industrial - Seasonal Firm	598,567	(0.0224)	0.0000	0.3683	0.0000	(133.92)	-	2,204.68	-
7.1	RATE 145									
7.2	Commercial - avg. size	598,568	(0.0307)	0.0000	0.3600	0.0000	(184.05)	-	2,154.56	-
8.1	RATE 170									
8.2	Industrial - avg. size, 75% LF	9,976,121	(0.0076)	0.3831	0.3831	0.0000	(760.80)	38,215.92	38,215.92	-

Notes:
Col. 7 = Col. 2 x Col. 3
Col. 8 = Col. 2 x Col. 4
Col. 9 = Col. 2 x Col. 5
Col. 10 = Col. 2 x Col. 6

SCHEDULE C
UNION GAS RATE ZONES
DEFERRAL AND VARIANCE ACCOUNT BALANCES AND
UNIT RATES
FEBRUARY 6, 2024
EB-2023-0092
ENBRIDGE GAS INC. 2022 EARNINGS SHARING AND
DISPOSITION OF DEFERRAL AND VARIANCE ACCOUNTS

APPENDIX C

ENBRIDGE GAS INC.

EB-2023-0092

DRAFT RATE ORDER – UNION RATE ZONE

ENBRIDGE GAS INC.
Union Rate Zones
Unit Rate and Type of Service
2022 Deferral Account Disposition

Line No.	Particulars	Sales/System Gas Unit Rate for Billing	Bundled T-Service Unit Rate for Billing	T-Service Unit Rate for Billing
		Unit Rate (cents/m ³) (a)	Unit Rate (cents/m ³) (b)	Unit Rate (cents/m ³) (c)
	<u>Union North West</u>			
1	Rate 01	(1.5410)	(1.5410)	0.3260
2	Rate 10	0.0466	0.0466	1.3703
3	Rate 20	(9.0011)	(9.0011)	(0.0239)
4	Rate 25	0.1686	0.1686	(0.0215)
5	Rate 100	(0.0246)	(0.0246)	(0.0246)
6	Bundled-T Storage Service (\$/GJ)	-	-	0.235
	<u>Union North East</u>			
7	Rate 01	0.1107	0.1107	0.3260
8	Rate 10	1.1945	1.1945	1.3703
9	Rate 20	(2.0921)	(2.0921)	(0.0239)
10	Rate 25	(0.0944)	(0.0944)	(0.0215)
11	Rate 100	(0.0246)	(0.0246)	(0.0246)
12	Bundled-T Storage Service (\$/GJ)	-	-	0.235
13	North T-Service Transportation from Dawn Base Service (\$/GJ)	-	-	0.377
	<u>Union South</u>			
14	Rate M1	0.3490	0.0194	-
15	Rate M2	0.5972	0.2677	-
16	Rate M4	0.4728	0.1432	-
17	Rate M5	0.1067	(0.2228)	-
18	Rate M7	0.5186	0.1891	-
19	Rate M9	0.5306	0.2011	-
20	Rate M10	0.2553	(0.0743)	-
21	Rate T1	-	-	0.0963
22	Rate T2	-	-	0.1184
23	Rate T3	-	-	0.2045

ENBRIDGE GAS INC.
Union Rate Zones
2022 Deferral Account Balances To Be Cleared
Year Ending December 31, 2022

