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March 08, 2024

**Sent by EMAIL, RESS e-filing**

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
27-2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: EB-2024-0100: Quarterly Rate Adjustment Mechanism ("QRAM") Application  
ENGLP Natural Gas LP ("ENGLP") Southern Bruce for rates effective April 1, 2024**

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Please find enclosed ENGLP Southern Bruce's QRAM Application to the Ontario Energy Board for orders effective April 1, 2024.

Sincerely,

Tim Hesselink, CPA  
Senior Manager, Regulatory Affairs  
EPCOR Natural Gas Limited Partnership  
(705) 445-1800 ext. 2274  
[thesselink@epcor.com](mailto:thesselink@epcor.com)

Encl.

## **ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B), as amended (the “Act”);

**AND IN THE MATTER OF** an Application by EPCOR Natural Gas Limited Partnership (“ENGLP”) pursuant to Section 36(1) of the Act, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of April 1, 2024.

**AND IN THE MATTER OF** the Quarterly Rate Adjustment Mechanism (“QRAM”).

### **APPLICATION**

1. As part of the EB-2023-0338 Decision and Rate Order dated December 19, 2023 (the “Rate Order”), the Ontario Energy Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”), a Gas Purchase Rebalancing Account (“GPRA”) and a gas supply charge of \$0.154105 cents per m<sup>3</sup>, effective January 1, 2024, for ENGLP’s Southern Bruce operations.
2. Pursuant to Section 36(1) of the Act, and the QRAM approved by the Board, ENGLP hereby applies to the Board for further orders effective April 1, 2024, as follows:
  - a) an Order setting the reference price of \$0.116052 per m<sup>3</sup>, for amounts to be recorded in the PGCVA;
  - b) an Order changing the rates and other charges from those authorized the Board’s Decision and Rate Order dated December 19, 2023 in proceeding EB-2023-0338, to reflect a projected \$0.049728 per m<sup>3</sup> decrease in the gas supply charge from the Board approved level of \$0.154105 per m<sup>3</sup> to a projected cost of \$0.113846 per m<sup>3</sup>. This change is the sum of the change in the PGCVA reference price, and the change required to prospectively clear the balance of the GPRA; and
  - (c) such further Order or Orders as ENGLP may request and the Board may deem appropriate or necessary.

### **Regulatory Framework**

3. This application is supported by written evidence that has been pre-filed with the Board and intervenors of record in proceedings EB-2018-0264 and EB-2019-0264.
4. Pursuant to the criteria established in the Board’s EB-2008-0106 Decision, below is the Board’s direction with respect to the timeline for processing the application

- Any responsive comments from interested parties are filed with the Board, and served on ENGLP and other interest parties, on or before 4:45 p.m. five calendar days following the filing of the QRAM application.
  - Any reply comments from ENGLP are filed with the Board, and served on all interested parties, on or before 4:45 p.m. three calendar days following receipt of comments.
5. ENGLP respectfully requests the Board issue its Decision and Order by March 25, 2024 for implementation effective April 1, 2024.
6. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the Board:
- Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
  - Any party eligible for an award of costs must file a claim with the Board and ENGLP no later than ten days from the date of the Board's decision and order. Should ENGLP have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to ENGLP's comments must be filed with the Board and ENGLP within seven days of receiving the comments.

**Address for Service**

7. ENGLP requests that all documents in relation to the Application and its supporting evidence, including responsive comments of any interested party, be served on ENGLP and its counsel as follows:

Kenneth Poon  
Manager, Energy Supply & Procurement  
ENGLP Ontario Utilities Inc.,  
Suite 710, 55 University Avenue  
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Tim Hesselink  
Senior Manager, Regulatory Commercial Services  
EPCOR Natural Gas Limited Partnership  
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Tel: 705-445-1800 ext. 2274  
Email: [THesselink@epcor.com](mailto:THesselink@epcor.com)

DATED the 8<sup>th</sup> day of March, 2024.

**EPCOR Natural Gas Limited Partnership**

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Tim Hesselink  
Senior Manager, Regulatory Commercial Services

## **SCHEDULE 1- Management Summary**

### **EPCOR NATURAL GAS LIMITED PARTNERSHIP - INTRODUCTION**

As part of the EB-2018-0264 (Rate Order dated January 9, 2020) the Ontario Energy Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”) effective January 1, 2020 for EPCOR Natural Gas Limited Partnership Southern Bruce (“ENGLP”). In EB-2023-0338 (Decision and Rate Order dated December 19, 2023), the Board approved a decrease by \$0.008858 per m3 from the previous OEB approved level of \$0.161348 per m3 to \$0.152490 per m3 effective January 1, 2024.

In EB-2018-0264 (Rate Order dated January 9, 2020), the Board approved a Gas Purchase Rebalancing Account (“GPRA”) to record the increase (decrease) in the value of the gas inventory available for sale to sales service customers due to changes in ENGLP’s cost of gas supply. In EB-2023-0338 (Decision and Rate Order dated December 19, 2023), the Board approved the GPRA to be cleared, resulting in a decrease in the gas supply charge of \$0.009469 per m3 to \$0.154105 per m3 effective January 1, 2024.

ENGLP is proposing to set the gas supply charge, the GPRA rate and the PGCVA reference price effective April 1, 2024 to reflect an updated forecast of gas costs, the projected balance in the PGCVA and the projected balance in the GPRA.

### **RATE MITIGATION**

ENGLP is not proposing any rate mitigation in this application.

## **PURCHASED GAS COMMODITY VARIANCE ACCOUNT**

### **Updated Forecasts**

The current forecast is based on natural gas prices over the relevant period. These gas prices reflect current contracts and market conditions, including alternative energy prices, demand for natural gas, the weather outlook and the impact of current storage levels. The forecasted demand profile of the franchise area for this application matches the most recent annual update to the Southern Bruce Gas Supply Plan EB-2023-0111, filed April 28, 2023 (“Gas Supply Plan Update”).

The PGCVA balance has been calculated using the most recent information available, including actual volumes and costs through January 2024. The remaining months in the thirteen-month period ending March 2025 are calculated using estimated prices and volumes based on the best information available at the time of filing.

### **Gas Supply Portfolio**

The gas supply portfolio reflects the current and forecasted mix of delivery points utilized by ENGLP for system gas purchases. The composition of the gas supply portfolio volumes from April 2023 to March 2024 can be referenced on Schedule 3. This schedule shows the monthly volume of gas purchased, or forecast to be purchased from various delivery points and different pricing structures (including fixed, index, spot). Similarly, the composition of the gas supply portfolio volumes from April 2024 to March 2025 is shown on the top of Schedule 6.

In particular, the gas supply portfolio reflected in this QRAM application reflects an updated Supply/Demand forecast based on observed customer connections. The structure of the purchases are as highlighted, where:

- A percentage of average forecasted consumption for the period from April 1 to March 31 of the following year will be purchased as a fixed price gas landed at Dawn.

- A percentage of average forecasted consumption for the period from April 1 to March 31 of the following year will be purchased as an index price gas landed at Dawn.
- For forecasted demand not met by baseload purchase or firm storage withdrawal rights, month to month Dawn index purchases will be made to meet expected demand.
- Day-to-day spot purchases and sales at Dawn will be made if storage injection or withdrawal adjustments are not appropriate or cannot meet higher or lower than forecasted demand and to minimize risk of triggering fees from the M17 Limited Balancing Agreement (“LBA”).

The forecast values used in this QRAM match the 2023 Gas Supply Plan Update. Actual consumption from April 2023 to January 2024 has been reported for system gas customers during this period, with consumption from February 2024 onwards consisting of forecasted system gas consumption based on preliminary consumption forecast and the consumption forecast in the 2023 Gas Supply Plan Update.

#### Gas Costs

ENGLP’s actual and forecast gas costs from April 2023 to March 2024 are shown in Schedule 4 in \$/GJ by source of supply. These prices are also shown in the middle section of Schedule 3 in \$/m<sup>3</sup>. The bottom section of Schedule 3 shows the composition of the total system gas costs. The conversion factor used is based on the heat values used by Enbridge in their administration of the M17 service contracted by ENGLP to transport natural gas from Dawn to the Southern Bruce franchise through the Dornoch Interconnect. These conversion factors are shown in Schedule 4. All prices and costs shown are actual prices paid from April 2023 to January 2024. Prices for the remaining months in this period are based on estimates to be paid in those months. The costs shown for the remaining months are based on both the estimated prices to be paid and the estimated volumes to be purchased.

Gas prices for each of the sources of supply from December 2023 to February 2024 are described below.

#### Actual Cost

##### *Dawn Fixed Price Transactions:*

In December 2023, ENGLP transacted three Dawn Fixed Priced deal: one transaction is for delivery of 100 GJ per day for delivery in January 1<sup>st</sup> 2024 through March 31<sup>st</sup> 2024; one transaction is for delivery of 200 GJ per day for delivery in January 2024; and one transaction is for delivery of 350 GJ per day for delivery in January 1<sup>st</sup> 2024 through February 29<sup>th</sup> 2024.

In February 2023, ENGLP transacted three Dawn Fixed Priced deal: one transaction is for delivery of 1000 GJ per day for delivery in April 2024; one transaction is a seasonal strip for delivery of 200 GJ per day for delivery in May 1<sup>st</sup> through October 31<sup>st</sup> 2024; and one transaction is an annual strip for delivery of 100 GJ per day for delivery in April 1<sup>st</sup> 2024 through March 31<sup>st</sup> 2025.

These transactions were made to meet expected system gas demand. Fixed priced deals were transacted instead of index price deals per advice of ECNG to protect ENGLP's gas portfolio against a rising market.

*Dawn Spot Price Sales Transactions:* ENGLP has not entered into any Dawn Spot Price Sales Transactions as of February 2024.

##### *Dawn Spot Price Purchase Transactions:*

In December 2023, ENGLP transacted six Dawn Spot Priced deal, averaging 1370 GJ per delivery day. Transactions are mainly made to match grain dryer consumption demand during the extended grain drying season.



In January 2024, ENGLP transacted six Dawn Spot Priced deal, averaging 450 GJ per delivery day. Transactions are mainly made to match grain dryer consumption demand during the extended grain drying season, as well as peak winter day conditions during the month of January.

*Dawn Index Price Transactions:* ENGLP has not entered into any Dawn Index Price Transactions as of February 2024.

*AECO Index Price Transactions:* ENGLP has not entered into any AECO Index Price Transactions as of February 2024.

### Forecast Pricing

As noted earlier, ENGLP purchases gas from the market at Dawn. The structure of the purchases are as highlighted in the 2023 Gas Supply Plan Update, where:

- A percentage of average forecasted consumption for the period between April 1 and March 31 of the following year will be purchased as a fixed price gas landed at Dawn.
- For forecasted demand not met by baseload purchase or firm storage withdrawal rights, month to month Dawn index purchases will be made to meet expected demand.
- Day-to-day spot purchases and sales at Dawn will be made if storage injection or withdrawal adjustments are not appropriate or cannot meet higher or lower than forecasted demand and to minimize risk of triggering fees from the M17 LBA.

The price forecast for this gas reflects the 21 trading day average of the two hubs relevant to the Gas Supply Plan – Dawn. Forecast prices for all 12 forward months are taken as the arithmetic average of Daily Closing Forward Price for 21 trading days of each forward month, ending February 29<sup>th</sup>, 2024. Noon day average foreign exchange rate of each trading day is used to convert Dawn settlement prices in USD to CAD. Dawn settlement prices were also converted from mmBtu

to GJ. These monthly prices are applied to the forecast volume of gas purchases in the Gas Supply Plan. Forecasted price for the fixed priced Dawn purchase for April 2024 to March 2025 is calculated as the 21 trading day average for those future delivery periods at Dawn.

### Other Forecast Assumptions

The heat value to convert GJ to m<sup>3</sup> is 39.09 GJ/10<sup>3</sup> m<sup>3</sup> for gas delivered from Enbridge starting April 2024. This is consistent with the figure used by Enbridge for gas nominated into the M17 and for managing the M17 LBA, which tracks total consumption for the Southern Bruce franchise on a per GJ basis. ENGLP uses this conversion factor to calculate the cost in \$/GJ and for the pricing of system gas volumes. This is an annual average heat rate that will be adjusted annually on April 1<sup>st</sup>.

### PGCVA Balance

The projected March 2024 balance in the PGCVA, is a debit of \$37,770.70, including a debit of \$2,152.02 in accumulated interest, based on the Board's prescribed interest rate. This estimate is based on actual and forecasted purchases starting April 2023. The PGCVA debit for a typical residential customer equals \$5.56.

### Error in reference price recorded in previous QRAM (EB-2023-0388)

While preparing the current QRAM, EPCOR discovered an error in the reference price recorded for October 2023 to December 2023. In Schedule 2 of EB-2023-0388 the reference price was erroneously recorded as \$0.179429 per m<sup>3</sup>. In this QRAM application, the reference price for the period has been corrected to the approved rate of \$0.161348 per m<sup>3</sup>. By correcting the reference price for October to December 2023 in schedule 2 in this application, the proposed reference price and inventory rate to clear the PGCVA and the GPRA would capture the discrepancy caused by the incorrect rate recorded in schedule 2.

### Proposed PGCVA Rate Changes

ENGLP proposes to adjust the reference price effective April 1, 2024 based on the projected accumulated balance in the PGCVA as of the end of March 2025 and the forecasted cost of gas over the twelve-month period. The reference price is set such that the projected PGCVA balance at the end of March 2025 is close to zero.

ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP Aylmer's past proposals in QRAM applications, which have been accepted by the Board.

ENGLP proposes to decrease the reference price by \$0.045296 per m<sup>3</sup> effective April 1, 2024, (from \$0.152490 per m<sup>3</sup> to \$0.116052 per m<sup>3</sup>.) The derivation of this rate is shown in Schedule 5. This is the reference price required to bring the PGCVA balance close to zero on a twelve-month forecast basis. This change will also be reflected in the gas commodity charge.

## **GAS PURCHASE REBALANCING ACCOUNT**

In January 2024, EPCOR discovered a billing issue whereby a number of system gas customers were incorrectly billed a lower volume during the period of April 2021 to January 2024. Approximately 75 customers were impacted. *(Note that customers were still connecting to EPCOR's Southern Bruce gas system at various times during this period, so some of the customers were not impacted for the duration of this entire period).* While this error does not impact volumes and cost associated with commodity purchase, it impacts throughput volume and the cumulative inventory recorded in Schedule 8. The cumulative impact of the volume up to the end of March 2023 was 540,880.52 m3, which is subtracted from the March 2023 cumulative inventory balance of 256,947 m3 recorded in the previous QRAM filing (EB-2023-0338). Adjustments to the throughput volume for April 2023 through to January 2024 are recorded below:

	Throughput reported in EB- 2023-0388 (m3)	Billing Adjustment (m3)	Corrected Throughput reported in EB-2024-0100 (m3)
Apr-23	503,241	98,428	601,669
May-23	383,032	51,409	434,441
Jun-23	146,736	40,686	187,422
Jul-23	101,202	19,176	120,378
Aug-23	227,229	16,034	243,263
Sep-23	141,333	23,071	164,404
Oct-23	757,820	20,264	778,084
Nov-23*	2,068,321	49,171	2,117,493
Dec-23*	1,458,455	151,378	1,609,833
Jan-24*	1,678,266	124,631	1,802,897

\* Throughput reported in EB-2023-0338 for November 2023 to January 2024 were estimated values. Values shown in the table above are actuals

As a result, throughput volume recorded in Schedule 8 for April 2023 through January 2024, and the cumulative inventory reported as of March 2023, differs from the previous quarters' filing. The billing adjustment which lead to an increase in historical throughput volume reduces the inventory recorded in Schedule 8, leading to a reduction in the inventory rate.

The impact on the GPRA of the proposed April 1, 2024 PGCVA reference price change from \$0.152490 per m<sup>3</sup> to \$0.116052 per m<sup>3</sup> is a credit of \$31,954.83, as shown on Schedule 8. This figure is shown in column (K) of Schedule 8 on the March 2024 line. It is calculated as the change in the PGCVA reference price between March 2024 and April 2024, multiplied by the cumulative inventory balance at the end of March 2024. This cumulative inventory balance is the sum of the forecasted monthly inventory balances for April 2024 and forecasts for the subsequent months. These forecasts will be replaced with actual balances for these months in subsequent QRAM applications as this information becomes available. As well, the monthly inventory balances are based on a deemed level of unaccounted for gas (“UFG”) of the total throughput volume, as shown in column (F) of Schedule 8. The 0.0% is the Board approved level of UFG from EB-2018-0264.

ENGLP proposes to adjust the gas commodity charge effective April 1, 2024 based on the projected accumulated balance in the GPRA. The adjustment to the gas commodity charge will be set such that the projected GPRA balance at the end of March 2025 will be close to zero. The rate required to achieve this is shown in column (K) on Schedule 8. Column (P) shows the reduction of the inventory revaluation balance based on this rate of -\$0.002206 per m<sup>3</sup> over the April 2024 through March 2025 period.

ENGLP’s proposal will clear the GPRA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP Aylmer’s proposal for the continued prospective clearance of the PGCVA. This change will also be reflected in the gas commodity charge.

## **GAS COMMODITY CHARGE**

The change in the gas commodity charge proposed for April 1, 2024 is summarized below. The change in the gas commodity charge reflects both the change in the PGCVA reference price and the change in the recovery of the inventory revaluation amount in the GPRA. It does not reflect the approved change in the system gas supply cost. The change in the gas commodity charge is as follows:

**Table 3 - Changes in Gas Commodity Charge**

	EB-2023-0338 01-Jan-24	Proposed 01-Apr-24	Variance
PGCVA Reference Price	\$0.152490	\$0.116052	-\$0.036438
<u>GPRA Recovery</u>	<u>\$0.001615</u>	<u>(\$0.002206)</u>	<u>(\$0.003821)</u>
Gas Commodity Charge	\$0.154105	\$0.113846	-\$0.040259

## **SUMMARY**

In summary, ENGLP proposes to decrease the reference price for amounts to be recorded in the Purchased Gas Commodity Variance Account by \$0.152490 to \$0.116052 per m<sup>3</sup> effective April 1, 2024. Appendix B contains the accounting entries related to the PGCVA.

