



Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **750** kWh

Demand **-** kW

Current Loss Factor **1.0604**

Proposed/Approved Loss Factor **1.0810**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.13	1	\$ 48.13	\$ 45.85	1	\$ 45.85	\$ (2.28)	-4.74%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment	\$ -	750	\$ (8.64)	\$ -	750	\$ (6.36)	\$ 2.28	-26.38%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 39.49</b>			<b>\$ 39.49</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ 0.0926	45	\$ 4.20	\$ 0.0926	61	\$ 5.63	\$ 1.43	34.11%
Total Deferral/Variance Account Rate Riders	\$ 0.0114	750	\$ 8.55	\$ 0.0114	750	\$ 8.57	\$ 0.02	0.24%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ (0.0001)	750	\$ (0.09)	\$ (0.02)	23.36%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0025	750	\$ 1.88	\$ 0.0040	750	\$ 2.97	\$ 1.09	58.28%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (3.31)	1	\$ (3.31)	\$ (3.31)	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 54.46</b>			<b>\$ 53.68</b>	<b>\$ (0.78)</b>	<b>-1.43%</b>
RTSR - Network	\$ 0.0083	795	\$ 6.60	\$ 0.0101	811	\$ 8.19	\$ 1.59	24.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	795	\$ 4.06	\$ 0.0078	811	\$ 6.33	\$ 2.27	56.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 65.11</b>			<b>\$ 68.19</b>	<b>\$ 3.08</b>	<b>4.73%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	795	\$ 3.58	\$ 0.0045	811	\$ 3.65	\$ 0.07	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	795	\$ 0.56	\$ 0.0007	811	\$ 0.57	\$ 0.01	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 139.75</b>			<b>\$ 142.91</b>	<b>\$ 3.16</b>	<b>2.26%</b>
HST	13%		\$ 18.17	13%		\$ 18.58	\$ 0.41	2.26%
Ontario Electricity Rebate	11.7%		\$ (16.35)	11.7%		\$ (16.72)	\$ (0.37)	-
<b>Total Bill on TOU</b>			<b>\$ 141.57</b>			<b>\$ 144.77</b>	<b>\$ 3.20</b>	<b>2.26%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 46.24	1	\$ 46.24	\$ 46.24	1	\$ 46.24	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0112	2000	\$ 22.40	\$ 0.0099	2000	\$ 19.75	\$ (2.65)	-11.82%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 68.64</b>			<b>\$ 65.99</b>	<b>\$ (2.65)</b>	<b>-3.86%</b>
Line Losses on Cost of Power	\$ 0.0926	121	\$ 11.19	\$ 0.0926	162	\$ 15.00	\$ 3.82	34.11%
Total Deferral/Variance Account Rate Riders	\$ 0.0115	2,000	\$ 23.00	\$ 0.0073	2,000	\$ 14.54	\$ (8.46)	-36.77%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.0001)	2,000	\$ (0.25)	\$ (0.05)	23.36%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0036	2,000	\$ 7.29	\$ 2.49	51.94%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.1327	1	\$ 0.13	\$ 0.13	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 107.85</b>			<b>\$ 103.14</b>	<b>\$ (4.71)</b>	<b>-4.37%</b>
RTSR - Network	\$ 0.0075	2,121	\$ 15.91	\$ 0.0091	2,162	\$ 19.73	\$ 3.82	24.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,121	\$ 9.97	\$ 0.0072	2,162	\$ 15.56	\$ 5.59	56.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 133.72</b>			<b>\$ 138.43</b>	<b>\$ 4.70</b>	<b>3.52%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,121	\$ 9.54	\$ 0.0045	2,162	\$ 9.73	\$ 0.19	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,121	\$ 1.48	\$ 0.0007	2,162	\$ 1.51	\$ 0.03	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 332.34</b>			<b>\$ 337.26</b>	<b>\$ 4.92</b>	<b>1.48%</b>
HST	13%		\$ 43.20	13%		\$ 43.84	\$ 0.64	1.48%
Ontario Electricity Rebate	11.7%		\$ (38.88)	11.7%		\$ (39.46)	\$ (0.58)	
<b>Total Bill on TOU</b>			<b>\$ 336.66</b>			<b>\$ 341.64</b>	<b>\$ 4.98</b>	<b>1.48%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	25,000	kWh