Line No.	Account Number	Account Name (\$000's)	Balance (a)	Interest (b)	Total (c)
1	179-131	Upstream Transportation Optimization	8,900	571	9,471
2	179-107	Spot Gas Variance Account	-	-	-
3	179-108	Unabsorbed Demand Costs Variance Account	(5,624)	(430)	(6,054)
4	179-153	Base Service North T-Service TransCanada Capacity	83	6	90
5	179-070	Short-Term Storage and Other Balancing Services	4,446	283	4,729
6	179-133	Normalized Average Consumption	8,770	696	9,466
7	179-132	Deferral Clearing Variance Account	1,978	165	2,143
8	179-151	OEB Cost Assessment Variance Account	1,254	97	1,351
9	179-103	Unbundled Services Unauthorized Storage Overrun	-	-	-
10	179-112	Gas Distribution Access Rule Costs	-	-	-
11	179-123	Conservation Demand Management	-	-	-
12	179-136	Parkway West Project Costs	(604)	(46)	(649)
13	179-137	Brantford-Kirkwall/Parkway D Project Costs	(35)	(3)	(38)
14	179-142	Lobo C Compressor/Hamilton-Milton Pipeline Project Costs	240	15	255
15	179-144	Lobo D/Bright C/Dawn H Compressor Project Costs	1,316	74	1,389
16	179-149	Burlington-Oakville Project Costs	(48)	(4)	(52)
17	179-156	Panhandle Reinforcement Project Costs	(3,149)	(236)	(3,385)
18	179-162	Sudbury Replacement Project	-	-	-
19	179-138	Parkway Obligation Rate Variance	(81)	(5)	(86)
20	179-143	Unauthorized Overrun Non-Compliance Account	(145)	(12)	(157)
21	179-157	Pension and OPEB Forecast Accrual vs. Actual Cash Payment Differential V/A	-	(3,444)	(3,444)
22	179-135	Unaccounted for Gas Volume Variance Account	40,047	2,570	42,617
23	179-141	Unaccounted for Gas Price Variance Account	9,785	656	10,441
24	Total for Union Rate Zone Specific Accounts (Lines 1 through 23)		<u>67,133</u>	<u>954</u>	<u>68,087</u>
25	179-382	Earnings Sharing (Union Rate Zones Portion)	-	-	-
26	179-383	Tax Variance - Accelerated CCA (Union Rate Zones Portion)	(13,803)	(1,021)	(14,824)
27	179-385	IRP Operating Costs Deferral Account (Union Rate Zones Portion)	1,059	78	1,137
28	179-386	IRP Capital Costs Deferral Account	-	-	-
29	179-387	Green Button Initiative Deferral Account	-	-	-
30	179-380	Expansion of Natural Gas Distribution Systems V/A (Union Rate Zones Portion)	-	-	-
31	Total for EGI Accounts allocated to Union Rate Zones (Lines 25 through 30)		<u>(12,744)</u>	<u>(943)</u>	<u>(13,688)</u>
32	Total Union Rate Zones Deferral Account Balances (Line 24 + Line 31)		<u>54,388</u>	<u>11</u>	<u>54,399</u>

ENBRIDGE GAS INC.
Union Rate Zones
Classification and Allocation of Deferral and Variance Account Balances