ENGLP also proposes to decrease the gas supply charge from \$0.1540105 to \$0.113846 per m<sup>3</sup> effective April 1, 2024. This change reflects the change in the PGCVA reference price and the change related to the recovery of the GPRA balance, both as described above. These changes apply to all system gas customers served under Rates 1, 6, and 11. Customers served under Rate 16 are not impacted by changes in Gas Commodity Charge, as they procure their own supply and are not served by system gas supply. The proposed rate schedules are attached as Appendix A.

Schedule 9 provides a bill comparison showing the impact of the changes in the proposed gas commodity charge on a year over year basis for the appropriate quarter as well as the annual bill impact of the most recent quarterly change for an average residential customer. Customer rate impacts have been calculated based on the EB-2023-0274 - Decision and Rate Order for 2024 Federal Carbon Pricing Program Application effective April 1, 2024. The annual bill impact related to the change in the commodity charges on a customer consuming approximately 2,149 m<sup>3</sup> is a decrease of \$86.52. This average use figure of 2,149 m<sup>3</sup> is consistent with the bill impacts presented in ENGLP's 2020 Incentive Rate-setting Mechanism application (EB-2019-0264) and reflects the Board's expectation that QRAM applications would provide bill impacts based on this level for a typical residential customer. The increase of the Federal Carbon Charge will increase a

customer's annual bill by \$61.46, and the increase of the Facility Carbon Charge will increase a customer's annual bill by \$0.01, bringing the total annual bill impact to a decrease of \$25.05.

ENGLP will include customer notices reflecting the changes in the gas supply commodity charge with their first bill on or after April 1, 2024. This customer notice has been included, for reference, in Appendix C.

EPCOR NATURAL GAS LIMITED PARTNERSHIP

**PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE**

**HISTORICAL TWELVE MONTH PERIOD - APRIL, 2023 TO MARCH, 2024**

<u>Act/Fcst</u>	<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Actual/ Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s)</u>	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s)</u>	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
Actual	April	115,725	763,237	0.151624	0.179429	0.027805	21,222	(73,222)	(392)	2,448	20,830	(70,775)	103.2	4.98%
Actual	May	111,848	784,503	0.142572	0.179429	0.036857	28,914	(44,308)	(304)	2,144	28,611	(42,164)	70.2	4.98%
Actual	June	84,229	567,526	0.148414	0.179429	0.031015	17,602	(26,706)	(184)	1,960	17,418	(24,746)	30.4	4.98%
Actual	July	68,160	397,013	0.171682	0.154299	-0.017383	(6,901)	(33,607)	(111)	1,849	(7,012)	(31,758)	20.1	4.98%
Actual	August	93,105	628,159	0.148219	0.154299	0.006080	3,819	(29,788)	(139)	1,710	3,680	(28,078)	23.1	4.98%
Actual	September	77,385	479,336	0.161442	0.154299	-0.007143	(3,424)	(33,212)	(124)	1,586	(3,548)	(31,626)	24.3	4.98%
Actual	October	72,386	546,132	0.132544	0.161348	0.028804	15,731	(17,481)	(152)	1,434	15,579	(16,047)	75.3	5.49%
Actual	November	264,910	1,987,286	0.133302	0.161348	0.028046	55,735	38,254	(80)	1,354	55,655	39,608	162.4	5.49%
Actual	December	223,386	1,400,996	0.159448	0.161348	0.001900	2,662	40,916	175	1,529	2,837	42,445	187.6	5.49%
Actual	January	184,953	1,262,905	0.146451	0.152490	0.006039	7,627	48,543	187	1,716	7,814	50,259	255.1	5.49%
Forecast	February	142,342	921,547	0.154460	0.152490	-0.001970	(1,815)	46,728	222	1,938	(1,593)	48,666	317.4	5.49%
<u>Forecast</u>	<u>March</u>	<u>120,328</u>	<u>716,237</u>	<u>0.168000</u>	<u>0.152490</u>	<u>-0.015510</u>	<u>(11,109)</u>	<u>35,619</u>	<u>214</u>	<u>2,152</u>	<u>(10,895)</u>	<u>37,771</u>	<u>268.8</u>	<u>5.49%</u>
	Total	1,558,757	10,454,878	0.149094			130,062.62	35,618.68	(687.47)	2,152.02	129,375.15	37,770.70	1,537.9	

PGCVA Balance per M\*3 Purchased (\$/M\*3)                      \$0.003613  
Average Residential Consumption per Customer                      1,537.9 M\*3  
Estimated Impact on Average Residential Customer                      \$5.56 Customer Rebate



EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

HISTORICAL TWELVE MONTH PERIOD - APRIL, 2023 TO MARCH, 2024

	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Total</u>
<b><u>Volumes (m3)</u></b>													
Dawn Day Ahead Index	0	0	0	0	0	0	0	0	0	0	0	0	0
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	763,237	784,503	567,526	393,184	549,272	479,336	269,364	765,739	1,026,628	1,143,732	921,547	716,237	8,380,306
Spot Purchase	0	0	0	3,829	78,887	0	276,768	1,221,547	374,368	119,173	0	0	2,074,572
Spot Sale	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	763,237	784,503	567,526	397,013	628,159	479,336	546,132	1,987,286	1,400,996	1,262,905	921,547	716,237	
<b><u>Price (\$/m3)</u></b>													
Dawn Day Ahead Index	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
AECO 5A	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Dawn Fixed Price	0.151624	0.142572	0.148414	0.172228	0.152915	0.161442	0.152564	0.144575	0.171349	0.149989	0.154460	0.168000	
Spot Purchase	0.000000	0.000000	0.000000	0.115552	0.115524	0.000000	0.113059	0.126236	0.126811	0.112492	0.000000	0.000000	
Spot Sale	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
<b><u>Total Gas Cost (\$)</u></b>													
Dawn Day Ahead Index	0	0	0	0	0	0	0	0	0	0	0	0	0
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	115,725	111,848	84,229	67,717	83,992	77,385	41,095	110,707	175,912	1,143,732	142,342	120,328	2,275,012
Spot Purchase	0	0	0	443	9,113	0	31,291	154,203	47,474	119,173	0	0	361,697
Spot Sale	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	115,725	111,848	84,229	68,160	93,105	77,385	72,386	264,910	223,386	1,262,905	142,342	120,328	2,636,709



EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

PROJECTED TWELVE MONTH FORWARD PERIOD - APRIL, 2024 TO MARCH, 2025  
(WITH CHANGE IN REFERENCE PRICE)

<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s)</u> (1)	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s)</u> (2)	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
April	102,484	1,032,234	0.099284	0.116052	0.016768	17,308.50	52,927.18	162.96	2,314.98	17,471.46	55,242.16	195.5	5.49%
May	117,289	1,241,904	0.094443	0.116052	0.021609	26,836.30	79,763.48	242.14	2,557.12	27,078.44	82,320.60	125.6	5.49%
June	91,807	1,426,708	0.064349	0.116052	0.051703	73,765.08	153,528.56	364.92	2,922.04	74,130.00	156,450.60	77.0	5.49%
July	84,249	823,178	0.102346	0.116052	0.013706	11,282.48	164,811.04	702.39	3,624.43	11,984.87	168,435.47	61.7	5.49%
August	71,878	692,326	0.103821	0.116052	0.012231	8,467.84	173,278.88	754.01	4,378.44	9,221.85	177,657.32	63.0	5.49%
September	92,516	914,812	0.101131	0.116052	0.014921	13,649.91	186,928.79	792.75	5,171.19	14,442.66	192,099.98	77.0	5.49%
October	124,468	1,243,490	0.100095	0.116052	0.015957	19,842.37	206,771.16	855.20	6,026.39	20,697.57	212,797.55	61.7	5.49%
November	215,121	1,628,549	0.132093	0.116052	(0.016041)	(26,123.55)	180,647.61	945.98	6,972.37	(25,177.57)	187,619.98	63.0	5.49%
December	177,479	1,137,222	0.156064	0.116052	(0.040012)	(45,502.53)	135,145.08	826.46	7,798.83	(44,676.07)	142,943.91	86.9	5.49%
January	198,166	1,200,665	0.165047	0.116052	(0.048995)	(58,826.58)	76,318.50	618.29	8,417.12	(58,208.29)	84,735.62	145.9	5.49%
February	183,976	1,138,911	0.161537	0.116052	(0.045485)	(51,803.37)	24,515.13	349.16	8,766.28	(51,454.21)	33,281.41	212.9	5.49%
<u>March</u>	143,276	946,892	0.151312	0.116052	(0.035260)	(33,387.41)	(8,872.28)	112.16	8,878.44	(33,275.25)	6.16	278.0	5.49%
Total	1,602,709	13,426,891	0.119366			(44,490.96)	(8,872.28)	6,726.42	8,878.44	(37,764.54)	6.16	1,448.2	

PGCVA Balance per M\*3 Purchased (\$/M\*3) \$0.000000  
Forecast Average Residential Consumption per Customer 2,149.0 M\*3  
Estimated Impact on Average Residential Customer \$0.00 Customer Rebate

(1) Includes March, 2024 year-to-date balance of \$35,618.68 (See Schedule 2)  
(2) Includes March, 2024 year-to-date balance of \$2,152.02 (See Schedule 2)

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

PROJECTED TWELVE MONTH FORWARD PERIOD - APRIL, 2024 TO MARCH, 2025

	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Total</u>
<b><u>Volumes (m3)</u></b>													
Dawn Day Ahead Index	47,583	662,190	865,695	243,464	112,612	353,799	1,005,577	1,411,358	264,876	328,319	350,985	74,546	5,721,004
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	984,651	579,714	561,013	579,714	579,714	561,013	237,913	217,191	872,346	872,346	787,926	872,346	7,705,887
Spot Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Sale	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	1,032,234	1,241,904	1,426,708	823,178	692,326	914,812	1,243,490	1,628,549	1,137,222	1,200,665	1,138,911	946,892	13,426,891
<b><u>Price (\$/m3)</u></b>													
Dawn Day Ahead Index	0.091284	0.093418	0.042728	0.103800	0.106467	0.101926	0.100410	0.132943	0.159148	0.168592	0.164665	0.154638	
AECO 5A	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Dawn Fixed Price	0.099670	0.095614	0.097711	0.101735	0.103307	0.100630	0.098767	0.126576	0.155128	0.163713	0.160143	0.151028	
Spot Purchase	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Spot Sale	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
<b><u>Total Gas Cost (\$)</u></b>													
Dawn Day Ahead Index	4,344	61,861	36,990	25,272	11,989	36,061	100,970	187,630	42,154	55,352	57,795	11,528	631,944
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	98,141	55,429	54,817	58,977	59,888	56,455	23,498	27,491	135,325	142,814	126,181	131,749	970,764
Spot Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Sale	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	102,484	117,289	91,807	84,249	71,878	92,516	124,468	215,121	177,479	198,166	183,976	143,276	1,602,709

[illegible]

EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

APRIL, 2023 THROUGH MARCH, 2025

Month	Purchase Volume (M <sup>3</sup> ) A	Throughput Volume (M <sup>3</sup> ) B	Direct Purchase Volume (M <sup>3</sup> ) C	System Sales Volume (M <sup>3</sup> ) D=B-C	Deemed U.F.G. (M <sup>3</sup> ) E	System Sales + U.F.G. (M <sup>3</sup> ) F=D+E	Monthly Inventory Balance (M <sup>3</sup> ) G=A-F	Cumulative Inventory (M <sup>3</sup> ) H (1)	Reference Price (\$/M <sup>3</sup> ) I	Inventory Revaluation (\$'s) J	Inventory Rate (\$/M <sup>3</sup> ) K	Inventory Recovery (\$'s) L=KxJ	Y-T-D GPRA Balance (\$'s) M (2)	Monthly Interest (\$'s) N	Y-T-D Interest (\$'s) O (3)	Total Y-T-D GPRA (\$'s) P=M+O	Monthly Interest Rate
April	763,237	601,669	0	601,669	0	601,669	161,569	(122,365)	0.179429	0.00	0.000486	292.41	(14,225.62)	(60.25)	3,721.42	(10,504.20)	4.98%
May	784,503	434,441	0	434,441	0	434,441	350,062	227,697	0.179429	0.00	0.000486	211.14	(14,014.48)	(59.04)	3,662.38	(10,352.10)	4.98%
June	567,526	187,422	0	187,422	0	187,422	380,104	607,801	0.179429	(15,274.05)	0.000486	91.09	(29,197.44)	(58.16)	3,604.22	(25,593.22)	4.98%
July	397,013	120,378	0	120,378	0	120,378	276,635	884,437	0.154299	0.00	0.003684	443.47	(28,753.97)	(121.17)	3,483.05	(25,270.92)	4.98%
August	628,159	243,263	0	243,263	0	243,263	384,897	1,269,333	0.154299	0.00	0.003684	896.18	(27,857.79)	(119.33)	3,363.72	(24,494.07)	4.98%
September	479,336	164,404	0	164,404	0	164,404	314,931	1,584,265	0.154299	11,167.48	0.003684	605.67	(16,084.63)	(115.61)	3,248.11	(12,836.52)	4.98%
October	546,132	778,084	0	778,084	0	778,084	(231,952)	1,352,313	0.161348	0.00	0.002226	1,732.02	(14,352.61)	(73.59)	3,174.52	(11,178.09)	5.49%
November	1,987,286	2,117,493	0	2,117,493	0	2,117,493	(130,206)	1,222,106	0.161348	0.00	0.002226	4,713.54	(9,639.07)	(65.66)	3,108.86	(6,530.21)	5.49%
December	1,400,996	1,609,833	0	1,609,833	0	1,609,833	(208,837)	1,013,269	0.161348	(8,975.54)	0.002226	3,583.49	(15,031.12)	(44.10)	3,064.76	(11,966.36)	5.49%
January	1,262,905	1,802,897	0	1,802,897	0	1,802,897	(539,992)	473,277	0.152490	0.00	0.001615	2,911.68	(12,119.44)	(68.77)	2,995.99	(9,123.45)	5.49%
February	921,547	1,555,228	0	1,555,228	0	1,555,228	(633,681)	(160,404)	0.152490	0.00	0.001615	2,511.69	(9,607.75)	(55.45)	2,940.54	(6,667.21)	5.49%
March	716,237	1,432,797	0	1,432,797	0	1,432,797	(716,560)	(876,964)	0.152490	31,954.83	0.001615	2,313.97	24,661.05	(43.96)	2,896.58	27,557.63	5.49%
April	1,032,234	1,030,045	0	1,030,045	0	1,030,045	2,189	(874,775)	0.116052	0.00	(0.002206)	(2,272.28)	22,388.77	112.82	3,009.40	25,398.17	5.49%
May	1,241,904	641,579	0	641,579	0	641,579	600,325	(274,450)	0.116052	0.00	(0.002206)	(1,415.32)	20,973.45	102.43	3,111.83	24,085.28	5.49%
June	1,426,708	362,241	0	362,241	0	362,241	1,064,467	790,017	0.116052	0.00	(0.002206)	(799.10)	20,174.35	95.95	3,207.78	23,382.13	5.49%
July	823,178	223,808	0	223,808	0	223,808	599,370	1,389,387	0.116052	0.00	(0.002206)	(493.72)	19,680.63	92.30	3,300.08	22,980.71	5.49%
August	692,326	293,204	0	293,204	0	293,204	399,122	1,788,508	0.116052	0.00	(0.002206)	(646.81)	19,033.82	90.04	3,390.12	22,423.94	5.49%
September	914,812	527,602	0	527,602	0	527,602	387,210	2,175,718	0.116052	0.00	(0.002206)	(1,163.89)	17,869.93	87.08	3,477.20	21,347.13	5.49%
October	1,241,904	1,227,386	0	1,227,386	0	1,227,386	14,518	2,190,236	0.116052	0.00	(0.002206)	(2,707.61)	15,162.32	81.75	3,558.95	18,721.27	5.49%
November	1,628,549	1,625,194	0	1,625,194	0	1,625,194	3,355	2,193,591	0.116052	0.00	(0.002206)	(3,585.18)	11,577.14	69.37	3,628.32	15,205.46	5.49%
December	1,137,222	1,790,005	0	1,790,005	0	1,790,005	(652,783)	1,540,808	0.116052	0.00	(0.002206)	(3,948.75)	7,628.39	52.97	3,681.29	11,309.68	5.49%
January	1,200,665	1,853,531	0	1,853,531	0	1,853,531	(652,866)	887,942	0.116052	0.00	(0.002206)	(4,088.89)	3,539.50	34.90	3,716.19	7,255.69	5.49%
February	1,138,911	1,728,274	0	1,728,274	0	1,728,274	(589,363)	298,579	0.116052	0.00	(0.002206)	(3,812.57)	(273.07)	16.19	3,732.38	3,459.31	5.49%
March	946,892	1,567,497	0	1,567,497	0	1,567,497	(620,605)	(322,026)	0.116052	0.00	(0.002206)	(3,457.90)	(3,730.97)	(1.25)	3,731.13	0.16	5.49%

(1) Includes balance of (283,934) as of March, 2023  
(2) Includes balance of (14,518.03) as of March, 2023  
(3) Includes balance of 3,781.67 as of March, 2023

