



CANADIAN NIAGARA POWER INC.

A **FORTIS** ONTARIO
Company

An Application
By
Canadian Niagara Power Inc.
To Adjust
Electricity Distribution Rates
Effective January 1, 2025

EB-2024-0011

Filed: August 15, 2024

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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Canadian Niagara Power Inc. for an Order or Orders pursuant to Section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity.

APPLICATION

1. The applicant is Canadian Niagara Power Inc. (“CNPI” or the “Applicant”), a licensed distributor (ED-2002-0572) that owns and operates electricity distribution systems in Fort Erie, Port Colborne and Gananoque. CNPI is an Ontario corporation with its head office in Fort Erie, and is a wholly-owned subsidiary of FortisOntario Inc.
2. CNPI hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective January 1, 2025.
3. Effective January 1, 2024 in the matter of EB-2023-0009 the Board approved electricity distribution rates for CNPI’s electricity distribution customers.
4. CNPI is seeking approval for electricity distribution rates using the OEB’s 2025 IRM Rate Generator Model. CNPI confirms that pre-populated values and billing determinants in the models as filed are accurate.

5. In this Application, CNPI is applying to the Board to change the amount it charges for the delivery of electricity as follows:
 - A Residential RPP customer consuming 750 kWh per month would experience a total bill decrease of \$(3.93) or (2.71)% .
 - A small general service RPP customer consuming 2000 kWh would experience a total bill decrease of \$(17.80) or (4.88)%.

6. The persons affected by this Application are the ratepayers of CNPI's Fort Erie, Port Colborne and Gananoque service territories.

7. The Applicant confirms that the Application and related documents will be published on its website (www.cnpower.com)

8. The Applicant requests that, pursuant to Section 32.01 of the OEB's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing, or delegated authority.

9. The Applicant requests that a copy of all documents filed with the OEB in this proceeding be served on the Applicant, by email, as follows:

Oana Stefan
Manager, Regulatory Affairs
Canadian Niagara Power Inc.
Phone: 905-871-0330 ext. 3271

Email Address: regulatoryaffairs@fortisontario.com

10. In addition to the written evidence provided herein, the following live Microsoft Excel models have been filed in conjunction with the Application:
 - 2025 CNPI Rate Generator Model
 - 2025 CNPI GA Analysis Workform
 - 2025 CNPI Checklist.

1.0 MANAGER’S SUMMARY

1.1 PREAMBLE

This Application was prepared in accordance with Chapter 3, Incentive Rate Setting Applications, of the Board’s Filing Requirements for Electricity Distribution Rate Applications – 2024 Edition for 2025 Rate Applications, dated May June 18, 2024 (the “Filing Requirements”).

In Attachment F, CNPI has completed the OEB’s 2025 IRM application checklist, which identifies where in this Application CNPI has complied with each applicable requirement. All rates referenced in this Manager’s Summary and included in the accompanying 2025 Proposed Tariff of Rates and Charges are based on the output of the OEB’s 2025 IRM Rate Generator Model (the “2025 IRM Model” or the “IRM Model”, included as Attachment B).

The following table summarizes CNPI’s 2025 proposed distribution rates, as compared to its current approved rates.

Table 1 – Distribution Rate Summary

Rate Class	Current MFC	Current Volumetric Charge	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$43.27		3.15%	\$44.63	\$ -
General Service Less Than 50 kW	\$36.46	\$ 0.0296	3.15%	\$37.61	\$ 0.0305
General Service 50 to 4,999 KW	\$182.84	\$ 8.6328	3.15%	\$188.60	\$ 8.9047
Embedded Distributor	\$657.91	\$ 9.9410	3.15%	\$678.63	\$ 10.2541
Unmetered Scattered Load	\$57.49	\$ 0.0312	3.15%	\$59.30	\$ 0.0322
Standby Power	\$0.00	\$ 1.4182	3.15%	\$0.00	\$ 1.4629
Sentinel Lighting	\$6.58	\$ 7.6065	3.15%	\$6.79	\$ 7.8461
Street Lighting	\$4.40	\$ 8.7861	3.15%	\$4.54	\$ 9.0629
microFIT	\$4.55			\$4.55	\$ -

1.2 ELEMENTS OF THE APPLICATION

This 2025 4th Generation Incentive Rate-setting Application includes discussion of the items listed below, with the relevant section of the Filing Requirements included in parentheses where applicable:

- The price cap adjustment for 2024 distribution rates (3.2.1)
- Bill Impacts(3.2.3)
- Retail Transmission Service Rates (3.2.4)
- Low Voltage Service Rates (3.2.5)
- Review and disposition of Group 1 DVA balances (3.2.6)

For greater clarity, this Application does not include any claims, changes, requests or proposals in relation to any of the following items:

- LRAMVA (3.2.7)
- Tax changes (3.2.8)
- Z-factor claims (3.2.9)
- Revenue-to-cost ratio adjustments (3.2.2)
- Advanced Capital Module (3.3.1)
- Incremental Capital Module (3.3.2)
- 'Eligible Investments' (3.3.3)
- Off-Ramps (3.2.10)¹.

1.3 PRICE CAP ADJUSTMENT

CNPI is submitting this Application with a price cap adjustment of 3.15%. This is based on the 2025 rate-setting parameters: an inflation factor of 3.6%², a productivity factor of 0.0%,

¹ CNPI's 2023 regulated ROE is within the 300 basis point deadband, therefore no off ramp provisions apply.

² Issued via OEB Letter on June 20, 2024

and a stretch factor of 0.45%³. All factors for 2025 IRM rate setting have been issued at the time of filing this Application and are reflected in Tab 17 of the Rate Generator Model supporting this Application.

³ Issued via the Total Cost Benchmarking Update for 2023, issued on August 6, 2024.

1.4 RETAIL TRANSMISSION SERVICE RATES (“RTSR”)

CNPI is proposing 2025 Retail Transmission Service Rates (“RTSR”) that are compliant with the Board’s Guideline G-2008-0001, Revision 4.0, dated June 28, 2012. CNPI’s proposed 2025 RTSR rates are calculated in Tabs 10-15 of the 2025 IRM Model. An electronic version of the Model has been filed with this Application, and a print version of the Model has been provided in Attachment B to this Application.

CNPI’s proposed RTSRs effective January 1, 2025 are shown in Table 2 below. The proposed RTSR are based on the output of the IRM Model, which at the time of this Application uses the approved 2024 UTR and approved Hydro One sub-transmission rates as placeholders for 2025 rates. CNPI requests that once any 2025 UTR or Hydro One sub-transmission rates are approved or if preliminary rates are issued, OEB Staff will update the model accordingly.

CNPI notes that the bill impacts for most rate classes indicate a significant decrease from the Line and Transformation Connection Service Rate. The RTSR model calculates an over-collection of these RTSRs between current billed amount and current wholesale billing, caused by decreased year-over-year wholesale volumes between 2022 and 2023⁴.

⁴ Wholesale Network Transmission Billing Units decreased by 7.9% and Wholesale Connection Transmission Billing Units decreased by 6.9%.

Table 2 – RTSR Summary

<u>Residential</u>	<u>Unit</u>	<u>2024 Approved</u>	<u>2025 Proposed</u>
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084	0.0078
<u>General Service Less Than 50 kW</u>			
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	0.0068
<u>General Service 50 TO 4,999 KW</u>			
Retail Transmission Rate - Network Service Rate	/kW	3.7932	3.7474
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kW	2.9975	2.7760
<u>Embedded Distributor</u>			
Retail Transmission Rate - Network Service Rate	/kW	3.7932	3.7474
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kW	2.9975	2.7760
<u>Unmetered Scattered Load</u>			
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	0.0069
<u>Sentinel Lighting</u>			
Retail Transmission Rate - Network Service Rate	/kW	3.2325	3.1935
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kW	2.4462	2.2655
<u>Street Lighting</u>			
Retail Transmission Rate - Network Service Rate	/kW	2.8076	2.7737
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kW	2.2871	2.1181

1.5 REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In accordance with the Filing Requirements, CNPI verified pre-populated values and otherwise populated the relevant Group 1 Deferral and Variance Accounts (“DVA”) tabs within the 2025 IRM Rate Generator Model. A print version of the DVA Workform is provided in Attachment B to this Application. CNPI confirms that the opening interest and principal amounts for the Group 1 balances shown in the continuity schedule reconcile with the last applicable approved closing balances.

In the table below, the threshold test using the Group 1 Sub-Total (including Account 1589 - Global Adjustment) yields a value of (\$0.0020) per kWh which exceeds the threshold set out in Chapter 3. Accordingly, CNPI requests the disposition of its Group 1 accounts.

Table 3 – Threshold Test

<u>Threshold Test</u>	
Total Claim (including Account 1568 and 1509)	(\$962,750)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$962,749)
Threshold Test (Total claim per kWh) ²	(\$0.0020)

The table below details the reconciliation of the DVA Workform with CNPI RRR filings as at December 31, 2023.

Table 4 – Reconciliation of DVA Workform to RRR Filings

Explanation of Variances Between 2.1.7 RRR Filing and DVA WorkForm				
Canadian Niagara Power Inc.				
EB-2024-0011				
Balances as at December 31, 2023				
Group 1 Accounts	Account Number	Per DVA Work Form	Per 2.1.7 Filing	Variance
LV Variance Account	1550	70,357	70,357	0
Smart Metering Entity Charge Variance Account	1551	(143,344)	(143,343)	1 rounding
RSVA - Wholesale Market Service Charge	1580	404,312	394,968	(9,344) A
Variance WMS – Sub-account CBR Class A	1580	-	-	-
Variance WMS – Sub-account CBR Class B	1580	(9,345)	-	9,345 A
RSVA - Retail Transmission Network Charge	1584	(460)	(459)	1 rounding
RSVA - Retail Transmission Connection Charge	1586	(181,417)	(181,416)	1 rounding
RSVA - Power	1588	(380,297)	(380,297)	(0) rounding
RSVA - Global Adjustment	1589	(483,896)	(483,898)	(2) rounding
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018)	1595	1	-	(1) rounding
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	61,371	61,371	0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	69,257	69,257	0
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	(60,911)	(60,911)	0
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	5,539	5,540	(1) rounding
Disposition and Recovery/Refund of Regulatory Balances (2024)	1595	(648,833)	(648,831)	2 rounding
LRAM Variance Account	1568	46,723	46,724	(1) rounding

Notes:

A Balance in 2.1.7 filing includes CBR Class B balance which is reported as a sub-account in the DVA continuity schedule.

1.5.1 Adjustments to DVA Balances

CNPI has not made any material adjustments to DVA balances that were previously approved by the Board on a final basis in both Cost of Service (“CoS”) and IRM proceedings (i.e. balances that were adjusted subsequent to the balance sheet date that were cleared in the most recent rates proceeding).

1.5.2 1595 Residual Balances

CNPI is requesting disposition of its 1595 (2021) residual account balance as two years have passed since the expiry date of the rate riders which was December 31, 2021. CNPI confirms that the residual balance of \$72,094 is not material. CNPI confirms that residual balances in Account 1595 sub-accounts for each vintage year have only been disposed once.

1.5.3 Global Adjustment

CNPI’s balances for accounts 1588 and 1589 were last disposed of in its 2024 IRM Application. The disposition was completed on a final basis and included the balances as of December 31, 2022 plus projected interest.

CNPI is not proposing disposition of the eligible Account 1588 and 1589 balances at this time. For clarity, CNPI is proposing to dispose of the other Group 1 balances as at December 31, 2023.

In August to September 2023, CNPI purchased power from National Grid as a measure for continuation of service to the Town of Fort Erie during planned transmission system maintenance. The value of the power purchased from National Grid for that period was \$1.5 million. CNPI has been working with OEB and IESO staff to determine how to appropriately account for this transaction, both from an IESO RPP settlements perspective, and also from a deferral and variance accounting perspective. Given resolution and next steps have not fully been determined in time for application submission date and that work on this topic is still ongoing, CNPI respectfully does not propose disposition of the 1588 and 1589 2023 account balances at this time and instead will plan to request for disposition of these accounts in its 2026 IRM proceeding.