Line No.	Particulars (\$000's)	Acct No.	Union North					Union South														Excess Utility	C1	M16	M17	Total
			Rate 01	Rate 10	Rate 20	Rate 100	Rate 25	M1	M2	M4	M5A	M7	M9	M10	T1	T2	T3	M12	M13							
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)						
<u>Gas Supply Related Deferrals:</u>																										
1	Upstream Transportation Optimization	179-131	57	(43)	(29)	-	70	7,652	1,440	165	5	105	49	1	-	-	-	-	-	-	-	-	-	9,471		
2	Spot Gas Variance Account	179-107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
3	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(7,111)	(1,391)	(270)	-	-	2,209	416	48	1	30	14	0	-	-	-	-	-	-	-	-	(6,054)			
4	Base Service North T-Service TransCanada Capacity Account	179-153	-	-	66	24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	90			
5	Total Gas Supply Related Deferrals		(7,054)	(1,433)	(233)	24	70	9,861	1,855	212	6	135	63	1	-	-	-	-	-	-	-	-	3,507			
<u>Storage Related Deferrals:</u>																										
6	Short-Term Storage and Other Balancing Services	179-70	646	183	99	3	-	1,473	556	249	3	139	26	0	107	1,126	120	-	-	-	-	-	4,729			
<u>Delivery Related Deferrals:</u>																										
7	Normalized Average Consumption (NAC)	179-133	4,280	4,351	-	-	-	(327)	1,162	-	-	-	-	-	-	-	-	-	-	-	-	-	9,466			
8	Deferral Clearing Variance Account	179-132	366	116	6	7	1	1,152	444	4	0	5	1	0	3	35	2	-	-	-	-	-	2,143			
9	OEB Cost Assessment Variance Account	179-151	271	23	20	18	8	682	64	24	27	7	1	0	17	48	5	127	0	5	3	0	1,351			
10	Unbundled Services Unauthorized Storage Overrun	179-103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
11	Gas Distribution Access Rule Costs	179-112	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
12	Conservation Demand Management	179-123	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
13	Parkway West Project Costs	179-136	4	(9)	(1)	2	1	110	4	3	4	0	(0)	0	4	21	(2)	(796)	0	1	4	0	(649)			
14	Brantford-Kirkwall/Parkway D Project Costs	179-137	(6)	(1)	(1)	(1)	(0)	(14)	(2)	(1)	(1)	(0)	(0)	(0)	(0)	(2)	(0)	(9)	(0)	(0)	(0)	-	(38)			
15	Lobo C Compressor/Hamilton-Milton Pipeline Project Costs	179-142	(7)	4	0	(1)	(1)	(77)	(7)	(3)	(2)	(1)	(0)	(0)	(4)	(21)	(0)	375	(0)	(0)	(0)	-	255			
16	Lobo D/Bright C/Dawn H Compressor Project Costs	179-144	(180)	2	(11)	(15)	(7)	(486)	7	(2)	(23)	3	3	(0)	(8)	10	18	2,092	0	(9)	(3)	(1)	1,389			
17	Burlington-Oakville Project Costs	179-149	(3)	(1)	(0)	(0)	(0)	(25)	(8)	(2)	(0)	(1)	(0)	(0)	(2)	(13)	(2)	6	0	(0)	0	-	(52)			
18	Panhandle Reinforcement Project Costs	179-156	(48)	(8)	(6)	(5)	(2)	(753)	(249)	(264)	(7)	(58)	(0)	(0)	(175)	(1,280)	(2)	(63)	(0)	(1)	(383)	(82)	(3,385)			
19	Sudbury Replacement Project	179-162	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
20	Parkway Obligation Rate Variance	179-138	-	-	-	-	-	(43)	(16)	(3)	(0)	(3)	(1)	(0)	(2)	(14)	(4)	-	-	-	-	-	(86)			
21	Unauthorized Overrun Non-Compliance Account	179-143	-	-	-	-	-	(62)	(21)	(12)	(0)	(5)	(1)	(0)	(4)	(46)	(5)	-	-	-	-	-	(157)			
22	Pension & OPEB Forecast Accrual vs Actual Cash Payment Difference	179-157	(692)	(63)	(62)	(52)	(25)	(1,694)	(163)	(69)	(79)	(17)	(3)	(1)	(47)	(119)	(13)	(326)	(0)	(11)	(7)	(0)	(3,444)			
23	Unaccounted for Gas Volume Variance Account	179-135	784	117	18	-	44	4,375	1,685	827	84	1,031	133	0	565	5,532	445	18,699	40	-	7,906	310	22	42,617		
24	Unaccounted for Gas Price Variance Account	179-141	296	44	7	-	17	1,650	635	312	32	389	50	0	111	1,084	87	3,665	15	-	1,970	72	4	10,441		
25	Tax Variance - Accelerated CCA - EGI	179-383	(2,634)	(406)	(288)	(222)	(79)	(5,754)	(871)	(217)	(184)	(75)	(14)	(1)	(150)	(664)	(88)	(3,058)	(2)	(86)	(28)	(4)	-	(14,824)		
26	IRP Operating Costs Deferral Account - EGI	179-385	218	39	37	36	10	409	62	15	13	5	1	0	11	47	6	217	0	6	2	0	-	1,137		
27	IRP Capital Costs Deferral Account - EGI	179-386	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
28	Green Button Initiative Deferral Account - EGI	179-387	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
29	Total Delivery-Related Deferrals		2,650	4,208	(279)	(232)	(33)	(856)	2,726	613	(138)	1,279	169	(0)	318	4,617	449	20,929	53	(95)	9,463	297	26	46,163		
30	Total 2022 Storage and Delivery Disposition (Line 6 + Line 29)		3,295	4,391	(180)	(229)	(33)	617	3,282	862	(135)	1,418	195	(0)	425	5,742	569	20,929	53	(95)	9,463	297	26	50,892		
31	Total 2022 Deferral Account Disposition (Line 5 + Line 30)		(3,758)	2,958	(413)	(206)	37	10,477	5,138	1,074	(129)	1,554	257	1	425	5,742	569	20,929	53	(95)	9,463	297	26	54,399		
32	Earnings Sharing Deferral Account - EGI	179-382	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
33	Grand Total (Line 31 + Line 32)		(3,758)	2,958	(413)	(206)	37	10,477	5,138	1,074	(129)	1,554	257	1	425	5,742	569	20,929	53	(95)	9,463	297	26	54,399		