EPCOR NATURAL GAS LIMITED PARTNERSHIP

**RESIDENTIAL BILL COMPARISONS**

**QUARTERLY BILL IMPACT**

	Quarter Starting 01-Apr-23 EB-2023-0087	Quarter Starting 01-Apr-24 EB-2024-0100	\$ Change	Percent Change
Average Residential Consumption for Quarter	398.1	398.1		
Monthly Charges	\$83.43	\$85.35	\$1.92	2.3%
Delivery Charges	\$113.66	\$116.37	\$2.71	2.4%
Upstream Charges	\$16.61	\$16.61	\$0.00	0.0%
Rate Riders	\$10.05	\$7.00	(\$3.05)	-30.4%
Federal Carbon Charge (if applicable)	\$49.33	\$60.72	\$11.39	23.1%
Facility Carbon Charge	\$0.00	\$0.01	\$0.00	
Total Commodity Charges	<u>\$71.63</u>	<u>\$45.33</u>	<u>(\$26.31)</u>	<u>-36.7%</u>
Total Customer Charges	\$344.72	\$331.38	(\$13.34)	-3.9%

**ANNUAL BILL IMPACT**

	01-Jan-24 EB-2023-0338	01-Apr-24 EB-2024-0100	\$ Change	Percent Change
Average Residential Consumption	2,149.0	2,149.0		
Monthly Charges	\$341.40	\$341.40	\$0.00	0.0%
Delivery Charges	\$625.74	\$625.74	\$0.00	0.0%
Upstream Charges	\$89.66	\$89.66	\$0.00	0.0%
Rate Riders	\$37.79	\$37.79	\$0.00	0.0%
Federal Carbon Charge (if applicable)	\$266.26	\$327.72	\$61.46	23.1%
Facility Carbon Charge	\$0.02	\$0.03	\$0.01	18.2%
Total Commodity Charges	<u>\$331.17</u>	<u>\$244.66</u>	<u>(\$86.52)</u>	<u>-26.1%</u>
Total Customer Charges	\$1,692.05	\$1,667.00	(\$25.05)	-1.5%

**RATES USED (1)**

	01-Apr-23 EB-2023-0087	01-Jan-24 EB-2023-0338	01-Apr-24 EB-2024-0100
Monthly Charge	27.81	28.45	28.45
Delivery Charge - first 100 m3	0.287200	0.294035	0.294035
Delivery Charge - next 400 m3	0.281542	0.288243	0.288243
Delivery Charge - after 500 m3	0.273226	0.279729	0.279729
Upstream Charges - Recovery	0.014740	0.014740	0.014740
Upstream Charges - Tport Storage	0.026982	0.026982	0.026982
Rate Rider for Delay in Revenue Recovery	0.016330	0.016330	0.016330
ECVA Rate Rider	0.003437	0.001727	0.001727
CIACVA Rate Rider	0.033388	0.023327	0.023327
MTVA Rate Rider	-0.027906	-0.022906	-0.022906
ORDA Rate Rider	N/A	-0.000893	-0.000893
Federal Carbon Charge (if applicable)	0.123900	0.123900	0.152500
Facility Carbon Charge	0.000011	0.000011	0.000013
Gas Supply Charge	0.179915	0.154105	0.113846

**APPENDIX “A” TO**  
**DECISION AND RATE ORDER**  
**OEB File No: EB-2024-0100**  
**Dated: March XX, 2024**



### **RATE 1 - General Firm Service**

#### **Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m<sup>3</sup> per year.

#### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$28.45	
<b>Delivery Charge</b>		
First 100 m <sup>3</sup> per month	29.4035	¢ per m <sup>3</sup>
Next 400 m <sup>3</sup> per month	28.8243	¢ per m <sup>3</sup>
Over 500 m <sup>3</sup> per month	27.9729	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge	1.4740	¢ per m <sup>3</sup>
Transportation and Storage charge	2.6982	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	1.6330	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>ECVA Rate Rider</b>	0.1727	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024		
<b>CIACVA Rate Rider</b>	2.3327	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024		
<b>MTVA Rate Rider</b>	(2.2906)	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024		
<b>ORDA Rate Rider</b>	(0.0893)	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024		
<b>Federal Carbon Charge (if applicable)</b> <sup>(2)</sup>	15.25	¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0013	¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	11.3846	¢ per m <sup>3</sup>

<sup>1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

### **Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than ENGLP, the supplier must qualify as a “gas marketer” under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with ENGLP for delivery of gas to ENGLP at a receipt point listed on the upstream transportation contract that ENGLP has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

### **Terms and Conditions of Service**

The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2024

Implementation: All bills rendered on or after April 1, 2024

EB-2024-0100

## **RATE 6 – Large Volume General Firm Service**

### **Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m<sup>3</sup> per year.

### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$112.93
<b>Delivery Charge</b>	
First 1000 m <sup>3</sup> per month	27.1255 ¢ per m <sup>3</sup>
Next 6000 m <sup>3</sup> per month	24.4130 ¢ per m <sup>3</sup>
Over 7000 m <sup>3</sup> per month	23.1921 ¢ per m <sup>3</sup>
<b>Upstream Charges</b>	
Upstream Recovery charge	2.9200 ¢ per m <sup>3</sup>
Transportation and Storage charge	5.6413 ¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.9090 ¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028	
<b>ECVA Rate Rider</b>	0.1905 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>CIACVA Rate Rider</b>	3.1292 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>MTVA Rate Rider</b>	(3.9875) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>ORDA Rate Rider</b>	(0.0759) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>Federal Carbon Charge (if applicable)</b> <sup>(2)</sup>	15.25 ¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0013 ¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	11.3846 ¢ per m <sup>3</sup>

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

### **Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than ENGLP, the customer or their agent must enter into a T-Service Receipt Contract with ENGLP for delivery of gas to ENGLP at a receipt point listed on the upstream transportation contract that ENGLP has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

#### Terms and Conditions of Service

The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2024

Implementation: All bills rendered on or after April 1, 2024

EB-2024-0100

**RATE 11 - Large Volume Seasonal Service**

**Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m<sup>3</sup>.

**Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$224.86
<b>Delivery Charge</b>	
All volumes delivered	16.8495 ¢ per m <sup>3</sup>
<b>Upstream Charges</b>	
Upstream Recovery charge	0.0352 ¢ per m <sup>3</sup>
Transportation and Storage charge	1.8166 ¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.5524 ¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028	
<b>ECVA Rate Rider</b>	0.1427 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>CIACVA Rate Rider</b>	0.6059 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>MTVA Rate Rider</b>	(0.7740) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>ORDA Rate Rider</b>	(0.0294) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>Federal Carbon Charge (if applicable)</b> <sup>(2)</sup>	15.25 ¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0013 ¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	11.3846 ¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas (UFG):

Forecasted UFG is applied to all volumes of gas delivered to the customer.

