



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

DECISION AND RATE ORDER

EB-2023-0018

EPCOR ELECTRICITY DISTRIBUTION ONTARIO INC.

Application for rates and other charges to be effective
May 1, 2024

BY DELEGATION, BEFORE: Theodore Antonopoulos
Vice President
Applications

Month XX, 2024

1. OVERVIEW

The Ontario Energy Board is approving changes to the rates that EPCOR Electricity Distribution Ontario Inc. (EPCOR) charges to distribute electricity to its customers, effective May 1, 2024.

As a result of this Decision, there will be a monthly total bill increase of \$7.13 for a residential customer consuming 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

DRAFT

2. CONTEXT AND PROCESS

EPCOR filed its application on October 11, 2023 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with Chapter 3 of the OEB's *Filing Requirements for Incentive Rate-Setting Applications* (Filing Requirements). The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option, with a five-year term.

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) approved by the OEB.¹ It involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

The OEB follows a standardized and streamlined process for processing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor will then review, complete, and include the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

EPCOR serves approximately 18,500 mostly residential and commercial electricity customers in the Towns of Collingwood, Stayner, Creemore and the village of Thornbury.

The application was supported by pre-filed written evidence and a completed Rate Generator Model and as required during the proceeding, EPCOR updated and clarified the evidence.

¹ Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

3. DECISION OUTLINE

Each of the following issues is addressed in this Decision, together with the OEB's findings.

- Annual Adjustment Mechanism
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts

Instructions for implementing EPCOR's new rates and charges are set out in the final section of this Decision.

This Decision does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges² and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

² Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the Decision and Order EB-2023-0193, issued September 26, 2023, established the adjustment for energy retailer service charges, effective January 1, 2024; and the Decision and Order EB-2023-0194, issued September 26, 2023, established the 2024 Wireline Pole Attachment Charge, effective January 1, 2024.

4. ANNUAL ADJUSTMENT MECHANISM

EPCOR has applied to change its rates, effective May 1, 2024, based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.³

The components of the Price Cap IR adjustment formula applicable to EPCOR are set out in the table below. Inserting these components into the formula results in a 4.65% increase to EPCOR's rates: **4.65% = 4.80% - (0.00% + 0.15%)**.

Table 4.1: Price Cap IR Adjustment Formula

Components		Amount
Inflation factor ⁴		4.80%
Less: X-factor	Productivity factor ⁵	0.00%
	Stretch factor (0.00% to 0.60%) ⁶	0.15%

An inflation factor of 4.80% applies to all IRM applications for the 2024 rate year. The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2024 rate year. The stretch factor component of the X-factor is one of five stretch factor groupings established by the OEB, ranging from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario. The stretch factor assigned to LDC is 0.15%, resulting in a rate adjustment of 4.65%.

³ The adjustment does not apply to delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charges, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges (other than the Wireline Pole Attachment charge), and the microFIT charge.

⁴ [OEB Letter, 2024 Inflation Parameters, issued June 29, 2023](#)

⁵ Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

⁶ Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2022 Benchmarking Update”, prepared by Pacific Economics Group LLC., July 2023

Findings

The OEB notes that this is EPCOR's final application for rates effective May 1. In EPCOR's cost of service decision dated June 15, 2023, the OEB approved EPCOR's transition to a January 1 rate year but also approved EPCOR to file for an effective date of May 1, 2024, for EPCOR's first IRM adjustment of its new rate term.⁷ The OEB also noted that EPCOR will be permitted to apply for IRM adjustments effective January 1 for subsequent years of the IRM period.

EPCOR's request for a 4.65% rate adjustment for 2024 rates is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and EPCOR's new rates shall be effective May 1, 2024.

⁷ EB-2022-0028, Decision and Order, June 15, 2023, page 40

5. RETAIL TRANSMISSION SERVICE RATES (RTSRs)

EPCOR is fully embedded within Hydro One Networks Inc.'s distribution system.

To recover its cost of transmission services, EPCOR requests approval to adjust the RTSRs that it charges its customers in accordance with the host distributor RTSRs currently in effect.

Findings

EPCOR's proposed adjustment to its RTSRs is approved.

The RTSRs have been adjusted based on the current OEB-approved host-RTSRs.⁸

UTRs and host-RTSRs are typically approved annually by the OEB. In the event that the OEB updates the approved UTRs and host-RTSRs during EPCOR's 2024 rate year, any resulting differences (from the prior-approved UTRs and host-RTSRs) will be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

⁸ EB-2023-0030, Partial Decision and Rate Order, December 14, 2023

6. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts to determine whether those balances should be disposed of. OEB policy states that Group 1 account balances should be disposed of if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor justifies why balances should not be disposed of.⁹ If the net balance does not exceed the threshold, a distributor may still request disposition.¹⁰

The 2022 year-end net balance for EPCOR's Group 1 accounts eligible for disposition, including interest projected to April 30, 2024, is a debit of \$1,517,066, and pertains to variances accumulated during the 2022 calendar year. This amount represents a total claim of \$0.0048 per kWh, which exceeds the disposition threshold. EPCOR has requested disposition of this amount over a one-year period.