ENBRIDGE GAS INC.

Union Rate Zones

Allocation of 2022 Gas Supply Related Deferral Accounts by Union North East and Union North West

Line No.	Particulars (\$000's)	Acct No.	Rate 01	Rate 10	Rate 20	Rate 100	Rate 25	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g) = (sum b:f)
<u>Union North West</u>								
<u>Gas Supply Related Deferrals:</u>								
1	Spot Gas Variance Account	179-107	-	-	-	-	-	-
2	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(6,386)	(1,222)	(246)	-	-	(7,854)
3	Upstream Transportation Optimization	179-131	873	209	87	-	87	1,256
4	Total Gas Supply Related Deferrals		(5,513)	(1,013)	(158)	-	87	(6,598)
<u>Storage Related Deferrals:</u>								
5	Short-Term Storage and Other Balancing Services (1)	179-70	185	46	9	-	-	240
6	Total North West Deferral Account Disposition (Line 4 + Line 5)		(5,328)	(967)	(149)	-	87	(6,358)
<u>Union North East</u>								
<u>Gas Supply Related Deferrals:</u>								
7	Spot Gas Variance Account	179-107	-	-	-	-	-	-
8	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(725)	(168)	(25)	-	-	(918)
9	Upstream Transportation Optimization	179-131	(816)	(252)	(117)	-	(17)	(1,201)
10	Total Gas Supply Related Deferrals		(1,541)	(420)	(141)	-	(17)	(2,119)
<u>Storage Related Deferrals:</u>								
11	Short-Term Storage and Other Balancing Services (1)	179-70	461	137	60	-	-	658
12	Total North East Deferral Account Disposition (Line 10 + Line 11)		(1,080)	(283)	(81)	-	(17)	(1,461)
<u>Total North</u>								
<u>Gas Supply Related Deferrals:</u>								
13	Spot Gas Variance Account	179-107	-	-	-	-	-	-
14	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(7,111)	(1,391)	(270)	-	-	(8,772)
15	Upstream Transportation Optimization	179-131	57	(43)	(29)	-	70	55
16	Total North Gas Supply Related Deferrals		(7,054)	(1,433)	(299)	-	70	(8,716)
<u>Storage Related Deferrals:</u>								
17	Short-Term Storage and Other Balancing Services (1)	179-70	646	183	69	-	-	898
18	Total North Deferral Account Disposition (Line 16 + Line 17)		(6,408)	(1,250)	(230)	-	70	(7,819)

Notes:

(1) Excludes allocation to Rate 20/100 bundled storage service.

ENBRIDGE GAS INC.
Union Rate Zones
Unit Rates for One-Time Adjustment - Delivery
2022 Deferral Account Disposition

