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#### **OEB STAFF CLARIFICATION QUESTION 1**

#### 2 Ref: Decision and Order, EB-2022-0318

#### 3 PREAMBLE

1

As stated in the Decision and Order for the IESO's 2023, 2024 and 2025 expenditures, revenue 4 5 requirement, and fees (previous application), the IESO may seek OEB approval to adjust the 6 approved expenditures, revenue requirement, and feeds in the event of a material unforeseen 7 change. However, this would only occur if the balance of the Forecast Variance Deferral Account 8 (FVDA) is less than zero in Year 1 of the three-year cycle, and any adjustment would be for Year 9 3. IESO's current application does not rely on the adjustment mechanism described in the OEB-10 approved Settlement Agreement in EB-2022-0318. OEB staff is seeking to understand the IESO's 11 rationale for not relying on that adjustment mechanism.

#### 12 **QUESTION**

a) Please discuss how IESO would propose to address the Decision and Order, approving
 the Settlement Proposal on the previous application in the context of the current
 application?

b) The Decision and Order for the Previous Application contemplates that IESO would
review whether it is appropriate and feasible to apply for revised usage fees, taking
into account the timing of the Minister's review of a revised Business Plan, the timing
of an OEB proceeding, economic conditions, the impact on ratepayers, and the cost of
utilizing the IESO's line of credit. Did the IESO undertake this analysis prior to
submitting its application? If so, can IESO provide support for its analysis?

c) Please confirm whether IESO considers Bill 124 salary and benefit increase for Society
 of United Professionals (SUP) and initiatives in support of Powering Ontario's Growth:
 Ontario's Plan for a Clean Energy Future (POG) plan as unforeseen events. If

1	confirmed, please provide the rationale. If not confirmed, please provide support for
2	the additional funding request.

d) It's noted that the IESO received the July 10 letter from the Minister prior to the
settlement proposal being filed for the previous application. Please discuss why IESO
did not raise the information related to the costs associated with the POG plan to the
parties during the settlement process.

- e) Please discuss why the cost associated with the salary and benefit increase for SUP
  was not brought to the parties during the settlement process of the previous
  application.
- f) Please discuss whether or not the proposed incremental budget in support of the POG
  plan is a material change to the IESO, and if so, how IESO is defining material change.
- g) If there is no adjustment made to the previously approved 2023-2025 revenue
  requirement and fees, will the IESO be able to manage its budget and carry out the
  work to support the initiatives for the POG plan?
- h) Please discuss why the IESO cannot wait until its 2026-2028 revenue requirement
  application to recover some or all of the additional costs associated with the initiatives
  for the POG plan.
- 18 i) Please discuss the "cascading effects" of the new initiatives in support of the POG plan.
- j) The Decision and Order for the Previous Application states that any adjustment to the
  approved revenue requirement would be for Year 3 only. Please explain whether IESO
  considered adjusting the Year 3 (2025) usage fees only. Otherwise, please explain the
  rationale for the adjusting revenue requirement for both 2024 and 2025 (Year 2 and
  Year 3).

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#### 1 **RESPONSE**

- a) The IESO's objective in the Settlement Conference is to reach an agreement with the
  intervenors to amend the Settlement Proposal from the previous application in EB2022-0318 and present the amendment to the OEB panel for approval. If an
  agreement on an amendment cannot be reached in the Settlement Conference, the
  IESO will proceed with its application for OEB approval of its incremental expenditures
  and revenue requirement and the revised usage fees pursuant to subsection 25 (1) of
  the Electricity Act, 1998.
- b) The IESO has submitted an application for incremental expenditures and revenue
  requirements and revised usage fees for 2024 and 2025 to ensure that the incremental
  work, per the Minister's letter to the IESO dated July 10, 2023 related to the Powering
  Ontario's Growth plan is well defined, resourced, prioritized amongst all other initiatives
  in the 2023-2025 Business Plan (which remains approved), and reflected in the fees for
  the year in which the work is carried out.
- c) The IESO's Society of United Professionals (SUP) salary and benefit increases awarded
   in the context of Bill 124 are not part of its incremental expenditures and revenue
   requirement and revised usage fees application and will be managed within the IESO's
   approved funding inclusive of operating reserve, and any deficit balance over the
   planning period will be recovered in the 2026-2028 Business Plan.
- 20 The Minister's letter to the IESO related to the Powering Ontario's Growth plan was 21 received on July 10, 2023. As such, it was not included in the 2023-2025 Business 22 Plan which was approved by the Minister on February 15, 2023. Similarly, it was not 23 factored into financial updates provided through the interrogatory responses in EB-24 2022-0318, which were due June 15, 2023, or during the Settlement Conference, 25 which occurred June 26-29, 2023. While the Minister's letter was received prior to the 26 filing of the Settlement Proposal on July 21, 2023, the impact of the incremental work 27 was not yet known. In the months following the receipt of the Minister's letter, the 28 IESO conducted an analysis of the expected deliverables and the required effort and

1	resources in accordance with the incremental work. This analysis was not completed
2	until the end of August 2023.