Demand	100	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 236.52	1	\$ 236.52	\$ 236.52	1	\$ 236.52	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.7930	100	\$ 479.30	\$ 5.2681	100	\$ 526.81	\$ 47.51	9.91%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 715.82</b>			<b>\$ 763.33</b>	<b>\$ 47.51</b>	<b>6.64%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 4.2152	100	\$ 421.52	\$ 2.7981	100	\$ 279.81	\$ (141.71)	-33.62%
CBR Class B Rate Riders	\$ (0.0418)	100	\$ (4.18)	\$ (0.0392)	100	\$ (3.92)	\$ 0.26	-6.13%
GA Rate Riders	\$ 0.0014	25,000	\$ 35.00	\$ 0.0004	25,000	\$ 8.83	\$ (26.17)	-74.76%
Low Voltage Service Charge	\$ 1.3285	100	\$ 132.85	\$ 1.9424	100	\$ 194.24	\$ 61.39	46.21%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.3274	1	\$ 0.33	\$ 0.33	0.33
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,301.01</b>			<b>\$ 1,242.61</b>	<b>\$ (58.40)</b>	<b>-4.49%</b>
RTSR - Network	\$ 2.9509	100	\$ 295.09	\$ 3.5905	100	\$ 359.05	\$ 63.96	21.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6717	100	\$ 267.17	\$ 4.0901	100	\$ 409.01	\$ 141.84	53.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,863.27</b>			<b>\$ 2,010.68</b>	<b>\$ 147.41</b>	<b>7.91%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	26,510	\$ 119.30	\$ 0.0045	27,025	\$ 121.61	\$ 2.32	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	26,510	\$ 18.56	\$ 0.0007	27,025	\$ 18.92	\$ 0.36	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	26,510	\$ 2,637.75	\$ 0.0995	27,025	\$ 2,688.99	\$ 51.24	1.94%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,639.12</b>			<b>\$ 4,840.44</b>	<b>\$ 201.33</b>	<b>4.34%</b>
HST	13%		\$ 603.09	13%		\$ 629.26	\$ 26.17	4.34%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 5,242.20</b>			<b>\$ 5,469.70</b>	<b>\$ 227.50</b>	<b>4.34%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	68	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.31	1	\$ 14.31	\$ 12.13	1	\$ 12.13	\$ (2.18)	-15.22%
Distribution Volumetric Rate	\$ 0.0241	68	\$ 1.64	\$ 0.0204	68	\$ 1.39	\$ (0.25)	-15.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 15.95</b>			<b>\$ 13.52</b>	<b>\$ (2.43)</b>	<b>-15.22%</b>
Line Losses on Cost of Power	\$ 0.0926	4	\$ 0.38	\$ 0.0926	6	\$ 0.51	\$ 0.13	34.11%
Total Deferral/Variance Account Rate Riders	\$ 0.0115	68	\$ 0.78	\$ 0.0074	68	\$ 0.50	\$ (0.28)	-36.07%
CBR Class B Rate Riders	\$ (0.0001)	68	\$ (0.01)	\$ (0.0001)	68	\$ (0.01)	\$ (0.00)	23.36%
GA Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	68	\$ 0.16	\$ 0.0036	68	\$ 0.25	\$ 0.08	51.94%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.3274	1	\$ 0.33	\$ 0.33	-
Additional Volumetric Rate Riders		68	\$ -	\$ -	68	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 17.27</b>			<b>\$ 15.10</b>	<b>\$ (2.17)</b>	<b>-12.56%</b>
RTSR - Network	\$ 0.0075	72	\$ 0.54	\$ 0.0091	74	\$ 0.67	\$ 0.13	24.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	72	\$ 0.34	\$ 0.0072	74	\$ 0.53	\$ 0.19	56.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 18.15</b>			<b>\$ 16.30</b>	<b>\$ (1.85)</b>	<b>-10.19%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	72	\$ 0.32	\$ 0.0045	74	\$ 0.33	\$ 0.01	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	72	\$ 0.05	\$ 0.0007	74	\$ 0.05	\$ 0.00	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	43	\$ 3.17	\$ 0.0740	43	\$ 3.17	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	12	\$ 1.25	\$ 0.1020	12	\$ 1.25	\$ -	0.00%
TOU - On Peak	\$ 0.1510	13	\$ 1.95	\$ 0.1510	13	\$ 1.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 25.14</b>			<b>\$ 23.30</b>	<b>\$ (1.84)</b>	<b>-7.33%</b>
HST	13%		\$ 3.27	13%		\$ 3.03	\$ (0.24)	-7.33%
Ontario Electricity Rebate	11.7%		\$ (2.94)	11.7%		\$ (2.73)	\$ 0.22	-
<b>Total Bill on TOU</b>			<b>\$ 25.47</b>			<b>\$ 23.60</b>	<b>\$ (1.87)</b>	<b>-7.33%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.08	1	\$ 15.08	\$ 9.85	1	\$ 9.85	\$ (5.23)	-34.71%
Distribution Volumetric Rate	\$ 68.7371	1	\$ 68.74	\$ 44.8815	1	\$ 44.88	\$ (23.86)	-34.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 83.82			\$ 54.73	\$ (29.09)	-34.71%