Line No.	Particulars	Rate Class	2022 Deferral Balances (\$000's) (a)	2022 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2022 Actual Volume (10 ³ m ³) (d)	Unit Rate (cents/m ³) (e) = (c / d) * 100
<u>Union North</u>							
1	Small Volume General Service	01	3,295	-	3,295	1,010,936	0.3260
2	Large Volume General Service	10	4,391	-	4,391	320,456	1.3703
3	Medium Volume Firm Service	20	(210)	-	(210)	879,345	(0.0239)
4	Large Volume High Load Factor	100	(232)	-	(232)	943,946	(0.0246)
5	Large Volume Interruptible	25	(33)	-	(33)	151,281	(0.0215)
<u>Union South</u>							
6	Small Volume General Service	M1	617	-	617	3,183,662	0.0194
7	Large Volume General Service	M2	3,282	-	3,282	1,226,228	0.2677
8	Firm Com/Ind Contract	M4	862	-	862	601,877	0.1432
9	Interruptible Com/Ind Contract	M5	(135)	-	(135)	60,809	(0.2228)
10	Special Large Volume Contract	M7	1,418	-	1,418	750,067	0.1891
11	Large Wholesale	M9	195	-	195	96,890	0.2011
12	Small Wholesale	M10	(0)	-	(0)	331	(0.0743)
13	Contract Carriage Service	T1	425	-	425	440,944	0.0963
14	Contract Carriage Service	T2	5,742	-	5,742	4,850,508	0.1184
15	Contract Carriage- Wholesale	T3	569	-	569	278,032	0.2045

ENBRIDGE GAS INC.
Union Rate Zones
Unit Rates for One-Time Adjustment - Gas Supply Commodity
2022 Deferral Account Disposition

Line No.	Particulars	Rate Class	2022 Deferral Balances (\$000's) (a)	2022 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2022 Actual Volume (10 ³ m ³) (d)	Unit Rate (cents/m ³) (e) = (c / d) * 100
1	Small Volume General Service	M1	9,861	-	9,861	2,992,122	0.3296
2	Large Volume General Service	M2	1,855	-	1,855	563,032	0.3296
3	Firm Com/Ind Contract	M4	212	-	212	64,479	0.3296
4	Interruptible Com/Ind Contract	M5	6	-	6	1,835	0.3296
5	Special Large Volume Contract	M7	135	-	135	41,088	0.3296
6	Large Wholesale	M9	63	-	63	18,996	0.3296
7	Small Wholesale	M10	1	-	1	331	0.3296

ENBRIDGE GAS INC.
Union Rate Zones
Unit Rates for One-Time Adjustment - Gas Supply Transportation and Bundled Storage
2022 Deferral Account Disposition

Line No.	Particulars	Rate Class	2022 Deferral Balances (\$000's)	2022 Earnings Sharing Mechanism (\$000's)	Deferral Balance for Disposition (\$000's)	2022 Actual Volume/ Demand	Billing Units	Unit Volumetric/ Demand Rate (cents/m ³)
			(a)	(b)	(c) = (a + b)	(d)		(e) = (c / d) * 100
<u>Gas Supply Transportation Charges</u>								
<u>Union North West</u>								
1	Small Volume General Service	01	(5,513)	-	(5,513)	295,290	10 ³ m ³	(1.8669)
2	Large Volume General Service	10	(1,013)	-	(1,013)	76,545	10 ³ m ³	(1.3237)
3	Medium Volume Firm Service	20	(158)	-	(158)	1,764	10 ³ m ³ /d	(8.9772)
4	Large Volume Interruptible	25	87	-	87	45,547	10 ³ m ³	0.1902
<u>Union North East</u>								
5	Small Volume General Service	01	(1,541)	-	(1,541)	715,646	10 ³ m ³	(0.2153)
6	Large Volume General Service	10	(420)	-	(420)	238,900	10 ³ m ³	(0.1757)
7	Medium Volume Firm Service	20	(141)	-	(141)	6,820	10 ³ m ³ /d	(2.0683)
8	Large Volume Interruptible	25	(17)	-	(17)	23,122	10 ³ m ³	(0.0728)
9	North T-Service Transportation from Dawn Base Service (\$/GJ)	20T/100T	90	-	90	237,864	GJ/d	0.377
<u>Storage (\$/GJ)</u>								
10	Bundled-T Storage Service	20T/100T	33	-	33	141,504	GJ/d	0.235

ENBRIDGE GAS INC.
Union Rate Zones
Storage and Transportation Service Amounts for Disposition
2022 Deferral Account Disposition

Line No.	Particulars (\$000's) (1)	Rate Class	2022 Deferral Balances (a)	2022 Earnings Sharing Mechanism (b)	Deferral Balance for Disposition (c) = (a + b)
1	Transportation	M12	20,929	-	20,929
2	Transportation of Locally Produced Gas	M13	53	-	53
3	Cross Franchise Transportation	C1	9,463	-	9,463
4	Storage and Transportation Services	M16	297	-	297
5	Transporation Service	M17	26		26

Notes:

(1) Ex-franchise customer specific amounts determined using approved deferral account allocation methodologies.