3 d) See response to 1 c)

e) As per SUP Interrogatory 7 on Issue 3.0 in EB-2022-0318, arbitration with the SUP on
the reopening provisions for wages in 2022, 2023 and 2024 was ongoing and the IESO
had to respect good faith bargaining outcomes of such arbitration process before
quantifying any financial impact on wages. The decision on arbitration was not
communicated to the IESO until July 10, 2023. Further, as per the response to 1c,
these costs are not included in the IESO's current application.

f) Yes, the proposed incremental budget in support of the Minister's letter to the IESO is
 viewed as a material change. The incremental work that the Minister has asked the
 IESO to undertake has a significant impact on the operation of the IESO meaning that
 the IESO can no longer work within its approved revenue requirements to carry out the
 incremental work.

g) See response to 1f). The IESO cannot work within its approved revenue requirements
to carry out the incremental work as per the Minister's letter to the IESO. All initiatives
within the 2023-2025 Business Plan remain approved, as per the Minister's November
28, 2023 letter to the IESO approving the Amendment and cannot be reprioritized.

h) Applying for incremental expenditures and revenue requirements and revised usage
fees for 2024 and 2025 ensures that the IESO will have the resources it needs to
continue to deliver on initiatives outlined in the 2023-2025 Business Plan, as well as
those pertaining to the Minister's letter in support of the *Powering Ontario's Growth*plan. Further revising usage fees for 2024 and 2025 will ensure that expenses
associated with the incremental work are reflected in the fees for the year in which
they are incurred.

1	i)	The cascading effects are described in Exhibit D-1-1 Incremental OM&A Overview
2		through identification of the business units and corresponding OM&A budgets that are
3		impacted by the incremental work. The IESO business units impacted by the
4		incremental work are: Markets & Reliability, Planning, Conservation and Resource
5		Adequacy, Corporate Relations, Stakeholder Engagement and Innovation, and Legal
6		Resources and Corporate Governance.
7	j)	The IESO's application includes revised usage fees for 2024 and 2025 (Year 2 and Year
8		3) for the reasons noted in the response to 1h).
9		
10		

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#### 1

#### **OEB STAFF CLARIFICATION QUESTION 2**

# Ref: Exhibit B-1-4, Interim Year Business Outlook 2023-2026, pages 10 and 11 of 18

#### 4 **PREMABLE**

- 5 On Page 10 of Reference, IESO noted that:
- 6 In the context of Bill 124 salary and benefit increases that were higher than the IESO's
- 7 2023-2025 Business Plan assumptions, resulting in \$34.5 million of incremental
- 8 expenses over the three-year Business Plan horizon. This amount will be managed
- 9 within the IESO's approved funding inclusive of operating reserve, and any deficit
- 10 balance over the planning period will be recovered in the 2026-2028 Business Plan.
- On Page 11 of Reference, IESO noted that "The IESO received approval from the Ontario Energy Board to retain \$15 million as operating reserve in the 2022 Forecast Variance Deferral Account (FVDA) ending balance, and a maximum of \$10 million as the balance going forward. If the year-end balance in FVDA exceeds \$15 million for 2023 or 2024 before the 2026-2028 Revenue Requirement Submission, the IESO will rebate an amount to ratepayers to return the operating reserve balance to \$10 million".

#### 17 **QUESTIONS**

- a) Please confirm whether the \$34.5 million of incremental salary and benefit increases has
   already been approved by the Treasury Board. If not, please explain.
- b) Please explain IESO's plan to manage the \$34.5 million within its approved funding.
- c) Please comment on the impact of the potential deficit resulting from the \$34.5 million
   incremental salary and benefit increases in the 2026-2028 Business Plan.
- d) Please comment on whether IESO still considers the \$15 million operating reserve a
   reasonable target in the 2023-2025 Business Plan.
- e) Please provide the 2023 unaudited balance for FVDA. If not available, please explain.

#### 1 **RESPONSE**

- a) The \$34.5 million reflects the outcome of a series of interest arbitration awards rendered
  by the Arbitrator, to: 1) renew the Collective Agreement between the IESO and the
  Society of United Professionals for the period January 1, 2023 December 31, 2024 in
  respect of wage increases and benefit enhancements while restricted under Bill 124; and,
  2) resolve wage increases that had been restricted during Bill 124's 3-year moderation
  period under a "re-opener" provision.
- b) These expenses will be managed within the IESO's approved funding inclusive of
  operating reserve, and any deficit balance over the planning period will be recovered in
  the 2026-2028 Business Plan.
- c) The impact to the 2026-2028 Business Plan from the potential deficit resulting from the
   \$34.5 million is yet to be determined. It would depend on the expenditures and revenue
   requirements and usage fees for the 2026-2028 period, and the actual remaining deficit
   at the end of the 2023-2025 period.
- d) The IESO is not seeking a change to the Operating Reserve as part of its incremental
   expenditures and revenue requirements and revised usage fees application. As per the
   Decision and Order in EB-2022-0318 the IESO's Operating Reserve has been set at \$10
   million.
- 19 20

e)

	2019	2020	2021	2022	2023
Operating Reserve Balance (FVDA)	Actual	Actual	Actual	Actual	Unaudited Actual
Opening Balance	(4.7)	(1.0)	1.3	8.7	15.0
Surplus (Deficit)	3.7	2.3	7.4	15.0	(4.8)
Proposed Market Participants Rebate*				(8.7)	0.0
Closing Balance	(1.0)	1.3	8.7	15.0	10.2
OEB Approved Balance	10.0	10.0	10.0	15.0	10.0

21

22 See also the response to 4a).

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#### **OEB STAFF CLARIFICATION QUESTION 3**

#### 2 Ref: Exhibit A-1-2, page 2; Exhibit A-1-4, page 4

#### 3 PREMABLE

1

- 4 The description of the proposed effective date for the revised 2024 IESO usage fees are different
- 5 on the two pages of the application referenced above.