Additionally, CNPI's affiliated party Algoma Power Inc. ("API"), recently engaged Milton Energy & Generation Solutions Inc. ("MEGS"), a consulting service firm with staff experienced and knowledgeable with each of the RPP Settlement Processes, the OEB Guidance for Accounts 1588/1589, and the associated calculations. MEGS completed a two-staged engagement to review API's 2021 and 2022 account activity. CNPI is currently using the same parameters set out by MEGS and working through a re-calculation of the 2023 CNPI account balances. As of application submission date, re-calculation work has not been completed, which is one of the drivers of why CNPI is respectfully requesting a deferral of a request for disposition of its 1588 and 1589 2023 balances.

CNPI has made adjustments in columns "BR-Projected Interest from Jan 1, 2025 to Apr 30, 2024...." in Tab 3 of the Rate Generator model to bring the total claim for accounts 1588 and 1589 to \$0(NIL). The entries in these cells do not represent actual projected interest, and CNPI requests OEB staff assistance setting the total claim to \$0 for these accounts in Column BT-Total Claim (at which point CNPI will remove the adjustments in Columns BR).

In accordance with the Filing Requirements, CNPI has completed the GA Analysis Workform. An electronic copy of the Workform has been filed in conjunction with this Application, and a print version of the Workform has been provided in Attachment C to this Application. CNPI is currently undergoing a review of its 1588/1589 balances as a result of the ongoing work relating to the purchased power from National Grid, and the recalculation of the 1588/1589 balances using the methodology proposed by the third-party consultant MEGS. It is not requesting disposition of the 2023 activity for these accounts as part of the initial Application submission. CNPI bills its customers based on calendar month billing, meaning that for regular billing, all customers receive an invoice for the full calendar month (1st to the 30th or 31st, as applicable). Therefore, the Class B Non-RPP monthly consumption⁵ was available and was used in the GA Workform. It was determined that this method provides more direct and accurate information than using billed and unbilled estimate amounts.

1.5.4 Commodity Accounts 1588 and 1589

⁵ As calculated through the Regulated Price Settlement process for each month.

CNPI confirms that it has followed the accounting guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment as laid out in the OEB letter issued on February 21, 2019. The transactions recorded in these accounts during 2023 were accounted for accordance with this guidance. CNPI notes that it is continuing to recalculate certain balances in 2023 under the MEGS provided methodology to determine if any adjustments may be required.

1.5.5 Capacity Based Recovery (CBR)

CNPI has followed the accounting guidance on disposition of CBR variances. The relevant tabs have been completed within the 2025 IRM Model to ensure appropriate allocation of the CBR balance being requested for disposition within this Application. Note, consistent with the discussion above, there were no Class A/B transition customers in 2023, and as a result there are no customer-specific transition customer recoveries calculated.

1.5.6 Disposition of DVA Balances

CNPI has used the same allocation methodology as used in previous proceedings to assign Group 1 balances to its rate classes. CNPI confirms it is proposing final disposition of the balances in question (with the exception of accounts 1588 and 1589, as discussed above).

In consideration of the treatment for Group 1 account balances outlined in the Filing Requirements, CNPI is proposing a one-year disposition period, which is the standard approach.

CNPI has reviewed the total bill impacts for all customer classes, none of which exceed 10%. As such, in accordance with the Filing Requirements, no mitigation plan is required.

Rate rider calculations can be found in the electronic copy of the 2025 IRM Rate Generator Model that has been submitted with this Application. A print version of the Model has been provided in Attachment B to this Application.

1.6 LOW VOLTAGE SERVICE RATES

Recent version of the Filing Requirements have introduced the option for LDCs to update their Low Voltage rates during the IRM term.

CNPI is proposing to update its Low Voltage rates in this Application in order to minimize variance accumulation in its Low Voltage Account (USOA 1550).

CNPI is embedded to Hydro One Networks Inc. at two delivery points and pays low voltage rates for these delivery points. The entirety of CNPI's Eastern Ontario Power (EOP) service territory is fully embedded in Hydro One's distribution system through a single point of supply from Hydro One's 44 kV system. Additionally, a small section of CNPI's Port Colborne distribution system is supplied from Hydro One's Crowland M13 Feeder.

CNPI has populated tabs 16.1 and 16.2 with the required information regarding low voltage rates. The monthly charge details have been provided for 2023 low voltage costs.

The low voltage costs for 2023 were allocated among the rate classes in proportion to transmission connection rate revenues. The allocated low voltage expense per rate class was then converted to a rate rider based on the total loss adjusted kWh or metered kW for each rate class, as applicable. 2023 consumption and load were used for the billing units in the LV Rate Calculations.

CNPI notes that the current (2024) Low Voltage rates were set in CNPI's 2024 IRM rate Application and were based on a total cost of \$207,191.

Table 5 – Current and Proposed Low Voltage Rates

Rate Class	Unit	Current LV Rate	Proposed LV Rate
Residential	kWh	0.0004	0.0003
General Service Less Than 50 kW	kWh	0.0004	0.0003
General Service 50 TO 4,999 KW	kW	0.1094	0.1151
Embedded Distributor	kW	0.1448	0.1151
Unmetered Scattered Load	kWh	0.0004	0.0003
Standby Power	kW	0.0000	0.0000
Sentinel Lighting	kW	0.1182	0.0939
Street Lighting	kW	0.1105	0.0878

The resultant proposed LV Rates are outlined in the table above.

The filing requirements, section 3.2.5 require that the actual low voltage costs for the last five historical years be provided, with explanations for substantive year-over-year variances.

Table 6- Historic Low Voltage Expense

	2019	2020	2021	2022	2023
LV Charges	\$ 150,200	\$ 158,781	\$ 157,555	\$ 188,090	\$ 150,649
YOY Variance		\$ 8,581	-\$ 1,226	\$ 30,535	-\$ 37,441

Note: LV charges recorded in each year represent the amounts billed to CNP. For example, 2023 is inclusive of December 2022 charges billed in January 2023, but excludes the invoice for December 2023 consumption billed in 2024. 2023 charges differ from the total charges expressed in Tab 16.1 which outlines the charges for consumption in 2023.

While the decrease from 2022 to 2023 is not material, CNPI notes that Hydro One sub-transmission rates decreased between 2022 and 2023, including the creation of several credit rate riders.

1.7 LRAMVA

The lost revenue adjustment mechanism variance account (LRAMVA) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to CDM activity embedded in rates and actual revenue loss due to the impacts of CDM programs. The OEB established Account 1568-LRAMVA to capture the difference between the OEB-approved CDM forecast and actual results at the customer rate class level.

CNPI last disposed of LRAMVA balances representing the persistence of eligible CDM program results into 2021 in its 2024 IRM Application. With CNPI rebasing its rates in 2022 following the CFF wind-down, there are no further LRAMVA eligible CDM results to be disposed of, and therefore CNPI has no balance in its LRAMVA account and is not requesting disposition of any LRAMVA balances.

CNPI has not proposed any Non-Wires Solutions at this time, and therefore there are no proposals to include any related values in the LRAMVA.

1.8 TAX CHANGES

In relation to Bill C-97, which provides for a first-year increase in Capital Cost Allowance (“CCA”) deductions on eligible capital assets acquired after November 20, 2018, CNPI has recorded the impacts of CCA rule changes in Account 1592, in accordance with the OEB’s July 25, 2019 letter.⁶ CNPI addressed disposition of these amounts in its 2022 cost of service application. From 2022 to CNPI’s next rebasing application, account 1592 will only capture the impact of any further changes to the CCA rules beyond those contemplated in CNPI’s 2022 cost of service application.

No other legislated tax changes result in changes from the tax rates embedded in CNPI’s approved distribution rates, therefore Tabs 8 and 9 of the IRM Model have not been populated.

⁶ Accounting Direction Regarding Bill C-97 and Other Changes in Regulatory or Legislated Tax Rules for Capital Cost Allowance, issued July 25, 2019

1.9 Z-FACTOR CLAIM

CNPI is not filing any Z Factor claim with this Application.

1.10 CERTIFICATION OF EVIDENCE

A certification has been provided in Attachment A to this Application.

1.11 BILL IMPACT SUMMARY

A summary of total bill impacts resulting from this Application is provided in Table 14 below. Further detail on these bill impacts can be found at Tab 20 in the electronic copy of the 2025 IRM Model that has been submitted with this Application. A print version of the IRM Model has been provided in Attachment B to this Application.

Bill impacts for most rate classes are decreasing due to the expiry of storm damage (z-factor) rate riders, as well as LRAMVA rate riders in the applicable classes. Additionally, as discussed above, the proposed RTSRs (using placeholder 2025 rates) are contributing to the total bill decreases. A significant decrease in the Street Lighting class is related to the allocation of 1595 balance disposition; specifically related to prior LRAMVA disposition.

CNPI notes it has made adjustments to the Bill Impact calculations in the Rate Generator to reflect the corrected RRRP (none), DRP (none) and CBR Rate Riders.

In Attachment E, CNPI has removed the expired CBR Rate Rider for 2024, which appears in the Rate Generator Model for each class.

Table 7 – Summary of Bill Impacts

Rate Class	Consumption (kWh)	Demand (kW, as Applicable)	Units	Total Bill			
				2024	2025	Change 2024 to 2025	
						\$	%
Residential (RPP)	750		kWh	\$ 145.36	\$ 141.43	-\$ 3.93	-2.71%
General Service Less Than 50 kW	2,000		kWh	\$ 364.97	\$ 347.17	-\$ 17.80	-4.88%
General Service 50 TO 4,999 KW	20,000	60	kW	\$ 4,144.54	\$ 3,954.98	-\$ 189.56	-4.57%
Embedded Distributor	468,676	1,127	kW	\$87,955.08	\$84,792.29	-\$3,162.80	-3.60%
Unmetered Scattered Load	3,500		kWh	\$ 633.78	\$ 617.70	-\$ 16.08	-2.54%
Standby Power		4,500	kW	\$ 7,211.83	\$ 7,439.13	\$ 227.30	3.15%
Sentinel Lighting	1,400	5	kW	\$ 415.91	\$ 406.13	-\$ 9.78	-2.35%
Street Lighting	5,400	15	kW	\$ 1,862.41	\$ 1,290.75	-\$ 571.66	-30.69%

Attachment “A”

Certification of Evidence & Confidentiality Statement



CANADIAN NIAGARA POWER INC.

A FORTIS ONTARIO
Company

Certification of Evidence

I, Duane Fecteau, Vice President of Finance and CFO, hereby certify the following regarding Canadian Niagara Power Inc. (CNPI)'s 2025 Distribution Rate Application and Evidence:

1. That the evidence does not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure;
2. That the exhibits, models, and appendices are accurate, consistent and complete to the best of my knowledge;
3. That API has appropriate processes and internal controls for the preparation, review, verification and oversight of its deferral and variance accounts.

Duane Fecteau

August 15, 2024

Attachment “B”
2025 IRM Rate Generator
(Live Excel version filed separately)

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link
Ontario Energy Board's 2025 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. if 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Canadian Niagara Power Inc. is:

Within

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.27
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	1.78
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0023
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Month day, Year 0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.46
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	4.28
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0296
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0025
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	182.84
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	94.78
Distribution Volumetric Rate	\$/kW	8.6328
Low Voltage Service Rate	\$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.0886)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8446
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 2024 Applicable only for Class B Customers	\$/kW	(0.0403)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7932
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR Current Tariff Schedule \$/kWh Issued Monthly 2024



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Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	657.91
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	502.86
Distribution Volumetric Rate	\$/kW	9.9410
Low Voltage Service Rate	\$/kW	0.1448
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9912
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0470)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7932
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account)	\$	57.49
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	5.91
Distribution Volumetric Rate	\$/kWh	0.0312
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

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MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility) \$/kW 1.4182

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	6.58
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	0.34
Distribution Volumetric Rate	\$/kW	7.6065
Low Voltage Service Rate	\$/kW	0.1182
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0391)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9915
Retail Transmission Rate - Network Service Rate	\$/kW	3.2325
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4462

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	4.40
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	0.21
Distribution Volumetric Rate	\$/kW	8.7861
Low Voltage Service Rate	\$/kW	0.1105
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8209
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0418)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	5.1904
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2024	\$/kW	6.2707
Retail Transmission Rate - Network Service Rate	\$/kW	2.8076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2871

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Specific charge for access to the power poles - per pole/year
(with the exception of wireless attachments)

\$ 37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	

2018

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018
Group 1 Accounts						
LV Variance Account	1550					0
Smart Metering Entity Charge Variance Account	1551					0
RSVA - Wholesale Market Service Charge ⁵	1580					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0
RSVA - Retail Transmission Network Charge	1584					0
RSVA - Retail Transmission Connection Charge	1586					0
RSVA - Power ⁴	1588					0
RSVA - Global Adjustment ⁴	1589					0
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595				(230,050)	(230,050)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595					0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595					0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595					0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595					0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595					0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	(230,050)	(230,050)
Total Group 1 Balance requested for disposition		0	0	0	(230,050)	(230,050)

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts						
LV Variance Account	1550	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	0	0	0	0	0
RSVA - Wholesale Market Service Charge ⁵	1580	0	0	0	0	0
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0	0	0	0	0
RSVA - Retail Transmission Network Charge	1584	0	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	0	0	0	0	0
RSVA - Power ⁴	1588	0	0	0	0	0
RSVA - Global Adjustment ⁴	1589	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	0	0	0	221,543	221,543
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0	0	0	0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0	0	0	0	0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	221,543	221,543
Total Group 1 Balance requested for disposition		0	0	0	221,543	221,543

2019

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	(230,050)	(4,642)			(234,692)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	825,031	816,013		9,018
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(230,050)	820,389	816,013	0	(225,674)
Total Group 1 Balance requested for disposition		(230,050)	820,389	816,013	0	(225,674)

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	221,543	(3,065)			218,478
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	(1,819)	21,055	(400)	(23,274)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		221,543	(4,884)	21,055	(400)	195,204
Total Group 1 Balance requested for disposition		221,543	(4,884)	21,055	(400)	195,204

2020

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	(234,692)	1,029	(197,246)		(36,417)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	9,018	539			9,557
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	(1,012,774)	(784,039)		(228,735)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(225,674)	(1,011,206)	(981,285)	0	(255,595)
Total Group 1 Balance requested for disposition		(225,674)	(1,011,206)	(981,285)	0	(255,595)

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	218,478	(513)	249,947		(31,982)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(23,274)	134			(23,140)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	4,982	(287,938)		292,920
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		195,204	4,603	(37,991)	0	237,798
Total Group 1 Balance requested for disposition		195,204	4,603	(37,991)	0	237,798

2021

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	(36,417)				(36,417)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	9,557	6			9,563
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(228,735)	(2,136)		231,043	172
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	211,083	98,600	(766)	111,717
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595					
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(255,595)	208,953	98,600	230,277	85,035
Total Group 1 Balance requested for disposition		(255,595)	208,953	98,600	230,277	85,035

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	(31,982)	(208)			(32,190)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(23,140)	54			(23,086)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	292,920	(690)		(231,043)	61,187
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	100	(9,822)	766	10,688
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		237,798	(744)	(9,822)	(230,277)	16,599
Total Group 1 Balance requested for disposition		237,798	(744)	(9,822)	(230,277)	16,599

2022

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit / (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022
Group 1 Accounts						
LV Variance Account	1550	0			78,828	78,828
Smart Metering Entity Charge Variance Account	1551	0			(94,880)	(94,880)
RSVA - Wholesale Market Service Charge ⁵	1580	0			1,234,903	1,234,903
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(79,742)	(79,742)
RSVA - Retail Transmission Network Charge	1584	0			863,200	863,200
RSVA - Retail Transmission Connection Charge	1586	0			21,417	21,417
RSVA - Power ⁴	1588	0			(314,442)	(314,442)
RSVA - Global Adjustment ⁴	1589	0			90,124	90,124
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	(36,417)		(73,295)		36,878
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	9,563				9,563
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	172				172
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	111,717	(26,301)			85,416
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	2,897,254	2,775,092	(35,236)	86,926
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	90,124	90,124
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		85,035	2,870,953	2,701,797	1,674,048	1,928,239
Total Group 1 Balance requested for disposition		85,035	2,870,953	2,701,797	1,764,172	2,018,363

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023
Group 1 Accounts							
LV Variance Account	1550	0			1,156	1,156	78,828
Smart Metering Entity Charge Variance Account	1551	0			(796)	(796)	(94,880)
RSVA - Wholesale Market Service Charge ⁵	1580	0			21,384	21,384	1,234,903
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(2,055)	(2,055)	(79,742)
RSVA - Retail Transmission Network Charge	1584	0			16,245	16,245	863,200
RSVA - Retail Transmission Connection Charge	1586	0			(371)	(371)	21,417
RSVA - Power ⁴	1588	0			14,124	14,124	(314,442)
RSVA - Global Adjustment ⁴	1589	0			(6,306)	(6,306)	90,124
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	(32,190)	607	4,688		(36,271)	36,878
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(23,086)	184			(22,902)	9,563
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	61,187	3			61,190	172
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	10,688	1,885			12,573	85,416
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	(14,226)	149,912	35,236	(128,902)	86,926
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(6,306)	(6,306)	90,124
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		16,599	(11,547)	154,600	84,923	(64,625)	1,928,239
Total Group 1 Balance requested for disposition		16,599	(11,547)	154,600	78,617	(70,931)	2,018,363

2023

Account Descriptions	Account Number	Transactions Debit / (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments ¹ during 2023	Closing Principal Balance as of Dec 31, 2023
Group 1 Accounts					
LV Variance Account	1550	18,370	30,514		66,684
Smart Metering Entity Charge Variance Account	1551	(58,694)	(15,499)		(138,075)
RSVA - Wholesale Market Service Charge ⁵	1580	(574,643)	312,828		347,432
Variance WMS – Sub-account CBR Class A ⁵	1580				0
Variance WMS – Sub-account CBR Class B ⁵	1580	44,236	(31,557)		(3,949)
RSVA - Retail Transmission Network Charge	1584	(217,843)	660,465		(15,108)
RSVA - Retail Transmission Connection Charge	1586	(181,185)	16,514		(176,282)
RSVA - Power ⁴	1588	(1,858,033)	(252,128)	1,475,000	(445,347)
RSVA - Global Adjustment ⁴	1589	(217,732)	(41,134)	(401,000)	(487,474)
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	(36,878)			0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	9,563		0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595				172
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(32,337)			53,079
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	(22,343)		(77,697)	(13,114)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	(688,170)	(689,566)	(2,619)	(1,223)
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595				0
RSVA - Global Adjustment requested for disposition	1589	(217,732)	(41,134)	(401,000)	(487,474)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(3,607,520)	41,134	1,394,684	(325,731)
Total Group 1 Balance requested for disposition		(3,825,252)	0	993,684	(813,205)

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments ¹ during 2023	Closing Interest Amounts as of Dec 31, 2023
Group 1 Accounts						
LV Variance Account	1550	1,156	3,064	547		3,673
Smart Metering Entity Charge Variance Account	1551	(796)	(4,717)	(244)		(5,269)
RSVA - Wholesale Market Service Charge ⁵	1580	21,384	41,151	5,655		56,880
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(2,055)	(4,226)	(885)		(5,396)
RSVA - Retail Transmission Network Charge	1584	16,245	9,630	11,227		14,648
RSVA - Retail Transmission Connection Charge	1586	(371)	(5,156)	(392)		(5,135)
RSVA - Power ⁴	1588	14,124	46,394	(4,532)		65,050
RSVA - Global Adjustment ⁴	1589	(6,306)	8,002	(1,882)		3,578
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	(36,271)	36,272			1
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(22,902)	(41)	(22,943)		0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	61,190	9			61,199
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	12,573	3,605			16,178
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	(128,902)	3,408		77,697	(47,797)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0	17,592	13,449	2,619	6,762
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	(6,306)	8,002	(1,882)	0	3,578
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(64,625)	146,985	1,882	80,316	160,794
Total Group 1 Balance requested for disposition		(70,931)	154,987	0	80,316	164,372

		2024			
Account Descriptions	Account Number	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024
Group 1 Accounts					
LV Variance Account	1550	48,314	3,046	18,370	627
Smart Metering Entity Charge Variance Account	1551	(79,381)	(4,557)	(58,694)	(712)
RSVA - Wholesale Market Service Charge ⁵	1580	922,076	62,248	(574,644)	(5,368)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(48,185)	(3,601)	44,236	(1,795)
RSVA - Retail Transmission Network Charge	1584	202,735	15,246	(217,843)	(598)
RSVA - Retail Transmission Connection Charge	1586	4,903	268	(181,185)	(5,403)
RSVA - Power ⁴	1588			(445,347)	65,050
RSVA - Global Adjustment ⁴	1589			(487,474)	3,578
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595			0	1
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	172	61,199	0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			53,079	16,178
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			(13,114)	(47,797)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595			(1,223)	6,762
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	(2,098,016)	(196,558)	2,098,016	196,558
RSVA - Global Adjustment requested for disposition	1589	0	0	(487,474)	3,578
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(1,047,382)	(62,709)	721,651	223,503
Total Group 1 Balance requested for disposition		(1,047,382)	(62,709)	234,177	227,081

Projected Interest on Dec-31-2024 Balances

Account Descriptions	Account Number	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim
Group 1 Accounts					
LV Variance Account	1550	982		1,609	19,979
Smart Metering Entity Charge Variance Account	1551	(3,137)		(3,849)	(62,543)
RSVA - Wholesale Market Service Charge ⁵	1580	(30,715)		(36,083)	(610,727)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	2,364		569	44,805
RSVA - Retail Transmission Network Charge	1584	(11,644)		(12,242)	(230,085)
RSVA - Retail Transmission Connection Charge	1586	(9,684)		(15,087)	(196,272)
RSVA - Power ⁴	1588		380,297	445,347	0
RSVA - Global Adjustment ⁴	1589		483,896	487,474	0
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595			1	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	2,837		19,015	72,094
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			(47,797)	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595			6,762	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			196,558	0
RSVA - Global Adjustment requested for disposition	1589	0	483,896	487,474	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(48,997)	380,297	554,803	(962,749)
Total Group 1 Balance requested for disposition		(48,997)	864,193	1,042,277	(962,749)

		2.1.7 RRR ⁵		
Account Descriptions	Account Number	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550		70,357	0
Smart Metering Entity Charge Variance Account	1551		(143,343)	1
RSVA - Wholesale Market Service Charge ⁵	1580		394,968	(9,344)
Variance WMS – Sub-account CBR Class A ⁵	1580		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580		0	9,345
RSVA - Retail Transmission Network Charge	1584		(459)	1
RSVA - Retail Transmission Connection Charge	1586		(181,416)	1
RSVA - Power ⁴	1588		(380,297)	(0)
RSVA - Global Adjustment ⁴	1589		(483,898)	(2)
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	No	0	(1)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	Yes	61,371	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	Yes	69,257	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	No	(60,911)	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	No	5,540	1
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	No		0
RSVA - Global Adjustment requested for disposition	1589		(483,898)	(2)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition			(164,933)	4
Total Group 1 Balance requested for disposition			(648,831)	2



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2021) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	219,776,043	0	2,726,235	0	0	0	219,776,043	0		77%		27,975
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	66,829,176	0	10,180,869	0	0	0	66,829,176	0		-232%		2,530
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	181,546,336	579,214	164,892,708	524,589	0	0	181,546,336	579,214		370%		200
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,519,642	14,942	5,519,642	14,942			5,519,642	14,942		3%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,285,502	0	886,141	0			1,285,502	0		1%		42
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	492,157	1,600	0	0			492,157	1,600		1%		620
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,430,414	4,370	1,351,816	4,111			1,430,414	4,370		-120%		6,093
Total		476,879,269	600,126	185,557,412	543,642	0	0	476,879,269	600,126	0	100%	0	37,461

Does not equal 100%

Threshold Test

Total Claim (including Account 1568 and 1509)

(\$962,750)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$962,749)

Threshold Test (Total claim per kWh) ²

(\$0.0020)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues			
				1550	1551	1580	1584	1586	1588	1509	1595_(2021)	1568
RESIDENTIAL SERVICE CLASSIFICATION	46.1%	91.7%	46.1%	9,208	(57,356)	(281,462)	(106,038)	(90,455)	0	55,657	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.0%	8.3%	14.0%	2,800	(5,187)	(85,586)	(32,244)	(27,505)	0	(167,042)	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	38.1%	0.0%	38.1%	7,606	0	(232,502)	(87,593)	(74,720)	0	266,459	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.2%	0.0%	1.2%	231	0	(7,069)	(2,663)	(2,272)	0	2,379	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	54	0	(1,646)	(620)	(529)	0	721	0	
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	21	0	(630)	(237)	(203)	0	505	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	60	0	(1,832)	(690)	(589)	0	(86,657)	0	
Total	100.0%	100.0%	100.0%	19,979	(62,543)	(610,727)	(230,085)	(196,272)	0	0	72,022	0

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2023	2022	2021
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	79,290,757	78,217,370	
		kW	249,742	247,536	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered 2023				Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$		
	Consumption for Class A Customers that were Class A	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Total Metered Non-RPP 2023 Consumption excluding WMP	for the entire period GA balance accumulated			allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,726,235	0	0	2,726,235	2.6%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,180,869	0	0	10,180,869	9.6%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	164,892,708	79,290,757	0	85,601,952	80.6%	\$0	\$0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	5,519,642	0	0	5,519,642	5.2%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	886,141	0	0	886,141	0.8%	\$0	\$0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,351,816	0	0	1,351,816	1.3%	\$0	\$0.0000	kWh
Total		165,557,412	79,290,757	0	106,266,655	100.0%	\$0		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2023 Consumption Minus WMP		Total Metered 2023 Consumption for Full Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	219,776,043	0	0	0	0	0	219,776,043	0	55.3%	\$24,767	\$0.0001	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	66,829,176	0	0	0	0	0	66,829,176	0	16.8%	\$7,531	\$0.0001	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	181,546,336	579,214	79,290,757	249,742	0	0	102,255,579	329,472	25.7%	\$11,523	\$0.0350	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,519,642	14,942	0	0	0	0	5,519,642	14,942	1.4%	\$622	\$0.0416	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,285,502	0	0	0	0	0	1,285,502	0	0.3%	\$145	\$0.0001	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	492,157	1,600	0	0	0	0	492,157	1,600	0.1%	\$55	\$0.0344	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,430,414	4,370	0	0	0	0	1,430,414	4,370	0.4%	\$161	\$0.0368	kW
Total		476,879,269	600,126	79,290,757	249,742	0	0	397,588,513	350,384	100.0%	\$44,804		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance			
								Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	219,776,043	0	219,776,043	0	(470,445)		(0.0021)		0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	66,829,176	0	66,829,176	0	(314,765)		(0.0047)		0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	181,546,336	579,214	181,546,336	579,214	(120,749)		(0.2085)		0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,519,642	14,942	5,519,642	14,942	(9,393)		(0.6286)		0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,285,502	0	1,285,502	0	(2,021)		(0.0016)		0.0000	0.00
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000		0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	492,157	1,600	492,157	1,600	(545)		(0.3407)		0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,430,414	4,370	1,430,414	4,370	(89,708)		(20.5274)		0.0000	0.00



Incentive Rate-setting Mechanism Rate Gene for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2022	2025
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	219,776,043		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	66,829,176		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	181,546,336	579,214	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,519,642	14,942	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,285,502		0	0.0000 kWh
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	492,157	1,600	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,430,414	4,370	0	0.0000 kW
Total		476,879,269	600,126	0	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	219,776,043	0	1.0524	231,292,308
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084	219,776,043	0	1.0524	231,292,308
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	66,829,176	0	1.0524	70,331,024
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	66,829,176	0	1.0524	70,331,024
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7932	181,546,336	579,214		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975	181,546,336	579,214		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7932	5,519,642	14,942		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975	5,519,642	14,942		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	1,285,502	0	1.0524	1,352,862
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	1,285,502	0	1.0524	1,352,862
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2325	492,157	1,600		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4462	492,157	1,600		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8076	1,430,414	4,370		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2871	1,430,414	4,370		



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates	Unit	2023		2024		2025
Rate Description		Jan to Jun	Jul to Dec	Jan to Jun	Jul to Dec	Rate
Network Service Rate	kW	\$ 5.60	\$ 5.37	\$ 5.78	\$ 6.12	\$ 6.12
Line Connection Service Rate	kW	\$ 0.92	\$ 0.88	\$ 0.95	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$ 3.10	\$ 2.98	\$ 3.21	\$ 3.21	\$ 3.21

Hydro One Sub-Transmission Rates	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW		4.6545		4.9103	\$ 4.9103
Line Connection Service Rate	kW		0.6056		0.6537	\$ 0.6537
Transformation Connection Service Rate	kW		2.8924		3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW		3.4980		3.9578	\$ 3.9578

If needed, add extra host here. (I)	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2022	Current 2023	Forecast 2024
	\$			

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,209	\$5.60	\$ 342,770	67,655	\$0.92	\$ 62,243	67,655	\$3.10	\$ 209,731	\$ 271,973
February	67,038	\$5.60	\$ 375,413	68,856	\$0.92	\$ 63,348	68,856	\$3.10	\$ 213,454	\$ 276,801
March	57,240	\$5.60	\$ 320,544	65,376	\$0.92	\$ 60,146	65,376	\$3.10	\$ 202,666	\$ 262,812
April	53,581	\$5.60	\$ 300,054	60,361	\$0.92	\$ 55,532	60,361	\$3.10	\$ 187,119	\$ 242,651
May	69,643	\$5.60	\$ 384,401	69,507	\$0.92	\$ 63,946	69,507	\$3.10	\$ 215,472	\$ 279,418
June	75,340	\$5.60	\$ 421,904	79,314	\$0.92	\$ 72,969	79,314	\$3.10	\$ 245,873	\$ 318,842
July	84,887	\$5.37	\$ 455,846	94,328	\$0.88	\$ 83,009	93,860	\$2.98	\$ 279,704	\$ 362,713
August	80,641	\$5.37	\$ 433,040	86,845	\$0.88	\$ 76,423	87,313	\$2.98	\$ 260,192	\$ 336,615
September	30,305	\$5.37	\$ 162,738	34,767	\$0.88	\$ 30,595	34,767	\$2.98	\$ 103,606	\$ 134,201
October	64,544	\$5.37	\$ 346,601	76,946	\$0.88	\$ 67,712	76,946	\$2.98	\$ 229,299	\$ 297,012
November	65,383	\$5.37	\$ 351,107	67,767	\$0.88	\$ 59,635	67,767	\$2.98	\$ 201,946	\$ 261,581
December	63,435	\$5.37	\$ 340,646	67,375	\$0.88	\$ 59,290	67,375	\$2.98	\$ 200,778	\$ 260,068
Total	772,246	\$ 5.48	\$ 4,235,063	839,097	\$ 0.90	\$ 754,848	839,097	\$ 3.04	\$ 2,549,837	\$ 3,304,685

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,216	\$4.6545	\$ 33,586	8,045	\$0.6056	\$ 4,872	8,045	\$2.8924	\$ 23,268	\$ 28,140
February	10,806	\$4.6545	\$ 50,295	10,806	\$0.6056	\$ 6,544	10,806	\$2.8924	\$ 31,254	\$ 37,798
March	6,314	\$4.6545	\$ 29,390	6,314	\$0.6056	\$ 3,824	6,314	\$2.8924	\$ 18,264	\$ 22,088
April	8,469	\$4.6545	\$ 39,421	8,470	\$0.6056	\$ 5,129	8,470	\$2.8924	\$ 24,498	\$ 29,627
May	8,106	\$4.6545	\$ 37,728	9,012	\$0.6056	\$ 5,457	9,012	\$2.8924	\$ 26,065	\$ 31,522
June	10,133	\$4.6545	\$ 47,166	10,134	\$0.6056	\$ 6,137	10,134	\$2.8924	\$ 29,310	\$ 35,447
July	12,192	\$4.6545	\$ 56,746	12,192	\$0.6056	\$ 7,384	12,192	\$2.8924	\$ 35,265	\$ 42,648
August	9,684	\$4.6545	\$ 45,075	10,133	\$0.6056	\$ 6,137	10,133	\$2.8924	\$ 29,310	\$ 35,447
September	11,400	\$4.6545	\$ 53,062	11,401	\$0.6056	\$ 6,904	11,401	\$2.8924	\$ 32,975	\$ 39,879
October	9,092	\$4.6545	\$ 42,321	9,093	\$0.6056	\$ 5,507	9,093	\$2.8924	\$ 26,300	\$ 31,806
November	9,719	\$4.6545	\$ 45,238	9,719	\$0.6056	\$ 5,886	9,719	\$2.8924	\$ 28,112	\$ 33,998
December	9,816	\$4.6545	\$ 45,689	9,816	\$0.6056	\$ 5,945	9,816	\$2.8924	\$ 28,392	\$ 34,337
Total	112,948	\$ 4.6545	\$ 525,716	115,134	\$ 0.6056	\$ 69,725	115,134	\$ 2.8924	\$ 333,013	\$ 402,738

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	68,425	\$ 5.5003	\$ 376,356	75,700	\$ 0.8866	\$ 67,114	75,700	\$ 3.0779	\$ 232,999	\$ 300,113
February	77,844	\$ 5.4688	\$ 425,708	79,662	\$ 0.8774	\$ 69,891	79,662	\$ 3.0718	\$ 244,708	\$ 314,599
March	63,554	\$ 5.5061	\$ 349,934	71,690	\$ 0.8923	\$ 63,970	71,690	\$ 3.0817	\$ 220,929	\$ 284,899
April	62,050	\$ 5.4709	\$ 339,475	68,831	\$ 0.8813	\$ 60,661	68,831	\$ 3.0745	\$ 211,617	\$ 272,278
May	76,749	\$ 5.5001	\$ 422,129	78,519	\$ 0.8839	\$ 69,404	78,519	\$ 3.0762	\$ 241,537	\$ 310,941
June	85,473	\$ 5.4879	\$ 468,070	89,448	\$ 0.8844	\$ 79,106	89,448	\$ 3.0765	\$ 275,184	\$ 354,290
July	97,079	\$ 5.2801	\$ 512,592	106,520	\$ 0.8486	\$ 90,392	106,053	\$ 2.9699	\$ 314,968	\$ 405,361
August	90,325	\$ 5.2933	\$ 478,115	96,978	\$ 0.8513	\$ 82,560	97,446	\$ 2.9709	\$ 289,502	\$ 372,062
September	41,705	\$ 5.1744	\$ 215,800	46,168	\$ 0.8122	\$ 37,499	46,168	\$ 2.9584	\$ 136,581	\$ 174,080
October	73,636	\$ 5.2917	\$ 388,922	86,039	\$ 0.8510	\$ 73,219	86,039	\$ 2.9707	\$ 255,599	\$ 328,818
November	75,102	\$ 5.2774	\$ 398,345	77,486	\$ 0.8466	\$ 65,521	77,486	\$ 2.9690	\$ 230,068	\$ 295,579
December	73,251	\$ 5.2741	\$ 386,335	77,191	\$ 0.8451	\$ 65,235	77,191	\$ 2.9689	\$ 229,170	\$ 294,405
Total	885,194	\$ 5.38	\$ 4,760,779	954,231	\$ 0.86	\$ 824,573	954,231	\$ 3.02	\$ 2,882,851	\$ 3,707,424

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 3,707,424

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,209	\$ 5,780	\$ 353,788	67,655	\$ 0.9500	\$ 64,272	67,655	\$ 3.2100	\$ 217,173	\$ 281,445
February	67,038	\$ 5,780	\$ 387,480	68,856	\$ 0.9500	\$ 65,413	68,856	\$ 3.2100	\$ 221,028	\$ 286,441
March	57,240	\$ 5,780	\$ 330,847	65,376	\$ 0.9500	\$ 62,107	65,376	\$ 3.2100	\$ 209,857	\$ 271,964
April	53,581	\$ 5,780	\$ 309,698	60,361	\$ 0.9500	\$ 57,343	60,361	\$ 3.2100	\$ 193,759	\$ 251,102
May	68,643	\$ 5,780	\$ 396,757	69,507	\$ 0.9500	\$ 66,032	69,507	\$ 3.2100	\$ 223,117	\$ 289,149
June	75,340	\$ 5,780	\$ 435,465	79,314	\$ 0.9500	\$ 75,348	79,314	\$ 3.2100	\$ 254,598	\$ 329,946
July	84,867	\$ 6,120	\$ 519,511	94,328	\$ 0.9500	\$ 89,612	93,860	\$ 3.2100	\$ 301,292	\$ 390,903
August	80,641	\$ 6,120	\$ 493,520	86,845	\$ 0.9500	\$ 82,503	87,313	\$ 3.2100	\$ 280,274	\$ 362,776
September	30,305	\$ 6,120	\$ 185,467	34,767	\$ 0.9500	\$ 33,029	34,767	\$ 3.2100	\$ 111,602	\$ 144,631
October	64,544	\$ 6,120	\$ 395,009	76,946	\$ 0.9500	\$ 73,099	76,946	\$ 3.2100	\$ 246,997	\$ 320,095
November	65,383	\$ 6,120	\$ 400,144	67,767	\$ 0.9500	\$ 64,379	67,767	\$ 3.2100	\$ 217,532	\$ 281,911
December	63,435	\$ 6,120	\$ 388,222	67,375	\$ 0.9500	\$ 64,006	67,375	\$ 3.2100	\$ 216,274	\$ 280,280
Total	772,246	\$ 5.95	\$ 4,595,908	839,097	\$ 0.95	\$ 797,142	839,097	\$ 3.21	\$ 2,693,501	\$ 3,490,644

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,216	\$ 4.9103	\$ 35,431	8,045	\$ 0.6537	\$ 5,259	8,045	\$ 3.3041	\$ 26,590	\$ 31,839
February	10,806	\$ 4.9103	\$ 53,059	10,806	\$ 0.6537	\$ 7,064	10,806	\$ 3.3041	\$ 35,703	\$ 42,767
March	6,314	\$ 4.9103	\$ 31,005	6,314	\$ 0.6537	\$ 4,128	6,314	\$ 3.3041	\$ 20,863	\$ 24,991
April	8,469	\$ 4.9103	\$ 41,588	8,470	\$ 0.6537	\$ 5,537	8,470	\$ 3.3041	\$ 27,985	\$ 33,521
May	8,106	\$ 4.9103	\$ 39,801	9,012	\$ 0.6537	\$ 5,891	9,012	\$ 3.3041	\$ 29,775	\$ 35,666
June	10,133	\$ 4.9103	\$ 49,758	10,134	\$ 0.6537	\$ 6,624	10,134	\$ 3.3041	\$ 33,482	\$ 40,107
July	12,192	\$ 4.9103	\$ 59,865	12,192	\$ 0.6537	\$ 7,970	12,192	\$ 3.3041	\$ 40,294	\$ 48,264
August	9,684	\$ 4.9103	\$ 47,552	10,133	\$ 0.6537	\$ 6,624	10,133	\$ 3.3041	\$ 33,482	\$ 40,106
September	11,400	\$ 4.9103	\$ 55,978	11,401	\$ 0.6537	\$ 7,453	11,401	\$ 3.3041	\$ 37,669	\$ 45,121
October	9,092	\$ 4.9103	\$ 44,647	9,093	\$ 0.6537	\$ 5,944	9,093	\$ 3.3041	\$ 30,043	\$ 35,987
November	9,719	\$ 4.9103	\$ 47,724	9,719	\$ 0.6537	\$ 6,353	9,719	\$ 3.3041	\$ 32,113	\$ 38,467
December	9,816	\$ 4.9103	\$ 48,200	9,816	\$ 0.6537	\$ 6,417	9,816	\$ 3.3041	\$ 32,434	\$ 38,851
Total	112,948	\$ 4.91	\$ 554,808	115,134	\$ 0.65	\$ 75,263	115,134	\$ 3.30	\$ 380,414	\$ 455,677

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	68,425	\$ 5.6883	\$ 389,220	75,700	\$ 0.9185	\$ 69,531	75,700	\$ 3.2200	\$ 243,753	\$ 313,284
February	77,844	\$ 5.6593	\$ 440,539	79,662	\$ 0.9098	\$ 72,477	79,662	\$ 3.2228	\$ 256,731	\$ 329,208
March	63,554	\$ 5.6936	\$ 361,852	71,690	\$ 0.9239	\$ 66,235	71,690	\$ 3.2183	\$ 230,720	\$ 296,955
April	62,050	\$ 5.6613	\$ 351,286	68,831	\$ 0.9135	\$ 62,880	68,831	\$ 3.2216	\$ 221,744	\$ 284,623
May	76,749	\$ 5.6881	\$ 436,558	78,519	\$ 0.9160	\$ 71,922	78,519	\$ 3.2208	\$ 252,892	\$ 324,815
June	85,473	\$ 5.6769	\$ 485,223	89,448	\$ 0.9164	\$ 81,973	89,448	\$ 3.2207	\$ 288,080	\$ 370,053
July	97,079	\$ 5.9681	\$ 579,376	106,520	\$ 0.9161	\$ 97,582	106,053	\$ 3.2208	\$ 341,576	\$ 439,158
August	90,325	\$ 5.9903	\$ 541,072	95,978	\$ 0.9190	\$ 89,127	97,446	\$ 3.2198	\$ 313,756	\$ 402,883
September	41,705	\$ 5.7893	\$ 241,444	46,168	\$ 0.8768	\$ 40,481	46,168	\$ 3.2332	\$ 149,271	\$ 189,752
October	73,636	\$ 5.9706	\$ 439,656	86,039	\$ 0.9187	\$ 79,043	86,039	\$ 3.2199	\$ 277,040	\$ 356,082
November	75,102	\$ 5.9634	\$ 447,868	77,486	\$ 0.9128	\$ 70,732	77,486	\$ 3.2218	\$ 249,646	\$ 320,378
December	73,251	\$ 5.9579	\$ 436,422	77,191	\$ 0.9123	\$ 70,423	77,191	\$ 3.2220	\$ 248,707	\$ 319,131
Total	885,194	\$ 5.82	\$ 5,150,516	954,231	\$ 0.91	\$ 872,405	954,231	\$ 3.22	\$ 3,073,915	\$ 3,946,320

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit **\$ 3,946,320**

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,209	\$ 6.1200	\$ 374,599	67,655	\$ 0.9500	\$ 64,272	67,655	\$ 3.2100	\$ 217,173	\$ 281,445
February	67,038	\$ 6.1200	\$ 410,273	68,856	\$ 0.9500	\$ 65,413	68,856	\$ 3.2100	\$ 221,028	\$ 286,441
March	57,240	\$ 6.1200	\$ 350,309	65,376	\$ 0.9500	\$ 62,107	65,376	\$ 3.2100	\$ 209,857	\$ 271,964
April	53,581	\$ 6.1200	\$ 327,916	60,361	\$ 0.9500	\$ 57,343	60,361	\$ 3.2100	\$ 193,759	\$ 251,102
May	68,643	\$ 6.1200	\$ 420,095	69,507	\$ 0.9500	\$ 66,032	69,507	\$ 3.2100	\$ 223,117	\$ 289,149
June	75,340	\$ 6.1200	\$ 461,081	79,314	\$ 0.9500	\$ 75,348	79,314	\$ 3.2100	\$ 254,598	\$ 329,946
July	84,887	\$ 6.1200	\$ 519,511	94,328	\$ 0.9500	\$ 89,612	93,860	\$ 3.2100	\$ 301,292	\$ 390,903
August	80,641	\$ 6.1200	\$ 493,520	86,845	\$ 0.9500	\$ 82,503	87,313	\$ 3.2100	\$ 280,274	\$ 362,776
September	30,305	\$ 6.1200	\$ 185,467	34,767	\$ 0.9500	\$ 33,029	34,767	\$ 3.2100	\$ 111,602	\$ 144,631
October	64,544	\$ 6.1200	\$ 395,009	75,946	\$ 0.9500	\$ 73,059	75,946	\$ 3.2100	\$ 246,997	\$ 320,095
November	65,383	\$ 6.1200	\$ 400,144	67,767	\$ 0.9500	\$ 64,379	67,767	\$ 3.2100	\$ 217,532	\$ 281,911
December	63,435	\$ 6.1200	\$ 388,222	67,375	\$ 0.9500	\$ 64,006	67,375	\$ 3.2100	\$ 216,274	\$ 280,280
Total	772,246	\$ 6.12	\$ 4,726,146	839,097	\$ 0.95	\$ 797,142	839,097	\$ 3.21	\$ 2,693,501	\$ 3,490,644

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,216	\$ 4.9103	\$ 35,431	8,045	\$ 0.6537	\$ 5,259	8,045	\$ 3.3041	\$ 26,580	\$ 31,839
February	10,806	\$ 4.9103	\$ 53,059	10,806	\$ 0.6537	\$ 7,064	10,806	\$ 3.3041	\$ 35,703	\$ 42,767
March	6,314	\$ 4.9103	\$ 31,005	6,314	\$ 0.6537	\$ 4,126	6,314	\$ 3.3041	\$ 20,863	\$ 24,991
April	8,469	\$ 4.9103	\$ 41,588	8,470	\$ 0.6537	\$ 5,537	8,470	\$ 3.3041	\$ 27,985	\$ 33,521
May	8,106	\$ 4.9103	\$ 39,801	9,012	\$ 0.6537	\$ 5,891	9,012	\$ 3.3041	\$ 29,775	\$ 35,666
June	10,133	\$ 4.9103	\$ 49,758	10,134	\$ 0.6537	\$ 6,624	10,134	\$ 3.3041	\$ 33,482	\$ 40,107
July	12,192	\$ 4.9103	\$ 59,865	12,192	\$ 0.6537	\$ 7,970	12,192	\$ 3.3041	\$ 40,284	\$ 48,254
August	9,684	\$ 4.9103	\$ 47,552	10,133	\$ 0.6537	\$ 6,624	10,133	\$ 3.3041	\$ 33,482	\$ 40,106
September	11,400	\$ 4.9103	\$ 55,978	11,401	\$ 0.6537	\$ 7,453	11,401	\$ 3.3041	\$ 37,669	\$ 45,121
October	9,092	\$ 4.9103	\$ 44,847	9,093	\$ 0.6537	\$ 5,944	9,093	\$ 3.3041	\$ 30,043	\$ 35,987
November	9,719	\$ 4.9103	\$ 47,724	9,719	\$ 0.6537	\$ 6,353	9,719	\$ 3.3041	\$ 32,113	\$ 38,467
December	9,816	\$ 4.9103	\$ 48,200	9,816	\$ 0.6537	\$ 6,417	9,816	\$ 3.3041	\$ 32,434	\$ 38,851
Total	112,948	\$ 4.91	\$ 554,608	115,134	\$ 0.65	\$ 75,263	115,134	\$ 3.30	\$ 380,414	\$ 455,677

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	68,425	\$ 5.99	\$ 410,031	75,700	\$ 0.92	\$ 69,531	75,700	\$ 3.22	\$ 243,753	\$ 313,284
February	77,844	\$ 5.95	\$ 463,332	79,662	\$ 0.91	\$ 72,477	79,662	\$ 3.22	\$ 256,731	\$ 329,208
March	63,554	\$ 6.00	\$ 381,314	71,690	\$ 0.92	\$ 66,235	71,690	\$ 3.22	\$ 230,720	\$ 296,955
April	62,050	\$ 5.95	\$ 369,503	69,831	\$ 0.91	\$ 62,880	69,831	\$ 3.22	\$ 221,744	\$ 284,623
May	76,749	\$ 5.99	\$ 459,897	78,519	\$ 0.92	\$ 71,922	78,519	\$ 3.22	\$ 252,892	\$ 324,815
June	85,473	\$ 5.98	\$ 510,839	89,448	\$ 0.92	\$ 81,973	89,448	\$ 3.22	\$ 288,080	\$ 370,053
July	97,079	\$ 5.97	\$ 579,376	106,520	\$ 0.92	\$ 97,582	106,053	\$ 3.22	\$ 341,576	\$ 439,158
August	90,325	\$ 5.99	\$ 541,072	96,978	\$ 0.92	\$ 89,127	97,446	\$ 3.22	\$ 313,756	\$ 402,883
September	41,705	\$ 5.79	\$ 241,444	46,168	\$ 0.88	\$ 40,481	46,168	\$ 3.23	\$ 149,271	\$ 189,752
October	73,636	\$ 5.97	\$ 439,656	85,039	\$ 0.92	\$ 79,043	85,039	\$ 3.22	\$ 277,040	\$ 356,082
November	75,102	\$ 5.96	\$ 447,868	77,486	\$ 0.91	\$ 70,732	77,486	\$ 3.22	\$ 249,646	\$ 320,378
December	73,251	\$ 5.96	\$ 436,422	77,191	\$ 0.91	\$ 70,423	77,191	\$ 3.22	\$ 248,707	\$ 319,131
Total	885,194	\$ 5.97	\$ 5,280,754	954,231	\$ 0.91	\$ 872,405	954,231	\$ 3.22	\$ 3,073,915	\$ 3,946,320

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,946,320

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	231,292,308	0	2,428,569	45.4%	2,340,061	0.0101
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	70,331,024	0	632,979	11.8%	609,910	0.0087
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7932		579,214	2,197,075	41.1%	2,117,004	3.6550
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7932		14,942	56,679	1.1%	54,613	3.6550
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	1,352,862	0	12,582	0.2%	12,123	0.0090
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2325		1,600	5,171	0.1%	4,983	3.1147
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8076		4,370	12,270	0.2%	11,822	2.7053

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084	231,292,308	0	1,942,855	45.6%	1,799,299	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	70,331,024	0	513,416	12.0%	475,481	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975		579,214	1,736,195	40.7%	1,607,909	2.7760
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975		14,942	44,789	1.1%	41,480	2.7760
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	1,352,862	0	10,011	0.2%	9,271	0.0069
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4462		1,600	3,913	0.1%	3,624	2.2655
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2871		4,370	9,995	0.2%	9,256	2.1181

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	231,292,308	0	2,340,061	45.4%	2,399,232	0.0104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	70,331,024	0	609,910	11.8%	625,333	0.0089
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6550		579,214	2,117,004	41.1%	2,170,535	3.7474
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6550		14,942	54,613	1.1%	55,994	3.7474
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	1,352,862	0	12,123	0.2%	12,430	0.0092
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1147		1,600	4,983	0.1%	5,109	3.1935
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7053		4,370	11,822	0.2%	12,121	2.7737

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078	231,292,308	0	1,799,299	45.6%	1,799,299	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	70,331,024	0	475,481	12.0%	475,481	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7760		579,214	1,607,909	40.7%	1,607,909	2.7760
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7760		14,942	41,480	1.1%	41,480	2.7760
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	1,352,862	0	9,271	0.2%	9,271	0.0069
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2655		1,600	3,624	0.1%	3,624	2.2655
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1181		4,370	9,256	0.2%	9,256	2.1181

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Rate Class	Units	Allocation based on Tx-Connection Revenue %	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	45.6%	74592.18	219,776,043	0	231,292,308	0.0003	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12.0%	19711.63	66,829,176	0	70,331,024	0.0003	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	40.7%	66657.84	181,546,336	579,214	0	0.0000	0.1151
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1.1%	1719.60	5,519,642	14,942	0	0.0000	0.1151
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.2%	384.36	1,285,502	0	1,352,862	0.0003	0.0000
STANDBY POWER SERVICE CLASSIFICATION	kW		0.00	0	0	0	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0.1%	150.25	492,157	1,600	0	0.0000	0.0939
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.2%	383.74	1,430,414	4,370	0	0.0000	0.0878
Total		100.0%	163599.60					

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	IV	Price Cap Index	3.15%
Associated Stretch Factor Value	0.45%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	43.27				3.15%	44.63	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	36.46		0.0296		3.15%	37.61	0.0305
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	182.84		8.6328		3.15%	188.60	8.9047
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	657.91		9.941		3.15%	678.63	10.2541
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	57.49		0.0312		3.15%	59.30	0.0322
STANDBY POWER SERVICE CLASSIFICATION	0		1.4182		3.15%	0.00	1.4629
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.58		7.6065		3.15%	6.79	7.8461
STREET LIGHTING SERVICE CLASSIFICATION	4.4		8.7861		3.15%	4.54	9.0629
microFIT SERVICE CLASSIFICATION	4.55					4.55	



Incentive Rate-setting Mechanism Rates for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2023		
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0011

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0021)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0011

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.61
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0305
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0047)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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approved schedules of Rates, Charges and Loss Factors

EB-2024-0011

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	188.60
Distribution Volumetric Rate	\$/kW	8.9047
Low Voltage Service Rate	\$/kW	0.1151
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0350

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Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2085)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0403)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7474
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	678.63
Distribution Volumetric Rate	\$/kW	10.2541
Low Voltage Service Rate	\$/kW	0.1151
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0416
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.6286)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0470)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7474
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account)	\$	59.30
Distribution Volumetric Rate	\$/kWh	0.0322
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)	\$/kW	1.4629
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	6.79
Distribution Volumetric Rate	\$/kW	7.8461
Low Voltage Service Rate	\$/kW	0.0939
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0344
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.3407)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0391)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1935
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2655

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	4.54
Distribution Volumetric Rate	\$/kW	9.0629
Low Voltage Service Rate	\$/kW	0.0878
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0368
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(20.5274)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0418)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7737
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1181

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00

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Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.27	1	\$ 43.27	\$ 44.63	1	\$ 44.63	\$ 1.36	3.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 43.27			\$ 44.63	\$ 1.36	3.14%
Line Losses on Cost of Power	\$ 0.1114	39	\$ 4.38	\$ 0.1114	39	\$ 4.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ 1.73	\$ 0.0021	750	\$ (1.58)	\$ (3.30)	-191.30%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ 0.08	\$ 0.15	-200.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0003	750	\$ 0.23	\$ (0.08)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ 1.78	1	\$ 1.78	\$ -	1	\$ -	\$ (1.78)	-100.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.80			\$ 48.15	\$ (3.65)	-7.04%
RTSR - Network	\$ 0.0105	789	\$ 8.29	\$ 0.0104	789	\$ 8.21	\$ (0.08)	-0.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	789	\$ 6.63	\$ 0.0078	789	\$ 6.16	\$ (0.47)	-7.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 66.71			\$ 62.52	\$ (4.20)	-6.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	789	\$ 3.55	\$ 0.0045	789	\$ 3.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	789	\$ 1.11	\$ 0.0014	789	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 155.13			\$ 150.94	\$ (4.20)	-2.71%
HST	13%		\$ 20.17	13%		\$ 19.62	\$ (0.55)	-2.71%
Ontario Electricity Rebate	19.3%		\$ (29.94)	19.3%		\$ (29.13)	\$ 0.81	
Total Bill on TOU			\$ 145.36			\$ 141.43	\$ (3.93)	-2.71%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0524	
Proposed/Approved Loss Factor:	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.46	1	\$ 36.46	\$ 37.61	1	\$ 37.61	\$ 1.15	3.15%
Distribution Volumetric Rate	\$ 0.0296	2000	\$ 59.20	\$ 0.0305	2000	\$ 61.00	\$ 1.80	3.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ -	2000	\$ -	\$ (2.20)	-100.00%
Sub-Total A (excluding pass through)			\$ 97.86			\$ 98.61	\$ 0.75	0.77%
Line Losses on Cost of Power	\$ 0.1114	105	\$ 11.67	\$ 0.1114	105	\$ 11.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	2,000	\$ 5.00	\$ 0.0047	2,000	\$ (9.40)	\$ (14.40)	-288.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0001	2,000	\$ 0.20	\$ 0.40	-200.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0003	2,000	\$ 0.60	\$ (0.20)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ 4.28	1	\$ 4.28	\$ -	1	\$ -	\$ (4.28)	-100.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 119.83			\$ 102.10	\$ (17.73)	-14.80%
RTSR - Network	\$ 0.0090	2,105	\$ 18.94	\$ 0.0089	2,105	\$ 18.73	\$ (0.21)	-1.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	2,105	\$ 15.37	\$ 0.0068	2,105	\$ 14.31	\$ (1.05)	-6.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 154.14			\$ 135.14	\$ (18.99)	-12.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,105	\$ 9.47	\$ 0.0045	2,105	\$ 9.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,105	\$ 2.95	\$ 0.0014	2,105	\$ 2.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 389.51			\$ 370.51	\$ (18.99)	-4.88%
HST	13%		\$ 50.64	13%		\$ 48.17	\$ (2.47)	-4.88%
Ontario Electricity Rebate	19.3%		\$ (75.17)	19.3%		\$ (71.51)	\$ 3.67	
Total Bill on TOU			\$ 364.97			\$ 347.17	\$ (17.80)	-4.88%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	20,000 kWh
Demand	60 kW
Current Loss Factor	1.0524
Proposed/Approved Loss Factor	1.0524

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 182.84	1	\$ 182.84	\$ 188.60	1	\$ 188.60	\$ 5.76	3.15%
Distribution Volumetric Rate	\$ 8.6328	60	\$ 517.97	\$ 8.9047	60	\$ 534.28	\$ 16.31	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0886	60	\$ (5.32)	\$ -	60	\$ -	\$ 5.32	-100.00%
Sub-Total A (excluding pass through)			\$ 695.49			\$ 722.88	\$ 27.39	3.94%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8446	60	\$ 50.68	\$ 0.2085	60	\$ (12.51)	\$ (63.19)	-124.69%
CBR Class B Rate Riders	\$ 0.0403	60	\$ (2.42)	\$ 0.0350	60	\$ 2.10	\$ 4.52	-186.85%
GA Rate Riders	\$ 0.0013	20,000	\$ 26.00	\$ -	20,000	\$ -	\$ (26.00)	-100.00%
Low Voltage Service Charge	\$ 0.1094	60	\$ 6.56	\$ 0.1151	60	\$ 6.91	\$ 0.34	5.21%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ 94.78	1	\$ 94.78	\$ -	1	\$ -	\$ (94.78)	-100.00%
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 871.09			\$ 719.38	\$ (151.72)	-17.42%
RTSR - Network	\$ 3.7932	60	\$ 227.59	\$ 3.7474	60	\$ 224.84	\$ (2.75)	-1.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9975	60	\$ 179.85	\$ 2.7760	60	\$ 166.56	\$ (13.29)	-7.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,278.54			\$ 1,110.78	\$ (167.75)	-13.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	21,048	\$ 94.72	\$ 0.0045	21,048	\$ 94.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	21,048	\$ 29.47	\$ 0.0014	21,048	\$ 29.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	21,048	\$ 2,264.76	\$ 0.1076	21,048	\$ 2,264.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,667.73			\$ 3,499.98	\$ (167.75)	-4.57%
HST	13%		\$ 476.81	13%		\$ 455.00	\$ (21.81)	-4.57%
Ontario Electricity Rebate	19.3%		\$ (707.87)	19.3%		\$ (675.50)	\$ (32.37)	-4.57%
Total Bill on Average IESO Wholesale Market Price			\$ 4,144.54			\$ 3,954.98	\$ (189.56)	-4.57%

In the manager's summary, discuss the reas

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	468,676	kWh
Demand	1,127	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 657.91	1	\$ 657.91	\$ 678.63	1	\$ 678.63	\$ 20.72	3.15%
Distribution Volumetric Rate	\$ 9.9410	1127	\$ 11,203.51	\$ 10.2541	1127	\$ 11,556.37	\$ 352.86	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1127	\$ -	\$ -	1127	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11,861.42			\$ 12,235.00	\$ 373.58	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9912	1,127	\$ 1,117.08	\$ 0.6286	1,127	\$ (708.43)	\$ (1,825.51)	-163.42%
CBR Class B Rate Riders	\$ 0.0470	1,127	\$ (52.97)	\$ 0.0416	1,127	\$ 46.88	\$ 99.85	-188.51%
GA Rate Riders	\$ 0.0013	468,676	\$ 609.28	\$ -	468,676	\$ -	\$ (609.28)	-100.00%
Low Voltage Service Charge	\$ 0.1448	1,127	\$ 163.19	\$ 0.1151	1,127	\$ 129.72	\$ (33.47)	-20.51%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ 502.86	1	\$ 502.86	\$ -	1	\$ -	\$ (502.86)	-100.00%
Additional Volumetric Rate Riders	\$ -	1,127	\$ -	\$ -	1,127	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,200.86			\$ 11,703.17	\$ (2,497.69)	-17.59%
RTSR - Network	\$ 3.7932	1,127	\$ 4,274.94	\$ 3.7474	1,127	\$ 4,223.32	\$ (51.62)	-1.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9975	1,127	\$ 3,378.18	\$ 2.7760	1,127	\$ 3,128.55	\$ (249.63)	-7.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21,853.98			\$ 19,055.04	\$ (2,798.94)	-12.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	493,235	\$ 2,219.56	\$ 0.0045	493,235	\$ 2,219.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	493,235	\$ 690.53	\$ 0.0014	493,235	\$ 690.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	493,235	\$ 53,072.05	\$ 0.1076	493,235	\$ 53,072.05	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 77,836.36			\$ 75,037.42	\$ (2,798.94)	-3.60%
HST	13%		\$ 10,118.73	13%		\$ 9,754.86	\$ (363.86)	-3.60%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 87,955.08			\$ 84,792.29	\$ (3,162.80)	-3.60%

In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	3,500	kWh
Demand	-	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 57.49	1	\$ 57.49	\$ 59.30	1	\$ 59.30	\$ 1.81	3.15%
Distribution Volumetric Rate	\$ 0.0312	3500	\$ 109.20	\$ 0.0322	3500	\$ 112.70	\$ 3.50	3.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 166.69			\$ 172.00	\$ 5.31	3.19%
Line Losses on Cost of Power	\$ 0.1114	183	\$ 20.42	\$ 0.1114	183	\$ 20.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	3,500	\$ 9.10	\$ 0.0016	3,500	\$ (5.60)	\$ (14.70)	-161.54%
CBR Class B Rate Riders	\$ 0.0001	3,500	\$ (0.35)	\$ 0.0001	3,500	\$ 0.35	\$ 0.70	-200.00%
GA Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	3,500	\$ 1.40	\$ 0.0003	3,500	\$ 1.05	\$ (0.35)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ 5.91	1	\$ 5.91	\$ -	1	\$ -	\$ (5.91)	-100.00%
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 203.17			\$ 188.22	\$ (14.95)	-7.36%
RTSR - Network	\$ 0.0093	3,683	\$ 34.26	\$ 0.0092	3,683	\$ 33.89	\$ (0.37)	-1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	3,683	\$ 27.26	\$ 0.0069	3,683	\$ 25.42	\$ (1.84)	-6.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 264.68			\$ 247.52	\$ (17.16)	-6.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,683	\$ 16.58	\$ 0.0045	3,683	\$ 16.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	3,683	\$ 5.16	\$ 0.0014	3,683	\$ 5.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	2,205	\$ 191.84	\$ 0.0870	2,205	\$ 191.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	630	\$ 76.86	\$ 0.1220	630	\$ 76.86	\$ -	0.00%
TOU - On Peak	\$ 0.1820	665	\$ 121.03	\$ 0.1820	665	\$ 121.03	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 676.39			\$ 659.23	\$ (17.16)	-2.54%
HST	13%		\$ 87.93	13%		\$ 85.70	\$ (2.23)	-2.54%
Ontario Electricity Rebate	19.3%		\$ (130.54)	19.3%		\$ (127.23)	\$ 3.31	
Total Bill on TOU			\$ 633.78			\$ 617.70	\$ (16.08)	-2.54%

In the manager's summary, discuss the reas

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	4,500	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.4182	4500	\$ 6,381.90	\$ 1.4629	4500	\$ 6,583.05	\$ 201.15	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4500	\$ -	\$ -	4500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6,381.90			\$ 6,583.05	\$ 201.15	3.15%
Line Losses on Cost of Power	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,381.90			\$ 6,583.05	\$ 201.15	3.15%
RTSR - Network	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,381.90			\$ 6,583.05	\$ 201.15	3.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	-	\$ -	\$ 0.0045	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	-	\$ -	\$ 0.0014	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,382.15			\$ 6,583.30	\$ 201.15	3.15%
HST	13%		\$ 829.68	13%		\$ 855.83	\$ 26.15	3.15%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,211.83			\$ 7,439.13	\$ 227.30	3.15%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,400	kWh
Demand	5	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.58	18	\$ 118.44	\$ 6.79	18	\$ 122.22	\$ 3.78	3.19%
Distribution Volumetric Rate	\$ 7.6065	5	\$ 38.03	\$ 7.8461	5	\$ 39.23	\$ 1.20	3.15%
Fixed Rate Riders	\$ -	18	\$ -	\$ -	18	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	5	\$ -	\$ -	5	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 156.47			\$ 161.45	\$ 4.98	3.18%
Line Losses on Cost of Power	\$ 0.1076	73	\$ 7.89	\$ 0.1076	73	\$ 7.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.9915	5	\$ 4.96	\$ 0.3407	5	\$ (1.70)	\$ (6.66)	-134.36%
CBR Class B Rate Riders	\$ 0.0391	5	\$ (0.20)	\$ 0.0344	5	\$ 0.17	\$ 0.37	-187.98%
GA Rate Riders	\$ -	1,400	\$ -	\$ -	1,400	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1182	5	\$ 0.59	\$ 0.0939	5	\$ 0.47	\$ (0.12)	-20.56%
Smart Meter Entity Charge (if applicable)	\$ -	18	\$ -	\$ -	18	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ 0.34	18	\$ 6.12	\$ -	18	\$ -	\$ (6.12)	-100.00%
Additional Volumetric Rate Riders	\$ -	5	\$ -	\$ -	5	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 175.84			\$ 168.28	\$ (7.56)	-4.30%
RTSR - Network	\$ 3.2325	5	\$ 16.16	\$ 3.1935	5	\$ 15.97	\$ (0.20)	-1.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4462	5	\$ 12.23	\$ 2.2655	5	\$ 11.33	\$ (0.90)	-7.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 204.23			\$ 195.58	\$ (8.66)	-4.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,473	\$ 6.63	\$ 0.0045	1,473	\$ 6.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,473	\$ 2.06	\$ 0.0014	1,473	\$ 2.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	18	\$ 4.50	\$ 0.25	18	\$ 4.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,400	\$ 150.64	\$ 0.1076	1,400	\$ 150.64	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 368.07			\$ 359.41	\$ (8.66)	-2.35%
HST	13%		\$ 47.85	13%		\$ 46.72	\$ (1.13)	-2.35%
Ontario Electricity Rebate	19.3%		\$ (71.04)	19.3%		\$ (69.37)	\$ (1.67)	-2.35%
Total Bill on Average IESO Wholesale Market Price			\$ 415.91			\$ 406.13	\$ (9.78)	-2.35%

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,400	kWh
Demand	15	kW
Current Loss Factor	1.0524	
Proposed/Approved Loss Factor	1.0524	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.40	124	\$ 545.60	\$ 4.54	124	\$ 562.96	\$ 17.36	3.18%
Distribution Volumetric Rate	\$ 8.7861	15	\$ 131.79	\$ 9.0629	15	\$ 135.94	\$ 4.15	3.15%
Fixed Rate Riders	\$ -	124	\$ -	\$ -	124	\$ -	\$ -	-
Volumetric Rate Riders	\$ 11.4611	15	\$ 171.92	\$ -	15	\$ -	\$ (171.92)	-100.00%
Sub-Total A (excluding pass through)			\$ 849.31			\$ 698.90	\$ (150.40)	-17.71%
Line Losses on Cost of Power	\$ 0.1076	283	\$ 30.45	\$ 0.1076	283	\$ 30.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8209	15	\$ 12.31	\$ 20.5274	15	\$ (307.91)	\$ (320.22)	-2600.60%
CBR Class B Rate Riders	\$ 0.0418	15	\$ (0.63)	\$ 0.0368	15	\$ 0.55	\$ 1.18	-188.04%
GA Rate Riders	\$ 0.0013	5,400	\$ 7.02	\$ -	5,400	\$ -	\$ (7.02)	-100.00%
Low Voltage Service Charge	\$ 0.1105	15	\$ 1.66	\$ 0.0878	15	\$ 1.32	\$ (0.34)	-20.54%
Smart Meter Entity Charge (if applicable)	\$ -	124	\$ -	\$ -	124	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ 0.21	124	\$ 26.04	\$ -	124	\$ -	\$ (26.04)	-100.00%
Additional Volumetric Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 926.16			\$ 423.31	\$ (502.85)	-54.29%
RTSR - Network	\$ 2.8076	15	\$ 42.11	\$ 2.7737	15	\$ 41.61	\$ (0.51)	-1.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2871	15	\$ 34.31	\$ 2.1181	15	\$ 31.77	\$ (2.54)	-7.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,002.58			\$ 496.68	\$ (505.89)	-50.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,683	\$ 25.57	\$ 0.0045	5,683	\$ 25.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,683	\$ 7.96	\$ 0.0014	5,683	\$ 7.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	124	\$ 31.00	\$ 0.25	124	\$ 31.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	5,400	\$ 581.04	\$ 0.1076	5,400	\$ 581.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,648.15			\$ 1,142.25	\$ (505.89)	-30.69%
HST	13%		\$ 214.26	13%		\$ 148.49	\$ (65.77)	-30.69%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 1,862.41			\$ 1,290.75	\$ (571.66)	-30.69%

In the manager's summary, discuss the reas

Attachment “C”

2025 GA Analysis Workform

(Live Excel version filed separately)



GA Analysis

Note 2 **Consumption Data Excluding for Loss Factor (Data to agr**

Year

Total Metered excluding WMP
RPP
Non RPP
Non-RPP Class A
Non-RPP Class B*

*Non-RPP Class B consumption reported in this table is not ex below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all cu:

Please confirm that the GA Rate used for unbilled revenue

Note 4 **Analysis of Expected GA Amount**

Year

Calendar Month
January
February
March
April
May
June
July

August
September
October
November
December
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)

a) Please provide an explanation in the text box below if c used in the table above.

CNP bills it's customers based on calendar month and has rep

Note 5 **Reconciling Items**

	Item
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year

1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year
2a	Remove prior year end unbilled to actual revenue differences
2b	Add current year end unbilled to actual revenue differences
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers
3b	Add difference between current year accrual/forecast to actual from long term load transfers
4	Remove GA balances pertaining to Class A customers
5a	Significant prior period billing adjustments recorded in current year
5b	Significant current period billing adjustments recorded in other year(s)
6	Differences in GA IESO posted rate and rate charged on IESO invoice
7	Class A Global adjustment
8	
9	
10	

Note 6 **Adjusted Net Change in Principal Balance in the GL**
Net Change in Expected GA Balance in the Year Per
Analysis
Unresolved Difference
Unresolved Difference as % of Expected GA Payments to
IESO

s Workform

ee with RRR as applicable)

	2023	
C = A+B	476,879,269	kWh
A	291,321,857	kWh
B = D+E	185,557,412	kWh
D	79,290,757	kWh
E	106,266,655	kWh

pected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed

2nd Estimate

stomer classes. If not, please provide further details

is the same as the one used for billed revenue in any particular month

2023

Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)
F	G	H
9,172,000		
8,379,000		
9,318,000		
8,216,000		
8,725,000		
9,212,000		
11,129,000		

10,953,000		
9,885,000		
9,394,000		
9,103,000		
8,791,000		
112,277,000	-	-

Columns G and H for unbilled consumption are not

Reports available that show a breakdown on consumption bills

Amount		
\$	(217,732)	
\$	(30,000)	Nov and Dec 2022 RPP/non-RPP true-up reclassification vs actual IESO bill recorded in following

\$	(258,000)	\$258k relates to the overstatement of the Dec 2021 (due to an error in DVA in 2022), therefore record a DR adj to 2021
\$	128,000	GS>50 prior period billing correction from 2022 (due to an error in DVA in 2022) to billing correction of (\$74,000), and the reclassification of the same amount to 2021
\$	(113,000)	Difference in Class A Global Adjustment (GA) accounts

\$ (490,732)

\$ (169,534)

\$ (321,198)

-3.9% Unresolved differences of greater than + or - 1%

100%
61.1%
38.9%
16.6%
22.3%

d Consumption in the GA Analysis of Expected Balance table

Yes

No

Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)
I = F-G+H	J	K = I*J	L
9,172,000	0.05145	\$ 471,899	0.05377
8,379,000	0.08370	\$ 701,322	0.08249
9,318,000	0.06864	\$ 639,588	0.08031
8,216,000	0.11617	\$ 954,453	0.09853
8,725,000	0.09384	\$ 818,754	0.09962
9,212,000	0.08972	\$ 826,501	0.08293
11,129,000	0.05105	\$ 568,135	0.04949

10,953,000	0.05154	\$ 564,518	0.07606
9,885,000	0.07454	\$ 736,828	0.05093
9,394,000	0.08433	\$ 792,196	0.08498
9,103,000	0.08288	\$ 754,457	0.07090
8,791,000	0.06759	\$ 594,184	0.06622
112,277,000		\$ 8,422,834	

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh
O	P	Q=O-P
111,770,000	112,277,000	- 507,000

Equal to (AQEW - Class A + embedded generation kWh)(No kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP p Non-RPP Class B Wholesale kWh (as quantified in column O i

Total E

C
Most Recent Approved Loss Factor for

b) Please provide an explanation in the text box below if the difference in loss factor

Explanation	Principal Adjustment on DVA Continuity Schedule
<p>s entries recorded in 2023 as well as true-up of Dec 2022 GA cost month (Jan), record a CR adj to 2023.</p>	Yes

2022 unbilled revenue accrual and billed actual (CR to be recorded in 2023).	Yes
completed in 2023) for a customer. Amount is sum of GA related reclassification of (\$54,000) to 1588 based on CT 148 true-up impact.	No
accrued for unbilled revenue in Dec 2022 vs. IESO Class A GA CT	Yes

should be explained

\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
M = I*L	N=M-K
\$ 493,178	\$ 21,279
\$ 691,184	\$ (10,139)
\$ 748,329	\$ 108,741
\$ 809,522	\$ (144,930)
\$ 869,185	\$ 50,430
\$ 763,951	\$ (62,549)
\$ 550,774	\$ (17,361)

\$	833,085	\$	268,568
\$	503,443	\$	(233,385)
\$	798,302	\$	6,106
\$	645,403	\$	(109,054)
\$	582,140	\$	(12,044)
\$	8,288,496	\$	(134,338)

Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
R	P= Q*R
0.06942	\$ (35,196)

n-RPP Class B retail kwh/Total retail Class B

portion of CT 148 on IESO invoice) divided by
n the table above)

Expected GA Variance	\$ (169,534)
-----------------------------	---------------------

Calculated Loss Factor	1.0566
or Secondary Metered	
Customer < 5,000kW	1.0524
Difference	0.0042

is greater than 1%

--

Principal Adjustments
If "no", please provide an explanation



Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Po	
	Transactions ¹	Principal Adjustments ¹
2023	- 1,858,033	1,475,000
Cumulative	- 1,858,033	1,475,000

Notes

- 1) The transactions should equal the "Transaction" column in the DVA (excluding transactions relating to the removal of approved disposition
- 2) Principal adjustments should equal the "Principal Adjustments" column in the general ledger to the amount that should be requested for disposition.

Account 1588 Reasonability

Power		Account 4705 - Power Purchased	Account 1588 as % of Account 4705
Total Activity in Calendar Year			
-	383,033	33,374,666	-1.1%
-	383,033	33,374,666	-1.1%

The annual

Continuity Schedule. This is also expected to equal the transactions in the general ledger amounts as that is shown in a separate column in the DVA Continuity Schedule) in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the



al Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, pr

Provide an explanation in the text

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA based on Actual Non-RPP Volumes - PY	(51,563)	No	'21 Reversed in '22
2 Unbilled to actual revenue differences - PY	7,000	No	'21 reversed in '22
3 Correction of Gananoque RPP Settlement	(261,703)	No	'21 reversed in '22
4 CT 148 true-up of GA Charges based on actual Non-RPP volumes	30,000	Yes	
5 Unbilled to actual revenue differences	258,000	Yes	
6 Unbilled GA Class A revenue accrual and IESO CT 142 accrual	113,000	Yes	
7			
8			
Total	94,734		
Total principal adjustments included in last approved balance	94,734		
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 142/148 True-up of Comm + GA on Actual RPP/Non-RPP Volumes - CY	(53,732)	No	'21 Reversed in '22
2 Unbilled to actual revenue differences - CY	(96,000)	No	'21 Reversed in '22
3 microFIT/FIT true-up - CY	80,472	No	'21 Reversed in '22
4 CT 148 true-up of GA Charges based on actual RPP volumes	30,000	Yes	
5 CT 1142/142 true-up based on actuals	55,000	Yes	
6 Unbilled to actual revenue differences	(282,000)	Yes	
7 microFIT/FIT true-up - CY	20,000	Yes	
8 IESO CT 101 accrual and billed differences + Correction to a 2022 IESO	(1,298,000)	Yes	
Total	(1,544,260)		
Total principal adjustments included in last approved balance	(1,544,260)		
Difference	-		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2022	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(30,000)	2023
	5 Unbilled to actual revenue differences	(258,000)	2023
	6 Unbilled GA Class A revenue accrual and IESO CT 142 accrual	(113,000)	2023
	7		
	8		
	Total Reversal Principal Adjustments	(401,000)	
2023	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(401,000)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2022	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4 CT 148 true-up of GA Charges based on actual RPP volumes	(30,000)	2,023
	5 CT 1142/142 true-up based on actuals	(55,000)	2,023
	6 Unbilled to actual revenue differences	282,000	2,023
	7 microFIT/FIT true-up - CY	(20,000)	2,023
	8 IESO CT 101 accrual and billed differences + Correction to a 2022 IESO	1,298,000	2,023
	Total Reversal Principal Adjustments	1,475,000	
2023	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	1,475,000	

Attachment “D”

2024 Current Tariff of Rates

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.27
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	1.78
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0023
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.46
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	4.28
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0296
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0025
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	182.84
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	94.78
Distribution Volumetric Rate	\$/kW	8.6328
Low Voltage Service Rate	\$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.0886)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8446
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 2024 Applicable only for Class B Customers	\$/kW	(0.0403)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7932
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	657.91
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	502.86
Distribution Volumetric Rate	\$/kW	9.9410
Low Voltage Service Rate	\$/kW	0.1448
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9912
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0470)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7932
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9975

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0009

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account)	\$	57.49
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	5.91
Distribution Volumetric Rate	\$/kWh	0.0312
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)	\$/kW	1.4182
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Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0009

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	6.58
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	0.34
Distribution Volumetric Rate	\$/kW	7.6065
Low Voltage Service Rate	\$/kW	0.1182
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0391)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9915
Retail Transmission Rate - Network Service Rate	\$/kW	3.2325
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4462

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	4.40
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	0.21
Distribution Volumetric Rate	\$/kW	8.7861
Low Voltage Service Rate	\$/kW	0.1105
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8209
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 2024 Applicable only for Class B Customers	\$/kW	(0.0418)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	5.1904
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2024	\$/kW	6.2707
Retail Transmission Rate - Network Service Rate	\$/kW	2.8076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2871

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0009

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0009

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419

Attachment “E”

2025 Proposed Tariff of Rates

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0011

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.61
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0305
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0047)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	188.60
Distribution Volumetric Rate	\$/kW	8.9047
Low Voltage Service Rate	\$/kW	0.1151
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0350
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2085)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7474
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	678.63
Distribution Volumetric Rate	\$/kW	10.2541
Low Voltage Service Rate	\$/kW	0.1151
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0416
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.6286)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7474
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account)	\$	59.30
Distribution Volumetric Rate	\$/kWh	0.0322
Low Voltage Service Rate	\$/kWh	0.0003
Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)	\$/kW	1.4629
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	6.79
Distribution Volumetric Rate	\$/kW	7.8461
Low Voltage Service Rate	\$/kW	0.0939
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 applicable only for Class B Customers	\$/kW	0.0344
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.3407)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1935
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2655

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	4.54
Distribution Volumetric Rate	\$/kW	9.0629
Low Voltage Service Rate	\$/kW	0.0878
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0368
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(20.5274)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7737
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1181

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor

Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
(with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB 2015-0304 issued on February 14, 2015)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419

Attachment “F”
2025 IRM Checklist
(Excel Version Filed Separately)

2025 IRM Checklist

Name of LDC

EB-2024-0011

Date:

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	S1.0
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	p.4
3	Completed Rate Generator Model and supplementary work forms in Excel format	Appendix B, C
3	Current tariff sheet, PDF	Appendix D
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	p.4
3	Distributor's internet address	p.4
3	Statement confirming accuracy of billing determinants pre-populated in model	p.3
3	Text searchable PDF format for all documents	confirmed
4	2025 IRM Checklist	Appendix F
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Appendix A
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	P.3
4	File the GA Analysis Workform.	Appendix C
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Appendix B and C
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers		
Applicable only to distributors that have not completed the residential rate design transition		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	1.5.6
8	Mitigation plan if total bill increases for any customer class exceed 10%.	1.5.6- N/A

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	1.6/ Rate Generator
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	S. 1.6
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	S. 1.6/Rate Generator
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	S. 1.6/Rate Generator
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	S. 1.6/Rate Generator
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Appendix B
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	S.1.5/Table 4
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	S. 1.5.1
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	S 1.5.6
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	1.5.3
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Appendix C
3.2.6.2 Capacity Based Recovery (CBR)		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	1.5.5
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	1.5.2
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	1.5.2
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	1.5.2 NA
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	1.7
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	N/A
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	N/A
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	1.7
3.2.8 Tax Changes		

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	N/A
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20	In addition, the distributor must: <ul style="list-style-type: none"> - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year 	N/A
3.2.9.2 Recovery of Z-Factor Costs		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A
20	Residential rate rider to be proposed on fixed basis	N/A
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	1.2-N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22	Evidence of passing "Means Test"	N/A

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
23	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	N/A
3.3.2.3 ICM Filing Requirements		
26 - 27	Calculate the maximum allowable capital amount.	N/A