ENBRIDGE GAS INC.
Union Rate Zones
Calculation of One-Time Adjustments for Typical General Service Customers

Line No.	Particulars	Deferral Unit Rate (cents/m ³) (a)	Annual Volume (m ³) (1) (b)	Bill Impact (\$) (c) = (a x b) / 100
<u>Small Volume General Service</u>				
<u>Rate M1 - Union South</u>				
1	Delivery	0.0194	2,200	0.43
2	Commodity	0.3296	2,200	7.25
3	Sales Service Impact	0.3489		7.68
4	Direct Purchase Impact			0.43
<u>Rate 01 - Union North West</u>				
5	Delivery	0.3260	2,200	7.17
6	Commodity	-	2,200	-
7	Transportation	(1.8669)	2,200	(41.07)
8	Sales Service Impact	(1.5410)		(33.90)
9	Bundled-T (Direct Purchase) Impact			(33.90)
<u>Rate 01 - Union North East</u>				
10	Delivery	0.3260	2,200	7.17
11	Commodity	-	2,200	-
12	Transportation	(0.2153)	2,200	(4.74)
13	Sales Service Impact	0.1107		2.43
14	Bundled-T (Direct Purchase) Impact			2.43
<u>Large Volume General Service</u>				
<u>Rate M2 - Union South</u>				
15	Delivery	0.2677	73,000	195.40
16	Commodity	0.3296	73,000	240.57
17	Sales Service Impact	0.5972		435.97
18	Direct Purchase Impact			195.40
<u>Rate 10 - Union North West</u>				
19	Delivery	1.3703	93,000	1,274.36
20	Commodity	-	93,000	-
21	Transportation	(1.3237)	93,000	(1,231.02)
22	Sales Service Impact	0.0466		43.34
23	Bundled-T (Direct Purchase) Impact			43.34
<u>Rate 10 - Union North East</u>				
24	Delivery	1.3703	93,000	1,274.36
25	Commodity	-	93,000	-
26	Transportation	(0.1757)	93,000	(163.45)
27	Sales Service Impact	1.1945		1,110.91
28	Bundled-T (Direct Purchase) Impact			1,110.91

ENBRIDGE GAS INC.
Union Rate Zones
Calculation of One-Time Adjustments for Typical Small and Large Customers

Line No.	Particulars	Deferral Unit Rate (cents/m ³) (a)	Billing Units (m ³) (b)	Bill Impact (\$ (1)) (c)
<u>Union North</u>				
<u>Small Rate 20 - Union North West</u>				
1	Delivery	(0.0239)	3,000,000	(716)
2	Transportation	(8.9772)	14,000	(15,082)
3	Sales Service Impact	(9.0011)		(15,798)
4	Bundled-T (Direct Purchase) Impact			(15,798)
<u>Large Rate 20 - Union North West</u>				
5	Delivery	(0.0239)	15,000,000	(3,579)
6	Transportation	(8.9772)	60,000	(64,636)
7	Sales Service Impact	(9.0011)		(68,215)
8	Bundled-T (Direct Purchase) Impact			(68,215)
<u>Small Rate 20 - Union North East</u>				
9	Delivery	(0.0239)	3,000,000	(716)
10	Transportation	(2.0683)	14,000	(3,475)
11	Sales Service Impact	(2.0921)		(4,190)
12	Bundled-T (Direct Purchase) Impact			(4,190)
<u>Large Rate 20 - Union North East</u>				
13	Delivery	(0.0239)	15,000,000	(3,579)
14	Transportation	(2.0683)	60,000	(14,892)
15	Sales Service Impact	(2.0921)		(18,470)
16	Bundled-T (Direct Purchase) Impact			(18,470)
<u>Average Rate 25 - Union North West</u>				
17	Delivery	(0.0215)	2,275,000	(490)
18	Transportation	0.1902	2,275,000	4,326
19	Sales Service Impact	0.1686		3,836
20	Bundled-T (Direct Purchase) Impact			3,836
<u>Average Rate 25 - Union North East</u>				
21	Delivery	(0.0215)	2,275,000	(490)
22	Transportation	(0.0728)	2,275,000	(1,657)
23	Sales Service Impact	(0.0944)		(2,147)
24	Bundled-T (Direct Purchase) Impact			(2,147)
<u>Small Rate 100</u>				
25	T-Service (Direct Purchase) Impact	(0.0246)	27,000,000	(6,647)
<u>Large Rate 100</u>				
26	T-Service (Direct Purchase) Impact	(0.0246)	240,000,000	(59,086)
<u>Union South</u>				
<u>Small Rate M4</u>				
27	Delivery	0.1432	875,000	1,253
28	Commodity	0.3296	875,000	2,884
29	Sales Service Impact	0.4728		4,137
30	Direct Purchase Impact			1,253
<u>Large Rate M4</u>				
31	Delivery	0.1432	12,000,000	17,184
32	Commodity	0.3296	12,000,000	39,546
33	Sales Service Impact	0.4728		56,730
34	Direct Purchase Impact			17,184