#### 6 **QUESTION**

7 Please confirm the correct proposed effective date for the revised 2024 IESO usage fees.\_

#### 8 **RESPONSE**

- 9 The Executive Summary Exhibit A-1-4 is incorrect. The 2024 Proposed Fees would be effective
- 10 on the next billing cycle following the month in which OEB approval is received as stated in the
- 11 2024 Submission Exhibit A-1-2. The IESO re-filed A-1-4 with a correction to this reference on
- 12 Page 4.

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#### **OEB STAFF CLARIFICATION QUESTION 4**

#### 2 Ref: Exhibit B-1-4 Interim Year Business Outlook 2023-2026 (Outlook), page 11

#### 3 QUESTION

1

Please update the table included under "Detailed Financial" in the Outlook with the followingitems:

- a) the 2023 Actual amounts for each row item. What is the actual 2023 year-end balancein the FVDA?
- b) the IESO Usage Fee Revenue amounts under "2024 Outlook" and "2025 Outlook"
  calculated with the most recent energy forecast

#### 10 **RESPONSE**

11

(\$ Millions)	2023 Budget	2024 Budget	2025 Budget	3 Year Total	2023 Forecast	2023 Actual
Revenue						
IESO Usage Fee	208.4	218.4	229.7	656.5	209.3	213.4
Expenses						
Expenses Included in	200 4	210 4	220.7	656 F	100 F	10E E
Business Plan	208.4	218.4	229.7	656.5	199.5	195.5
Bill 124 - Society						
Compensation &	-	-	-	-	21.2	22.0
Benefits						
Sub-Total	208.4	218.4	229.7	656.5	220.7	217.5
Powering Ontario's					1.0	0.7
Growth	-	-	-	-	1.0	0.7
Total Expenses	208.4	218.4	229.7	656.5	221.7	218.2
Operating Deficit	-	-	-	-	(12.4)	(4.8)
Operating Reserve						
Variance Account	15.0	10.0	10.0	10.0	2.6	10.2
Balance (FVDA)						

<sup>12</sup> 

13 The 2023 year-end balance in the FVDA is \$10.2 million compared to \$2.6 million in the Interim

14 Year Business Outlook. This variance resulted from a reduced operating deficit compared to that

15 forecast in the Interim Year Business Outlook, driven primarily by higher than expected demand

16 volumes, and various other operational savings.

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2 b) See Response to All Intervenors Clarification Question 11		
	2	b) See Response to All Intervenors Clarification Question 11

#### **OEB STAFF CLARIFICATION QUESTION 5**

#### 2 Ref: Exhibit B-1-4 Outlook, page 13

#### 3 QUESTION

- 4 For the table included under "Full Time Equivalent (FTE) Staffing" section in the Outlook, please
- 5 provide the 2023 actual FTE data for each row item.

#### 6 **<u>RESPONSE</u>**

Average FTEs Full Time Equivalents (FTEs)	2023 Budget	2024 Budget	2025 Budget	2023 Forecast	2023 Actual
Included in Business Plan	914	926	900	869	860
Powering Ontario Growth's	-	-	-	1	1
Total FTEs	914	926	900	870	861

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8 The 2023 actual average FTE was slightly below the forecast due to some vacancies taking

9 longer time to fill than expected.

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#### **OEB STAFF CLARIFICATION QUESTION 6**

#### 2 Ref: Audited Financial Statement

#### 3 **PREAMBLE**

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4 The application notes that the 2023 Annual Report and Audited Financial Statement

5 will be filed at a later date.

#### 6 QUESTION

- 7 a) Please provide the status of the Audited Financial Statement and whether it can
- 8 be filed before the record closing date of this proceeding. If not, please explain.

#### 9 **RESPONSE**

The Audited Financial Statements will be submitted to the Minister of Energy 90 days after the end of the Fiscal Year (by March 31) and posted on the IESO's website within 30 days thereafter in accordance with the Memorandum of Understanding between the IESO and the Minister of Energy. Before submission to the Minister of Energy, the Audited Financial Statements will undergo review by the IESO Board of Directors. The IESO will file the Audited Financial Statements with the OEB at the same time as they are submitted to the Minister by March 31, 2023.

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#### **OEB STAFF CLARIFICATION QUESTION 7**

## 2 Ref: Exhibit D-1-2 Incremental OM&A Business Unit Detail; Exhibit D-1-3 Staffing and

#### 3 Compensation

#### 4 **PREAMBLE**

5 The IESO provided the following two tables in the application. As described in the application and 6 shown in Table 1 below, the incremental budget is requested for the following four IESO business 7 units to conduct the work required to support POG plan.

- Market and Reliability
- Planning, Conservation and Resource Adequacy
- 10 Corporate Relations, Stakeholder Engagement and Innovation
- 11 Legal Resources and Corporate Governance

To carry out the required work, and average of 22 incremental FTE are included for 2024, equivalent to \$3.1 million in total compensation, and an average of 30 FTE are included for 2025, equivalent to \$4.7 million in total compensation. This amounts to a total of \$7.8 million in incremental total compensation over 2024 and 2025.

15 incremental total compensation over 2024 and 2025.

#### 16 **QUESTIONS**

- a) Please provide a breakdown of the incremental 2024 and 2025 FTE and compensationinto the associated business units.
- b) The total incremental compensation cost is \$7.8 million. Please discuss the use of the
   remaining \$2.1 million of the total budget of \$9.9 million.
- c) Please discuss the process that the IESO took to plan the work across the business units
   and to project the budget. How were the numbers of incremental FTE for 2024 and 2025
   determined?

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OEB Approved Incremental Budget Total Revised								
	Budget			per Amendment			Budget	
	2024	2025	2024	2025	Total	2024	2025	
Market and Reliability	39.1	40.7	1.2	1.2	2.4	40.3	41.9	
Planning, Conservation and Resource Adequacy	26.2	24.9	2.0	2.1	4.1	28.2	27.0	
Corporate Relations, Stakeholder Engagement and Innovation	15.8	16.9	0.9	1.9	2.8	16.7	18.8	
Information and Technology Services	49.4	51.6	-	-	-	49.4	51.6	
Legal Resources and Corporate Governance	30.5	32.2	0.4	0.2	0.6	30.9	32.4	
Market Assessment and Compliance Division	2.5	3.7	-	-	-	2.5	3.7	
CEO	1.5	1.6	-	-	-	1.5	1.6	
Corporate Services	30.2	31.5	-	-	-	30.2	31.5	
Human Resources	6.4	6.4	-	-	-	6.4	6.4	
Corporate Adjustment	0.6	-0.1	-	-	-	0.6	-0.1	
Market Renewal	4.4	2.5	-	-	-	4.4	2.5	
Total OM&A Expenses	206.6	211.9	4.5	5.4	9.9	211.1	217.3	

# Table 1: Summary of OM&A for Business Units (\$ millions)

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Table 2: Staffing and Operating Compensation Expenses										
	2024 Approve d Budget	Increment al 2024 Budget per Amendme nt	Revise d 2024 Budge t	2025 Approve d Budget	Increment al 2025 Budget per Amendme nt	Revise d 2025 Budge t				
Average Number of Employees (FTEs)										
Executive	8	-	8	8	-	8				
Management	155	-	155	154	-	154				
Non-Management Regular	666	22	688	667	30	697				
Non-Management Temporary	97	-	97	71	-	71				
Total	926	22	948	900	30	930				
Total Compensat	ion (Salary	, Wages & Be	enefits) (s	\$ millions)						
Executive & Board	4.9	-	4.9	5.0	-	5.0				
Management	32.0	-	32.0	33.1	-	33.1				
Non-Management Regular	96.7	3.1	99.8	102.4	4.7	107.1				
Non-Management Temporary	11.3	-	11.3	9.3	-	9.3				
Total	144.8	3.1	147.9	149.8	4.7	154.5				

2

3 **<u>RESPONSE</u>** 

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#### Table 2: Staffing and Operating Compensation Expenses

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Rusiness	Unit	Table	with	Incremental	OM&A	FTE and	Compensation	
Dusiness	<b>U</b> III	Tuble	WILLI	merenicina			Compensation	

(\$ Millions)	Incremental 2024 Budget Per Amendment	Average FTE	Compensation and Benefits	Incremental 2025 Budget Per Amendment	Average FTE	Compensation and Benefits
Markets & Reliability	1.2	4	0.8	1.2	5	1.1
Planning, Conservation and Resource Adequacy	2.0	12	1.6	2.1	12	1.8
Corporate Relations, Stakeholder Engagement and Innovation	0.9	5	0.6	1.9	12	1.6
Legal Resources and Corporate Governance	0.4	1	0.1	0.2	1	0.2
Total OM&A Expenses	4.5	22	3.1	5.4	30	4.7

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- b) The remaining \$2.1 million incremental ask is for consulting, research and legal
- services to support the POG deliverables.
- c) Please refer to pre-filed evidence at Exhibit C-1-1 lines 9-25.

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#### 1

#### **AMPCO CLARIFICATION QUESTION 1**

2 **Ref:** Exhibit A Tab 1 Schedule 4 Page 2

#### 3 **PREAMBLE**

- 4 With respect to the Forecast Variance and Deferral Account (FVDA), the evidence states, the
- 5 IESO projects an operating deficit of \$12.4 million in 2023 (year 1 of the three-year cycle),
- 6 resulting in a FVDA balance of \$2.6 million at the end of 2023. Further, the IESO projects an
- 7 operating deficit of \$12.6 million in 2024 (year 2) and \$19.9 million in 2025 (year 3) of the
- 8 three-year cycle, which will lead to year-end deficit balances in the FVDA of \$10.0 million in
- 9 2024 and \$29.9 million in 2025. The principal drivers of these projected deficits are the
- 10 impact from the salary and benefit increases awarded through Arbitration to the IESO's Society
- 11 of United Professionals (SUP) members and the incremental work required by the Minister's
- 12 letter to the IESO to support the Powering Ontario's Growth (POG) plan.

#### 13 QUESTION

- 14 Please provide a breakdown of the deficit in each of the years split between salary and
- 15 benefit increases and POG incremental work.

#### 16 **RESPONSE**

(\$ Millions)	2023 Forecast	2024 Outlook	2025 Outlook
Forecast Variance and Deferral Account (FVDA) Opening Balance	15.0	2.6	(10.0)
Operating Deficit	(12.4)	(12.6)	(19.9)
Operating Deficit Drivers:			
Higher demand volume	1.0	•	•
Expenses Included in Business Plan	8.8	(1.7)	(7.6)
Bill 124 - Society Compensation & Benefits	(21.2)	(6.4)	(6.9)
Powering Ontario's Growth	(1.0)	(4.5)	(5.4)
Forecast Variance and Deferral Account (FVDA) Ending Balance	2.6	(10.0)	(29.9)

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#### 1 AMPCO CLARIFICATION QUESTION 2

2 **Ref:** Exhibit B Tab 1 Schedule 1 Appendix Page 3-4

#### 3 QUESTION

With respect to the Minister's Letter on Powering Ontario's Growth dated July 10, 2023, and
the Appendix which includes report back dates and associated timelines, please provide the
status of the reporting back for the following initiatives and discuss how the IESO resourced
these initiatives:

- a) December 31, 2023: Bruce Nuclear New-Build Impact Assessment Cost Recovery
   Framework
- b) February 28, 2024: Second Long-Term Request for Proposals (LT2 RFP)
- 11 c) December 31, 2023: Future Clean Electricity Fund

#### 12 **RESPONSE**

- a) The IESO reported back to the Minister in December of 2023 and has continued its work
   with Bruce Power through early 2024 to develop a Cost Recovery Framework. All staff
   time, legal fees and minor consulting support has been absorbed within the budget.
- b) The IESO will report back to Government on the LT2 RFP by March 15, 2024, in
  accordance with the December 7, 2023, Directive, in which the Minister of Energy
  extended the timeline for the submission to ensure there is adequate time to
  incorporate feedback. The resources for the Report Back and the procurement were
  accounted for in the Business Plan.
- c) On December 31, 2023 the IESO submitted its report back to the Minister of Energy
   following the completion of the stakeholder engagement initiated in September, 2023,

which included local distribution company, developers, transmitters, large industrial
 electricity consumers, municipalities, and Indigenous communities. For more information
 on this engagement see the IESO web page. The incremental resources for the Report
 Back were accounted for within the 2023 budget to support this work was absorbed
 within IESO's budget.

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#### AMPCO CLARIFICATION QUESTION 3

#### 2 **PREAMBLE**

- 3 Ref: Exhibit D Tab 1 Schedule 2, Attachment 1, Page 1
- 4 Ref: OEB Staff 7(a)
- 5

1

#### 6 QUESTION

- 7 a) Please recast the OM&A Business Unit Table on an FTE basis with the following
- 8 columns: 2023 Approved FTEs, 2023 Actual FTEs, 2023 Incremental FTEs per
- 9 Amendment, 2024 Approved FTEs, 2024 Incremental FTEs per Amendment, Revised
- 10 2024 FTEs per Amendment, 2025 Approved FTEs, 2025 Incremental FTEs per
- 11 Amendment, Revised 2025 FTEs per Amendment.
- 12 b) Please explain the variance between 2023 Approved FTEs and 2023 Actuals.
- 13 c) Please provide the current number of vacancies.

#### 14 **RESPONSE**

1

Average FTE by Business Units	Approved 2023 Budget	2023 Actual	Approved 2024 Budget	Incremental 2024	Amended 2024	Approved 2025 Budget	Incremental 2025	Amended 2025
Markets & Reliability	213	202	225	4	229	230	5	235
Planning, Conservation and Resource Adequacy	133	129	140	12	152	126	12	138
Corporate Relations, Stakeholder Engagement and Innovation	69	64	75	5	80	79	12	91
Information and Technology Services	146	144	145	-	145	155	-	155
Legal Resources and Corporate Governance	78	75	85	1	86	86	1	87
Market Assessment and Compliance Division	7	6	7	-	7	14	-	14
CEO Office	3	3	3	-	3	3	-	3
Corporate Services	130	125	132	-	132	137	-	137
Human Resources	26	30	26	-	26	26	-	26
Market Renewal	109	83	88	-	88	44	-	44
Total IESO	914	861	926	22	948	900	30	930

2

3 The Business Plan Amendment did not include incremental FTEs for 2023, as the IESO 4 committed to absorbing within its budget any impact from additional work in 2023 to support 5 *Powering Ontario's Growth* work.

b) The variance of 53 average FTE between the 2023 Approved Average FTE, 914, and the
2023 Actual Average, 861, is driven by:

- a. fewer than planned Market Renewal FTEs (26) required to deliver the planned work
  according to schedule; and,
- 10 b. lower than expected FTEs at the beginning of the year, due to:

higher than usual attrition rates in 2022 associated with employees coming out of
 the Pandemic in search of change, leading many to retirement or changing jobs
 given the availability of options;

1	٠	the number of vacancies exceeded the number of candidates available in the market,
2		leading to a very competitive labour market. The lower FTEs at the beginning of the
3		year meant that the IESO would have to hire more headcount at faster pace than
4		expected to meet the approved average FTE for 2023.

5 c) Despite the variance in average FTEs, the expected headcount by the end of 2023 was
6 in accordance with budget (897), excluding Market Renewal headcount that was 30
7 below budget as work was delivered with lower than planned headcount.

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#### **APPrO CLARIFICATION QUESTION 1**

#### 2 Ref: Exhibit C, Tab 1, Schedule 1; Exhibit C, Tab 2, Schedule 1

#### 3 Preamble

1

4 The IESO's revised usage fees for domestic and export customers are calculated for the IESO

5 by Elenchus Research Associates Inc. (Elenchus) using the same methodology approved in EB-6 2022-0318.

- ----
- 7 To calculate the 2024 and 2025 revised usage fees, the IESO requested Elenchus to rerun
- 8 its model used to calculate the usage fees in EB-2022-0318 with updates to include
- 9 the incremental revenue requirements for 2024 and 2025.
- 10 The charge determinants used to calculate the usage fees in EB-2022-0318 have been used
- 11 to calculate the revised usage fees for 2024 and 2025 for domestic and export customers
- 12 (see Exhibit C-2-1).