Line Losses on Cost of Power	\$ 0.0995	9	\$ 0.90	\$ 0.0995	12	\$ 1.21	\$ 0.31	34.11%
Total Deferral/Variance Account Rate Riders	\$ 2.0646	1	\$ 2.06	\$ 4.7220	1	\$ 4.72	\$ 2.66	128.71%
CBR Class B Rate Riders	\$ (0.0435)	1	\$ (0.04)	\$ (0.0446)	1	\$ (0.04)	\$ (0.00)	2.51%
GA Rate Riders	\$ 0.0007	150	\$ 0.11	\$ 0.0011	150	\$ 0.16	\$ 0.05	50.48%
Low Voltage Service Charge	\$ 1.0383	1	\$ 1.04	\$ 1.6200	1	\$ 1.62	\$ 0.58	56.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.3274	1	\$ 0.33	\$ 0.33	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 87.88			\$ 62.72	\$ (25.16)	-28.63%
RTSR - Network	\$ 2.3093	1	\$ 2.31	\$ 2.8099	1	\$ 2.81	\$ 0.50	21.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0880	1	\$ 2.09	\$ 3.1965	1	\$ 3.20	\$ 1.11	53.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 92.28			\$ 68.73	\$ (23.55)	-25.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	159	\$ 0.72	\$ 0.0045	162	\$ 0.73	\$ 0.01	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	159	\$ 0.11	\$ 0.0007	162	\$ 0.11	\$ 0.00	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	150	\$ 14.93	\$ 0.0995	150	\$ 14.93	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 108.28			\$ 84.74	\$ (23.54)	-21.74%
HST	13%		\$ 14.08	13%		\$ 11.02	\$ (3.06)	-21.74%
Ontario Electricity Rebate	11.7%		\$ (12.67)	11.7%		\$ (9.92)	\$ (2.75)	-21.74%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 109.69			\$ 85.85	\$ (23.84)	-21.74%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	66,376	kWh
Demand	189	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.61	3852	\$ 17,767.72	\$ 2.94	3852	\$ 11,339.42	\$ (6,418.30)	-36.14%
Distribution Volumetric Rate	\$ 31.8708	189	\$ 6,023.58	\$ 20.3515	189	\$ 3,846.43	\$ (2,177.15)	-36.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	189	\$ -	\$ -	189	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 23,781.30</b>			<b>\$ 15,185.84</b>	<b>\$ (8,595.46)</b>	<b>-36.14%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.7874	189	\$ 715.82	\$ 2.4618	189	\$ 465.28	\$ (250.54)	-35.00%
CBR Class B Rate Riders	\$ (0.0386)	189	\$ (7.30)	\$ (0.0413)	189	\$ (7.81)	\$ (0.51)	7.02%
GA Rate Riders	\$ 0.0014	66,376	\$ 92.93	\$ 0.0004	66,376	\$ 23.45	\$ (69.47)	-74.76%
Low Voltage Service Charge	\$ 0.7003	189	\$ 132.36	\$ 1.0927	189	\$ 206.52	\$ 74.16	56.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.3274	1	\$ 0.33	\$ 0.33	
Additional Volumetric Rate Riders	\$ -	189	\$ -	\$ -	189	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 24,715.11</b>			<b>\$ 15,873.61</b>	<b>\$ (8,841.50)</b>	<b>-35.77%</b>
RTSR - Network	\$ 2.2978	189	\$ 434.28	\$ 2.7959	189	\$ 528.42	\$ 94.14	21.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4083	189	\$ 266.17	\$ 2.1560	189	\$ 407.48	\$ 141.31	53.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 25,415.56</b>			<b>\$ 16,809.51</b>	<b>\$ (8,606.05)</b>	<b>-33.86%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	70,385	\$ 316.73	\$ 0.0045	71,752	\$ 322.88	\$ 6.15	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	70,385	\$ 49.27	\$ 0.0007	71,752	\$ 50.23	\$ 0.96	1.94%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	70,385	\$ 7,003.27	\$ 0.0995	71,752	\$ 7,139.32	\$ 136.05	1.94%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 32,785.08</b>			<b>\$ 24,322.19</b>	<b>\$ (8,462.89)</b>	<b>-25.81%</b>
HST	13%		\$ 4,262.06	13%		\$ 3,161.88	\$ (1,100.18)	-25.81%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 37,047.14</b>			<b>\$ 27,484.07</b>	<b>\$ (9,563.07)</b>	<b>-25.81%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.13	1	\$ 48.13	\$ 45.85	1	\$ 45.85	\$ (2.28)	-4.74%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment		750	\$ (8.64)		750	\$ (6.36)	\$ 2.28	-26.38%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 39.49</b>			<b>\$ 39.49</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ 0.1036	45	\$ 4.69	\$ 0.1036	61	\$ 6.29	\$ 1.60	34.11%