Notes:

(1) Transportation bill impacts based on monthly demand (m³/d).

ENBRIDGE GAS INC.
Union Rate Zones
Calculation of One-Time Adjustments for Typical Small and Large Customers

Line No.	Particulars	Deferral Unit Rate (cents/m ³) (a)	Billing Units (m ³) (b)	Bill Impact (\$ (1) (c)
<u>Union South (continued)</u>				
<u>Small Rate M5 Interruptible</u>				
1	Delivery	(0.2228)	825,000	(1,838)
2	Commodity	0.3296	825,000	2,719
3	Sales Service Impact	0.1067		881
4	Direct Purchase Impact			(1,838)
<u>Large Rate M5 Interruptible</u>				
5	Delivery	(0.2228)	6,500,000	(14,483)
6	Commodity	0.3296	6,500,000	21,421
7	Sales Service Impact	0.1067		6,938
8	Direct Purchase Impact			(14,483)
<u>Small Rate M7</u>				
9	Delivery	0.1891	36,000,000	68,075
10	Commodity	0.3296	36,000,000	118,639
11	Sales Service Impact	0.5186		186,714
12	Direct Purchase Impact			68,075
<u>Large Rate M7</u>				
13	Delivery	0.1891	52,000,000	98,331
14	Commodity	0.3296	52,000,000	171,367
15	Sales Service Impact	0.5186		269,697
16	Direct Purchase Impact			98,331
<u>Small Rate M9</u>				
17	Delivery	0.2011	6,950,000	13,974
18	Commodity	0.3296	6,950,000	22,904
19	Sales Service Impact	0.5306		36,878
20	Direct Purchase Impact			13,974
<u>Large Rate M9</u>				
21	Delivery	0.2011	20,178,000	40,570
22	Commodity	0.3296	20,178,000	66,497
23	Sales Service Impact	0.5306		107,067
24	Direct Purchase Impact			40,570
<u>Rate M10</u>				
25	Delivery	(0.0743)	94,500	(70)
26	Commodity	0.3296	94,500	311
27	Sales Service Impact	0.2553		241
28	Direct Purchase Impact			(70)
<u>Small Rate T1</u>				
29	Direct Purchase Impact	0.0963	7,537,000	7,257
<u>Average Rate T1</u>				
30	Direct Purchase Impact	0.0963	11,565,938	11,136
<u>Large Rate T1</u>				
31	Direct Purchase Impact	0.0963	25,624,080	24,671
<u>Small Rate T2</u>				
32	Direct Purchase Impact	0.1184	59,256,000	70,150
<u>Average Rate T2</u>				
33	Direct Purchase Impact	0.1184	197,789,850	234,152
<u>Large Rate T2</u>				
34	Direct Purchase Impact	0.1184	370,089,000	438,128
<u>Large Rate T3</u>				
35	Direct Purchase Impact	0.2045	272,712,000	557,705

Notes:

(1) Transportation bill impacts based on monthly demand (m³/d).