#### 13 QUESTION

a) Please provide updated Revenue to Cost Summary Worksheets (similar to those filed by
 the IESO on July 21, 2023 in EB-2022-0318) used by Elenchus to rerun the model to
 calculate the revised usage fees for 2024 and 2025 for domestic and export customers.

#### 17 **RESPONSE**

- 18 The IESO will provide via email the 2024 and 2025 Cost Allocation and Fees Models excel
- 19 worksheets.

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#### 1 ALL INTERVENORS CLARIFICATION QUESTION (DURING PRESENTATION) 1

#### 2 QUESTION

3 Why didn't the IESO incur more debt rather than submitting an application to revise its

4 usage fees?

#### 5 **RESPONSE**

- 6 The IESO has to ensure that the initiatives assigned by the Minister are properly defined,
- 7 staffedand prioritized amongst all the other initiatives in the 2023-2025 Business Plan which
- 8 remains approved. Further, this approach ensures that the expenses associated with the
- 9 incremental work are reflected in the usage fees for the year in which they are incurred,
- 10 preventing inter-generational impacts.

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#### 1 ALL INTERVENORS CLARIFICATION (DURING PRESENTATION) QUESTION 2

#### 2 QUESTION

- 3 Is the basis of the forecast that the IESO will have the full FTE count plus what it is required
- 4 for the new work (Powering Ontario's Growth)?

#### 5 **<u>RESPONSE</u>**

- 6 That is correct. In 2024 and 2025 the IESO continues to need the FTEs budgeted for the
- 7 2023-2025 Business plan, which remains unchanged, and the additional FTE's for the
- 8 Powering Ontario's Growth activities.

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#### 1 ALL INTERVENORS CLARIFICATION (DURING PRESENTATION) QUESTION 3

#### 2 **QUESTION**

3

a) Will the IESO hire new staff, or transfer existing staff to new positions?

#### 4 Follow up question after response to a)

5 b) Wouldn't it take months to train new employees?

#### 6 **<u>RESPONSE</u>**

- 7 a) Job positings for new positions are typically posted both internally and externally,
- 8 with consideration of internal candidates first given collective agreements provisions..
- b) When new staff are hired, they form part of an integrated team to conduct assigned
  work. In this way, new hired staff work with existing staff to develop within their
  roles.
- 12

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#### 1 ALL INTERVENORS CLARIFICATION QUESTION 1

#### 2 QUESTION

- a) Please provide the incremental budget for each of these (Powering Ontario's Growth
  activities) separately.
- 5 b) Please provide the incremental annual FTEs for each of these activities separately.
- 6 c) Please provide the budget documents which support the answers to a) & b).

#### 7 **RESPONSE**

- 8 a) b) and c) The IESO's budgeting is not done by activity therefore the IESO cannot
- 9 respond to the questions. Exhibit D-1-2 presents the budget per Business Unit as per
- 10 the IESO's budgeting practice.

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#### 1

#### **ALL INTERVENORS CLARIFICATION QUESTION 2**

#### 2 QUESTION

- a) The Minister's letter was received prior to the EB-2022-0318 Settlement agreement
  which was filed on July 21, 2023. Did the IESO alert the parties to that agreement
  about the Minister's letter and the potential for a need to modify the settlement
  agreement?
- b) Did the IESO contact the parties to the agreement after it had determined in August
  2023 that the incremental costs could not be accommodated within the agreed to
  framework of the settlement agreement?
- c) The adjustment mechanism that is included in the settlement agreement presumably
   anticipates a change in revenues or costs. Given the IESO is subject in the normal
   course to Government direction why is the agreed upon adjustment mechanism
   deficient?

#### 14 **RESPONSE**

- a) The IESO received the Minister's letter on July 10, 2023, and it was posted on the
   IESO public website within 2 weeks. Update March 14-2024. Letter was posted on
   July 10th on the IESO Website.
- 17 18

- b) The IESO required time to work through the implications of the tasks assigned by the Minister, and to prepare the corresponding budget those tasks.
- c) The purpose of the adjustment mechanism was to provide guardrails and assurance
  to intervenors on a process should the IESO be dramatically over budget, the IESO
  wants to clarify that the mechanism was not intended to restrict the ability to revise
  fees if the IESO was directed to do more work by the Minister. The IESO does not
  view the mechanism as deficient but rather that this application is outside of its
  objective therefore the IESO is not relying on it.

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#### **ALL INTERVENORS CLARIFICATION QUESTION 3**

#### 2 QUESTION

- 3 The IESO states that it had completed analysis by the end of August 2023 which indicated
- 4 the need for incremental funding. Please provide that analysis.

#### 5 **<u>RESPONSE</u>**

- 6 The referenced analysis was provided in the Interim Year Business Outlook 2023-2026,
- 7 Exhibit B-1-4, which informed the 2023-2025 Business Plan Amendment, Exhibit B-1-2.

8

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#### **ALL INTERVENORS CLARIFICATION QUESTION 4**

#### 2 QUESTION

1

- 3 In response to OEB Staff Question No. 7 the IESO shows an incremental budget request of
- 4 \$2.8 million for Corporate Relations and Stakeholder engagement. Please provide an
- 5 explanation and justification for this amount, and provide a breakdown of these costs by
- 6 each of the six categories of incremental initiatives in the Minister's letter of July 10, 2023.

#### 7 **RESPONSE**

- 8 The IESO does not budget by activities, therefore cannot provide a breakdown by the six
- 9 categories of incremental initiatives.

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#### ALL INTERVENORS CLARIFICATION QUESTION 5

#### 2 **QUESTION**

1

- 3 In response the Board Staff Question No. 7 the IESO shows an incremental request of \$0.6
- 4 million for Legal Resources and Corporate Governance. Please provide an explanation and
- 5 justification for this amount, and provide a breakdown of these costs by each of the six
- 6 categories of incremental initiatives in the Minister's letter of July 10, 2023.

#### 7 **RESPONSE**

- 8 The IESO does not budget by activities, therefore cannot provide a breakdown by the six
- 9 categories of incremental initiatives.

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#### ALL INTERVENORS CLARIFICATION QUESTION 6

#### 2 QUESTION

1

- 3 In the response to OEB Staff Question 7 Table 2 shows an incremental 22 FTEs required to
- 4 meet the incremental requirements in the Minister's letter. Please provide the job
- 5 classification, position salary band, and indication of the bargaining unit, or if contract, for

6 each position. For each classification, please provide the number of FTEs anticipated to be7 required.

#### 8 **RESPONSE**

9 The 22 incremental FTEs required are yet to be hired therefore the IESO does not have the

- 10 information to provide a response, the classification information available has been provided
- 11 in exhibit D-1-3 Employee Costs.

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#### ALL INTERVENORS CLARIFICATION QUESTION 7

#### 2 **QUESTION**

- 3 Please provide a detailed breakdown of the consulting, research and legal fees in support for
- 4 the incremental \$2.1 million funding noted in response to Staff Question 7 part b).

#### 5 **<u>RESPONSE</u>**

- 6 The \$2.1 million is broken down into \$0.3 million for legal fees and \$1.8 million for consulting
- 7 and research. The IESO is unable to break these budgets down further.

8

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#### **ALL INTERVENORS CLARIFICATION QUESTION 8**

#### 2 QUESTION

1

- 3 In response to AMPCO 3 part a), the IESO provided a table that shows 914 FTE in the 2023
- 4 budget, and 861 FTE in 2023 actuals; a variance of 53 FTEs. Please explain and justify the
- 5 need for an additional 22 FTE's given the IESO managed to operate in 2023 with 53 FTE's less
- 6 than budgeted.

#### 7 **RESPONSE**

- 8 As stated in the response to AMPCO 3c), despite the variance in average FTEs in 2023, the
- 9 expected headcount at the end of 2023 was in accordance with budget (897), excluding
- 10 Market Renewal headcount. The Market Renewal headcount, which is assigned to the
- 11 IESO's capital budget, was 30 below budget as work was delivered with lower than planned
- 12 headcount.
- 13 It is the IESO's expectation that the 22 FTEs included for 2024 to carry out the incremental
- 14 work in accordance with the Minister's letter are required, despite the variance on an
- 15 average basis. Further the 2023-2025 Business Plan remains approved and therefore the
- 16 IESO will need the previously approved FTEs to execute its work plans.

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## 2 **QUESTION**

1

#### **ALL INTERVENORS CLARIFICATION QUESTION 9**

3 In the IESO's settlement presentation, the IESO indicated a need for an additional 22 FTE's

4 due to priority additional work resulting from the Minister's letter. Please file a table showing

5 the priority listing of 2024 and planned 2025 activities, including the new activities mentioned

6 in the Minister's letter, that shows how the new activities affected the priority of existing7 initiatives.

#### 8 **RESPONSE**

9 All the planned activities for 2024 and 2025 continue to be priority items for the IESO and 10 need to be completed. The activities in the 2023-2025 Business Plan can not be reprioritized 11 such that the incremental work in accordance with Powering Ontario's Growth can be 12 accommodated within the IESO's approved expenditures and revenue requirements.

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1

#### **ALL INTERVENORS CLARIFICATION QUESTION 10**

## 2 **QUESTION**

3 Please add 2023 Budget, Forecast and Actuals to the Table in D-1-1 Attachment 1.

#### 4 **RESPONSE**

Summary OM&A Expenses										
	2023 Approved Budget	2023 Forecast	2023 Actual		2024 Approved Budget	Incremental 2024 Budget per Amendment	Revised 2024 Budget Per Amendment	2025 Approved Budget	Incremental 2025 Budget per Amendment	Revised 2025 Budget Per Amendment
Markets & Reliability	37.4	40.6	41.7		39.1	1.2	40.3	40.7	1.2	41.9
Planning, Conservation and Resource Adequacy	24.4	29.3	28.2		26.2	2.0	28.2	24.9	2.1	27.0
Corporate Relations, Stakeholder Engagement and Innovation	15.1	17.1	15.6		15.8	0.9	16.7	16.9	1.9	18.8
Information and Technology Services	46.8	52.4	53.2		49.4		49.4	51.6		51.6
Legal Resources and Corporate Governance	28.2	32.8	30.9		30.5	0.4	30.9	32.2	0.2	32.4
Market Assessment and Compliance Division	2.4	2.7	2.2		2.5		2.5	3.7	-	3.7
CEO	1.5	1.6	1.7		1.5		1.5	1.6		1.6
Corporate Services	29.3	32.9	34.1		30.2		30.2	31.5		31.5
Human Resources	6.2	7.2	7.1		6.4		6.4	6.4		6.4
Corporate Adjustment <sup>1</sup>	0.7	0.2	(0.0)		0.6		0.6	(0.1)		(0.1)
Market Renewal	5.3	4.6	4.7		4.4		4.4	2.5		2.5
Total OM&A Expenses	197.3	221.5	219.4		206.6	4.5	211.1	211.9	5.4	217.3
Interest, Amortization and Registration Fees	11.1	0.2	(1.2)		11.8		11.8	17.8		17.8
Total Expenses	\$208.4	\$221.7	\$218.2		\$218.4	\$4.5	\$222.9	\$229.7	\$5.4	\$235.1