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00	%
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Overrun Charges:

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute “Overrun Gas” and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

<b>Authorized Overrun Charge</b>	17.5581 ¢ per m <sup>3</sup>
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Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR’s approval in advance shall constitute “Unauthorized Overrun Gas”. Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

<b>Unauthorized Overrun Charge</b>	420.4559 ¢ per m <sup>3</sup>
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For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the “Upstream Service Provider” to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG})]$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR’s agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation (“Terminal Location”) and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR’s arrangement with the Upstream Service Provider.

When a customer’s metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a “Daily Load Imbalance”. A “Cumulative Load Imbalance” occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR’s agreement with the Upstream Service Provider.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous (“**Firm**”) service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR’s prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
2. To the extent that EPCOR’s Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR’s seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative

balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.

3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are available at [www.uniongas.com](http://www.uniongas.com).
4. The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2024

Implementation: All bills rendered on or after April 1, 2024

EB-2024-0100



## **RATE 16 – Contracted Firm Service**

### **Applicability**

Any customer connected directly to EPCOR's Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m<sup>3</sup>.

### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$1,647.03	
Delivery Charge		
Per m <sup>3</sup> of Contract Demand	112.2750	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge per m <sup>3</sup> of Contract Demand	14.2434	¢ per m <sup>3</sup>
Transportation charge per m <sup>3</sup> of Contract Demand		
Transportation from Dawn	18.2999	¢ per m <sup>3</sup>
Transportation from Kirkwall	11.8480	¢ per m <sup>3</sup>
Transportation from Parkway	11.8480	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.0601	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>CIACVA Rate Rider</b>	4.7721	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2024		
<b>MTVA Rate Rider</b>	(5.6380)	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2024		
<b>ORDA Rate Rider</b>	(0.0506)	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2024		
<b>Federal Carbon Charge (if applicable)</b> <sup>(2)</sup>	15.25	¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0013	¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00	%
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Overrun Charges:

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute “Overrun Gas” and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

<b>Authorized Overrun Charge</b>	5.4867	¢ per m <sup>3</sup>
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Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR’s approval in advance shall constitute “Unauthorized Overrun Gas”. Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

<b>Unauthorized Overrun Charge</b>	420.5640	¢ per m <sup>3</sup>
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For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the “Upstream Service Provider” to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt point of gas defined in the “Gas Supply” section of this Rate Schedule.

The nomination calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR’s agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Gas Supply:

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

Terms and Conditions of Service

1. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at [www.uniongas.com](http://www.uniongas.com).
2. The provisions in the "EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers" apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2024

Implementation: All bills rendered on or after April 1, 2024

EB-2024-0100

### **RATE T1 – Direct Purchase Contract Rate**

#### Availability

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR's Upstream Service Provider for direct purchase volume.

#### Eligibility

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**").

#### Rate

All charges in the customer's appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

#### Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00	%
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#### Gas Supply:

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

*[(Daily volume of gas to be delivered) \* (1 + Forecasted UFG) \* (1 + Fuel Ratio)]*

Terms and Conditions of Service

The provisions in the “T-Service Receipt Contract General Terms and Conditions” apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2024

Implementation: All bills rendered on or after April 1, 2024

EB-2024-0100

## EPCOR NATURAL GAS LIMITED PARTNERSHIP

### Schedule of Miscellaneous and Service Charges

A		B
Service		Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21		
22		
23	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
24	Installation of Service Lateral <sup>1</sup>	No charge for the first 30 meters

Note: Applicable taxes will be added to the above charges

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<sup>1</sup> No Charge for Initial Connection

**APPENDIX “B” TO**  
**DECISION AND RATE ORDER**  
**OEB File No: EB-2024-0100**  
**Dated: March XX, 2024**



## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **Accounting Entries for the Purchased Gas Commodity Variance Account**

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)  
Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)  
Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**APPENDIX “C” TO**  
**DECISION AND RATE ORDER**  
**OEB File No: EB-2024-0100**  
**Dated: March XX, 2024**

## **IMPORTANT INFORMATION ABOUT YOUR GAS BILL**

### **Gas Prices:**

As of April 1, 2024, the price of gas and gas transportation will be **decreasing** by \$0.049728 per cubic meter to \$0.113846 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects it will be paying to suppliers through to the end of March, 2025. On your gas bill this cost is on the line titled "Gas Commodity".

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase, but with no mark up or 'profit'. The price on your bill is based on forecasted gas and transportation costs, which are reviewed by the OEB and reconciled with actual costs. The gas portion gets adjusted regularly throughout the year as the price of gas changes.

### **How will the price change impact you?**

That will depend on the amount of gas you use. For a typical residential customer who consumes approximately 2,150 cubic meters of gas annually, this price change will **reduce** your annual heating costs by approximately \$87 per year. For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

### **Federal Carbon Charge:**

The federal carbon charge on bills rendered by EPCOR on or after April 1, 2024 will increase from \$0.1239 per cubic meter to \$0.1525 per cubic meter. How will the increase in the federal carbon charge impact you? That will depend on the amount of gas that you use. For a typical residential customer who consumes approximately 2,149 cubic meters of gas annually, the federal carbon charge will cause your annual heating costs to increase by approximately \$61 per year.

*\*Note: Transportation costs refer to costs to get gas into the system; delivery costs refer to the costs to get gas to a specific property.*

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If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 1 888-765-2256.

We would like to thank you for choosing to make natural gas your energy of choice.