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers on different bases, depending on their classification. Namely, "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment (GA) charges based on their contribution to the five highest Ontario demand peaks over a 12-month period. "Class B" customers pay for GA charges based on their monthly consumption, either as a standalone charge or embedded in the Regulated Price Plan (RPP).¹¹ A similar mechanism applies to Class A and Class B customers for Capacity Based Recovery (CBR) charges.¹² The balance in the GA variance account is attributable to non-RPP Class B customers and is disposed of through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

EPCOR had one or more Class A customers during the period in which variances accumulated so it has applied to have the balance of the CBR Class B variance account disposed of through a separate rate rider for Class B customers to ensure proper allocation between Class A and Class B customers.

⁹ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)." EB-2008-0046, July 31, 2009

¹⁰ OEB letter, "Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report"), released July 2009 (EB-2008-0246)", issued July 25, 2014

¹¹ For additional details on the Global Adjustment charge, refer to the Independent Electricity System Operator (IESO)'s [website](#).

¹² All Class B customers (RPP and non-RPP) pay the CBR as a separate charge based on their monthly consumption. For additional details on the CBR for Class A customers, refer to the IESO's [website](#).

Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$1,517,066 as of December 31, 2022, including interest projected to April 30, 2024, for Group 1 accounts on a final basis.

Table 6.1 identifies the principal and interest amounts, which the OEB approves for disposition.

Table 6.1: Group 1 Deferral and Variance Account Balances

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	689,493	21,348	710,842
Smart Metering Entity Charge Variance Account	1551	(54,029)	(3,668)	(57,697)
RSVA - Wholesale Market Service Charge	1580	689,162	49,095	738,256
Variance WMS - Sub-account CBR Class B	1580	(43,704)	(2,996)	(46,700)
RSVA - Retail Transmission Network Charge	1584	161,551	14,922	176,473
RSVA - Retail Transmission Connection Charge	1586	41,506	4,992	46,498
RSVA - Power	1588	(97,684)	(19,017)	(116,701)
RSVA - Global Adjustment	1589	(43,603)	7,118	(36,485)
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	49,359	53,221	102,580
Total for Group 1 accounts		\$1,392,051	\$125,015	\$1,517,066

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.¹³ The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed of through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from May 1, 2024, to April 30, 2025.¹⁴

¹³ Article 220, Account Descriptions, Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

¹⁴ 2024 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B Allocation and Tab 7 Calculation of Def-Var RR

7. IMPLEMENTATION

This Decision is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the rates set out in Table 7.1.

Table 7.1: Regulatory Charges

Rate	per kWh
Rural or Remote Electricity Rate Protection (RRRP)	\$0.0014
Wholesale Market Service (WMS) billed to Class A and B Customers	\$0.0041
Capacity Based Recovery (CBR) billed to Class B Customers	\$0.0004

Each of these rates is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP and WMS rates were set by the OEB on December 7, 2023.¹⁵

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB at \$0.42 on September 8, 2022.¹⁶

In the *Report of the Board: Review of Electricity Distribution Cost Allocation Policy*,¹⁷ the OEB indicated that it will review the default province-wide microFIT charge annually to ensure it continues to reflect actual costs in accordance with the established methodology. On November 29, 2023, the OEB issued a letter advising electricity distributors that the microFIT charge shall remain at \$4.55 for the duration of the 2024 rate year.¹⁸

¹⁵ EB-2023-0268, Decision and Order, December 7, 2023

¹⁶ EB-2022-0137, Decision and Order, September 8, 2022

¹⁷ EB-2010-0219, Report of the Board “Review of Electricity Distribution Cost Allocation Policy”, March 31, 2011

¹⁸ OEB Letter, “Review of Fixed Monthly Charge for microFIT Generator Service Classification”, issued November 29, 2023

8. ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective May 1, 2024, for electricity consumed or estimated to have been consumed on and after such date. EPCOR Electricity Distribution Ontario Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, Month Date, 2024

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
DECISION AND RATE ORDER
EPCOR ELECTRICITY DISTRIBUTION ONTARIO INC.
TARIFF OF RATES AND CHARGES
EB-2023-0018
MONTH XX, 2024