5

<sup>1</sup> Corporate Adjustment (comprised of the amortization of accumulated deficit resulting from the Public Sector Accounting Standards transition item and other post-employement benefits, as well as the overhead cost recovery)

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1 ALL INTERVENORS CLARIF

#### **ALL INTERVENORS CLARIFICATION QUESTION 11**

#### 2 **QUESTION**

3 Please update the Table in the response to Staff Question 4 part b) to reflect usage fees for

4 2024 and 2025 on the basis of an updated energy forecast and using existing usage fees.

#### 5 **RESPONSE**

6

(\$ Millions)	2024 Outlook	2025 Outlook	2024 Outlook @recent volumes	2025 Outlook @ recent volumes
Revenue	218.4	229.7	220.7	229.7

7 Source Data: Energy volumes for 2024 are taken from the Reliability Outlook released on

8 December 21, 2024. Energy Volumes for 2025 are taken from the Annual Planning Outlook –

9 APO – 2022

10 There is no change to the energy volumes for 2025 in the data shown above. The next version

11 of the IESO's Annual Planning Outlook (APO 2023) will be publicly available in the spring and

12 is expected to provide an update to the 2025 energy volumes. Observations to date indicate

13 a slight increase in domestic demand for 2025, and a more substantial decrease in exports for

14 2025. Revenue for 2025 is expected to remain flat or increase by less than 2%.

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#### 1 ALL INTERVENORS CLARIFICATION QUESTION 12

#### 2 QUESTION

- 3 Please add 2024 and 2025 to the Table in Staff Question 2 part e) based on updated 2024 and
- 4 2025 Usage Fees (updated energy forecast/existing usage fees).

#### 5 **RESPONSE**

Operating Reserve Balance	2019	2020	2021	2022	2023	2024	2025
(FVDA)	Actual	Actual	Actual	Actual	Draft Actual	Outlook	Outlook
Opening Balance	(4.7)	(1.0)	1.3	8.7	15.0	10.2	(0.1)
Surplus (Deficit)	3.7	2.3	7.4	15.0	(4.8)	(10.3)	(19.9)
Proposed Market Participants Rebate*				(8.7)	0.0		
Closing Balance	(1.0)	1.3	8.7	15.0	10.2	(0.1)	(20.0)
OEB Approved Balance	10.0	10.0	10.0	15.0	10.0	10.0	10.0

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#### ALL INTERVENORS CLARIFICATION QUESTION 13

#### 2 QUESTION

1

- 3 Please update the response to AMPCO Question 1 based on 2023 actuals and 2024 and 2025
- 4 based on an updated energy forecast & existing usage fees.

#### 5 **RESPONSE**

(\$ Millions)	2023 Forecast	2023 Actuals	2024 Outlook	2025 Outlook
Forecast Variance and Deferral Account (FVDA) Opening Balance	15.0	15.0	10.2	(0.1)
Operating Deficit	(12.4)	(4.8)	(10.3)	(19.9)
Operating Deficit Drivers:				
Higher demand volume	1.0	5.0	2.3	
Expenses Included in Business Plan	8.8	12.9	(1.7)	(7.6)
Bill 124 - Society Compensation & Benefits	(21.2)	(22.0)	(6.4)	(6.9)
Powering Ontario's Growth	(1.0)	(0.7)	(4.5)	(5.4)
Forecast Variance and Deferral Account (FVDA) Ending Balance	2.6	10.2	(0.1)	(20.0)

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1

#### **ALL INTERVENORS CLARIFICATION QUESTION 14**

#### 2 QUESTION

- 3 Follow up from Parties – Parties are looking for further details on how IESO determined the
- 4 need for more resources and the corresponding budget.

#### 5 RESPONSE

- 6 After receiving the Minister's letter, which outlined the expectations from the IESO to
- 7 support the initiatives contained in the POG plan, each division of the IESO undertook an
- 8 assessment of the work required to support the POG initiatives, the timelines to report back
- 9 and the impact it would have on the 2023-2025 work committed in the Business Plan.
- 10 Several touch points took place with various IESO business units to understand
- 11 interdependencies and constraints, including consideration for hiring plans underway and
- 12 other trends observed inside the IESO and the labour market in general. Leadership
- 13 discussed the risks associated with undertaking the POG work, while executing the Business
- 14 Plan with the same resources requested in the Business Plan, and determined there would
- 15 be risks of not meeting the growing demands of the sector in the timeframe required and
- 16 not advancing the IESO's strategy as committed in the Business Plan. As a result, a total of
- 17 30 incremental headcount were deemed necessary to carry out the work between 2023-
- 18 2025, along with needs for additional consulting, research and legal services. The
- 19 incremental needs were then scheduled in accordance with deliverables deadlines to
- 20 determine the budget needed in each year. Assuming an average fully burdened rate of
- 21 \$140 to \$160 thousand per FTE, based on the nature of the work.