Total Deferral/Variance Account Rate Riders	\$ 0.0114	750	\$ 8.55	\$ 0.0114	750	\$ 8.57	\$ 0.02	0.24%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ (0.0001)	750	\$ (0.09)	\$ (0.02)	23.36%
GA Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0004	750	\$ 0.26	\$ (0.79)	-74.76%
Low Voltage Service Charge	\$ 0.0025	750	\$ 1.88	\$ 0.0040	750	\$ 2.97	\$ 1.09	58.28%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (3.31)	1	\$ (3.31)	\$ (3.31)	-
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 56.00</b>			<b>\$ 54.61</b>	<b>\$ (1.40)</b>	<b>-2.49%</b>
RTSR - Network	\$ 0.0083	795	\$ 6.60	\$ 0.0101	811	\$ 8.19	\$ 1.59	24.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	795	\$ 4.06	\$ 0.0078	811	\$ 6.33	\$ 2.27	56.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 66.66</b>			<b>\$ 69.13</b>	<b>\$ 2.47</b>	<b>3.70%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	795	\$ 3.58	\$ 0.0045	811	\$ 3.65	\$ 0.07	1.94%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	795	\$ 0.56	\$ 0.0007	811	\$ 0.57	\$ 0.01	1.94%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 148.50</b>			<b>\$ 151.04</b>	<b>\$ 2.55</b>	<b>1.71%</b>
HST	13%		\$ 19.30	13%		\$ 19.64	\$ 0.33	1.71%
Ontario Electricity Rebate	11.7%		\$ (17.37)	11.7%		\$ (17.67)	\$ -	-
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 150.43</b>			<b>\$ 153.01</b>	<b>\$ 2.58</b>	<b>1.71%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates  
In the manager's summary, discuss the reasoning for the change in RTSR rates



Customer Class:	EMBEDDED DISTRIBUTOR	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	77,966	kWh
Demand	196	kW
Current Loss Factor	1.0498	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 236.52	1	\$ 236.52	\$ 225.32	1	\$ 225.32	\$ (11.20)	-4.74%
Distribution Volumetric Rate	\$ 4.7930	196.25	\$ 940.63	\$ 4.5660	196.25	\$ 896.08	\$ (44.55)	-4.74%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	196.25	\$ -	\$ -	196.25	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>	\$ -		\$ 1,177.15			\$ 1,121.40	\$ (55.75)	-4.74%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 4.2152	196	\$ 827.23	\$ 2.9129	196	\$ 571.65	\$ (255.58)	-30.90%
CBR Class B Rate Riders	\$ (0.0418)	196	\$ (8.20)	\$ (0.0489)	196	\$ (9.59)	\$ (1.39)	16.93%
GA Rate Riders	\$ 0.0014	77,966	\$ 109.15	\$ 0.0004	77,966	\$ 27.55	\$ (81.60)	-74.76%
Low Voltage Service Charge	\$ 1.3285	196	\$ 260.72	\$ 1.9424	196	\$ 381.19	\$ 120.47	46.21%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.3274	1	\$ 0.33	\$ 0.33	
Additional Volumetric Rate Riders	\$ -	196	\$ -	\$ -	196	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>	0		\$ 2,366.05			\$ 2,092.51	\$ (273.53)	-11.56%
RTSR - Network	\$ 2.9509	196	\$ 579.11	\$ 3.5905	196	\$ 704.64	\$ 125.53	21.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6717	196	\$ 524.32	\$ 3.8324	196	\$ 752.12	\$ 227.80	43.45%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>	0		\$ 3,469.48			\$ 3,549.27	\$ 79.79	2.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	81,848	\$ 368.32	\$ 0.0045	83,525	\$ 375.86	\$ 7.54	2.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	81,848	\$ 57.29	\$ 0.0007	83,525	\$ 58.47	\$ 1.17	2.05%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	81,848	\$ 8,479.47	\$ 0.1036	83,525	\$ 8,653.16	\$ 173.69	2.05%
	\$ -							
<b>Total Bill on Average IESO Wholesale Market Price</b>	0%		\$ 12,374.81			\$ 12,637.01	\$ 262.20	2.12%
HST	13%		\$ 1,608.73	13%		\$ 1,642.81	\$ 34.09	2.12%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 13,983.53			\$ 14,279.82	\$ 296.29	2.12%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates