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Enbridge Gas Inc.
P.O. Box 2001
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Chatham, Ontario, N7M 5M1
Canada

April 8, 2024

VIA RESS AND EMAIL

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File: EB-2023-0201
Eganville Community Expansion Project – Updated Application and Evidence**

Further to the application and evidence filed by Enbridge Gas on September 21, 2023 in the above noted proceeding, enclosed please find the following evidence updates:

Exhibit	Update
Exhibit H-1-1 Attachment 5	The Ontario Ministry of Energy has completed its review of the Indigenous consultation record for the Eganville Community Expansion Project. The exhibit has been updated to include the letter received on April 5, 2024.

If you have any questions, please contact the undersigned.

Sincerely,

Eric VanRuymbeke
Sr. Advisor – Leave to Construct Applications

c.c. Guri Pannu (Enbridge Gas Counsel)
EB-2023-0201 Intervenors

EXHIBIT LIST

A – GENERAL

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	<u>DESCRIPTION</u>
A	1	1	Exhibit List
	2	1	Application
			Attachment 1 – Project Map
			Attachment 2 – Map: Bonnechere Valley
			Attachment 3 – Resolution: Bonnechere Valley (Redacted)
			Attachment 4 – Draft By-Law/Municipal Franchise Agreement: Bonnechere Valley
			Attachment 5 – Map: North Algona Wilberforce
			Attachment 6 – Resolution: North Algona Wilberforce (Redacted)
			Attachment 7 - Draft By-Law/Municipal Franchise Agreement: North Algona Wilberforce (Redacted)

B – PROJECT NEED

B	1	1	Project Need
			Attachment 1 – June 9, 2021 - Ontario Government NGEPP Phase 2 Press Release
			Attachment 2 – July 17, 2020 – Letter of Support
			Attachment 3 – August 4, 2023 – Letter of Support
			Attachment 4 – August 8, 2023 – Letter of Support
			Attachment 5 – September 5, 2023 – Letter of Support
			Attachment 6 – Forum Research Report

C – ALTERNATIVES

C	1	1	Alternatives
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D – PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

D	1	1	Proposed Project, Engineering and Construction
	2	1	Proposed Construction Schedule

E – PROJECT COSTS & ECONOMICS

E	1	1	Cost & Economics
			Attachment 1 – Key Input Parameters, Values and Assumptions
			Attachment 2 – DCF Analysis

F – ENVIRONMENTAL MATTERS

F	1	1	Environmental Matters Attachment 1 – Environmental Report (Redacted) Attachment 2 – OPCC Consultation Log Attachment 3 – OPCC Review Correspondence
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G – LANDS MATTERS AND AGREEMENTS

G	1	1	Land Matters and Agreements Attachment 1 – Temporary Land Use Agreement Attachment 2 – Pipeline Easement Agreement Attachment 3 – Landowner List Phase 1 (Redacted) Attachment 4 – Landowner List Phase 2 (Redacted)
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H – INDIGENOUS CONSULTATION

H	1	1	Indigenous Consultation Attachment 1 – Project Description for ENERGY Attachment 2 – Delegation Letter Attachment 3 – Updated Project Description for ENERGY Attachment 4 – Response to Updated Project Description Attachment 5 – Sufficiency Letter Attachment 6 – Indigenous Peoples Policy Attachment 7 – ICR: Summary Tables Attachment 8 – ICR: Log and Project Correspondence
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I – CONDITIONS OF APPROVAL

I	1	1	Conditions of Approval
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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF the *Municipal Franchises Act*, R.S.O. 1990, c.M.55, as amended;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to provide access to natural gas within the Townships of Admaston/Bromley, North-Algona Wilberforce and Bonnechere Valley in the County of Renfrew;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order approving the terms and conditions upon which, and the period for which, the Corporation of the Township of Bonnechere Valley is, by by-law, to grant to Enbridge Gas Inc. the right to construct and operate works for the distribution, transmission and storage of natural gas and the right to extend and add to the works in the Township of Bonnechere Valley;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order directing and declaring that the assent of the municipal electors of the Township of Bonnechere Valley to the by-law is not necessary;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order granting a Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of Bonnechere Valley;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order approving the terms and conditions upon which, and the period for which, the Corporation of North Algona Wilberforce Township is, by by-law, to grant to Enbridge Gas Inc. the right to construct and operate works

for the distribution, transmission and storage of natural gas and the right to extend and add to the works in the Township of North Algona Wilberforce;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order directing and declaring that the assent of the municipal electors of the Township of North Algona Wilberforce to the by-law is not necessary;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order granting a Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of North Algona Wilberforce.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) hereby applies to the Ontario Energy Board (“OEB”) pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the Townships of Admaston/Bromley, North-Algona Wilberforce and Bonnechere Valley, Ontario (“Project”). The specific pipeline facilities for which the Company is seeking OEB approval through this Application consist of:
 - Phase 1
 - i. Approximately 11 km of Nominal Pipe Size (“NPS”) 8 inch Polyethylene (“PE”), and
 - ii. Approximately 50 m combination of NPS 6 inch and 8 inch Steel (“ST”).
 - Phase 2
 - i. Approximately 11 km of NPS 8 inch PE.

2. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1 to this Exhibit.
3. On June 9, 2021, the proposed Eganville Community Expansion Project was approved to receive funding assistance as part of Phase 2 of the Government of Ontario's Natural Gas Expansion Program ("NGEP"), which provides financial support to help utilities expand access to natural gas distribution in areas of Ontario that are not currently connected to the natural gas system. The Project will provide approximately 723 forecasted customers located in the Townships of Admaston/Bromley, North-Algona Wilberforce and Bonnechere Valley with access to safe, reliable, and affordable natural gas distribution services.¹
4. With leave to construct approval from the OEB, construction of the Project is planned to commence in August 2024 with Phase 1 of the Supply Lateral planned to be placed into service in December 2024 and Phase 2 of the Supply Lateral into service in June 2025. The proposed construction schedule can be found at Exhibit D, Tab 2, Schedule 1.
5. Enbridge Gas proposes to charge a System Expansion Surcharge ("SES") to all new customers taking gas distribution service from the Project. In accordance with the OEB's EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to all other rates approved by the OEB to be charged by Enbridge Gas. The SES is proposed to be charged to all customers taking gas distribution service from the

¹ 723 customers including: 656 residential and 67 commercial customers.

Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E.

6. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
7. Enbridge Gas has a Franchise Agreement with the Township of Admaston/Bromley.² Enbridge Gas also holds a Certificate of Public Convenience and Necessity for any project work within the Township of Admaston/Bromley.³ These OEB approved documents allow the Company to construct, operate and add to the natural gas distribution system within all parts of the municipality.
8. The Corporation of the Township of Bonnechere Valley is a municipal corporation incorporated under the laws of the Province of Ontario. A map showing the geographical location of the Township of Bonnechere Valley is included as Attachment 2 to this Exhibit.
9. The Township of Bonnechere Valley is a lower-tier municipality in the County of Renfrew. On January 1, 2001, the current Township of Bonnechere Valley was formed through the amalgamation of the former Village of Eganville, the former Township of Grattan, the former Township of Sebastapol and the former Township of South Algona.
10. On January 18, 2022, the Council of the Township of Bonnechere Valley gave approval to the form of a Franchise Agreement in favour of Enbridge Gas and

² Township of Admaston/Bromley Franchise Agreement, EB-2018-0238 (dated September 13, 2018).

³ Township of Admaston/Bromley CPCN, EB-2018-0238 (effective December 20, 2018).

authorized Enbridge Gas to apply to the Ontario Energy Board for approval of the terms and conditions upon which and the period for which the franchise agreement is proposed to be granted.

11. Attached hereto as Attachment 3 is a copy of the Resolution of the Council of the Township of Bonnechere Valley approving the form of the draft by-law and franchise agreement, authorizing this submission to the Ontario Energy Board, and requesting an Order declaring and directing that the assent of the municipal electors to the by-law and franchise agreement is not necessary.
12. Attached hereto as Attachment 4 is a copy of the Township of Bonnechere Valley's draft By-law and the proposed franchise agreement.
13. Enbridge Gas has a franchise agreement with and Certificate of Public Convenience and Necessity for the Township of Admaston / Bromley which is immediately adjacent to the Township of Bonnechere Valley. There is no other natural gas distributor in the area.
14. The proposed franchise agreement with the Township of Bonnechere Valley is in the form of the 2000 Model Franchise Agreement with no amendments and is for a term of twenty (20) years.
15. The address of the Township of Bonnechere Valley is as follows:

Township of Bonnechere Valley

49 Bonnechere Street East

Eganville, ON K0J 1T0

Attention: Annette Gilchrist, Chief Administrative Officer

Telephone: (613) 628-3101

Email: annetteg@eganville.com

The address for Enbridge Gas' regional operations office is:

Enbridge Gas Inc.

400 Coventry Road

Ottawa, ON K1K 2C7

Attention: Jean-Benoit Trahan, Director, Eastern Region Operations

Email: jean-benoit.trahan@enbridge.com

16. The newspaper having the highest circulation in the Township of Bonnechere Valley is the *Eganville Leader*. This is the newspaper used by the Township of Bonnechere Valley for its notices.
17. The Corporation of North Algona Wilberforce Township is a municipal corporation incorporated under the laws of the Province of Ontario. Attached hereto and marked as Attachment 5 is a map showing the geographical location of the Township of North Algona Wilberforce.
18. The Township of North Algona Wilberforce is a lower-tier municipality in the County of Renfrew. On January 1, 1999, the current Township of North Algona Wilberforce was formed through the amalgamation of the former Township of North Algona and the former Township of Wilberforce.
19. On September 20, 2022, the Council of the Township of North Algona Wilberforce gave approval to the form of a Franchise Agreement in favour of

Enbridge Gas and authorized Enbridge Gas to apply to the Ontario Energy Board for approval of the terms and conditions upon which and the period for which the franchise agreement is proposed to be granted.

20. Attached hereto as Attachment 6 is a copy of the Resolution of the Council of the Township of North Algona Wilberforce approving the form of the draft by-law and franchise agreement, authorizing this submission to the Ontario Energy Board, and requesting an Order declaring and directing that the assent of the municipal electors to the by-law and franchise agreement is not necessary.
21. Attached hereto as Attachment 7 is a copy of the Township of North Algona Wilberforce's By-law 2022-52 and the proposed franchise agreement.
22. Enbridge Gas has franchise agreements with and Certificates of Public Convenience and Necessity for the Township of Admaston / Bromley and the Township of Laurentian Valley which are immediately adjacent to the Township of North Algona Wilberforce. There is no other natural gas distributor in the area.
23. The proposed franchise agreement with the Township of North Algona Wilberforce is in the form of the 2000 Model Franchise Agreement with no amendments and is for a term of twenty (20) years.
24. The address of the Township of North Algona Wilberforce is as follows:

Township of North Algona Wilberforce
1091 Shaw Woods Road
Eganville, ON K0J 1T0

Attention: Michelle Mantifel, Clerk / Treasurer

Telephone: (613) 628-2080

Email: clerk@nalgonawil.com

The address for Enbridge Gas' regional operations office is:

Enbridge Gas Inc.

400 Coventry Road

Ottawa, ON K1K 2C7

Attention: Jean-Benoit Trahan, Director, Eastern Region Operations

Email: jean-benoit.trahan@enbridge.com

25. The newspaper having the highest circulation in the Township of North Algona Wilberforce is the *Eganville Leader*. This is the newspaper used by the Township of North Algona Wilberforce for its notices.
26. Enbridge Gas requests that the OEB make the following orders:
 - (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project;
 - (ii) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2;
 - (iii) pursuant to s.9(3) of the *Municipal Franchises Act*, an Order approving the terms and conditions upon which, and the period for which, the Township of Bonnechere Valley is, by by-law, to grant Enbridge Gas the right to

construct and operate works for the distribution, transmission and storage of natural gas within the Township of Bonnechere Valley and the right to extend and add to the works;

- (iv) pursuant to s.9(4) of the *Municipal Franchises Act*, an Order directing and declaring that the assent of the municipal electors of the Township of Bonnechere Valley is not necessary for the proposed franchise agreement by-law under the circumstances;
- (v) pursuant to s.8 of the *Municipal Franchises Act*, an Order granting a Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of Bonnechere Valley;
- (vi) pursuant to s.9(3) of the *Municipal Franchises Act*, an Order approving the terms and conditions upon which, and the period for which, the Township of North Algona Wilberforce is, by by-law, to grant Enbridge Gas the right to construct and operate works for the distribution, transmission and storage of natural gas within the Township of North Algona Wilberforce and the right to extend and add to the works;
- (vii) pursuant to s.9(4) of the *Municipal Franchises Act*, an Order directing and declaring that the assent of the municipal electors of the Township of North Algona Wilberforce is not necessary for the proposed franchise agreement by-law under the circumstances; and
- (viii) pursuant to s.8 of the *Municipal Franchises Act*, an Order granting a Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of North Algona Wilberforce.

27. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

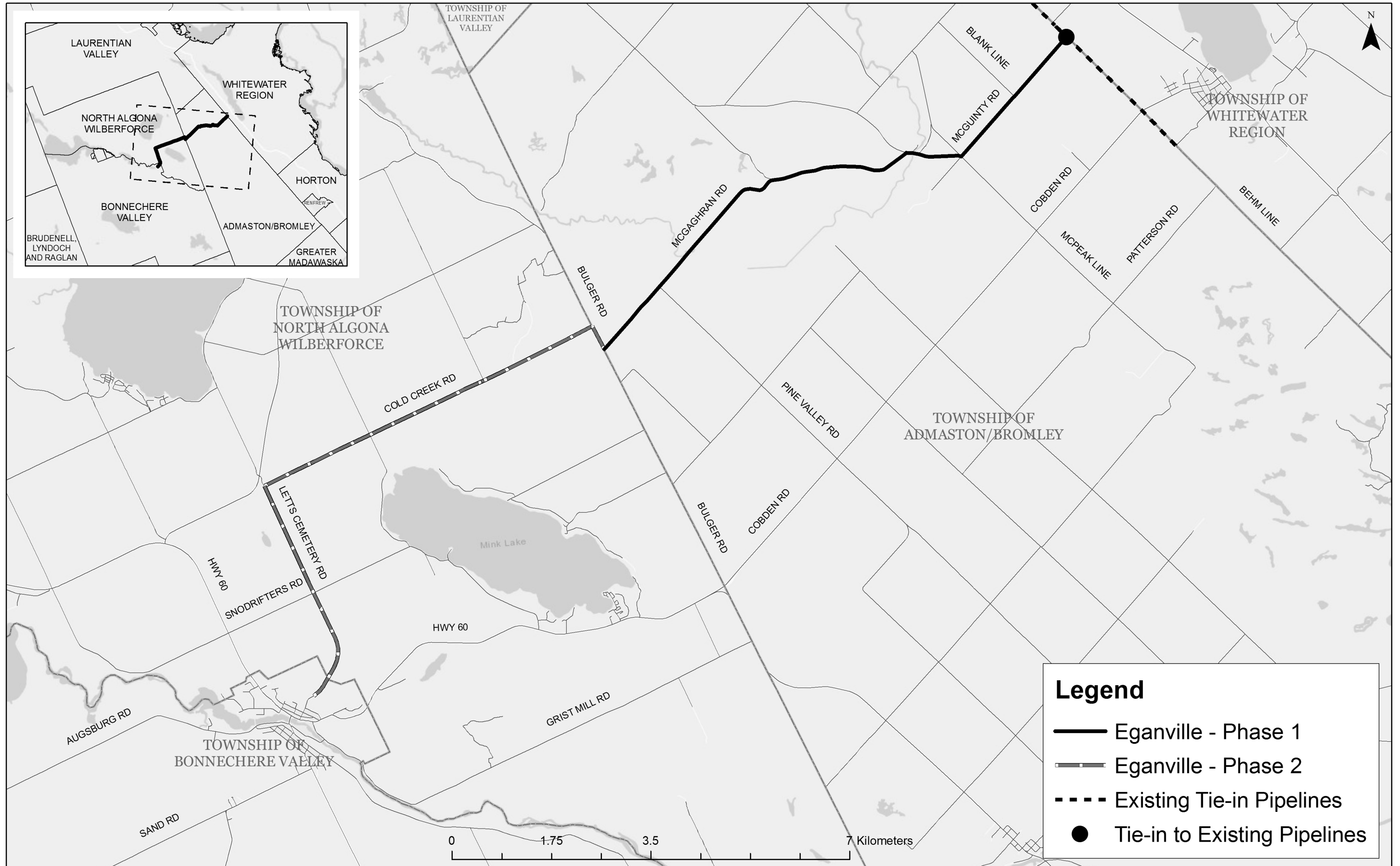
- (a) The Applicant: Eric VanRuymbeke
Sr Advisor, Leave to Construct
Applications
- Address: P.O Box 2001
50 Keil Drive N
Chatham, ON
N7M 5M1
- Telephone: (519) 436-4600 x 5002241
- E-Mail: EGIRegulatoryProceedings@enbridge.com
eric.vanruymbeke@enbridge.com
- (b) The Applicant's counsel: Guri Pannu
Senior Legal Counsel
Enbridge Gas Inc.
- Address for personal service: 500 Consumers Road
Toronto, ON
M2J 1P8
- Mailing Address: P.O. Box 650
Scarborough, ON
M1K 5E3
- Telephone: (416) 758-4761
- E-Mail: guri.pannu@enbridge.com

DATED at the City of Chatham, Ontario this 21st day of September 2023.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Eric VanRuymbeke,
Sr Advisor, Leave to Construct Applications



Last Updated: 8/3/2023

Township of Bonnechere Valley



Last Updated: 9/13/2023

The Corporation of the Township of Bonnechere Valley

Box 100, 49 Bonnechere Street East
Eganville, Ontario K0J 1T0

RESOLUTION

Dated this 18th day of January 2022

MOVED BY: _____ Tim Schison

SECONDED BY: _____ Merv Buckwald

BE IT HEREBY RESOLVED THAT:

1. This Council approves the form of draft by-law and franchise agreement attached hereto and authorizes the submission thereof to the Ontario Energy Board for approval pursuant to the provisions of Section 9 of the *Municipal Franchises Act*.
2. This Council requests that the Ontario Energy Board make an Order declaring and directing that the assent of the municipal electors to the attached draft by-law and franchise agreement pertaining to the Corporation of the Township of Bonnechere Valley is not necessary pursuant to the provisions of Section 9(4) of the *Municipal Franchises Act*.

CARRIED

[Original Signed By Jennifer Murphy]

MAYOR

I HEREBY CERTIFY the foregoing to be a true copy of a Resolution passed by the Council of the Corporation of the Township of Bonnechere Valley on the 18th day of January 2022.

[Original Signed By Annette Gilchrist]

Annette Gilchrist, CAO

THE CORPORATION OF THE TOWNSHIP OF BONNECHERE VALLEY

BY-LAW NUMBER _____

A BY-LAW TO AUTHORIZE A FRANCHISE AGREEMENT BETWEEN
THE CORPORATION OF THE TOWNSHIP OF BONNECHERE VALLEY
and
ENBRIDGE GAS INC.

WHEREAS the Council of the Corporation of the Township of Bonnechere Valley deems it expedient to enter into the attached franchise agreement (the "Franchise Agreement") with Enbridge Gas Inc.;

AND WHEREAS the Ontario Energy Board by its Order issued pursuant to the *Municipal Franchises Act* on the _____ day of _____, 2022 has approved the terms and conditions upon which and the period for which the franchise provided in the Franchise Agreement is proposed to be granted, and has declared and directed that the assent of the municipal electors in respect of this By-Law is not necessary:

NOW THEREFORE the Council of the Corporation of the Township of Bonnechere Valley enacts as follows:

1. **THAT** the Franchise Agreement between the Corporation of the Township of Bonnechere Valley and Enbridge Gas Inc. attached hereto and forming part of this by-law, is hereby authorized and the franchise provided for therein is hereby granted.
2. **THAT** the Mayor and CAO be and they are hereby authorized and instructed on behalf of the Corporation of the Township of Bonnechere Valley to enter into and execute under its corporate seal and deliver the Franchise Agreement, which is hereby incorporated into and forming part of this By-Law.
3. **THAT** this by-law shall come into force and take effect as of the final passing thereof.

Read a first time this _____ day of _____, 2022.

Read a second time this _____ day of _____, 2022.

Read a third time and finally passed this _____ day of _____, 2022.

THE CORPORATION OF THE TOWNSHIP OF BONNECHERE VALLEY

Jennifer Murphy, Mayor

Annette Gilchrist, CAO

2000 Model Franchise Agreement

THIS AGREEMENT effective this day of , 2024

BETWEEN:

THE CORPORATION OF THE TOWNSHIP OF BONNECHERE VALLEY

hereinafter called the "Corporation"

- and -

ENBRIDGE GAS INC.

hereinafter called the "Gas Company"

WHEREAS the Gas Company desires to distribute, store and transmit gas in the Municipality upon the terms and conditions of this Agreement;

AND WHEREAS by by-law passed by the Council of the Corporation (the "By-law"), the duly authorized officers have been authorized and directed to execute this Agreement on behalf of the Corporation;

THEREFORE, the Corporation and the Gas Company agree as follows:

Part I - Definitions

1. In this Agreement

- (a) "decommissioned" and "decommissions" when used in connection with parts of the gas system, mean any parts of the gas system taken out of active use and purged in accordance with the applicable CSA standards and in no way affects the use of the term 'abandoned' pipeline for the purposes of the *Assessment Act*;
- (b) "Engineer/Road Superintendent" means the most senior individual employed by the Corporation with responsibilities for highways within the Municipality or the person designated by such senior employee or such other person as may from time to time be designated by the Council of the Corporation;

- (c) "gas" means natural gas, manufactured gas, synthetic natural gas, liquefied petroleum gas or propane-air gas, or a mixture of any of them, but does not include a liquefied petroleum gas that is distributed by means other than a pipeline;
- (d) "gas system" means such mains, plants, pipes, conduits, services, valves, regulators, curb boxes, stations, drips or such other equipment as the Gas Company may require or deem desirable for the distribution, storage and transmission of gas in or through the Municipality;
- (e) "highway" means all common and public highways and shall include any bridge, viaduct or structure forming part of a highway, and any public square, road allowance or walkway and shall include not only the travelled portion of such highway, but also ditches, driveways, sidewalks, and sodded areas forming part of the road allowance now or at any time during the term hereof under the jurisdiction of the Corporation;
- (f) "Model Franchise Agreement" means the form of agreement which the Ontario Energy Board uses as a standard when considering applications under the *Municipal Franchises Act*. The Model Franchise Agreement may be changed from time to time by the Ontario Energy Board;
- (g) "Municipality" means the territorial limits of the Corporation on the date when this Agreement takes effect, and any territory which may thereafter be brought within the jurisdiction of the Corporation;
- (h) "Plan" means the plan described in Paragraph 5 of this Agreement required to be filed by the Gas Company with the Engineer/Road Superintendent prior to commencement of work on the gas system; and
- (i) whenever the singular, masculine or feminine is used in this Agreement, it shall be considered as if the plural, feminine or masculine has been used where the context of the Agreement so requires.

Part II - Rights Granted

2. To provide gas service

The consent of the Corporation is hereby given and granted to the Gas Company to distribute, store and transmit gas in and through the Municipality to the Corporation and to the inhabitants of the Municipality.

3. To Use Highways

Subject to the terms and conditions of this Agreement the consent of the Corporation is hereby given and granted to the Gas Company to enter upon all highways now or at any time hereafter under the jurisdiction of the Corporation and to lay, construct, maintain, replace, remove, operate and repair a gas system for the distribution, storage and transmission of gas in and through the Municipality.

4. Duration of Agreement and Renewal Procedures

(a) If the Corporation has not previously received gas distribution services, the rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law.

or

(b) If the Corporation has previously received gas distribution services, the rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law provided that, if during the 20 year term of this Agreement, the Model Franchise Agreement is changed, then on the 7th anniversary and on the 14th anniversary of the date of the passing of the By-law, this Agreement shall be deemed to be amended to incorporate any changes in the Model Franchise Agreement in effect on such anniversary dates. Such deemed amendments shall not apply to alter the 20 year term.

(c) At any time within two years prior to the expiration of this Agreement, either party may give notice to the other that it desires to enter into negotiations for a renewed franchise upon such terms and conditions as may be agreed upon. Until such renewal has been settled, the terms and conditions of this Agreement shall continue, notwithstanding the expiration of this Agreement. This shall not preclude either party from applying to the Ontario Energy Board for a renewal of the Agreement pursuant to section 10 of the *Municipal Franchises Act*.

Part III – Conditions

5. Approval of Construction

- (a) The Gas Company shall not undertake any excavation, opening or work which will disturb or interfere with the surface of the travelled portion of any highway unless a permit therefor has first been obtained from the Engineer/Road Superintendent and all work done by the Gas Company shall be to his satisfaction.
- (b) Prior to the commencement of work on the gas system, or any extensions or changes to it (except service laterals which do not interfere with municipal works in the highway), the Gas Company shall file with the Engineer/Road Superintendent a Plan, satisfactory to the Engineer/Road Superintendent, drawn to scale and of sufficient detail considering the complexity of the specific locations involved, showing the highways in which it proposes to lay its gas system and the particular parts thereof it proposes to occupy.
- (c) The Plan filed by the Gas Company shall include geodetic information for a particular location:
 - (i) where circumstances are complex, in order to facilitate known projects, including projects which are reasonably anticipated by the Engineer/Road Superintendent, or
 - (ii) when requested, where the Corporation has geodetic information for its own services and all others at the same location.
- (d) The Engineer/Road Superintendent may require sections of the gas system to be laid at greater depth than required by the latest CSA standard for gas pipeline systems to facilitate known projects or to correct known highway deficiencies.
- (e) Prior to the commencement of work on the gas system, the Engineer/Road Superintendent must approve the location of the work as shown on the Plan filed by the Gas Company, the timing of the work and any terms and conditions relating to the installation of the work.
- (f) In addition to the requirements of this Agreement, if the Gas Company proposes to affix any part of the gas system to a bridge, viaduct or other structure, if the Engineer/Road Superintendent approves this proposal, he may require the Gas Company to comply with special conditions or to enter into a separate agreement as a condition of the approval of this part of the construction of the gas system.

- (g) Where the gas system may affect a municipal drain, the Gas Company shall also file a copy of the Plan with the Corporation's Drainage Superintendent for purposes of the *Drainage Act*, or such other person designated by the Corporation as responsible for the drain.
- (h) The Gas Company shall not deviate from the approved location for any part of the gas system unless the prior approval of the Engineer/Road Superintendent to do so is received.
- (i) The Engineer/Road Superintendent's approval, where required throughout this Paragraph, shall not be unreasonably withheld.
- (j) The approval of the Engineer/Road Superintendent is not a representation or warranty as to the state of repair of the highway or the suitability of the highway for the gas system.

6. As Built Drawings

The Gas Company shall, within six months of completing the installation of any part of the gas system, provide two copies of "as built" drawings to the Engineer/Road Superintendent. These drawings must be sufficient to accurately establish the location, depth (measurement between the top of the gas system and the ground surface at the time of installation) and distance of the gas system. The "as built" drawings shall be of the same quality as the Plan and, if the approved pre-construction plan included elevations that were geodetically referenced, the "as built" drawings shall similarly include elevations that are geodetically referenced. Upon the request of the Engineer/Road Superintendent, the Gas Company shall provide one copy of the drawings in an electronic format and one copy as a hard copy drawing.

7. Emergencies

In the event of an emergency involving the gas system, the Gas Company shall proceed with the work required to deal with the emergency, and in any instance where prior approval of the Engineer/Road Superintendent is normally required for the work, the Gas Company shall use its best efforts to immediately notify the Engineer/Road Superintendent of the location and nature of the emergency and the work being done and, if it deems appropriate, notify the police force, fire or other emergency services having jurisdiction. The Gas Company shall provide the Engineer/Road Superintendent with at least one 24 hour emergency contact for the Gas Company and shall ensure the contacts are current.

8. Restoration

The Gas Company shall well and sufficiently restore, to the reasonable satisfaction of the Engineer/Road Superintendent, all highways, municipal works or improvements which it may excavate or interfere with in the course of laying, constructing, repairing or removing its gas system, and shall make good any settling or subsidence thereafter caused by such excavation or interference. If the Gas Company fails at any time to do any work required by this Paragraph within a reasonable period of time, the Corporation may do or cause such work to be done and the Gas Company shall, on demand, pay the Corporation's reasonably incurred costs, as certified by the Engineer/Road Superintendent.

9. Indemnification

The Gas Company shall, at all times, indemnify and save harmless the Corporation from and against all claims, including costs related thereto, for all damages or injuries including death to any person or persons and for damage to any property, arising out of the Gas Company operating, constructing, and maintaining its gas system in the Municipality, or utilizing its gas system for the carriage of gas owned by others. Provided that the Gas Company shall not be required to indemnify or save harmless the Corporation from and against claims, including costs related thereto, which it may incur by reason of damages or injuries including death to any person or persons and for damage to any property, resulting from the negligence or wrongful act of the Corporation, its servants, agents or employees.

10. Insurance

- (a) The Gas Company shall maintain Comprehensive General Liability Insurance in sufficient amount and description as shall protect the Gas Company and the Corporation from claims for which the Gas Company is obliged to indemnify the Corporation under Paragraph 9. The insurance policy shall identify the Corporation as an additional named insured, but only with respect to the operation of the named insured (the Gas Company). The insurance policy shall not lapse or be cancelled without sixty (60) days' prior written notice to the Corporation by the Gas Company.
- (b) The issuance of an insurance policy as provided in this Paragraph shall not be construed as relieving the Gas Company of liability not covered by such insurance or in excess of the policy limits of such insurance.
- (c) Upon request by the Corporation, the Gas Company shall confirm that premiums for such insurance have been paid and that such insurance is in full force and effect.

11. **Alternative Easement**

The Corporation agrees, in the event of the proposed sale or closing of any highway or any part of a highway where there is a gas line in existence, to give the Gas Company reasonable notice of such proposed sale or closing and, if it is feasible, to provide the Gas Company with easements over that part of the highway proposed to be sold or closed sufficient to allow the Gas Company to preserve any part of the gas system in its then existing location. In the event that such easements cannot be provided, the Corporation and the Gas Company shall share the cost of relocating or altering the gas system to facilitate continuity of gas service, as provided for in Paragraph 12 of this Agreement.

12. **Pipeline Relocation**

- (a) If in the course of constructing, reconstructing, changing, altering or improving any highway or any municipal works, the Corporation deems that it is necessary to take up, remove or change the location of any part of the gas system, the Gas Company shall, upon notice to do so, remove and/or relocate within a reasonable period of time such part of the gas system to a location approved by the Engineer/Road Superintendent.
- (b) Where any part of the gas system relocated in accordance with this Paragraph is located on a bridge, viaduct or structure, the Gas Company shall alter or relocate that part of the gas system at its sole expense.
- (c) Where any part of the gas system relocated in accordance with this Paragraph is located other than on a bridge, viaduct or structure, the costs of relocation shall be shared between the Corporation and the Gas Company on the basis of the total relocation costs, excluding the value of any upgrading of the gas system, and deducting any contribution paid to the Gas Company by others in respect to such relocation; and for these purposes, the total relocation costs shall be the aggregate of the following:
 - (i) the amount paid to Gas Company employees up to and including field supervisors for the hours worked on the project plus the current cost of fringe benefits for these employees,
 - (ii) the amount paid for rental equipment while in use on the project and an amount, charged at the unit rate, for Gas Company equipment while in use on the project,
 - (iii) the amount paid by the Gas Company to contractors for work related to the project,

- (iv) the cost to the Gas Company for materials used in connection with the project, and
 - (v) a reasonable amount for project engineering and project administrative costs which shall be 22.5% of the aggregate of the amounts determined in items (i), (ii), (iii) and (iv) above.
- (d) The total relocation costs as calculated above shall be paid 35% by the Corporation and 65% by the Gas Company, except where the part of the gas system required to be moved is located in an unassumed road or in an unopened road allowance and the Corporation has not approved its location, in which case the Gas Company shall pay 100% of the relocation costs.

Part IV - Procedural And Other Matters

13. Municipal By-laws of General Application

The Agreement is subject to the provisions of all regulating statutes and all municipal by-laws of general application, except by-laws which have the effect of amending this Agreement.

14. Giving Notice

Notices may be delivered to, sent by facsimile or mailed by prepaid registered post to the Gas Company at its head office or to the authorized officers of the Corporation at its municipal offices, as the case may be.

15. Disposition of Gas System

- (a) If the Gas Company decommissions part of its gas system affixed to a bridge, viaduct or structure, the Gas Company shall, at its sole expense, remove the part of its gas system affixed to the bridge, viaduct or structure.
- (b) If the Gas Company decommissions any other part of its gas system, it shall have the right, but is not required, to remove that part of its gas system. It may exercise its right to remove the decommissioned parts of its gas system by giving notice of its intention to do so by filing a Plan as required by Paragraph 5 of this Agreement for approval by the Engineer/Road Superintendent. If the Gas Company does not remove the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in any highway, the Corporation may remove and dispose of so much of the decommissioned gas system

as the Corporation may require for such purposes and neither party shall have recourse against the other for any loss, cost, expense or damage occasioned thereby. If the Gas Company has not removed the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in a highway, the Gas Company may elect to relocate the decommissioned gas system and in that event Paragraph 12 applies to the cost of relocation.

16. Use of Decommissioned Gas System

- (a) The Gas Company shall provide promptly to the Corporation, to the extent such information is known:
 - (i) the names and addresses of all third parties who use decommissioned parts of the gas system for purposes other than the transmission or distribution of gas; and
 - (ii) the location of all proposed and existing decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas.
- (b) The Gas Company may allow a third party to use a decommissioned part of the gas system for purposes other than the transmission or distribution of gas and may charge a fee for that third party use, provided
 - (i) the third party has entered into a municipal access agreement with the Corporation; and
 - (ii) the Gas Company does not charge a fee for the third party's right of access to the highways.
- (c) Decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas are not subject to the provisions of this Agreement. For decommissioned parts of the gas system used for purposes other than the transmission and distribution of gas, issues such as relocation costs will be governed by the relevant municipal access agreement.

17. Franchise Handbook

The Parties acknowledge that operating decisions sometimes require a greater level of detail than that which is appropriately included in this Agreement. The Parties agree to look for guidance on such matters to the Franchise Handbook prepared by the Association of Municipalities of Ontario and the gas utility companies, as may be amended from time to time.

18. **Other Conditions**

None.

19. **Agreement Binding Parties**

This Agreement shall extend to, benefit and bind the parties thereto, their successors and assigns, respectively.

IN WITNESS WHEREOF the parties have executed this Agreement effective from the date written above.

THE CORPORATION OF THE TOWNSHIP OF BONNECHERE VALLEY

Per: _____
Jennifer Murphy, Mayor

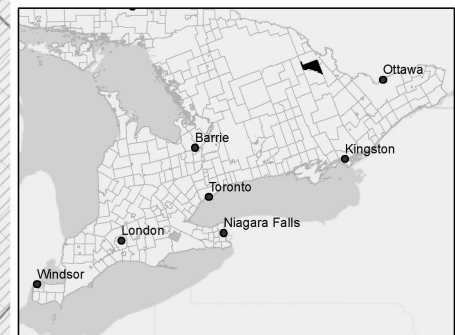
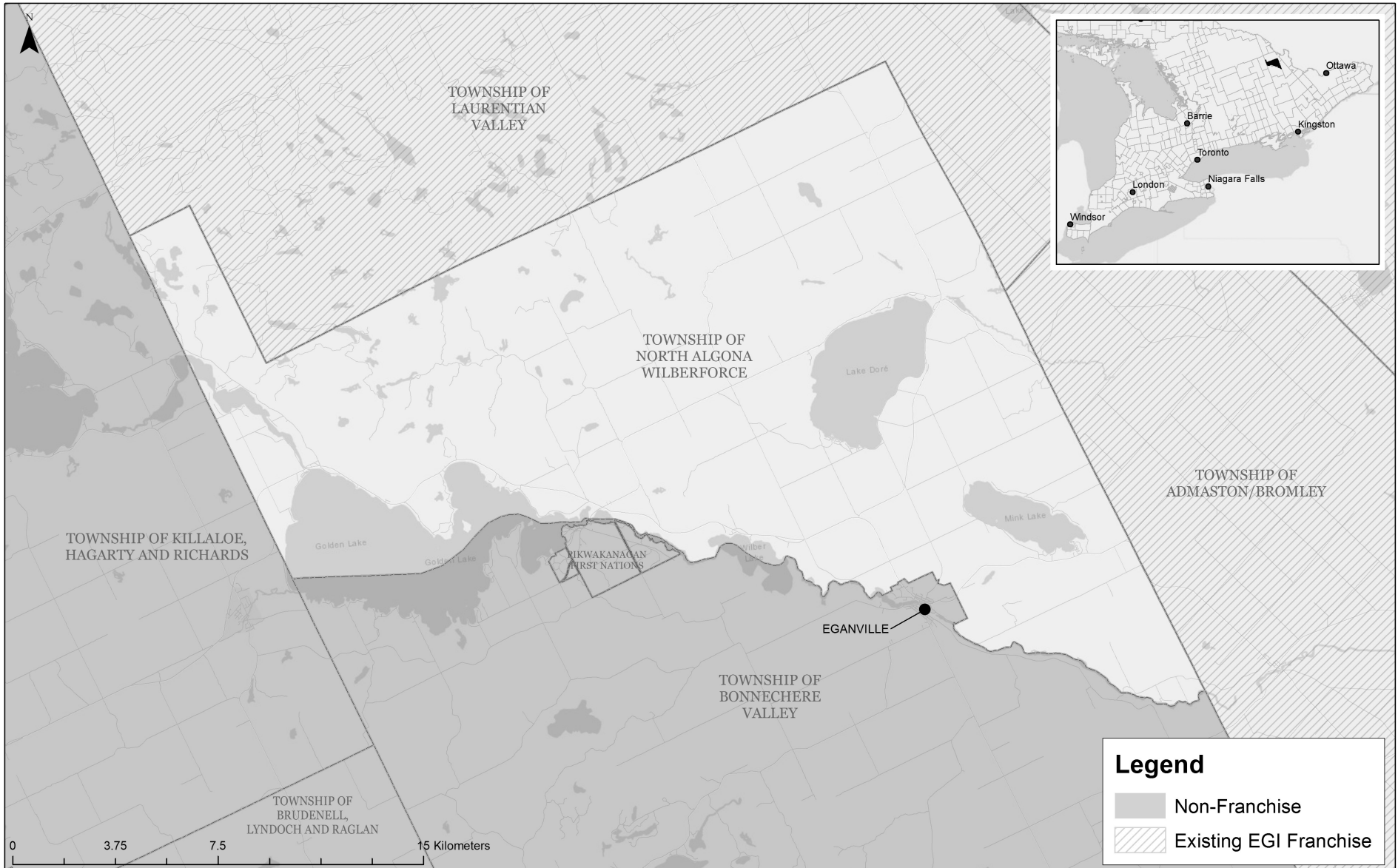
Per: _____
Annette Gilchrist, CAO

ENBRIDGE GAS INC.

Per: _____
Mark Kitchen, Director, Regulatory Affairs

Per: _____
Jean-Benoit Trahan, Director, Eastern Region Operations

Township of North Algona Wilberforce



Last Updated: 9/13/2023



TOWNSHIP OF NORTH ALGONA WILBERFORCE

1091 Shaw Woods Road , Eganville , Ontario , K0J1T0
Tel: 613.628.2080

September 20, 2022

RESOLUTION

Resolution # 2022-09-20-344

Agenda Item # 7.1 Enbridge Gas

Moved By : Bernard

Seconded By : Rob

BE IT HEREBY RESOLVED THAT:

1. This Council approves the form of draft by-law and franchise agreement attached hereto and authorizes the submission thereof to the Ontario Energy Board for approval pursuant to the provisions of Section 9 of the Municipal Franchises Act.
2. This Council requests that the Ontario Energy Board make an Order declaring and directing that the assent of the municipal electors to the attached draft by-law and franchise agreement pertaining to the Corporation of North Algona Wilberforce Township is not necessary pursuant to the provisions of Section 9(4) of the Municipal Franchises Act.

**CERTIFIED TRUE COPY
OF AN ORIGINAL DOCUMENT**
 SIGNED [Original Signed By Michelle Mantifel]
 DATE Oct 26, 2022
 North Algona Wilberforce Township

[Original Signed By James Brose]

[Original Signed By Michelle Mantifel]

Mayor
Township of North Algona Wilberforce

Clerk/Treasurer
Township of North Algona Wilberforce

**THE MUNICIPAL CORPORATION OF NORTH ALGONA
WILBERFORCE TOWNSHIP**

BY-LAW No. 2022-52

**A BY-LAW TO AUTHORIZE A FRANCHISE AGREEMENT
BETWEEN THE CORPORATION OF NORTH ALGONA
WILBERFORCE TOWNSHIP
and
ENBRIDGE GAS INC.**

WHEREAS the Council of the Corporation of North Algona Wilberforce Township deems it expedient to enter into the attached franchise agreement (the "Franchise Agreement") with Enbridge Gas Inc.;

AND WHEREAS the Ontario Energy Board by its Order issued pursuant to the *Municipal Franchises Act* on the _____ day of _____, 2022 has approved the terms and conditions upon which and the period for which the franchise provided in the Franchise Agreement is proposed to be granted, and has declared and directed that the assent of the municipal electors in respect of this By-Law is not necessary:

NOW THEREFORE the Council of the Corporation of North Algona Wilberforce Township enacts as follows:

1. **THAT** the Franchise Agreement between the Corporation of North Algona Wilberforce Township and Enbridge Gas Inc. attached hereto and forming part of this by-law, is hereby authorized and the franchise provided for therein is hereby granted.
2. **THAT** the Mayor and Clerk-Treasurer be and they are hereby authorized and instructed on behalf of the Corporation of the North Algona Wilberforce Township to enter into and execute under its corporate seal and deliver the Franchise Agreement, which is hereby incorporated into and forming part of this By-Law.
3. **THAT** this by-law shall come into force and take effect as of the final passing thereof.

READ A FIRST AND SECOND TIME THIS 20th DAY OF SEPTEMBER 2022.

[Original Signed By James Brose]

[Original Signed By Michelle Mantifel]

MAYOR

CLERK

READ A THIRD TIME AND FINALLY PASSED THIS _____ DAY OF _____, 2022.

MAYOR

CLERK

**CERTIFIED TRUE COPY
OF AN ORIGINAL DOCUMENT**

SIGNED *[Original Signed By Michelle Mantifel]*

DATE October 26, 2022

North Algona Wilberforce Township

2000 Model Franchise Agreement

THIS AGREEMENT effective this day of , 2024

BETWEEN:

THE CORPORATION OF THE TOWNSHIP OF NORTH ALGONA WILBERFORCE

hereinafter called the "Corporation"

- and -

ENBRIDGE GAS INC.

hereinafter called the "Gas Company"

WHEREAS the Gas Company desires to distribute, store and transmit gas in the Municipality upon the terms and conditions of this Agreement;

AND WHEREAS by by-law passed by the Council of the Corporation (the "By-law"), the duly authorized officers have been authorized and directed to execute this Agreement on behalf of the Corporation;

THEREFORE, the Corporation and the Gas Company agree as follows:

Part I - Definitions

1. In this Agreement

- (a) "decommissioned" and "decommissions" when used in connection with parts of the gas system, mean any parts of the gas system taken out of active use and purged in accordance with the applicable CSA standards and in no way affects the use of the term 'abandoned' pipeline for the purposes of the *Assessment Act*;
- (b) "Engineer/Road Superintendent" means the most senior individual employed by the Corporation with responsibilities for highways within the Municipality or the person designated by such senior employee or such other person as may from time to time be designated by the Council of the Corporation;

- (c) "gas" means natural gas, manufactured gas, synthetic natural gas, liquefied petroleum gas or propane-air gas, or a mixture of any of them, but does not include a liquefied petroleum gas that is distributed by means other than a pipeline;
- (d) "gas system" means such mains, plants, pipes, conduits, services, valves, regulators, curb boxes, stations, drips or such other equipment as the Gas Company may require or deem desirable for the distribution, storage and transmission of gas in or through the Municipality;
- (e) "highway" means all common and public highways and shall include any bridge, viaduct or structure forming part of a highway, and any public square, road allowance or walkway and shall include not only the travelled portion of such highway, but also ditches, driveways, sidewalks, and sodded areas forming part of the road allowance now or at any time during the term hereof under the jurisdiction of the Corporation;
- (f) "Model Franchise Agreement" means the form of agreement which the Ontario Energy Board uses as a standard when considering applications under the *Municipal Franchises Act*. The Model Franchise Agreement may be changed from time to time by the Ontario Energy Board;
- (g) "Municipality" means the territorial limits of the Corporation on the date when this Agreement takes effect, and any territory which may thereafter be brought within the jurisdiction of the Corporation;
- (h) "Plan" means the plan described in Paragraph 5 of this Agreement required to be filed by the Gas Company with the Engineer/Road Superintendent prior to commencement of work on the gas system; and
- (i) whenever the singular, masculine or feminine is used in this Agreement, it shall be considered as if the plural, feminine or masculine has been used where the context of the Agreement so requires.

Part II - Rights Granted

2. To provide gas service

The consent of the Corporation is hereby given and granted to the Gas Company to distribute, store and transmit gas in and through the Municipality to the Corporation and to the inhabitants of the Municipality.

3. To Use Highways

Subject to the terms and conditions of this Agreement the consent of the Corporation is hereby given and granted to the Gas Company to enter upon all highways now or at any time hereafter under the jurisdiction of the Corporation and to lay, construct, maintain, replace, remove, operate and repair a gas system for the distribution, storage and transmission of gas in and through the Municipality.

4. Duration of Agreement and Renewal Procedures

(a) If the Corporation has not previously received gas distribution services, the rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law.

or

(b) If the Corporation has previously received gas distribution services, the rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law provided that, if during the 20 year term of this Agreement, the Model Franchise Agreement is changed, then on the 7th anniversary and on the 14th anniversary of the date of the passing of the By-law, this Agreement shall be deemed to be amended to incorporate any changes in the Model Franchise Agreement in effect on such anniversary dates. Such deemed amendments shall not apply to alter the 20 year term.

(c) At any time within two years prior to the expiration of this Agreement, either party may give notice to the other that it desires to enter into negotiations for a renewed franchise upon such terms and conditions as may be agreed upon. Until such renewal has been settled, the terms and conditions of this Agreement shall continue, notwithstanding the expiration of this Agreement. This shall not preclude either party from applying to the Ontario Energy Board for a renewal of the Agreement pursuant to section 10 of the *Municipal Franchises Act*.

Part III – Conditions

5. Approval of Construction

- (a) The Gas Company shall not undertake any excavation, opening or work which will disturb or interfere with the surface of the travelled portion of any highway unless a permit therefor has first been obtained from the Engineer/Road Superintendent and all work done by the Gas Company shall be to his satisfaction.
- (b) Prior to the commencement of work on the gas system, or any extensions or changes to it (except service laterals which do not interfere with municipal works in the highway), the Gas Company shall file with the Engineer/Road Superintendent a Plan, satisfactory to the Engineer/Road Superintendent, drawn to scale and of sufficient detail considering the complexity of the specific locations involved, showing the highways in which it proposes to lay its gas system and the particular parts thereof it proposes to occupy.
- (c) The Plan filed by the Gas Company shall include geodetic information for a particular location:
 - (i) where circumstances are complex, in order to facilitate known projects, including projects which are reasonably anticipated by the Engineer/Road Superintendent, or
 - (ii) when requested, where the Corporation has geodetic information for its own services and all others at the same location.
- (d) The Engineer/Road Superintendent may require sections of the gas system to be laid at greater depth than required by the latest CSA standard for gas pipeline systems to facilitate known projects or to correct known highway deficiencies.
- (e) Prior to the commencement of work on the gas system, the Engineer/Road Superintendent must approve the location of the work as shown on the Plan filed by the Gas Company, the timing of the work and any terms and conditions relating to the installation of the work.
- (f) In addition to the requirements of this Agreement, if the Gas Company proposes to affix any part of the gas system to a bridge, viaduct or other structure, if the Engineer/Road Superintendent approves this proposal, he may require the Gas Company to comply with special conditions or to enter into a separate agreement as a condition of the approval of this part of the construction of the gas system.

- (g) Where the gas system may affect a municipal drain, the Gas Company shall also file a copy of the Plan with the Corporation's Drainage Superintendent for purposes of the *Drainage Act*, or such other person designated by the Corporation as responsible for the drain.
- (h) The Gas Company shall not deviate from the approved location for any part of the gas system unless the prior approval of the Engineer/Road Superintendent to do so is received.
- (i) The Engineer/Road Superintendent's approval, where required throughout this Paragraph, shall not be unreasonably withheld.
- (j) The approval of the Engineer/Road Superintendent is not a representation or warranty as to the state of repair of the highway or the suitability of the highway for the gas system.

6. As Built Drawings

The Gas Company shall, within six months of completing the installation of any part of the gas system, provide two copies of "as built" drawings to the Engineer/Road Superintendent. These drawings must be sufficient to accurately establish the location, depth (measurement between the top of the gas system and the ground surface at the time of installation) and distance of the gas system. The "as built" drawings shall be of the same quality as the Plan and, if the approved pre-construction plan included elevations that were geodetically referenced, the "as built" drawings shall similarly include elevations that are geodetically referenced. Upon the request of the Engineer/Road Superintendent, the Gas Company shall provide one copy of the drawings in an electronic format and one copy as a hard copy drawing.

7. Emergencies

In the event of an emergency involving the gas system, the Gas Company shall proceed with the work required to deal with the emergency, and in any instance where prior approval of the Engineer/Road Superintendent is normally required for the work, the Gas Company shall use its best efforts to immediately notify the Engineer/Road Superintendent of the location and nature of the emergency and the work being done and, if it deems appropriate, notify the police force, fire or other emergency services having jurisdiction. The Gas Company shall provide the Engineer/Road Superintendent with at least one 24 hour emergency contact for the Gas Company and shall ensure the contacts are current.

8. Restoration

The Gas Company shall well and sufficiently restore, to the reasonable satisfaction of the Engineer/Road Superintendent, all highways, municipal works or improvements which it may excavate or interfere with in the course of laying, constructing, repairing or removing its gas system, and shall make good any settling or subsidence thereafter caused by such excavation or interference. If the Gas Company fails at any time to do any work required by this Paragraph within a reasonable period of time, the Corporation may do or cause such work to be done and the Gas Company shall, on demand, pay the Corporation's reasonably incurred costs, as certified by the Engineer/Road Superintendent.

9. Indemnification

The Gas Company shall, at all times, indemnify and save harmless the Corporation from and against all claims, including costs related thereto, for all damages or injuries including death to any person or persons and for damage to any property, arising out of the Gas Company operating, constructing, and maintaining its gas system in the Municipality, or utilizing its gas system for the carriage of gas owned by others. Provided that the Gas Company shall not be required to indemnify or save harmless the Corporation from and against claims, including costs related thereto, which it may incur by reason of damages or injuries including death to any person or persons and for damage to any property, resulting from the negligence or wrongful act of the Corporation, its servants, agents or employees.

10. Insurance

- (a) The Gas Company shall maintain Comprehensive General Liability Insurance in sufficient amount and description as shall protect the Gas Company and the Corporation from claims for which the Gas Company is obliged to indemnify the Corporation under Paragraph 9. The insurance policy shall identify the Corporation as an additional named insured, but only with respect to the operation of the named insured (the Gas Company). The insurance policy shall not lapse or be cancelled without sixty (60) days' prior written notice to the Corporation by the Gas Company.
- (b) The issuance of an insurance policy as provided in this Paragraph shall not be construed as relieving the Gas Company of liability not covered by such insurance or in excess of the policy limits of such insurance.
- (c) Upon request by the Corporation, the Gas Company shall confirm that premiums for such insurance have been paid and that such insurance is in full force and effect.

11. **Alternative Easement**

The Corporation agrees, in the event of the proposed sale or closing of any highway or any part of a highway where there is a gas line in existence, to give the Gas Company reasonable notice of such proposed sale or closing and, if it is feasible, to provide the Gas Company with easements over that part of the highway proposed to be sold or closed sufficient to allow the Gas Company to preserve any part of the gas system in its then existing location. In the event that such easements cannot be provided, the Corporation and the Gas Company shall share the cost of relocating or altering the gas system to facilitate continuity of gas service, as provided for in Paragraph 12 of this Agreement.

12. **Pipeline Relocation**

- (a) If in the course of constructing, reconstructing, changing, altering or improving any highway or any municipal works, the Corporation deems that it is necessary to take up, remove or change the location of any part of the gas system, the Gas Company shall, upon notice to do so, remove and/or relocate within a reasonable period of time such part of the gas system to a location approved by the Engineer/Road Superintendent.
- (b) Where any part of the gas system relocated in accordance with this Paragraph is located on a bridge, viaduct or structure, the Gas Company shall alter or relocate that part of the gas system at its sole expense.
- (c) Where any part of the gas system relocated in accordance with this Paragraph is located other than on a bridge, viaduct or structure, the costs of relocation shall be shared between the Corporation and the Gas Company on the basis of the total relocation costs, excluding the value of any upgrading of the gas system, and deducting any contribution paid to the Gas Company by others in respect to such relocation; and for these purposes, the total relocation costs shall be the aggregate of the following:
 - (i) the amount paid to Gas Company employees up to and including field supervisors for the hours worked on the project plus the current cost of fringe benefits for these employees,
 - (ii) the amount paid for rental equipment while in use on the project and an amount, charged at the unit rate, for Gas Company equipment while in use on the project,
 - (iii) the amount paid by the Gas Company to contractors for work related to the project,

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- (d) The total relocation costs as calculated above shall be paid 35% by the Corporation and 65% by the Gas Company, except where the part of the gas system required to be moved is located in an unassumed road or in an unopened road allowance and the Corporation has not approved its location, in which case the Gas Company shall pay 100% of the relocation costs.

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13. Municipal By-laws of General Application

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- (b) If the Gas Company decommissions any other part of its gas system, it shall have the right, but is not required, to remove that part of its gas system. It may exercise its right to remove the decommissioned parts of its gas system by giving notice of its intention to do so by filing a Plan as required by Paragraph 5 of this Agreement for approval by the Engineer/Road Superintendent. If the Gas Company does not remove the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in any highway, the Corporation may remove and dispose of so much of the decommissioned gas system

as the Corporation may require for such purposes and neither party shall have recourse against the other for any loss, cost, expense or damage occasioned thereby. If the Gas Company has not removed the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in a highway, the Gas Company may elect to relocate the decommissioned gas system and in that event Paragraph 12 applies to the cost of relocation.

16. Use of Decommissioned Gas System

- (a) The Gas Company shall provide promptly to the Corporation, to the extent such information is known:
 - (i) the names and addresses of all third parties who use decommissioned parts of the gas system for purposes other than the transmission or distribution of gas; and
 - (ii) the location of all proposed and existing decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas.
- (b) The Gas Company may allow a third party to use a decommissioned part of the gas system for purposes other than the transmission or distribution of gas and may charge a fee for that third party use, provided
 - (i) the third party has entered into a municipal access agreement with the Corporation; and
 - (ii) the Gas Company does not charge a fee for the third party's right of access to the highways.
- (c) Decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas are not subject to the provisions of this Agreement. For decommissioned parts of the gas system used for purposes other than the transmission and distribution of gas, issues such as relocation costs will be governed by the relevant municipal access agreement.

17. Franchise Handbook

The Parties acknowledge that operating decisions sometimes require a greater level of detail than that which is appropriately included in this Agreement. The Parties agree to look for guidance on such matters to the Franchise Handbook prepared by the Association of Municipalities of Ontario and the gas utility companies, as may be amended from time to time.

18. Other Conditions

None.

19. Agreement Binding Parties

This Agreement shall extend to, benefit and bind the parties thereto, their successors and assigns, respectively.

IN WITNESS WHEREOF the parties have executed this Agreement effective from the date written above.

THE CORPORATION OF THE TOWNSHIP OF NORTH ALGONA WILBERFORCE

Per: _____
James Brose, Mayor

Per: _____
Michelle Mantifel, Clerk / Treasurer

ENBRIDGE GAS INC.

Per: _____
Mark Kitchen, Director, Regulatory Affairs

Per: _____
Jean-Benoit Trahan, Director, Eastern Region Operations

PROJECT NEED

Introduction

1. The Eganville Community Expansion Project will provide access to natural gas to approximately 723 forecasted customers in the Townships of Admaston/Bromley, North-Algona Wilberforce and Bonnechere Valley.¹ Expansion of Enbridge Gas's natural gas distribution system to Eganville will further the Government of Ontario's efforts pursuant to its Natural Gas Expansion Program ("NGEP") to expand access to natural gas service to areas within Ontario that are currently not served.
2. The Project is composed of:
 - i. A **Supply Lateral** traversing from the existing natural gas system along Snake River Line and McGuinty Road in the Township of Admaston/Bromley, through the Township of North Algona Wilberforce to the community of Eganville in the Township of Bonnechere Valley. The supply lateral consists of:
 - Phase 1: Approximately 11 km of Nominal Pipe Size ("NPS") 8 inch Polyethylene ("PE"), and approximately 50 m combination of NPS 6 inch and NPS 8 inch Steel ("ST"); and
 - Phase 2: Approximately 11 km of NPS 8 inch PE.
 - ii. **Ancillary facilities** including:
 - One pressure reducing station, approximately 21 km of NPS 6, 4, and 2 PE natural gas distribution mains, and customer services.

¹ 723 customers including: 656 residential and 67 commercial customers.

The Government of Ontario NGEP

3. The Project is one of those previously approved to receive funding assistance from Phase 2 of the Government of Ontario's NGEP. The Government of Ontario describes the NGEP as follows:

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit information on these proposals to the Ontario Energy Board.²

4. As part of Phase 2 of the NGEP process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding under Phase 2 of the NGEP, including the Project. The press release is included as Attachment 1 to this Exhibit.
5. By proceeding with the Project, Enbridge Gas will expand access to safe, reliable, and affordable natural gas service to the community of Eganville in direct support of the NGEP.

Delivering the Energy that Customers Want and Need

6. Enbridge Gas has discussed the proposed community expansion project with the impacted municipalities since 2020. The Township of Bonnechere Valley first formally identified its support for the proposed project in a letter dated July 17, 2020, included as Attachment 2 to this Exhibit. Since then, the Township of Bonnechere Valley and the Township of North Algona Wilberforce have each

² <https://www.ontario.ca/page/natural-gas-expansion-program>

passed a resolution and associated draft bylaw (on January 18, 2022 and September 20, 2022 respectively) related to franchise agreements needed to proceed with the proposed project. The Townships of Admaston/Bromley, Bonnechere Valley and North Algona Wilberforce have emphasized their support for the Project through letters of support, dated August 4, 2023, August 8, 2023, and September 2, 2023. These letters are set out as Attachments 3, 4 and 5 to this Exhibit.

7. Enbridge Gas will engage with stakeholders, including holding events within the communities and providing information and support to residents to ensure that forecasted customer attachments are realized.

Market Research

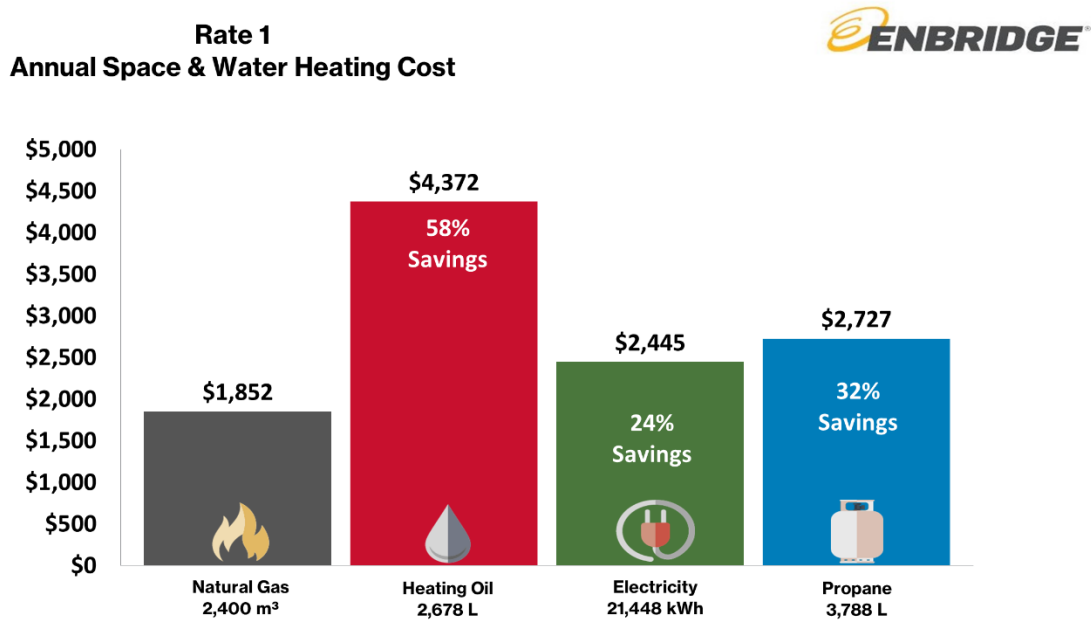
8. Enbridge Gas also retained Forum Research, a third-party independent research supplier, to conduct surveys by telephone, online and in-person of potential customers in spring 2022.
9. The survey informed residents and commercial/industrial consumers about the proposed Project and sought information pertaining to the characteristics of dwellings/buildings, including:
 - their nature (i.e., residential, commercial or industrial space, etc.);
 - the current fuel type relied upon; and
 - interest in converting to natural gas-fueled equipment and/or appliances.
10. A total of 195 surveys were completed. Results from the Forum Research Survey indicate that the split between fuel sources for residents in Eganville is currently approximately 47% propane, 26% oil, 5% electricity, 15% wood and 3% geothermal or ground source heat pumps. 82% of respondents indicated that they

would be likely (extremely likely, very likely or likely) to convert to natural gas if it were made available. Of those likely to convert, approximately 75% indicated that they would convert within 1 year of natural gas service becoming available, 15% indicated they would convert within 1-2 years of natural gas service becoming available, and the remaining 9% would convert in 2 years or more of natural gas service becoming available. The results of this survey are summarized in Attachment 6 to this Exhibit.

11. Enbridge Gas also conducted in-person surveys of potential commercial/industrial customers within the Project area beginning in fall 2021 to obtain customer load information where possible. The primary purpose of the in-person survey conducted by Enbridge Gas was to obtain consumer information to inform the Company's system design activities. The survey consisted of gathering field observations including business types, information on past fuel usage, and equipment being used, where possible. The information was used to validate the original customer categorization assumptions used to support the Company's original project proposal to the Government of Ontario, which were based on Municipal Property Assessment Corporation (MPAC) data at the time.
12. Natural gas continues to maintain price competitiveness against other energy alternatives in Ontario. Figure 1 shows this price advantage, including the proposed \$0.23 per m³ System Expansion Surcharge ("SES"). The data set out in Figure 1 is based on July 2023 QRAM rates and is calculated assuming a typical Rate 1 residential customer consuming 2,400 m³ of natural gas per year. Based on the most recent prices available, a typical residential Rate 1 customer saves 58% compared to heating oil, 24% compared to electricity and 32% compared to

propane.³ Importantly, the electricity prices utilized in Figure 1 include the Ontario Electricity Rebate which effectively suppresses the cost of electricity.

Figure 1: Annual Energy Costs & Savings Versus Natural Gas, Including SES



Notes: Natural gas price is based on Rate 1 rates in effect as of July 1, 2023, and includes the \$0.23 per m³ expansion surcharge. Oil and propane prices are based on the latest available retail prices. Electricity rates based on Hydro One Distribution rates (Mid-density R1) as of Jan. 1, 2023, and Regulated Price-Plan (RPP) customers that are on Time-Of-Use (TOU) pricing. It includes the Ontario Electricity Rebate (OER). Electric cold climate air source heat pumps are available but not included in the savings calculations. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The Federal carbon charge is included for all energy types as reported and expected to increase annually depending on government policies. HST is not included.

- Recent pricing data for natural gas and alternative fuels continue to show cost savings by using natural gas despite the \$0.23/m³ SES. Table 1 below estimates

³ Oil and propane prices are based on the latest available retail prices at the time of comparison. Electricity rates are based on Hydro One Distribution rates (Med-density R1) as of January 1, 2023 and RPP customers that are on TOU pricing effective as of May 1, 2023. Electricity rates include the new Ontario Electricity Rebate (OER) and exclude fixed charges. Electric cold climate air source heat pumps are available but not included in the savings calculations. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The Federal carbon charge is included for all energy types based on the July 1, 2023 rate. The Federal carbon charge is expected to increase annually depending on government policies. HST is not included.

the average customer in the Project area can achieve annual energy cost savings of approximately \$1,096 through conversion to natural gas. Annual energy costs by fuel type are based on the calculations used to develop Figure 1.

Table 1: Estimated Annual Fuel Costs & Fuel Cost Savings for a Typical Rate 1 Residential Customer

Primary Fuel	Penetration Rate	Annual Bill (\$)	Annual Natural Gas Savings (\$)
Natural Gas	-	1,852	NA
Electricity (non- heat pump)	5%	2,445	593
Heating Oil	26%	4,372	2,520
Propane	47%	2,727	875
Wood	15%	Not Available	Not Available
Heat Pumps	3%	Not Applicable	Not Applicable
<i>Average Annual Natural Gas Savings (compared to alternative fuel sources)</i>			1,096

Note – Customers using wood and heat-pumps as their primary fuel source have been excluded from this table due to lack of accurate Annual Billing information.

- Enbridge Gas has promoted and will continue to promote the efficient use of natural gas, current offers, and incentives to all residents and businesses in the Project and surrounding areas. The Company will work cooperatively with local heating contractors to encourage early conversion to natural gas.

Growth Forecast

- Table 2 below provides the Company’s expected ten-year growth forecast for customer additions in the Project area. The ten-year growth forecast has been informed by the ongoing price advantage of natural gas over other energy sources, current Municipal Property Assessment Corporation (“MPAC”) data and survey results discussed above, indicating that a high level of conversions is likely.

Customer attachments are expected to start in 2025 following the in-service date of the first phase of the project.

Table 2: Forecasted Customer Attachments for the Project

Eganville Customer Additions	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Total Forecasted
Residential Units (Singles)	56	140	111	56	56	28	28	28	28	28	559
Residential Multi-Units (Semis, Towns, Apartments)	0	22	19	20	19	5	3	3	3	3	97
Commercial/Industrial Units	7	16	14	14	7	3	2	2	2	0	67
Total	63	178	144	90	82	36	33	33	33	31	723

Related Enbridge Gas Projects

16. While the Project is one of many community expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases and is not dependent upon any previously filed leave to construct application by Enbridge Gas. This Project is designed exclusively to serve the project areas discussed above and throughout the balance of this application.

Conclusion

17. The Project is required to support the NGEP and is designed to expand access to safe, reliable, and affordable natural gas to communities in Ontario that lack access to natural gas. The need for the Project is directly supported by the Township of Bonnechere Valley through their request for natural gas for their constituents, and by the interest in natural gas service within the community as derived from the market research and in-person survey results.

NEWS RELEASE

Ontario Expands Access to Natural Gas in Rural, Northern and Indigenous Communities

Province makes life more affordable for families, businesses and farmers

June 09, 2021

[Energy, Northern Development and Mines](#)

Toronto — The Ontario government is expanding access to natural gas across the province to help keep the cost of energy low for families, businesses and farmers. Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support approximately 8750 connections in 43 rural, northern and Indigenous communities.

“Today we’re celebrating an important milestone in Ontario’s energy history with Phase 2 of the Natural Gas Expansion Program,” said Premier Doug Ford. “We’re making good on our promise to deliver affordable energy and expand natural gas pipelines to more communities, while at the same time improving economic development and creating thousands of new jobs.”

In addition to connecting thousands of residential customers across Ontario, Phase 2 will support economic development in the Hamilton and Niagara areas with expansion projects planned for Grimsby-Lincoln and the Hamilton Airport and surrounding areas. The projects are expected to create approximately 5000 jobs within these communities.

“We’re sending a clear message that Ontario is open for business,” said Bill Walker, Associate Minister of Energy. “As part of our government’s plan to make life more affordable, we prioritized broad distribution across Ontario to help as many homes and businesses keep the cost of energy low, support jobs and attract new investment. This will be a game-changer for these 43 communities.”

The average household could save between \$250 to \$1,500 per year in energy costs by switching to natural gas from costlier fuel sources. Businesses are expected to save up to 30 per cent on energy costs per year.

Construction for projects under Phase 2 will begin as soon as this year, with all 28 expansion projects expected to be underway by the end of 2025.

Quick Facts

- Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support 28 new natural gas expansion projects, which are expected to be underway by the end of 2025.
 - Two expansion projects will directly benefit Indigenous communities, specifically the Red Rock First Nation and the Mohawks of the Bay of Quinte First Nation.
 - Since its launch in 2019, Phase 1 of the Natural Gas Expansion Program has supported projects that are forecast to connect over 9,000 customers, in 16 communities, to natural gas.
 - Phase 1 and 2 projects are funded through a \$1-per-month charge to existing natural gas customers.
-

Quotes

"Through Ontario's Natural Gas Expansion Program, these projects will bring much needed and wanted natural gas to additional communities while supporting jobs, helping to attract local investment, and providing energy savings to residents and businesses. We are thrilled that the Government of Ontario selected these projects and look forward to working together with the province and local municipalities to continue to bring natural gas to more Ontario homes and businesses."

- Cynthia Hansen
Executive Vice President & President, Gas Distribution & Storage, Enbridge Inc.

"EPCOR is looking forward to expanding our natural gas infrastructure and connecting neighbours to an affordable, reliable, convenient and clean source of energy. Under the province's Phase 2 expansion, more families, farms and businesses throughout rural Ontario will be able to access natural gas while generating economic development in the region."

- Susannah Robinson
Vice President, Ontario Region, EPCOR

"Natural gas is a reliable and affordable source of energy for households and businesses across the province, and it is currently the only resource with enough flexibility and capacity to meet peak demand periods year-round. We are pleased to see the Ontario government move forward with the expansion of natural gas to ensure businesses can continue operating throughout economic recovery and beyond."

- Rocco Rossi
President and CEO, Ontario Chamber of Commerce

"The OGVG is pleased to hear of the outcomes from the Natural Gas Expansion program and the efforts of the Ontario government, Ministers Walker and Rickford, and all staff at the Ministry of Energy, Northern Development and Mines, that will ensure increased accessibility for rural communities and potential greenhouse development."

- Aaron Coristine
Manager of Science, Regulatory Affairs, Government Relations, Ontario Greenhouse Vegetable Growers

"OFA is pleased to see the continuation of natural gas expansion to rural and remote communities across Ontario. Natural gas access is vital to farms and rural businesses, providing reliable, affordable energy options with the potential to drastically boost businesses opportunities by significantly lowering energy costs."

- Peggy Brekveld
President, Ontario Federation of Agriculture

Additional Resources

- [Ontario Brings Natural Gas to 43 Communities with Phase 2 of the Natural Gas Expansion Program](#)
- [Natural Gas Expansion Support Program](#)

Related Topics

Environment and Energy

Learn more about how Ontario protects and restores wildlife and the environment. Includes information on conservation and the electricity system. [Learn more](#)

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The Corporation of the Township of Bonnechere Valley

49 Bonnechere Street East
P.O. Box 100
Eganville, Ontario K0J 1T0



Phone (613) 628-3101
Fax (613) 628-1336
admin@eganville.com

July 17, 2020

Dear REGIONAL DIRECTOR,

Re: Expression of Support for Natural Gas Expansion to the Village of Eganville

In December 2019, the Government of Ontario announced plans to further increase access to natural gas by making financial support available for new service expansion projects. This Natural Gas Expansion Program will unlock financial support needed to expand natural gas service to new areas across Ontario that are not economically feasible without support. The Township of Bonnechere Valley is one such area, and we are eager to bring this affordable, reliable fuel source to our residents and businesses.

On behalf of the Township of Bonnechere Valley, I would like to formally express our interest to have the Village of Eganville included on Enbridge Gas' list of projects being proposed to the Ontario Energy Board (OEB) for consideration for financial support through the Natural Gas Expansion Program.

Based on the draft Guidelines issued by the OEB (EB-2019-0255), we are aware that Enbridge Gas Inc. may be required to include support for the proposed project from Band Council(s) and/or local government, as applicable, demonstrated through a written expression of support and/or a commitment to financial support in its project submissions.

Natural gas is the most common, affordable heating fuel in Ontario. We fully support the efforts of Enbridge Gas Inc., the OEB and the Ministry of Energy, Northern Development and Mines. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and lower monthly costs for our residents.

Sincerely,

Annette Gilchrist

Annette Gilchrist, CMO, AOMC
CAO, Township of Bonnechere Valley

Township of Admaston/Bromley



477 Stone Road
Renfrew ON, K7V 3Z5

August 4, 2023

Re: Expression of Support for Eganville Community Expansion Project in the Township of Bonnechere Valley

Enbridge Gas is preparing a Leave-to-Construct (LTC) application to the Ontario Energy Board (OEB) for the Eganville Community Expansion Project.

This project will provide natural gas access to nearly 674 forecasted customers in our neighbouring community of Eganville in Bonnechere Valley and over 30 customers in our Township of Admaston/Bromley over the next 10 years, which will give area residents a reliable, affordable option for their energy needs.

On behalf of the Township of Admaston/Bromley, by way of this letter, I am providing written support for this project, and anticipate it will be included in Enbridge's submission files.

We look forward to working together on this project.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael Donohue", is written over a light grey background.

Michael Donohue
Mayor

The Corporation of the Township of Bonnechere Valley

49 Bonnechere Street East
P.O. Box 100
Eganville, Ontario K0J 1T0



Phone (613) 628-3101
Fax (613) 628-1336
admin@eganville.com

August 8, 2023

To Whom it May Concern:

Re: Expression of Support for Eganville Community Expansion Project in the Township of Bonnechere Valley

Enbridge Gas is preparing a Leave-to-Construct (LTC) application to the Ontario Energy Board (OEB) for the Eganville Community Expansion Project.

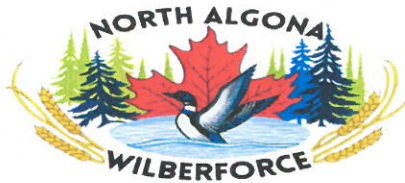
This project will provide natural gas access to nearly 674 forecasted customers in our community over 10 years, which will give area residents a reliable, affordable option for their energy needs.

On behalf of the Township of Bonnechere Valley, by way of this letter, I am providing written support for this project, and anticipate it will be included in Enbridge's submission files.

We look forward to working together on this project.
Sincerely,

Annette Gilchrist

Annette Gilchrist, CMO, AOMC
CAO, Township of Bonnechere Valley



North Algona Wilberforce Township
1091 Shaw Woods Road
RR #1 Eganville, Ontario K0J 1T0

Tel: 613-628-2080
Fax: 613-628-3341

September 5, 2023

Re: Expression of Support for Eganville Community Expansion Project in North Algona Wilberforce Township

Enbridge Gas is preparing a Leave-to-Construct (LTC) application to the Ontario Energy Board (OEB) for the Eganville Community Expansion Project.

This project will provide natural gas access to nearly 674 forecasted customers in the local area over 10 years, which will give area residents a reliable, affordable option for their energy needs.

On behalf of North Algona Wilberforce Township, by way of this letter, I am providing written support for this project, and anticipate it will be included in Enbridge's submission files.

We look forward to working together on this project.

Sincerely,

A handwritten signature in black ink, appearing to read "James Brose".

James Brose
Mayor

180 Bloor Street West
Suite 1400
Toronto, Ontario
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FORUM
RESEARCH INC.

Natural Gas Pipeline Expansion Study –Eganville–

Research Report Prepared for: Enbridge Gas Limited
July 2022



NATURAL GAS PIPELINE EXPANSION STUDY

Community: Eganville

About the Survey:

Enbridge Gas retained the services of Forum Research, a third party research supplier, to conduct quantitative research to ascertain interest in obtaining natural gas service amongst the residential household and commercial business populations of Eganville. The research was conducted via letters distributed to residents, with follow-up online and CATI surveys. Letters were distributed between May 27 and June 2, and the CATI surveys were conducted between June 14-18, 2022. A total of 195 surveys were completed from a list of 934 home owners, yielding a +/- 6.3% margin of error at the 95% confidence level. The level of completes represents a 21% response rate.¹

Key Findings:

- The research results indicate that the primary energy source of heat in the Eganville area is Propane (47%), followed by Oil (26%). Wood, Electricity and Heat pumps such as geothermal systems are used by some households (15% , 5% and 3% respectively). An array of residential and commercial space heating systems is used in the community. The most prevalent one is propane forced air (41%), followed by oil forced air (21%). The remaining households use a variety of other heating systems including wood stoves/fireplaces (6%), wood forced air (5%), propane boilers (5%), oil boilers (5%), outdoor wood furnaces (4%), electric baseboard (3%), electric forced air (2%), propane fireplaces (1%), and heat pumps such as a geothermal systems (1%).
- With both the equipment conversion cost and an additional surcharge of \$500 per year for space heating equipment (\$600 per year for converting space and water heating equipment), **82% of respondents** overall are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas (both space heater and water heater or space heating only).
- Of those likely to convert their space heating systems and/or water heaters to natural gas with the surcharge, 75% would do so within the first 12 months, 15% would convert within 1-2 years, and the remaining 9% would convert in 2 years or more.
- Among respondents who are likely to convert their space heating systems and/or water heaters to natural gas, the majority is interested (extremely interested, very interested or interested) in converting at least one of their other applications to natural gas as well, including their BBQs (62%), Ovens/Ranges/Stoves (55%), Fireplaces (52%) and Clothes Dryers (49%).
- The study indicates that the interest in converting to natural gas in the Eganville area is **above average** (considering both the equipment conversion cost and the additional surcharge) compared to other potential conversion rates seen in our research across 37 Ontario communities (overall average interest in converting across the 37 communities is 67%).²

¹ Response Rate = (Completes + Disqualified) / Total Contacts. It should be noted that 24% of the households were seasonal, unoccupied or inaccessible and were therefore not approached. This is factored into the response rate.

² The 37 Ontario communities included: Allenford, Astorville, Auburn, Augusta, Ayton, Ballinafad, Belwood, Benmiller, Brennan Line (Orillia), Cedar Springs, Cedar Springs-Burlington, Edwardsburgh-Cardinal, Eganville, Elmwood, Enniskillen, Featherstone, Glendale, Grafton, Kincardine (Lucknow/Ripley), Kincardine (other communities), Kincardine Commercial (Lucknow/Ripley), Kincardine Commercial (other communities), Lambton Shores, Meaford, Milverton, Neustadt, North Bay, Prince Township, Ramara, Salford, Sheffield, Swiss Meadows, Turkey Point, Warwick, Washago-Orillia, Williamsford and Wroxeter Gorrie Fordwich.

Table 1. Current primary energy sources, type of system, and their likelihood to replace.

	Propane (n=91)	Oil (n=50)	Wood (n=29)	Electric (n=10)
Current primary energy source for heat	47%	26%	15%	5%
Distribution by type of system:				
<i>Propane Forced Air</i>	41%			
<i>Propane Boiler</i>	5%			
<i>Propane Fireplace</i>	1%			
<i>Oil Forced Air</i>		21%		
<i>Oil Boiler</i>		5%		
<i>Wood Stoves/Fireplaces</i>			6%	
<i>Wood Forced Air</i>			5%	
<i>Outdoor Wood Furnace</i>			4%	
<i>Electric Baseboard</i>				3%
<i>Electric Forced Air</i>				2%
<i>Heat Pump such as a Geothermal System</i>				1%
Likelihood to replace the heating system in next 2 years *	22%	80%	45%	60%

* At an aggregate level, 42% are likely to replace their heating system (extremely likely, very likely or likely).

Table 2. Likelihood to convert to natural gas.

Likelihood to convert:	Total (n=195)	Propane FA/Boiler (n=89)	Oil/ Other (n=68)	Wood (n=29)	Electric (n=9)**
1. Likelihood to convert to natural gas ⁽¹⁾:					
Top-3 Box score (Extremely likely/Very likely/Likely)	82%	93%	79%	59%	56%
Top-2 Box score (Extremely likely/Very likely)	56%	70%	44%	45%	44%
Top 2 Box + 50% of Likely	69%	82%	63%	52%	50%
<i>Extremely likely</i>	33%	43%	25%	31%	11%
<i>Very likely</i>	23%	27%	19%	14%	33%
<i>Likely</i>	26%	23%	35%	14%	11%
2. Likelihood to convert assuming gas service availability prior to 2026⁽²⁾	Total (n=159)	Propane (n=85)	Oil (n=43)	Wood (n=17)	Electric (n=5)**
Within the first 12 months	75%	85%	63%	88%	20%
Within 1 to 2 years	15%	8%	30%	6%	40%
Within 2 to 3 years	6%	4%	7%	0%	20%
After 3 years	3%	4%	0%	6%	20%
3. Interest in converting other applications to natural gas ⁽³⁾	BBQ (n=159)	Oven/Range (n=159)	Fireplace (n=159)	Clothes Dryer (n=159)	
Extremely / Very interested or Interested	62%	55%	52%	49%	

* Totals may not add precisely, due to rounding. ** Extremely small base.

⁽¹⁾ Considering both equipment conversion cost and a surcharge of \$500 per year for space heating equipment (\$600 per year for converting space and water heating equipment).

⁽²⁾ Those who indicated they are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas if a surcharge was required (\$500 per year for space heating or \$600 per year for space and water heating).

⁽³⁾ Total of those who are likely to convert their space heating systems and/or water heaters to natural gas with equipment conversion cost and a surcharge (\$500 per year for space heating or \$600 per year for space and water heating).

Table 3: Water heating (base: all respondents).

	Total (n=195)	Electric (n=151)	Propane (n=28)	Oil (n=10)	Wood (n=2)**
1. Penetration		77%	14%	5%	1%
2. Own water heater	93%	95%	93%	70%	100%
3. Likelihood to convert to natural gas: Top-3 Box score (Extremely likely/Very likely/Likely)	73%	73%	75%	78%	50%
<i>Extremely likely</i>	22%	17%	50%	33%	0%
<i>Very likely</i>	22%	25%	7%	33%	0%
<i>Likely</i>	28%	31%	18%	11%	50%

* Totals may not add precisely, due to rounding. ** Extremely small base.

Community demographics:

One and two storey houses make up the majority of homes in the Eganville area, accounting for 78% of all respondent households. The average house size is 2,425 square feet and 54% of the houses were built before 1980. Almost all of the homes in the survey sample are used year-round (97%). Community demographics are shown below in Table 4.

Table 4: Demographics (base = all "residence" respondents = 181).

Building Type:		Age of respondent:	
<i>Two storey</i>	44%	<i>18 to 34 years</i>	8%
<i>Bungalow/One storey ranch</i>	34%	<i>35 to 44 years</i>	15%
<i>Raised ranch</i>	9%	<i>45 to 54 years</i>	8%
<i>Split level</i>	7%	<i>55 to 64 years</i>	19%
<i>Three storey house</i>	3%	<i>65+ years</i>	44%
<i>Other</i>	4%	<i>Refused</i>	6%
Approximate size of home (in sq. feet):		Number of adults 18 years or older living in house:	
<i>Less than 1,000 (93 Sq. meters)</i>	4%	<i>1-2</i>	81%
<i>1,000 to 1,499 (94 To 139 Sq. Meters)</i>	33%	<i>3+</i>	17%
<i>1,500 to 1,999 (140 To 185 Sq. Meters)</i>	20%	No. of children 17 years or younger living in house:	
<i>2,000 to 2,499 (186 To 232 Sq. Meters)</i>	9%	<i>0</i>	62%
<i>2,500 to 2,999 (233 To 278 Sq. Meters)</i>	7%	<i>1-2</i>	19%
<i>3,000 or more (279 Sq. Meters Or More)</i>	12%	<i>3+</i>	6%
<i>Don't know</i>	15%	<i>Refused</i>	14%
Average size	2,425 sq. ft.	Total Household Income:	
Occupancy of Dwelling :		<i>Less than \$40,000</i>	15%
<i>All-year round</i>	97%	<i>40,000 to \$79,999</i>	21%
<i>Mostly in the summer</i>	2%	<i>\$80,000 or more</i>	31%
<i>Mostly in the winter</i>	1%	<i>Refused</i>	33%
<i>Occasionally year round</i>	1%		
Age of home:			
<i>0 to 42 years (built 1980 or later)</i>	34%		
<i>43 to 72 years (built between 1950-1979)</i>	28%		
<i>73+ years (built before 1950)</i>	26%		
<i>Don't know/not stated</i>	12%		

* Totals may not add to 100% due to rounding and/or the exclusion of "don't know" or "refused" responses.



Appendix: Questionnaire

2022 Community Expansion Survey Questionnaire

Draft: April 27, 2022

SCR1.

Thank you for taking part in this survey! Forum Research on behalf of Enbridge Gas is conducting this survey to assist in determining whether natural gas will be expanded to your community. We are looking to hear from people 18 and over who are responsible for making energy decisions for their property. This survey should take approximately 6-7 minutes. Please be assured that we are not selling anything and the information you provide to us will be aggregated with others for reporting purposes.

Click on the arrow below to continue

- Yes, continue
- Refuse
- If this is not your location

Thank and Terminate

FSA

Please enter the first three characters of your postal code, For example, Z9Z.

COMMUNITY

Please select the community you live in.

- Eganville
 - Township of Bonnechere Valley
 - Township of Admaston/Bromley
 - Township of North Algona-Wilberforce
- Cedar Springs

SCR3. Do you own or rent this property?

- Own
- Rent (enter contact info)

- Do not live in the area

SCR5. Which of the following best describes the building (or buildings) at this location?

- Agriculture
- Commercial
- Farm
- Industrial
- Residential
- Both Residence and a Business

SCR6. On average, how much is your annual heating cost for this premise including taxes?

*Please enter a 5 digit number for example 40000
Please enter 99999 if you would like to leave blank*

SECTION H: Heating

H1A. What is the primary energy source of heat for this premise? Is it...?

[RANDOMIZE]

- Oil
- Propane
- Electricity
- Wood
- Heat pump such as a geothermal system
- No heating
- Other [SPECIFY]

H1B. What type of system provides the primary source of heat for this premise? Is it...?

IF H1A = OIL THEN ASK

- Oil Forced Air, or
- Oil Boiler (Hot Water Radiators)
- Oil fireplace

IF H1A = PROPANE THEN ASK

Propane Forced Air, or
Propane Boiler (Hot Water Radiators)
Propane fireplace

IF H1A = ELECTRICITY THEN ASK

Electric Forced Air,
Electric Baseboard,
Heat pump such as a geothermal system

IF H1A = WOOD THEN ASK

Wood Forced Air, or
Wood Stoves/Fireplace
Outdoor wood furnace

**No heating system
OR SOMETHING ELSE (SPECIFY)**

IF H1B = NO HEATING SYSTEM, SKIP TO H8, ELSE CONTINUE
Other [SPECIFY]

H2. How old is your heating system?

Please enter the number of years

Enter 98 if LESS THAN ONE YEAR

Enter 99 if Don't know

H3. How likely are you to replace your heating system in the next 2 years? Are you...?

Extremely likely
Very likely
Likely
Not very likely
Not at all likely

SECTION W: Water Heating

ASK ALL

Now, I would like to ask you a few questions about your water heater.

W1. What is the MAIN fuel source for heating your water?

- Propane
- Oil
- Electricity
- Other: **[SPECIFY]**

- Wood
- Geothermal/Ground source

W2. How old is your water heater?

- 5 years or less
- 6 to 10 years old
- 11 to 15 years old
- 16 to 25 years old
- Over 25 years old
- Don't know

W3. Is your water heater owned or rented?

- Owned
- Rented
- Don't Know

[ASK W5 IF W3=OWNED]

W5. The purchase and installation of a typical natural gas water heater costs about \$1,700 including taxes depending on the complexity of the installation. However, with natural gas, you may save up to \$300 compared to propane water heating costs every year, or \$300 compared to electric water heating costs. Considering this, how likely are you to convert your water heater to natural gas? Would you say you are...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK W5a IF W3=RENTED]

W5a. Natural Gas water heaters can also be rented. Typical monthly rental rates range from \$23 per month to \$30 per month including taxes. Depending on the specific style of your premises, the property owner may incur additional expenses for the conversion. However, with natural gas, you may save up to \$300 compared to propane water heating costs every year, or \$300 compared to electric water heating costs. Considering this, how likely are you to convert your water heater to natural gas? Would you say you are...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

SECTION H: CONVERSION LIKELIHOOD WITH EQUIPMENT COSTS AND A SURCHARGE

SECTION H1: CONVERSION WITH SPACE HEATING ONLY

[ASK H5 IF H1B = OIL FORCED AIR OR OIL BOILER AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3="DON'T KNOW"]

H5. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a natural gas high efficiency furnace or boiler is in the range of \$4,500 to \$5,500 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your heating equipment, an average home would be required to make a financial contribution of \$500 per year toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save \$600 per year by switching your heating equipment to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your heating system to natural gas? Would you say...?**

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H5a IF H1B = ELECTRIC FORCE AIR AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3="DON'T KNOW"]

H5a. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a natural gas high efficiency furnace is in the range of \$4,500 to \$5,500 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your heating equipment, **an average** home would be required to make a financial contribution of **\$500 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save \$557 per year by switching your electric heating equipment to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your heating system to natural gas? Would you say...?**

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H6 IF H1B = PROPANE FORCED AIR OR PROPANE BOILER AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3="DON'T KNOW"]

H6. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting your existing heating system to natural gas is likely in the range of \$400 to \$1,000 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your heating equipment, an average home would be required to make a financial contribution of **\$500 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save \$393 [\$368 if community = GLENDALE SUBDIVISION] per year by switching your heating equipment to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your heating system to natural gas? Would you say...?**

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H7 IF H1B = ELECTRIC BASEBOARD AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3="DON'T KNOW"]

H7. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a high efficiency natural gas furnace is likely to be about \$12,500 including taxes depending on the specific style and/or size of your premise. Another option would be to install a natural gas fireplace or space heater to heat the main living area, at an estimated cost of \$4,500 - \$5,000

In addition to the cost of converting your heating equipment, **an average** home would be required to make a financial contribution of **\$500 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save \$557 per year by switching your electric heating equipment to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your heating system to natural gas? Would you say...?**

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H7a IF H1A = WOOD AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3="DON'T KNOW"]

H7a. Installing a high efficiency natural gas furnace is likely to cost about \$4,500-\$5,500 if you already have forced air ductwork and \$12,500 if it doesn't, including taxes. A natural gas fireplace or wall heater would also cost about \$4,500-\$5,500.

In addition to the cost of converting your heating equipment, **an average** home would be required to make a financial contribution of **\$500 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, savings will likely be minimal from switching your wood-fired heating equipment to natural gas. However, you wouldn't need to split or store wood. **Considering this, how likely are you to convert your heating system to natural gas? Would you say...?**

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H8 IF H1B = NO HEATING SYSTEM, , GEOTHERMAL, HEAT PUMP, OIL FIREPLACE, PROPANE FIREPLACE, OR “SOMETHING ELSE AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3=“DON’T KNOW”]

H8. Installing a high efficiency natural gas furnace or boiler is likely to cost about \$4,500-\$5,500 if you already have forced air ductwork or a boiler, and \$12,500 if you were to install a new forced air system requiring ductwork, including taxes. Alternatively, a natural gas fireplace or wall heater would cost about \$4,500-\$5,500.

In addition to the cost of converting your heating equipment, an average home would be required to make a financial contribution of \$500 per year toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you might save **\$600** per year by switching your heating equipment to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your heating system to natural gas? Would you say...?**

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

SECTION H2: CONVERSION WITH SPACE AND WATER HEATING

[ASK H5-WWH IF H1B = OIL FORCED AIR OR OIL BOILER AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H5 - WWH. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a natural gas high efficiency furnace or boiler is in the range of \$4,500 to \$5,500 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution of **\$600 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save **\$800 per year** by switching your space and water heating to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?**

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H5a-WWH IF H1B = ELECTRIC FORCE AIR AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H5a - WWH. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a natural gas high efficiency furnace is in the range of \$4,500 to \$5,500 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution of **\$600 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save **\$742 per year** by switching your space and water heating to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?**

Extremely likely
Very likely
Likely
Not very likely
Not at all likely

[ASK H6-WWH IF H1B = PROPANE FORCED AIR OR PROPANE BOILER AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H6 - WWH. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting your existing heating system to natural gas is likely in the range of \$400 to \$1,000 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution of **\$600 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save **\$524 per year** by switching your space and water heating to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?**

Extremely likely
Very likely
Likely
Not very likely
Not at all likely

[ASK H7-WWH IF H1B = ELECTRIC BASEBOARD AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H7 - WWH. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a high efficiency natural gas furnace is likely to be about \$12,500 including taxes depending on the specific style and/or size of your premise. Another option would be to install a natural gas fireplace or space heater to heat the main living area, at an estimated cost of \$4,500 - \$5,000

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution of **\$600 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you will save **\$742 per year** by switching your space and water heating to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?**

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H7a-WWH IF H1A = WOOD AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H7a - WWH. Installing a high efficiency natural gas furnace is likely to cost about \$4,500-\$5,500 if you already have forced air ductwork and \$12,500 if it doesn't, including taxes. A natural gas fireplace or wall heater would also cost about \$4,500-\$5,500.

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution of **\$600 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, savings will likely be minimal from switching your wood-fired equipment to natural gas. However, you wouldn't need to split or store wood. **Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?**

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H8-WWH IF H1B = NO HEATING SYSTEM, , GEOTHERMAL, HEAT PUMP, OIL FIREPLACE, PROPANE FIREPLACE, OR "SOMETHING ELSE AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H8 - WWH. Installing a high efficiency natural gas furnace or boiler is likely to cost about \$4,500-\$5,500 if you already have forced air ductwork or a boiler, and \$12,500 if you were to install a new forced air system requiring ductwork, including taxes. Alternatively, a natural gas fireplace or wall heater would cost about \$4,500-\$5,500.

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution of **\$600 per year** toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, you might save **\$800 per year** by switching your space and water heating to natural gas. Savings are likely greater for businesses. **Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?**

Extremely likely
Very likely
Likely
Not very likely
Not at all likely

[ASK H9A IF H5/H5a/H6/H7/H7A/ H5-WWH / H5a-WWH/ H6-WWH /H7-WWH/ H7A-WWH = NOT VERY LIKELY OR NOT AT ALL LIKELY]

H9a. You indicated that you are unlikely to convert your heating system to natural gas. Can you tell me why? Are there any other reasons?

Don't like natural gas
Not interested/ have no plans to change
Not interested at this time/ maybe in the future
Not worth it
Plan on building a new home (or facility) / moving
Too expensive
Other: **[SPECIFY]**

[ASK H9B AND H9C IF H8/H8-WWH = NOT VERY LIKELY OR NOT AT ALL LIKELY]

H9b. You indicated that you are unlikely to install a natural gas space heating system. Can you tell me why? (PROBE) Are there any other reasons?

This is a cottage occupied only in the summer
Don't like natural gas
Not interested/ have no plans to change
Not interested at this time/ maybe in the future
Not worth it
Plan on building a new home/ moving
Too expensive
Other: **[SPECIFY]**

SECTION E: EXPANSION TIMELINE

[ASK E1 AND E2 IF EXTREMELY LIKELY, VERY LIKELY, OR LIKELY FOR ANY OF H5/H5a/H6/H7/H7a/H8/ H5-WWH/H5a-WWH/H6-WWH/H7-WWH/H7a-WWH/H8-WWH]

E1. You indicated that you are likely to convert to natural gas. Assuming gas service is available prior to 2026, when would you likely convert?

Within the first 12 months

Within 1 to 2 years

Within 2 to 3 years

After 3 years

E2. I am going to read you a list of appliances that could be powered by natural gas. For each appliance, please tell me if you would be extremely interested, very interested, interested, not very interested or not at all interested in natural gas for the appliance.

[RANDOMIZE]

Fireplace

Oven, range or stove

Clothes dryer

BBQ

Other **[SPECIFY]**

[SCALE]

Extremely interested

Very interested

Interested

Not very interested

Not at all interested

ASK QUESTIONS IN SECTION D IF SCR5 = RESIDENCE OR "RESIDENCE AND BUSINESS"
SECTION D: DEMOGRAPHICS

I just have a few additional questions for you that will help us group your answers with others who have also participated in the research. As a reminder, your answers will be kept completely confidential and they will not be tied back to you.

D1. Which of the following best describes the style of your house? Is it a ...?

- A bungalow or one-story ranch
- A raised ranch
- A split level
- A two story
- A three-story house
- Some other style

D2. In order to have some idea as to the approximate size of your home in square feet (not including any unfinished basement) can you tell me how many square feet your home is?

Please enter five 9s (99999) if you don't know

D3. In what year was your house built? Your best estimate is fine. [ENTER YEAR]

Please enter 9999 if you Don't know

D3a. Which statement best describes the occupancy of this dwelling?

- Occupied all-year round
- Occupied mostly in the summer months
- Occupied mostly in the winter months
- Occupied occasionally year round
- Don't know

[SKIP TO D4 IF D3A = OCCUPIED ALL YEAR ROUND, ELSE CONTINUE]

D3b. For approximately how many months did you use this residence during 2017?

D4. How many adults 18 years or over do you have living in your household, including yourself?

Enter a numeric response from 1 to 20

Enter 99 if you would like to leave blank

D5. And how many children 17 years or younger, if any, do you have living in your household?

Enter 99 if you would like to leave blank

D6. In what year were you born? [RECORD YEAR]

Enter 9999 if you would like to leave blank

[ASK D6a IF REFUSE/DON'T KNOW AT D6, ELSE SKIP TO D7]

D6a. Can you please tell me into which of the following age groups you fall? Are you...?

- 18 to 24
- 25 to 34
- 35 to 44
- 45 to 54
- 55 to 64
- 65 or over
- Refuse

D7. And lastly, which of the following best describes your total household income before taxes?

- Under \$20,000
- \$20,000 to less than \$40,000
- \$40,000 to less than \$60,000
- \$60,000 to less than \$80,000
- \$80,000 to less than \$100,000
- \$100,000 to less than \$120,000
- \$120,000 to less than \$140,000
- \$140,000 or more
- Refuse

ASK QUESTIONS IN SECTION E IF SCR5 = COMMERCIAL BUSINESS, INDUSTRIAL BUSINESS, OR FARM/AGRIBUSINESS

SECTION E: FIRMOGRAPHICS

There are just a few additional questions for you that will help us group your answers with others who have also participated in the research. As a reminder, your answers will be kept completely confidential and they will not be tied back to you.

E1. How many buildings (are at this location?)

- One
- Two
- Three
- Other (Specify) _____
- Part of a building
- Don't know
- Refuse

E2. What is the approximate square footage of the indoor floor space of this building of including basement and storage, but not including parking or loading areas?

Please consider only the area that is affected by a heating system.
Enter six 9s (999999) if Don't know

E3. What is the age of the building at this location (of the first/second/third building)?

- 1 YEAR OR LESS,
- 2 TO 5 YEARS,
- 6 TO 10 YEARS,
- 11 TO 20 YEARS,
- 21 TO 30 YEARS,
- 31 TO 40 YEARS,
- MORE THAN 40 YEARS OLD,
- DON'T KNOW
- REFUSE

DB3. How many floors does the building have?

Enter 999 if Don't know

Thank you for your feedback. We appreciate your willingness to participate in this survey.

ALTERNATIVES

Integrated Resource Planning Alternatives

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas ("IRP Framework")¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where there is reasonable expectation that an IRP alternative could efficiently and economically meet a system need.
2. Accordingly, Enbridge Gas has applied the Binary Screening Criteria and determined this Project meets the definition of a community expansion project, as defined in the IRP Framework, as the Project has been approved by the Government of Ontario as part of the Phase 2 NGEF, to provide access to natural gas services in the Townships of Admaston/Bromley, North-Algona Wilberforce and Bonnechere Valley. The IRP Framework Decision explains that "Given the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need."²
3. Further, as noted in the Decision and Order of the Haldimand Shores Community Expansion Project where it was found that "In EB-2020-0091 the OEB approved an integrated resource planning process for Enbridge Gas that required an evaluation and comparison of options to meet energy supply needs. To meet the Ontario

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A.

² Ibid., p. 10.

Government's Natural Gas Expansion Program (NGEP) objective of bringing service to unserved communities the OEB provided that the consideration of such options or alternatives was not required for NGEP approved projects that have been designated in Ontario Regulation 24/19. The OEB's decision in this proceeding is in accordance with its approved integrated resource planning process."³

4. Consequently, per the IRP Binary Screening Criteria (iv) the need underpinning the Project does not warrant further IRP consideration or assessment:

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.⁴

Facility Alternatives

5. As discussed in Exhibit B, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEP (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB and the Government of Ontario. On the basis of this proposal on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEP.
6. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEP, Enbridge Gas did not assess other facility energy alternatives.

³ EB-2022-0088, Decision and Order, August 18, 2022, p. 7.

⁴ EB-2020-0091, Decision and Order, July 22, 2021, p.11.

Routing Alternatives

7. Preliminary Preferred Routes (“PPR”) were identified for Phases 1 and 2 of the Project. One alternative route segment was considered for Phase 1 of the Project. Three alternative route segments were considered for Phase 2 of the Project. The evaluation of the PPR and alternative routes, and preferred route (“PR) to the community of Eganville are described in the Environmental Report (“ER”).⁵

⁵ Exhibit F-1-1, Attachment 1, Section 2.

PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

Proposed Project

1. The Project will tie into the existing NPS 8 inch ST Enbridge Gas system near the intersection of Snake River Line and McGuinty Road and will travel west to the terminal point at Foymount Road in Eganville, Ontario to feed the community in the Township of Bonnechere Valley.

2. The Project construction phases include:

Phase 1

- Approximately 11 km of NPS 8 inch PE natural gas pipeline; and
- Approximately 50 m of a combination of NPS 6 inch and NPS 8 inch ST natural gas pipeline.

Phase 2

- Approximately 11 km of NPS 8 inch PE natural gas pipeline.

Ancillary facilities

- Approximately 21 km of NPS 6, 4 and 2 inch PE natural gas distribution mains;
- A pressure reducing station; and
- Customer services.

3. The route and location for the proposed facilities associated with the Project were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board's "*Environmental Guidelines for the Location,*

Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario (7th Edition, 2016) (the “Guidelines”). Input from the public was sought during the route selection process and was incorporated into the final route design. Details on the route selection and the Environmental and Socio-Economic Impact Assessment of the proposed facilities can be found in the Environmental Report found at Attachment 1 to Exhibit F. A map of the proposed Project can be found at Attachment 1 to Exhibit A, Tab 2, Schedule 1.

Project Construction

4. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas’s Construction and Maintenance Manual (“Specifications”). This manual meets or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.
5. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications that reflect the site specific conditions of the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
6. Pipe may be installed using either the trench method or the trenchless method or a combination of both. Restoration and monitoring will be conducted to ensure successful environmental mitigation for the Project.

7. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
8. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.
9. Construction of the pipeline includes the following activities:

(a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe, where applicable.

(d) Installation

Pipe may be installed using either the trench method or the trenchless method dependent on site geology. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair will be required. All tiles are measured and recorded as to size, depth, type and quality, and this information is kept on file.

Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram or expanding Grout as a preferred method. Blasting will be a final consideration when other methods are determined not appropriate. The blasting will be permitted in accordance with Enbridge Gas's construction procedures and the federal Explosives Act. The contractor shall obtain all necessary permits and shall comply with all legal requirements in connection with the use, storage and transportation of explosives as well as abiding by Enbridge Gas Specifications for rock excavation.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and watercourses. One of the trenchless methods proposed for this Project is

directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the installation of the infrastructure for the Project.

(e) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

(f) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested in accordance with Enbridge Gas Specifications and placed into service.

(g) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. After the trench is backfilled, drainage tile is repaired as applicable. Where required, concrete, asphalt and gravel are replaced and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide, to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

10. The design specifications for the Project are provided in Tables 1 & 2 below. The specifications are representative of the entire Project. Higher wall thickness, higher

grade, or higher category piping may also be used in railway and water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1: NPS 6 and 8 ST Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>		<u>Unit</u>
Nominal Pipe Size	6	8	
External Diameter	60.3	219.1	mm
Wall Thickness	4.8		mm
Pipe Grade	359		MPa
Material Specification	CSA Z245.1		-
Material Toughness	CAT I		-
Coating Type	Double fusion bonded Epoxy and Yellow Jacket		-
Material Designation	Carbon Steel		-
Cathodic Protection	Galvanic system		-
<u>Components</u>			
Fittings	CSA Z245.11		-
Flanges	CSA Z245.12		-
Valves	CSA Z245.15		-
<u>Design Data</u>			
Class Location	4		-
Design Pressure	2690		kPa
Maximum Operating Pressure	2690		kPa
Hoop Stress at Design Pressure per %SMYS	17.1%		-
Hoop Stress at MOP per % SMYS	17.1%		-
Minimum Depth of Cover	0.9		m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough		-
<u>Concurrent Strength and Leak Test Data</u>			
Test Medium	Air or Nitrogen		
Test Pressure (Min/Max)	3770/4035		kPa
Hoop Stress at MOP per % SMYS	25.6%		
Min Test Duration	4		Hr

- The NPS 6 and 8 inch ST pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 1.

Table 2: NPS 2, 4, 6 and 8 PE Pipeline Design Specifications

Description	Design Specification				Unit
Nominal Pipe Size	2	4	6	8	
External Diameter	60.3	114.3	168.3	219.1	mm
Standard Dimension Ratio	11			13.5	-
Material Specification	CSA B137.4, latest edition				-
Material Designation	Medium Density PE (PE 2708)				-
Components					
Fittings	CSA B137.4				-
Flanges	N/A				-
Valves	CSA B16.40				-
Design Data					
Class Location	4				-
Design Pressure	550				kPa
Maximum Operating Pressure	550				kPa
Minimum Depth of Cover	0.9				m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough				-
Concurrent Strength and Leak Test Data					
Test Medium	Air or Nitrogen				
Test Pressure (Min/Max)	770/850				kPa
Min Test Duration	- 8 hrs for Approved Digital Instrument - 24 hrs for Approved Mechanical Pressure and Temperature Chart Recorder				Hr

12. The NPS 2, 4, 6 and 8 inch PE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 2.

TSSA Correspondence

13. Enbridge Gas has sent the application for the design for the proposed facilities to the Technical Standards & Safety Authority (“TSSA”) on September 15, 2023. TSSA is yet to provide their review of the design.

Timing

14. The proposed construction schedule is shown at Exhibit D, Tab 2, Schedule 1 and is subject to change based on obtaining updated environmental information. As proposed, the construction schedule will enable residents to use natural gas for the 2025/2026 heating season. To meet the planned in-service date, Enbridge Gas must commence construction by August 2024 and plans to place Phase 1 of the Supply Lateral into service in December 2024 and Phase 2 of the Supply Lateral into service in June 2025.

PROJECT COST AND ECONOMICS

Project Cost

1. The total cost for the proposed Eganville Community Expansion Project is estimated to be \$35.5 million (as set out in Table 1 below), of which \$12.7 million is attributed to pipeline facilities for which the Company is seeking leave to construct via the current Application, and \$22.8 million is attributed to Ancillary Facilities for which the Company is not seeking leave to construct.

/u

/u

Table 1: Estimated Project Costs (\$CAD)

/u

Item No.	Description	Pipeline Costs – Phase 1	Pipeline Costs – Phase 2	Ancillary Costs¹	Total Project costs
1.0	Material	457,414	473,021	755,777	1,686,212
2.0	Labour and Construction	4,265,244	3,645,643	15,913,154	23,824,041
3.0	Outside Services	1,264,728	798,785	3,401,641	5,465,154
4.0	Land, Permits, Approvals and Consultations	48,349	3,684	99,013	151,046
5.0	Direct Overheads	135,238	84,712	266,934	486,884
6.0	Contingency	596,684	470,303	1,826,673	2,893,660
7.0	Sub-Total	6,767,657	5,476,149	22,263,193	34,506,999
8.0	Interest During Construction	281,943	182,412	538,269	1,002,624
9.0	Total Project Costs	7,049,600	5,658,561	22,801,462	35,509,622

2. The Project cost estimate set out in Table 1 above, includes a 10% contingency applied to all direct capital costs commensurate with the current design stage of the Project and related risks/uncertainties. This contingency amount has been calculated based on the risk profile of the Project and is consistent with contingency amounts calculated for other Phase 2 NGEP projects.

¹ Ancillary costs include distribution mains, stations and customer services.

3. The cost estimate set out above is lower than the amount estimated in the Company's original project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEF by approximately \$1.2 million (EB-2019-0255). The cost variance is primarily attributed to a reduction in forecasted large volume industrial customers driven by market research and field verification, and the identification of a more constructible route and running line that minimizes anticipated rock content.

Project Economics

4. As set out in Table 1 above, the total estimated cost of the Eganville Community Expansion Project is \$35.5 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction ("IDC").
5. An economic analysis has been completed in accordance with the OEB's recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion ("E.B.O. 188"). A Discounted Cash Flow ("DCF") analysis for the Project is included at Attachment 2 to this Exhibit.
6. The DCF analysis for the Project has been prepared based on the Company's latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.), and includes a SES and funding to be obtained from Phase 2 of the Ontario Government's NGEF. Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.
7. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines.

NGEF Funding

8. On July 1, 2019, section 36.2 of the Act came into effect pursuant to the *Access to*

Natural Gas Act, 2018, which establishes a framework for the funding of natural gas expansion projects by natural gas ratepayers. *Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems* (“Regulation”) sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, the mechanism by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding up to \$26,169,413.

9. The DCF analysis includes this \$26.2 million of funding, which is treated similarly to a contribution in aid of construction (“CIAC”). The total capital cost net of funding over the 10 year attachment horizon is \$9.3 million.

/u

System Expansion Surcharge

10. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per m³ to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas’s EB-2020-0094 application for a harmonized SES:

- The SES is proposed for a community expansion project with a Profitability Index (“PI”) of less than 1.0; and
- The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.

11. As described below, the Project PI prior to inclusion of the proposed SES and NGEP funding is 0.21. The Project is expected to connect approximately 723 new customers to Enbridge Gas’s system.

Rate Stability Period

12. Also consistent with the direction in the OEB's EB-2020-0094 Decision,² upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period ("RSP") during which the Company will bear the risk of the Project customer attachment and capital expenditure forecasts. In its 2024 Rate Rebasing application (EB-2022-0200), Enbridge Gas has included the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for NGEP funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism ("IRM") and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

13. Detailed calculations of Project feasibility including the SES and NGEP funding are included at Attachment 1 to this Exhibit. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.21, which improves to 0.37 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the Project. After SES and NGEP funding, the Project has a net present value ("NPV") of \$(23,740) and a PI of 1.0.

/u

14. The estimated PI of 1.0 is based on Enbridge Gas's most recent estimate of Project capital cost and forecasted revenues. The primary factors affecting the current

/u

² EB-2020-0094 Decision and Order, November 5, 2020, pp. 8-9

15. estimated PI calculation as compared to the estimated PI in the Company's EB-2019-0255 submission include a reduction in forecasted large volume industrial customers offset by a lower capital cost estimate, an overall increase in customer forecast, higher forecasted distribution rates and lower property taxes. The estimates of Project NPV and PI are subject to change as the Project progresses through the design and construction phase. Any variances from forecasted Project capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated at the next rebasing application after the expiry of the RSP.

16. Based on the results of the E.B.O. 188 analysis outlined above and given the NGEF funding and SES, Enbridge Gas submits that the Project is economically justified.

Eganville First In-service Date: Dec-1-2024 / Total project In-service Date: Dec-31-2025 Economic Feasibility Parameters and Results											
Discounting Assumptions Project Time Horizon Discount Rate	40 years Incremental After Tax Cost of Capital of 5.10%										
Key DCF Input Parameters, Values and Assumptions <u>Operating Cash Flow</u> Revenue: Incremental Distribution Revenues Expenses: Operating and Maintenance Expense Municipal Tax Income Tax Rate <u>Capital Expenditures</u> Gross Capital Costs Funding Net Capital Costs Working Capital: O&M (net leg days) <u>CCA Tax Shield</u> CCA Rates: CCA Classes: CCA Class CCA Rate Distribution/Reinforcement Mains 51 6% Customer Services & MRI 51 6%	Rates as per EB-2023-0073 Effective April 1 2023 Estimated incremental costs Estimated incremental cost 26.5% <u>Capital (\$000's)</u> 35,510 (26,169) <u>9,340</u> (10.9) Declining balance rates by CCA class Accelerated CCA (Bill C-97) included.										
Feasibility Results Economic Feasibility excluding SES and Funding Economic Feasibility including SES Economic Feasibility including SES and Funding Funding Required Based on Feasibility Analysis	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black;">NPV (\$000's)</th> <th style="text-align: left; border-bottom: 1px solid black;">PI</th> </tr> </thead> <tbody> <tr> <td style="text-align: right;">(26,522)</td> <td style="text-align: right;">0.21</td> </tr> <tr> <td style="text-align: right;">(21,354)</td> <td style="text-align: right;">0.37</td> </tr> <tr> <td style="text-align: right;">(24)</td> <td style="text-align: right;">1.00</td> </tr> <tr> <td style="text-align: right;">26,169</td> <td></td> </tr> </tbody> </table>	NPV (\$000's)	PI	(26,522)	0.21	(21,354)	0.37	(24)	1.00	26,169	
NPV (\$000's)	PI										
(26,522)	0.21										
(21,354)	0.37										
(24)	1.00										
26,169											

DCF Analysis

Eganville

First In-service Date: Dec-1-2024

Total project In-service Date: Dec-31-2025

<u>Project Year</u>	<u>(\$000's)</u>	<u>Project Total</u>	<u>31</u>	<u>32</u>	<u>33</u>	<u>34</u>	<u>35</u>	<u>36</u>	<u>37</u>	<u>38</u>	<u>39</u>	<u>40</u>
<u>Operating Cash Flow</u>												
Revenue:												
SES Revenue	18,277		497	497	497	497	497	497	497	497	497	497
Distribution Revenue	14,616		398	398	398	398	398	398	398	398	398	398
Expenses:												
O & M Expense	(2,254)		(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)
Municipal Tax	(4,365)		(110)	(110)	(110)	(110)	(110)	(110)	(110)	(110)	(110)	(110)
Income Tax	(6,697)		(192)	(192)	(192)	(192)	(192)	(192)	(192)	(192)	(192)	(192)
Net Operating Cash Flow	19,577		532	532	532	532	532	532	532	532	532	532
<u>Capital</u>												
Incremental Capital	(9,340)		-	-	-	-	-	-	-	-	-	-
Change in Working Capital	2		-	-	-	-	-	-	-	-	-	-
Total Capital	(9,338)		-	-	-	-	-	-	-	-	-	-
<u>CCA Tax Shield</u>												
CCA Tax Shield	2,109		24	23	22	20	19	18	17	16	15	132
<u>Net Present Value</u>												
PV of Operating Cash Flow	7,566		114	109	103	98	94	89	85	81	77	73
PV of Capital	(8,677)		-	-	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	1,087		5	5	4	4	3	3	3	2	2	18
Total NPV	(24)		119	113	108	102	97	92	87	83	79	91
<u>Project NPV</u>												
(24)												
<u>Profitability Index</u>												
Cumulative PI			0.90	0.91	0.92	0.94	0.95	0.96	0.97	0.98	0.99	1.00
Project PI			1.00									

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Stantec Consulting Ltd. (“Stantec”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (“AA”), to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Stantec implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *Eganville Community Expansion Project: Environmental Report* included at Attachment 1 to this Exhibit. The ER has been developed to conform principally with the OEB’s 2016 Guidelines.¹
3. Enbridge Gas supports Stantec’s findings.
4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Guidelines. To meet this objective, the ER was prepared to:

¹ The OEB released the 8th Edition of the Guidelines in March 2023 after the initiation of the Eganville Community Expansion project and associated Environmental Report.

- Undertake a route evaluation process.
 - Identify a PR, that reduces potential environmental impacts.
 - Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the Project on these features.
 - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the project.
 - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - Identify any necessary supplemental studies, monitoring and contingency plans.
5. An initial Notice of Study Commencement for the Project was emailed to Indigenous communities on September 7, 2022. The Notice of Study Commencement was also emailed to the Ontario Pipeline Coordinating Committee (“OPCC”), and various federal, provincial, and municipal government agencies on September 14, 2022. Letters describing the Project and the environmental study process, providing a map showing the PR and alternative routes, as well as details regarding the virtual open house were mailed to landowners within a minimum 1 kilometer of the PR via Canada Post on September 13, 2022, and delivered to mailboxes by September 21, 2022. The Notice of Study Commencement and Virtual Open House notice were also published in The Eganville Leader on September 14 and 21, 2022.
6. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from the public, agencies, interest groups, municipal

and elected officials, and Indigenous communities. Information pertaining to the input received can be found in Section 3.5 of the ER.

7. The ER identifies eleven (11) watercourses that will be crossed by the PR of the Project. Each watercourse is planned to be crossed once using the horizontal directional drill method (“HDD”). Mitigation measures associated with water crossings via HDD can be found in Section 5.2, Table 5.1 of the ER. The Study Area does not occur within the jurisdiction of a Conservation Authority, however measures to protect fish and fish habitat will be implemented to meet Fisheries and Oceans Canada requirements.
8. Enbridge Gas sent an email with a link to access the ER to OPCC members and municipalities, on April 4, 2023, with a request for comments by May 16, 2023. Circulation to Indigenous communities occurred on April 5, 2023 via e-mail. The comments received were acknowledged and where required, responses were provided. A summary of correspondence as of the time of submission of this Application are set out within the ER at Appendix B. OPCC review comments and correspondence are included at Attachments 2 and 3 to this Exhibit.

Routing

9. Enbridge Gas retained Stantec to review the potential route for the Project using existing municipal right of way (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 2 of the ER.

Environmental Protection Plan

10. Construction of the Project will be conducted in accordance with Enbridge Gas's Specifications as defined in Exhibit D, the recommendations in the ER, and conditions from permitting agencies. An Environmental Protection Plan ("EPP") will be developed for the Project prior to mobilization and construction. The EPP will incorporate recommended mitigation measures contained in the ER and those mitigation measures obtained from agency consultation for the environmental matters associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Construction Supervisor in seeing that mitigation measures identified in the EPP as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during and after construction.
11. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 5.2, Table 5.1 of the ER.
12. Using the mitigation measures and monitoring and contingency plans found within the ER, EPP and additional conditions provided by regulatory agencies through the permitting and approval process, construction of this Project is anticipated to have negligible impacts on the environment. Under the same conditions, no significant

environmental or cumulative effects are anticipated from development of the Project, or if they do occur, are not anticipated to be significant.

Cultural Heritage Assessment

13. A Cultural Heritage Checklist was completed by Stantec for the Project prior submission of this Application and it was recommended based on the checklist that a “Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment” be completed for the Project. This report will be completed prior to construction, and subsequently submitted to the Ministry of Citizenship and Multiculturalism (“MCM”).

Archaeological Assessment

14. A Stage 1 AA was completed by Stantec on February 21, 2023 and was submitted to the MCM on March 7, 2023 under an expedited review request. The Stage 1 AA can be found in Appendix E of the ER, and has been revised following directions from the MCM to consult with the Bereavement Authority of Ontario (“BAO”) and several cemetery operators located within the Study Area. A Stage 2 AA for the Project will be completed based on the recommendations from the Stage 1 AA and it will be submitted and approved by the MCM prior to construction commencement. Any mitigation or recommendations for construction from the Stage 2 AA will be outlined in the EPP.

ENVIRONMENTAL REPORT

1. Due to the size of the ER, a copy has been provided under separate cover. The ER can be found electronically by accessing the following link, then navigating to the “Regulatory Information” tab:

<https://www.enbridgegas.com/about-enbridge-gas/projects/eganvilleproject>

Enbridge Gas Inc.
 Eganville Community Expansion Project
 Correspondence Tracking- Ontario Pipeline Coordinating Committee (OPCC) Circulation
 Valid up to Friday July 28, 2023

Correspondence Number	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
1	All OPCC members	N/A	Email	4-Apr-23	Stantec circulated the Environmental Report to the OPCC.	N/A	N/A
2	All OPCC members	N/A	Email	9-May-23	Stantec circulated a reminder email that the comment period for the draft Environmental Report for the Eganville Community Expansion Project ends May 16, 2023.	N/A	N/A
3	Ministry of Citizenship and Multiculturalism (MCM)	Joseph Harvey	Email	11-May-23	The ministry provided the following comments on the Archaeological Resources and Built Heritage Resources and Cultural Heritage Landscapes: 1. MCM noted that a Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment should be undertaken for the entire study area during the planning phase and summarized in the EA Report. MCM recommends that, at a minimum, the existing conditions of the Cultural Heritage Report be completed at this time. Section 4.5.11 would need to be revised to summarize the findings. 2. MCM recommends revising Table 5.1 of Section 5.2 of the Environmental Report (Summary table) by replacing the text provided in the letter. 3. MCM noted that community input should be sought to identify locally recognized and potential cultural heritage resources. 4. MCM suggested that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them. 5. MCM noted that the Stage 1 AA is currently under review with the MCM, however the following comments are applicable to the Archaeological Assessment sections: a) MCM provided additional language to add to Table 5.1 of Section 5.2 of the ER. b) MCM requested to revise the Section 7.2.6 with the edits provided in the letter.	14-Jul-23	Stantec prepared a response letter with a comment response log and provided this to MCM on June 17, 2023.
4	Ministry of Environment, Conservation and Parks (MECP), Conservation Source Protection Branch	Laura Collings	Email	16-May-23	MECP noted that natural gas pipelines are not identified as a threat to drinking water sources under the Clean Water Act, 2006 (CWA) however, certain activities accompanying the construction of pipelines (such as sedimentation, trench dewatering, etc. which have been mentioned in the ER) may pose a risk to drinking water sources. The additional comments were provided in an attached letter.	14-Jul-23	Stantec prepared a response letter and it was provided to MECP on June 17, 2023.
5	All OPCC members	N/A	Email	19-May-23	Stantec circulated a reminder email that the 42-day review period for OPCC members to review the Environmental Report has ended. Enbridge requests that a review letter confirmation to be sent by Wednesday, May 24, 2023 confirming review of the Environmental Report prepared for the proposed Eganville Community Expansion Project.	N/A	N/A
6	Technical Standards and Safety Authorities (TSSA)	Robin Yu	Email	19-May-23	TSSA noted that they did not have any comment at this stage. Along with submission of LTC to OEB, for review of this project by TSSA, there is need for submission of Application for Review of Pipeline Project to TSSA. The application can be submitted by the pipeline operator or other parties on behalf of the pipeline operator.	N/A	N/A

N/A- Not Available

From: [EganvilleEA](#)
To: [EganvilleEA](#)
Subject: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review
Date: Tuesday, April 4, 2023 4:27:26 PM
Attachments: [image001.png](#)

Good Afternoon,

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Eganville Community Expansion Project ("the Project") to provide affordable natural gas service to the community of Eganville. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment.

In the link below please find a copy of the ER for the Project:

 [rpt_160951306_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

Pursuant to the Guidelines, please provide any comments on the ER for the Project *by no later than May 16, 2023*. You can access the ER at the link above.

Comments should be directed to:

Laura Hill, M.Env.Sc.
Project Manager, Environmental Scientist
EganvilleEA@stantec.com

Regards,

Sabriya Jahangir BScEnv.
Environmental Consultant, Assessment and Permitting
Sabriya.Jahangir@stantec.com

Mobile: 437-928-8194

Stantec
100-300 Hagey Boulevard
Waterloo ON N2L 0A4



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From: [Jahangir, Sabriya](#)
To: [EganvilleEA](#)
Subject: RE: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review
Date: Tuesday, May 9, 2023 11:28:24 AM
Attachments: [image001.png](#)

Good Day,

Please note that the comment period for the draft Environmental Report for the Eganville Community Expansion Project ends **May 16, 2023**.

As part of the new guidelines, a Review Letter noting that you have completed the review of the draft Environmental Report will also need to be provided along with the comments. Please ensure that the OPCC Chair (Zora Crnojacki) is copied on the review letter.

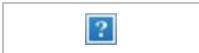
Regards,

-Sabriya

Sabriya Jahangir

Environmental Consultant, Assessment and Permitting

C: 437-928-8194



From: EganvilleEA

Sent: Tuesday, April 4, 2023 4:27 PM

To: EganvilleEA <EganvilleEA@stantec.com>

Subject: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review

Good Afternoon,

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Eganville Community Expansion Project ("the Project") to provide affordable natural gas service to the community of Eganville. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment.

In the link below please find a copy of the ER for the Project:

 [rpt_160951306_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

Pursuant to the Guidelines, please provide any comments on the ER for the Project **by no later than May 16, 2023**. You can access the ER at the link above.

Comments should be directed to:

Laura Hill, M.Env.Sc.

Project Manager, Environmental Scientist

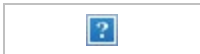
EganvilleEA@stantec.com

Regards,

Sabriya Jahangir BScEnv.
Environmental Consultant, Assessment and Permitting
Sabriya.Jahangir@stantec.com

Mobile: 437-928-8194

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**Ministry of Citizenship
and Multiculturalism**

Heritage Planning Unit
Heritage Branch
Citizenship, Inclusion and
Heritage Division
5th Flr, 400 University Ave
Tel.: 416 212-0036

**Ministère des Affaires civiques
et du Multiculturalisme**

Unité de la planification relative au
patrimoine
Direction du patrimoine
Division des affaires civiques, de
l'inclusion et du patrimoine
Tél.: 416 212-0036



May 11, 2023

VIA EMAIL ONLY

Laura Hill, M.Env.Sc.
Project Manager, Environmental Scientist
EganvilleEA@stantec.com

MCM File : **0016167**
Proponent : **Enbridge Gas Inc.**
Project : **Eganville Community Expansion Project**
Location : **Renfrew County**

Dear Laura Hill:

Thank you for providing the Ministry of Citizenship and Multiculturalism (MCM) with the Eganville Community Expansion Project: Environmental Report (prepared by Stantec Consulting Ltd., dated March 21, 2023). MCM's interest in this Ontario Energy Board (OEB) project relates to its mandate of conserving Ontario's cultural heritage.

Please note that the OEB recently issued the [Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition](#) (March 2023) to assist applicants how to identify, manage and document environmental impacts.

Project Summary

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas service to the community of Eganville. Project works include;

- approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE) pipeline;
- a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2-inch PE pipeline and;
- a pressure reducing station, constructed along the supply lateral.

Project works will be located within existing road allowances, where possible. Permanent easement and temporary working space and laydown areas may be required.

Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

Comments

MCM has reviewed the Environmental Report and has the following comments and observations.

Archaeological Resources

- A Stage 1 archaeological assessment (AA) (under Project Information Form (PIF) P415-0393-2022) dated February 21, 2023 was undertaken by Stantec Consulting Inc. and is included in Appendix E. Please note that the Stage 1 AA is under review by MCM.

Please note that archaeological concerns have not been addressed until reports have been entered into the Ontario Public Register of Archaeological Reports where those reports recommend that:

1. the archaeological assessment of the project area is complete and
2. all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the *Ontario Heritage Act*) or that mitigation of impacts has been accomplished through an avoidance and protection strategy.

Approval authorities (such as the OEB, MECP or a municipality) typically wait to receive the ministry's review letter for an archaeological assessment report before issuing a decision on the application as it can be used, for example, to document that due diligence has been undertaken.

Given the above, MCM may have additional comments once the archaeological assessment has been accepted into the Register.

- MCM recommends revising Table 5.1 of Section 5.2 of the Environmental Report (Summary table) so that the following paragraph is included in the row addressing archaeological resources, under the column "*Mitigation and Protective Measures*": The Stage 2 archaeological assessment and any further recommended assessment (e.g., Stage 3 and 4) shall be completed as early as possible in the detailed design phase and prior to any ground disturbing activities.
- MCM recommends the following revision to Section 7.2.6 of the Environmental Report (Unexpected Finds: Archaeological or Heritage Resources): Should previously undocumented archaeological resources be discovered, they may be a new archaeological site and therefore subject to Section 48(1) of the *Ontario Heritage Act* (Government of Ontario 1990c). The proponent or person discovering the archaeological resources must cease ~~alteration of the site~~ **work** immediately and ~~contacting indigenous communities as well as the~~ **engage a** licensed consultant archaeologist ~~engage~~ to carry out archaeological fieldwork, in compliance with Section 48(1) of the *Ontario Heritage Act*. ~~(Government of Ontario 1990c).~~

The Funeral, Burial and Cremation Services Act, 2002, S.O. 2002, c.33 (Government of Ontario 2002) requires that any person discovering human remains must **cease all activities immediately and** notify the police or coroner, ~~and the Registrar of Cemeteries at the Ministry of Government and Consumer Services (1-800-889-9768).~~ **If the coroner does not suspect foul play in the disposition of the remains, in accordance with Ontario Regulation 30/11 the coroner shall notify the Registrar, Ontario Ministry of Public and Business Service Delivery, which administers provisions of that Act related to burial sites. In situations where human remains are associated with archaeological resources, the Ministry of Citizenship and Multiculturalism should also be notified (at archaeology@ontario.ca) to ensure that the archaeological site is not subject to unlicensed alterations which would be a contravention of the *Ontario Heritage Act*.**

Built Heritage Resources and Cultural Heritage Landscapes

- A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment shall be undertaken for the entire study area **during the planning phase** and summarized in the EA Report. If it is not feasible to complete the preliminary impact assessment prior to the finalization of the EA Report, then MCM recommends that, at a minimum, the existing conditions of the Cultural Heritage Report be completed at this time. Section 4.5.11 would need to be revised to summarize the findings.
- MCM recommends revising Table 5.1 of Section 5.2 of the Environmental Report (Summary table) by replacing the text included in the row addressing built heritage resources and cultural heritage landscapes, under the column “*Mitigation and Protective Measures*” with the following: A Cultural Heritage Report: *Existing Conditions and Preliminary Impact Assessment* is being undertaken for the entire study area. As part of preliminary design all known or potential built heritage resources and cultural heritage landscapes (BHR/CHL) within the study area were identified. Potential project-specific impacts to BHR/CHL and recommended measures to avoid or mitigate impacts to BHR/CHL will be identified as early as possible during detailed design. The proposed mitigation measures will inform project planning and design. The Cultural Heritage Report will be submitted to MCM for review and comment prior to any ground disturbing activities
- Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.
- Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.
- The Cultural Heritage Report will be prepared by qualified person(s) and submitted for review and comment to MCM, Indigenous communities and other interested groups and organizations.

Thank you for consulting MCM on this project. If you have any questions or require clarification, please do not hesitate to contact me.

Sincerely,

Joseph Harvey
Heritage Planner
Heritage Planning Unit
joseph.harvey@ontario.ca

Copied to: Sabriya Jahangir, Environmental Consultant, Stantec
Zora Crnojacki, Project Advisor, OEB

It is the sole responsibility of proponents to ensure that any information and documentation submitted as part of their EA report or file is accurate. The Ministry of Citizenship and Multiculturalism (MCM) makes no representation or warranty as to the completeness, accuracy or quality of the any checklists, reports or supporting documentation submitted as part of the EA process, and in no way shall MCM be liable for any harm, damages, costs, expenses, losses, claims or actions that may result if any checklists, reports or supporting documents are discovered to be inaccurate, incomplete, misleading or fraudulent.

Should previously undocumented archaeological resources be discovered, they may be a new archaeological site and therefore subject to Section 48(1) of the *Ontario Heritage Act*. The proponent or person discovering the archaeological resources must cease alteration of the site immediately and engage a licensed consultant archaeologist to carry out an archaeological assessment, in compliance with Section 48(1) of the *Ontario Heritage Act*.

The *Funeral, Burial and Cremation Services Act, 2002, S.O. 2002, c.33* requires that any person discovering human remains must cease all activities immediately and notify the police or coroner. If the coroner does not suspect foul play in the disposition of the remains, in accordance with *Ontario Regulation 30/11* the coroner shall notify the Registrar, Ontario Ministry of Public and Business Service Delivery, which administers provisions of that Act related to burial sites. In situations where human remains are associated with archaeological resources, the Ministry of Citizenship and Multiculturalism should also be notified (at archaeology@ontario.ca) to ensure that the archaeological site is not subject to unlicensed alterations which would be a contravention of the *Ontario Heritage Act*.



Stantec Consulting Ltd.
300W-675 Cochrane Drive
Markham, Ontario, L3R 0B8

July 14, 2023

Joseph Harvey
Heritage Planner
Heritage Planning Unit
Ministry of Citizenship and Multiculturalism
400 University Ave, 5th Floor, Toronto, ON.

Reference: Response to Ministry of Multiculturalism and Citizenship (MCM) comments – Eganville Community Expansion Project: Environmental Report

Dear Joseph,

As you know, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas service to the community of Eganville (the Project). Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an environmental study of the construction and operation of the proposed pipeline.

Stantec prepared the Environmental Report (ER) and circulated it to the Ontario Pipeline Coordinating Committee (OPCC) for review on April 4, 2023. MCM provided comments on May 11, 2023. These comments and Stantec's responses are included in Attachment 1.

If you have any questions or require clarification, please do not hesitate to contact me.

Regards,

Stantec Consulting Ltd.

Laura Hill M.Env.Sc.
Environmental Scientist
Phone: 613-862-9895
Laura.Hill@Stantec.com

Attachment 1: Comment Response Table

cc. Sabriya Jahangir, Environmental Planner, Stantec Consulting Ltd.
Kelsey Mills, Supervisor, Environmental Projects, Enbridge Gas Inc.

Attachment 1: Comment Response Table
 Enbridge Eganville Community Expansion Project
 160951306

Item	MCM Comment (May 11, 2023)	Stantec Response
1 (Archeology)	<p>A Stage 1 archaeological assessment (AA) (under Project Information Form (PIF) P415-0393-2022) dated February 21, 2023 was undertaken by Stantec Consulting Inc. and is included in Appendix E. Please note that the Stage 1 AA is under review by MCM.</p> <p>Please note that archaeological concerns have not been addressed until reports have been entered into the Ontario Public Register of Archaeological Reports where those reports recommend that:</p> <ol style="list-style-type: none"> 1. the archaeological assessment of the project area is complete and 2. all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the Ontario Heritage Act) or that mitigation of impacts has been accomplished through an avoidance and protection strategy. <p>Approval authorities (such as the OEB, MECP or a municipality) typically wait to receive the ministry's review letter for an archaeological assessment report before issuing a decision on the application as it can be used, for example, to document that due diligence has been undertaken.</p> <p>Given the above, MCM may have additional comments once the archaeological assessment has been accepted into the Register.</p>	Understood.
2 (Archeology)	<p>MCM recommends revising Table 5.1 of Section 5.2 of the Environmental Report (Summary table) so that the following paragraph is included in the row addressing archaeological resources, under the column "Mitigation and Protective Measures": The Stage 2 archaeological assessment and any further recommended assessment (e.g., Stage 3 and 4) shall be completed as early as possible in the detailed design phase and prior to any ground disturbing activities.</p>	<p>As noted in item 1, Enbridge will not proceed with the Project until all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the Ontario Heritage Act) or that mitigation of impacts has been accomplished through an avoidance and protection strategy.</p>

Attachment 1: Comment Response Table
 Enbridge Eganville Community Expansion Project
 160951306

Item	MCM Comment (May 11, 2023)	Stantec Response
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<p>4 (Heritage)</p>	<p>A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment shall be undertaken for the entire study area during the planning phase and summarized in the EA Report. If it is not feasible to complete the preliminary impact assessment prior to the finalization of the EA Report, then MCM recommends that, at a minimum, the existing conditions of the Cultural Heritage Report be completed at this time. Section 4.5.11 would need to be revised to summarize the findings.</p>	<p>The Environmental Report was prepared in 2022 to fulfill the requirements of the <i>Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition</i> (OEB 2016), prior to the publication of the 8th edition, the <i>Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario</i> (OEB 2023). The 7th Edition (OEB 2016) did not require inclusion of existing conditions. Enbridge will prepare a Cultural Heritage Report and will submit the report to the MCM for review.</p>

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 160951306

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6 (Heritage)	<p>Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.</p>	<p>Community input was sought during the completion of the <i>Criteria for Evaluating Potential for Built Heritage Resources and Cultural Heritage Landscapes: A Checklist for the Non-Specialist</i> (the Checklist). Input was received via email from MCM (then MTCS) and from the Township of Bonnechere Valley. No response from the Ontario Heritage Trust (OHT) was received. Additional community input will be sought via email during the completion of the CHR as required.</p>
7 (Heritage)	<p>Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.</p>	<p>Noted.</p>

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 160951306

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 Enbridge Eganville Community Expansion Project
 160951306

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From: [Source Protection Screening \(MECP\)](#)
To: [Jahangir, Sabriya](#); [EganvilleEA](#)
Cc: [Source Protection Screening \(MECP\)](#); [McKay, Jennifer \(MECP\)](#); zora.crnojacki@oeb.ca
Subject: RE: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review
Date: Tuesday, May 16, 2023 5:06:29 PM
Attachments: [image001.png](#)
[Eganville EA_CSPB Comments_May 16 2023.docx](#)

Hi Sabriya,

Please find the Conservation Source Protection Branch comments and review of the Environmental Report for the Eganville Community Expansion project by Enbridge, directed to Laura Hill of Stantec and Zora Crnojacki, as requested.

Please advise if you have any further questions or otherwise.

Thank you kindly,
Laura

Laura Collings (she/her)
Program Analyst, Conservation and Source Protection Branch
Ministry of Environment, Conservation and Parks
(249) 733-1157

As per the [accessible customer service policy](#), please contact me if you wish to provide feedback, require accommodations, communication supports or an alternate format.

From: Jahangir, Sabriya <Sabriya.Jahangir@stantec.com>
Sent: May 9, 2023 11:28 AM
To: [EganvilleEA](mailto:EganvilleEA@stantec.com) <EganvilleEA@stantec.com>
Subject: RE: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review

CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.

Good Day,

Please note that the comment period for the draft Environmental Report for the Eganville Community Expansion Project ends **May 16, 2023**.

As part of the new guidelines, a Review Letter noting that you have completed the review of the draft Environmental Report will also need to be provided along with the comments. Please ensure that the OPCC Chair (Zora Crnojacki) is copied on the review letter.

Regards,
-Sabriya
Sabriya Jahangir
Environmental Consultant, Assessment and Permitting
C: 437-928-8194



From: EganvilleEA

Sent: Tuesday, April 4, 2023 4:27 PM

To: EganvilleEA <EganvilleEA@stantec.com>

Subject: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review

Good Afternoon,

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Eganville Community Expansion Project ("the Project") to provide affordable natural gas service to the community of Eganville. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment.

In the link below please find a copy of the ER for the Project:

 [rpt_160951306_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

Pursuant to the Guidelines, please provide any comments on the ER for the Project *by no later than May 16, 2023*. You can access the ER at the link above.

Comments should be directed to:

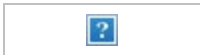
Laura Hill, M.Env.Sc.
Project Manager, Environmental Scientist
EganvilleEA@stantec.com

Regards,

Sabriya Jahangir BScEnv.
Environmental Consultant, Assessment and Permitting
Sabriya.Jahangir@stantec.com

Mobile: 437-928-8194

Stantec
100-300 Hagey Boulevard
Waterloo ON N2L 0A4



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précautions supplémentaires.

Atención: Este correo electrónico proviene de fuera de Stantec. Por favor, tome precauciones adicionales.

**Ministry of the Environment,
Conservation and Parks**

Conservation and Source
Protection Branch

14th Floor

40 St. Clair Ave. West Toronto
ON M4V 1M2

**Ministère de l'Environnement, de la
Protection de la nature et des Parcs**

Direction de la protection de la nature et
des sources

14^e étage

40, avenue St. Clair Ouest
Toronto (Ontario) M4V 1M2



May 16, 2023

To: Laura Hill, M.Env.Sc., Project Manager, Environmental Scientist, Stantec

Cc: Zora Crnojacki, Ontario Pipeline Coordinating Committee Chair

From: Laura Collings, Program Analyst
Conservation and Source Protection Branch

Re: CSPB Comments - Eganville Community Expansion Project –
Environmental Report

The Conservation and Source Protection Branch (CSPB) has received a request for comment on the Eganville Community Expansion Project. As noted in the provided report and our initial comments, natural gas pipelines are not identified as a threat to drinking water sources under the *Clean Water Act, 2006* (CWA) however, certain activities accompanying the construction of pipelines (such as sedimentation, trench dewatering, etc. which you have mentioned) may pose a risk to drinking water sources.

The environmental report repeatedly notes that as they are not legislated, further mitigation measures are not required. While that is true because the area does not fall within a Source Protection Region, as with our original comments, we maintain that where an activity related to the construction or maintenance phase of the natural gas pipeline may pose a risk (significant, moderate, or low), or could be considered a threat to sources of drinking water (i.e., have the potential to adversely affect the quality or quantity of drinking water sources), the proponent should document and discuss in the environmental report how the project addresses these factors. Some of this has been addressed in table 5.1 but as potential risks continue to exist, mitigation measures should be further explored, and best practices should be implemented.

Section 4.3.3 (Groundwater) of your report does identify the number of wells and the proportion of their uses, and also notes that private wells are not designated under the *Safe Drinking Water Act, 2002* (please see O.Reg. 170/03). As part of the project, the proponent should clearly document how the proximity of the project to sources of drinking water (municipal or other) was considered and assessed, as well as identify any mitigating measures that may be necessary to address any negative environmental impacts to those sources (natural, economic, and socio-cultural environmental impacts as listed in table 5.1). This section should then be used to inform, and be reflected in, other sections of the report, such as the identification of net positive/negative effects of alternatives, mitigation measures, evaluation of alternatives, etc.

Mitigation factors are mentioned in some areas developed (i.e., table 5.1: Hydrostatic testing, dewatering, etc.), and you acknowledge the need to conduct further environmental studies (i.e., for water takings etc.) but do not consistently develop mitigation or contingency plans. For example, you state there are “no nearby municipal supply wells and therefore additional mitigation measures are not required”, but you are encouraged to consider O.Reg. 170/03 of the *Safe Drinking Water Act, 2022* and the private systems that are impacted by the project area.

Environmental reports may refer to spill prevention (noted in table 5.1) and contingency plans and other mitigation measures that protect human and environmental health. Environmental reports should also demonstrate how these measures protect sources of drinking water to address the intent of the CWA. Per our original comments, the environmental report should also identify how sensitive hydrologic features including current or future sources of drinking water not explicitly addressed in source protection plans, will be protected during the construction and maintenance of the project. This may include private systems – individual or clusters, and designated facilities within the meaning of O. Reg. 170/03 under the Safe Drinking Water Act – i.e., camps, schools, health care facilities, seasonal users, etc. Please visit the best practices for source water protection resource at [Ontario.ca](https://www.ontario.ca) for further guidance that can support and be incorporated into the Environmental Report.

Thank you for considering these comments. If you have any questions or concerns about the above information, please do not hesitate to contact the Conservation Source Protection Branch.

Laura Collings
Program Analyst, Conservation and Source Protection Branch
sourceprotectionscreening@ontario.ca

Cc: Jennifer McKay, Manager, Source Protection Section, CSPB



Stantec Consulting Ltd.
300W-675 Cochrane Drive
Markham, Ontario, L3R 0B8

July 14, 2023

Laura Collings

Program Analyst
Conservation and Source Protection Branch
Ministry of the Environment, Conservation and Parks
40 St. Clair Avenue West, 14th Floor
Toronto, ON, M4V 1M2.

Reference: Response to Conservation and Source Protection Branch Comments – Eganville Community Expansion Project: Environmental Report

Dear Laura,

As you know, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas service to the community of Eganville (the Project). Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an environmental study of the construction and operation of the proposed pipeline. Stantec prepared the Environmental Report (ER) and circulated it to the Ontario Pipeline Coordinating Committee (OPCC) for review on April 4, 2023. Thank you for providing comments on May 16, 2023. Please find below the Project Team's response to your comments.

Section 4.4.3 of the ER provided the distance to the nearest wellhead protection area (77 km) and indicated that the nearest municipal system is in Eganville, which takes water from the Bonnechere River. The ER also noted the large presence of private wells and their various uses.

Table 5.1 of the ER includes mitigation measure to complete a private well survey/monitoring program (pages 77-78). Enbridge will undertake the private well monitoring for all well owners who wish to participate. Typically, such a program would include a background review of the Water Well Records and proposed construction details and complete a preliminary dewatering assessment to estimate radius of influence (ROI) due to proposed construction dewatering. A residential notification letter describing the proposed construction would be prepared and delivered to residences within the estimated ROI or within a setback distance from the proposed construction. The program typically would include a well survey to try to identify shallow/dug wells that may be more susceptible to potential impacts due to construction and the provision of potable water as necessary. Samples collected would serve as a baseline to help address any future complaints from well owners.

The mitigation measures listed in Table 5.1 act holistically for the project, with measures not repeated everywhere where they may mitigate a potential impact. Table 5.1 includes mitigation for a potential contaminant spill (pages 78, 82-84, 87 and 93), the requirement for erosion and sediment control measures (pages 76-77, 79, 81-85, 87 and 89), as well as completion of registration under the EASR for construction dewatering (where groundwater takings will be greater than 50,000 L/day and less than 400,000 L/day) and/or a PTTW should groundwater takings exceed 400,000 L/day (page 77). The hydrogeological assessment report completed for both a EASR and PTTW would include, at a minimum, an impact assessment of construction dewatering and mitigation measures.

July 14, 2023
Laura Collings
Page 2 of 2

Reference: Response to Conservation and Source Protection Branch Comments – Eganville Community Expansion Project: Environmental Report

In consideration of the Project details (size of pipeline, pipeline product, construction methods etc.) and the above-noted details, Stantec believes potential impacts to source water from pipeline construction, including public and private drinking water systems, have been appropriately identified and where necessary, mitigated in the ER. As noted, the operation of a natural gas pipeline is not identified as a threat to drinking water sources under the *Clean Water Act, 2006*, and as such operational impacts to future sources of drinking water are not identified. Enbridge will continue to work with the MECP through the Project detailed design and permitting phases to identify potential impacts and prepare mitigative and contingency plans for the Project.

Thank you for taking the time to provide your comments.

Regards,

Stantec Consulting Ltd.

Laura Hill, M.Env.Sc.
Environmental Scientist
Phone: (613)-862-9895
laura.hill@stantec.com

cc. Sabriya Jahangir, Environmental Planner, Stantec Consulting Ltd.
Kelsey Mills, Supervisor, Environmental Projects, Enbridge Gas Inc.

From: [EganvilleEA](#)
To: [EganvilleEA](#)
Subject: RE: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review
Date: Friday, May 19, 2023 9:53:19 AM
Attachments: [image001.png](#)

Good Morning,

A reminder that the recently updated OEB Environmental Guidelines for Hydrocarbon Projects and Facilities in Ontario (2023) now states "By the end of the 42-day review period, each OPCC member will provide the applicant with a Review Letter informing the applicant in writing that the OPCC member has completed its review of the draft Environmental Report. Each OPCC member should also send a copy of the Review Letter to the OPCC Chair."

The 42-day review period for OPCC members to review the Environmental Report has ended. Enbridge requests that a review letter confirmation to be sent by **Wednesday, May 24, 2023** confirming review of the Environmental Report prepared for the proposed Eganville Community Expansion Project.

Regards,
-Sabriya
Sabriya Jahangir
Environmental Consultant, Assessment and Permitting
C: 437-928-8194



From: Jahangir, Sabriya
Sent: Tuesday, May 9, 2023 11:28 AM
To: EganvilleEA <EganvilleEA@stantec.com>
Subject: RE: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review

Good Day,

Please note that the comment period for the draft Environmental Report for the Eganville Community Expansion Project ends **May 16, 2023**.

As part of the new guidelines, a Review Letter noting that you have completed the review of the draft Environmental Report will also need to be provided along with the comments. Please ensure that the OPCC Chair (Zora Crnojacki) is copied on the review letter.

Regards,
-Sabriya
Sabriya Jahangir
Environmental Consultant, Assessment and Permitting
C: 437-928-8194



From: EganvilleEA
Sent: Tuesday, April 4, 2023 4:27 PM

To: EganvilleEA <EganvilleEA@stantec.com>

Subject: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review

Good Afternoon,

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Eganville Community Expansion Project ("the Project") to provide affordable natural gas service to the community of Eganville. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment.

In the link below please find a copy of the ER for the Project:

 [rpt_160951306_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

Pursuant to the Guidelines, please provide any comments on the ER for the Project by no later than May 16, 2023. You can access the ER at the link above.

Comments should be directed to:

Laura Hill, M.Env.Sc.
Project Manager, Environmental Scientist
EganvilleEA@stantec.com

Regards,

Sabriya Jahangir BScEnv.
Environmental Consultant, Assessment and Permitting
Sabriya.Jahangir@stantec.com

Mobile: 437-928-8194

Stantec
100-300 Hagey Boulevard
Waterloo ON N2L 0A4



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From: [Robin Yu](#)
To: [EganvilleEA](#)
Cc: [Gary Highfield](#); [Ramona Santiago](#)
Subject: RE: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review
Date: Friday, May 19, 2023 11:18:24 AM
Attachments: [image003.png](#)
[image004.png](#)
[image005.png](#)
[image006.png](#)
[image007.png](#)
[image008.png](#)

Hi Sabriya,

Thank you for the provided information about this project. I don't have any comment at this stage. Along with submission of LTC to OEB, for review of this project by TSSA, there is need for submission of [Application for Review of Pipeline Project](#) to TSSA. The application can be submitted by the pipeline operator or other parties on behalf of the pipeline operator.

If you have any question, please contact me.

Regards,



Robin Yu | Engineer, Fuels

Engineering

345 Carlingview Drive

Toronto, Ontario M9W 6N9

Tel: +1 416-734-3402 | Cell: +1 647-203-7214 | E-Mail: ryu@tssa.org

www.tssa.org



Winner of 2022 5-Star Safety Cultures Award

From: EganvilleEA <EganvilleEA@stantec.com>

Sent: Friday, May 19, 2023 9:53 AM

To: EganvilleEA <EganvilleEA@stantec.com>

Subject: RE: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review

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Regards,

-Sabriya

Sabriya Jahangir

Environmental Consultant, Assessment and Permitting

C: 437-928-8194

[Redacted]

From: Jahangir, Sabriya

Sent: Tuesday, May 9, 2023 11:28 AM

To: EganvilleEA <EganvilleEA@stantec.com>

Subject: RE: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review

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Regards,

-Sabriya

Sabriya Jahangir

Environmental Consultant, Assessment and Permitting

C: 437-928-8194

[Redacted]

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Sent: Tuesday, April 4, 2023 4:27 PM

To: EganvilleEA <EganvilleEA@stantec.com>

Subject: Enbridge Gas Inc. - Eganville Community Expansion Project OPCC Review

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Comments should be directed to:

Laura Hill, M.Env.Sc.
Project Manager, Environmental Scientist
EganvilleEA@stantec.com

Regards,

Sabriya Jahangir BScEnv.
Environmental Consultant, Assessment and Permitting
Sabriya.Jahangir@stantec.com

Mobile: 437-928-8194

Stantec
100-300 Hagey Boulevard
Waterloo ON N2L 0A4

□□□□□□

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Atención: Este correo electrónico proviene de fuera de Stantec. Por favor, tome precauciones adicionales.

LAND MATTERS & AGREEMENTS

Land Requirements

1. The PR for the Project is summarized in Exhibit D and described in more detail in Section 2 of the ER, found at Attachment 1 to Exhibit F.
2. The PR for the Project follows the public road allowance for the majority of the PR. Enbridge Gas will obtain municipal consent to construct in road allowance from the applicable Township/County. Sections of the proposed Project within the Township of Admaston/Bromley will be located within McGaghran Road. Specific segments of said road are owned by the Township, while other segments of the road are known to be a “forced road”, deeded to private landowners and partially maintained by the Township as a public highway. These maintained segments are grandfathered as public highway under section 26 of the *Municipal Act*, 2001. Enbridge Gas will work with the Township along with private landowners to determine if either a municipal permit or permanent easement will be required to proceed with the installation of pipeline facilities.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

4. Enbridge Gas’s preliminary work on the Project has identified the following potential required authorizations:

Federal

- Environment and Climate Change Canada; and
- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Infrastructure Ontario;
- Hydro One Networks Inc.;
- Ministry of Citizenship and Multiculturalism;
- Ministry of the Environment, Conservation and Parks;
- Ministry of Natural Resources and Forestry; and
- Ministry of Energy.

Municipal:

- The County of Renfrew;
- North Algona Wilberforce Township;
- Township of Bonnechere Valley; and
- Township of Admaston/Bromley.

Other:

- TC Energy;
- Indigenous engagement; and
- Landowner agreements.

5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is the same agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.¹
8. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners. The standard form Easement Agreement is the same agreement approved for use in Enbridge Gas's Kennedy Station Relocation Project.²

Landowner List

9. Attachments 3 and 4 to this Exhibit identify the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the PR (for example, those bordering the municipal road allowance), where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. There are five directly affected landowners in regards to the

¹ EB-2022-0088, Exhibit F-1-1, Attachment 1

² EB-2022-0247, Exhibit G-1-1, Attachment 2

forced road, included in Attachment 3. Enbridge Gas will provide notice of this Application to all landowners listed in Attachments 3 and 4.

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

(hereinafter called the "Owner")

and

ENBRIDGE GAS INC.

(hereinafter called the "Company")

In consideration of the sum of _____XX/100 Dollars (\$_____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "D"** hereto.

the Owner of **PIN:**

Legal Description: labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "A" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the Choose an item. for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed Choose an item. and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

1. This Agreement is granted upon the following understandings:

- a) The rights hereby granted terminate on the ____ day of ____, 20__.
- b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
- c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, (*if applicable*) the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
- d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this ____ day of _____ 20__.

[Insert name of individual or corporation]

Signature (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable)

Choose an item

Print Name(s) (and position held if applicable)

Choose an item.

Address (Owner)

Address (Owner)

ENBRIDGE GAS INC.

Signature (Company)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

TRANSFER OF EASEMENT
(Blanket or Specified Lands)

Definitions

For the purposes of this easement the following capitalized words shall have the following meanings:

“Company” or **“Transferee”** means Enbridge Gas Inc.

“Dominant Tenement” means the lands described in Schedule 1 attached hereto.

“Easement Lands” or **“Servient Tenement”** means the lands described in the Properties heading of the document to which this schedule is attached.

“Equipment” means, collectively, all pipelines, piping, meters, attachments, appurtenances, apparatus, appliances, markers, fixtures, works and other equipment constructed or to be constructed by Company in, on and/or under the Servient Tenement.

“Owner” or **“Transferor”** means the owner of the Property.

IN CONSIDERATION OF THE COVENANTS HEREIN, the parties hereto agree as follows:

- (1) Owner hereby transfers, sells, grants and conveys in perpetuity to Company, its successors and assigns, a free and unencumbered easement in, over, upon, under and/or through the Easement Lands, to survey, lay, construct, install, operate, use, inspect, remove, renew, replace, alter, enlarge, reconstruct, repair, expand and maintain the Equipment which Company may deem necessary or convenient thereto. This transfer of easement shall include the right of Company, its successors, assigns, servants and agents to use the surface of the Easement Lands for ingress and egress on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time.
- (2) Company shall have the right at any time and from time to time to remove any boulder or rock and to sever, fell, remove or control the growth of any roots, trees, stumps, brush or other vegetation on or under the Easement Lands.
- (3) The rights of Company herein shall be of the same force and effect as a covenant running with the Easement Lands and shall be appurtenant to the lands and premises described in this Schedule as Company's Lands.
- (4) Company shall have the right to assign or transfer its rights hereunder in whole or in part.

- (5) This Transfer shall extend to, be binding upon and enure to the benefit of the estate trustees, successors and assigns of the parties hereto. If Owner is not the sole owner of the said lands, this Transfer shall bind Owner to the full extent of its interest therein and shall also extend to any after-acquired interest but all monies payable or paid to Owner hereunder shall be paid to Owner only in the proportion that its interest in the said lands bears to the entire interest therein. Owner hereby agree that all provisions herein are reasonable and valid and if any provision herein is determined to be unenforceable, in whole or in part, it shall be severable from all other provisions and shall not affect or impair the validity of all other provisions.
- (6) Owner shall have the right to use and enjoy the surface of the Easement Lands except that such use and enjoyment shall not interfere with the rights of Company hereunder. Without limiting the generality of the foregoing, Owner shall not, without the prior written consent of Company, place or erect on the Easement Lands any building, structure or fence and shall not excavate, alter the grading, drill, install thereon any pit, well, foundation and/or pavement which will obstruct or prevent the exercise and enjoyment by Company of its rights hereunder.
- (7) Notwithstanding any rule of law or equity, any Equipment constructed by Company shall be deemed to be the property of Company even though the same may have become annexed or affixed to the Easement Lands.
- (8) Company shall at its own expense as soon as reasonably possible after the construction of any Equipment or other exercise of its rights hereunder, remove all surplus sub-soil and debris from the Easement Lands and restore them to their former state so far as is reasonably practicable.
- (9) Owner covenants that:
 - a. they have the right to convey the rights hereby transferred to Company;
 - b. Company shall have quiet enjoyment of the rights hereby transferred;
 - c. Owner or its successors and assigns will execute such further assurances and do such other acts (at Company's expense) as may be reasonably required to vest in Company the rights hereby transferred; and
 - d. Owner has not done, omitted or permitted anything whereby the Easement Lands is or may be encumbered (except as the records of the Land Registry Office disclose).
- (10) Owner represents and warrants that the Easement Lands have not been used for the storage of and do not contain any toxic, hazardous, dangerous, noxious or waste substances or contaminants (collectively the “**Hazardous Substances**”). If Company encounters any Hazardous Substances in undertaking any work on the Easement Lands, it shall give notice to Owner. At the expense of Owner, Company (or, at Company's option, Owner) shall effect the removal of such Hazardous Substances in

accordance with the laws, rules and regulations of all applicable public authorities. In acquiring its interests in the Easement Lands pursuant to this Easement, Company shall be deemed not to acquire the care or control of the Easement Lands or any component thereof.

- (11) Company covenants and agrees that it shall comply with applicable federal and provincial environmental legislation in connection with the use of this Easement Lands and the rights granted herein.
- (12) Whenever the singular or neuter is used it shall, where necessary, be construed as if the plural or feminine or masculine has been used and vice versa, as the case may be.
- (13) Company hereby declares that this easement is being acquired by Company for the purpose of a hydrocarbon line within the meaning of Part VI of the *Ontario Energy Board Act, 1998* and/or a utility line within the meaning of the *Ontario Energy Board Act, 1998*.

SCHEDULE 1

DOMINANT TENEMENTS - TRANSFEREE'S LANDS

PIN 64057-0029 (LT)
PT TWP LT 92, THLD, AS IN AA 90798 S/T & T/W AA90798; WELLAND

PIN 04161-0019 (LT)
PT LT 6 CON 6RF GLOUCESTER PART 1, 4R-10265 & PART 2, 5R-5963; GLOUCESTER

PIN 03187-0004 (LT)
PT W1/2 LT 30 CON 2 MARKHAM AS IN MA49406; RICHMOND HILL

PHASE 1

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code						
I	572340002		Party To: THE CORPORATION OF THE COUNTY OF RENFREW	PUBLIC AUTHORITY HAVING JURISDICTION	169 WILLIAM STREET					PT RDAL BTN TWP OF WILBERFORCE & TWP OF BROMLEY (AKA COUNTY RD 5) LYING S OF THE RDAL BTN TWP OF STAFFORD AND PEMBROKE AND LYING N OF THE WLY EXT OF THE SLY LIMIT OF THE RDAL BTN LTS 21 & 22, BROMLEY; PT LT 22, CON 8, BROMLEY, PTS 9, 10, 12 & 13, 49R6684; PT LITS 6, 7 & 8 CON A WILBERFORCE, PTS 3-7, PT OF PT 2, 49R6684, PT LT 26, CON 7, BROMLEY, P T 5, EXPROP R74068; PT LT 12, CON A, WILBERFORCE, PT 4, EXPROP R74068; BROMLEY												
I	572340078										THE BANK OF NOVA SCOTIA	K-Mart Plaza, P.O.Box 130			Greenwood	NS	B0P 1N0					
I	572340078						COBDEN	ON	K0J 1K0	PT LT 22 CON 8 BROMLEY, PT 1 49R15669; ADMASTON /BROMLEY					Greenwood	NS	B0P 1N1					
I	572340079						ADMASTON-BROMLEY	ON	K0J 1K0	PT LT 22 CON 8 BROMLEY, PT 2 49R15669; ADMASTON / BROMLEY	THE BANK OF NOVA SCOTIA	K-Mart Plaza, P.O.Box 131			Greenwood	ON	M2P 0A2					
I	572340056						ADMASTON-BROMLEY	ON	K0J 1K0	PT LT 23, CON 7, BROMLEY; PT LT 22, CON 8, BROMLEY ALL BEING AS IN R409299; BROMLEY	ROYAL BANK OF CANADA	Personal Service Centre 10 York			TORONTO	ON	M2P 0A2					
I	572340032						ADMASTON-BROMLEY	ON	K0J 1K0	PT LT 23, CON 6, BROMLEY AS IN R218536, EXCEPT PT 1, 49R12553; BROMLEY					Capreol	ON	P0M 1H0					
I	572340032										NORTHERN CREDIT UNION LIMITED	237 John Street, P.O. Box 10,			Eganville	ON	K0J 1T0					
I	572340031						COBDEN	ON	K0J 1K0	PT LT 23, CON 6, BROMLEY, PT 1, 49R12553; BROMLEY	ONTARIO ABORIGINAL HOUSING SUPPORT SERVICES CORPORATION	500 Bay Street			Sault Ste. Marie	ON	P6A 1X5					
I	572320010						COBDEN	ON	K0J 1K0	PT LT 21, CON 4, BROMLEY, AS IN R258291; S/T R225990, R355758 BROMLEY	NORTHERN CREDIT UNION LIMITED (Lender Reference Number:700017944)	280 McNabb Street			Sault Ste. Marie	ON	P6A 5N9					
I	572320245						COBDEN	ON	K0J 1K0	PT LITS 20 & 21, CON 3, BROMLEY, PT 2, 49R17962 TOWNSHIP OF ADMASTON/BROMLEY	NATIONAL TRUST, AS TRUSTEE	393 UNIVERSITY AVE, 5TH FLOOR			TORONTO	ON	M5G 2M7					
I	572320245						COBDEN	ON	K0J 1K0	PT LITS 20 & 21, CON 3, BROMLEY, PT 2, 49R17962 TOWNSHIP OF ADMASTON/BROMLEY					COBDEN	ON	K0J 1K0					
I	572320230						ADMASTON-BROMLEY	ON	K0J 1K0	PART LOT 20 CONCESSION 3, BROMLEY, PART 1, 49R15476; ADMASTON/BROMLEY												
I	572320230						ADMASTON-BROMLEY	ON	K0J 1K0	PART LOT 20 CONCESSION 3, BROMLEY, PART 1, 49R15476; ADMASTON/BROMLEY	ROYAL BANK OF CANADA	182 RAGLAN ST S			RENFREW	ON	K7V 4A2					
I	572320211			PUBLIC AUTHORITY HAVING JURISDICTION	Address Not Available					PT SNAKE RIVER, CON 3, BROMLEY, LYING NE OF THE W HALF OF LOT 19, CON 3 & LYING SW OF PT 3, 49R6831; BROMLEY	ROYAL BANK OF CANADA	183 RAGLAN ST S			RENFREW	ON	K7V 4A3					
I	572320188						COBDEN	ON	K0J 1K0	PT LT 19 & 20, CON 3, BROMLEY, AS IN R142308, LYING S OF SNAKE RIVER, EXCEPT R105791 (PARCEL 2); BROMLEY					COBDEN	ON	K0J 1K0					
I	572320189						ADMASTON-BROMLEY	ON	K0J 1K0	PT LT 19, CON 3, BROMLEY; LT 1, PL 68 AS IN R105791; TOWNSHIP OF ADMASTON/BROMLEY					COBDEN	ON	K0J 1K0					
I	572320177						COBDEN	ON	K0J 1K0	LT 3, 5, 7, PT LT 114, PL 68 AS IN R360814; BROMLEY; ADMASTON/BROMLEY	THE BANK OF NOVA SCOTIA Lender Reference Number: 211184940	53 MAIN STREET P.O. BOX 129			COBDEN	ON	K0J 1K0					
I	572320177						COBDEN	ON	K0J 1K0	LT 3, 5, 7, PT LT 114, PL 68 AS IN R360814; BROMLEY; ADMASTON/BROMLEY	THE BANK OF NOVA SCOTIA Lender Reference Number: 211184940	53 MAIN STREET P.O. BOX 129			COBDEN	ON	K0J 1K0					
I	572320221						COBDEN	ON	K0J 1K0	LT 9, PLAN 68; PT LITS 114, 226, 227 & 230 PLAN 68, AS IN R195879; BROMLEY; TOWNSHIP OF ADMASTON/BROMLEY	THE BANK OF NOVA SCOTIA	10 Wright Blvd.			Stratford	ON	N5A 7X9					
I	572320221																					
I	572320175						COBDEN	ON	K0J 1K0	LT 11, PL 68; BROMLEY	THE TORONTO-DOMINION BANK	4720 Tahoe Boulevard, 5th Floor			Mississauga	ON	L4W 5P2					
I	572320174						COBDEN	ON	K0J 1K0	LT 13, PL 68; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320174						COBDEN	ON	K0J 1K0	LT 13, PL 68; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320173						COBDEN	ON	K0J 1K0	LT 15 & PT LT 17, PL 68 EXCEPT PT 1, 49R13656; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320166						COBDEN	ON	K0J 1K0	PT LT 17, 20 - 25, 31, 32, 225, PL 68; PT FINDLAY ST, PL 68 CLOSED BY R205121; PT JAMES ST, PL 68 CLOSED BY R418756 ALL BEING PT 1, 49R13656; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320166						COBDEN	ON	K0J 1K0	PT LT 17, 20 - 25, 31, 32, 225, PL 68; PT FINDLAY ST, PL 68 CLOSED BY R205121; PT JAMES ST, PL 68 CLOSED BY R418756 ALL BEING PT 1, 49R13656; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320100						COBDEN	ON	K0J 1K0	PT LT 22, 28 - 32, 169, 194, PL 68; PT ARTHUR ST, PL 68 AS CLOSED BY R205121; PT FINDLAY ST, PL 68 AS CLOSED BY R205121; PT DEACON ST, PL 68 AS CLOSED BY R205121 ALL BEING PT 1, 49R4349; BROMLEY	ROYAL BANK OF CANADA	180 Wellington Street West, 2nd Floor			Toronto	ON	M5J 1J1					
I	572320100						COBDEN	ON	K0J 1K0	PT LT 22, 28 - 32, 169, 194, PL 68; PT ARTHUR ST, PL 68 AS CLOSED BY R205121; PT FINDLAY ST, PL 68 AS CLOSED BY R205121; PT DEACON ST, PL 68 AS CLOSED BY R205121 ALL BEING PT 1, 49R4349; BROMLEY	ROYAL BANK OF CANADA	181 Wellington Street West, 2nd Floor			Toronto	ON	M5J 1J2					
I	572320196						COBDEN	ON	K0J 1K0	PT LT 30, PL 68, EXCEPT PT 1, 49R4349; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320195						COBDEN	ON	K0J 1K0	PT ARTHUR ST, PL 68, AS CLOSED BY R205121, PT 5, 49R4642; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320190			THE MUNICIPAL CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT DEACON ST, PL 68 LYING SW OF PT 1, 49R6831 & NE OF AGNES ST EXCEPT PT 7, 49R4642; BROMLEY					RENFREW	ON	K7V 3Z5					
I	572320061						COBDEN	ON	K0J 1K0	LT 163, PL 68 LYING S OF PT 1, 49R6831; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320060						COBDEN	ON	K0J 1K0	LT 162, PL 68 LYING S OF PT 1, 49R6831; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320059						COBDEN	ON	K0J 1K0	LT 161, PL 68 LYING S OF PT 1, 49R6831; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320058						COBDEN	ON	K0J 1K0	LT 140, PL 68 LYING S OF PT 1, 49R6831; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320057						COBDEN	ON	K0J 1K0	LT 141, PL 68 LYING S OF PT 1, 49R6831; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320056						COBDEN	ON	K0J 1K0	LT 142, PL 68 LYING S OF PT 1, 49R6831; BROMLEY					COBDEN	ON	K0J 1K0					
I	572320039			THE MUNICIPAL CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT MACKENZIE ST, LYING SE OF PT 1, 49R6831 & NW OF AGNES ST, PL 68; BROMLEY					RENFREW	ON	K7V 3Z5					
I	572320038			THE MUNICIPAL CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	AGNES RD, PL 68 LYING NE OF CARTWRIGHT ST & SW OF PT 1, 49R6831; BROMLEY					RENFREW	ON	K7V 3Z5					
I	572320055						COBDEN	ON	K0J 1K0	LT 103, PL 68 LYING S OF PT 1, 49R6831; BROMLEY					COBDEN	ON	K0J 1K0					
I	MICHAEL GERALD						COBDEN	ON	K0J 1K0	LT 97, PL 68 LYING S OF PT 1, 49R6831; BROMLEY					COBDEN	ON	K0J 1K0					
I	MICHAEL GERALD						COBDEN	ON	K0J 1K0	LT 96, PL 68 LYING S OF PT 1, 49R6831; BROMLEY					COBDEN	ON	K0J 1K0					
I	MICHAEL GERALD						COBDEN	ON	K0J 1K0	LT 54, PL 68 LYING S OF PT 1, 49R6831; BROMLEY					COBDEN	ON	K0J 1K0					
I				THE MUNICIPAL CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT JOHN ST, PL 68, LYING S OF PT 1, 49R6831 EXCEPT PT 3, 49R19047 TOWNSHIP OF ADMASTON/BROMLEY					RENFREW	ON	K7V 3Z5					
I	572320054						COBDEN	ON	K0J 1K0	LT 97, PL 68 LYING S OF PT 1, 49R6831; BROMLEY					COBDEN	ON	K0J 1K0					

PHASE 1

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	572320053						COBDEN	ON	K0J 1K0	LT 96, PL 68 LYING S OF PT 1, 49R6831; BROMLEY				Cobden	ON	K0J 1K0
I	572320218						COBDEN	ON	K0J 1K0	LT 54, PL 68 LYING S OF PT 1, 49R6831; BROMLEY				Cobden	ON	K0J 1K0
I	572320258			THE MUNICIPAL CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT JOHN ST, PL 68, LYING S OF PT 1, 49R6831 EXCEPT PT 3, 49R19047 TOWNSHIP OF ADMASTON/BROMLEY				RENFREW	ON	K7V 3Z5
I	572320260						COBDEN	ON	K0J 1K0	PT LT 80, PL 68; BROMLEY, PT 1, 49R19047; PT OF LT 102, PL 68; BROMLEY, PT 2, 49R19047; PT JOHN ST, PL 68; BROMLEY, PT 3, 49R19047; CLOSED BY BYLAW RE234404; PT LT 100, PL 68; BROMLEY, PT 4, 49R19047; PT OF LT 229, PL 68; BROMLEY, PT 5, 49R19047 TOWNSHIP OF ADMASTON/BROMLEY	THE BANK OF NOVA SCOTIA	P. O. Box 129	Cobden	ON	K0J 1K0	
I	572320044						COBDEN	ON	K0J 1K0	PT CHURCH RESERVE, PL 68; PT LT 100 & 228, PL 68, BEING PT 1, 49R2962 ; BROMLEY				Cobden	ON	K0J 1K0
I	572310199			HARRISON FARMS (2018) INC	62 DURACK LINE		COBDEN	ON	K0J 1K0	THE WEST HALF OF LOT 19, CONCESSION 2 BROMLEY SAVE AND EXCEPT PART 1 PLAN 49R18963 SUBJECT TO AN EASEMENT AS IN BY7496 TOWNSHIP OF ADMASTON/BROMLEY				Cobden	ON	K0J 1K0
I	572310026						COBDEN	ON	K0J 1K0	PT LTS 19 & 20, CON 2, BROMLEY, AS IN R408268 TOWNSHIP OF ADMASTON/BROMLEY				Cobden	ON	K0J 1K0
I	572310169			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT LTS 19-21, CONS 1&2, BEING PT FORCED RD LYING N OF RDAL BTN LTS 18 & 19 AND S OF RDAL BTN LTS 21&22; BROMLEY	FARM CREDIT CANADA	1133 St. George Blvd., Suite 200		Moncton	NB	E1E 4E1
I	572310027						COBDEN	ON	K0J 1K0	PT LT 19, CON 1, BROMLEY, BEING THE W 1/2; ADMASTON / BROMLEY				RENFREW	ON	K7V 3Z5
I	572310027						COBDEN	ON	K0J 1K0	PT LT 19, CON 1, BROMLEY, BEING THE W 1/2; ADMASTON / BROMLEY	SCOTIA MORTGAGE CORPORATION	53 Main St, Po Box 129		Cobden	ON	K0J 1K0
I	572310029						COBDEN	ON	K0J 1K0	PT LT 19, CON 1, BROMLEY, AS IN R417316, S/T R417316; BROMLEY	THE BANK OF NOVA SCOTIA	81 Pembroke Street West		Pembroke	ON	K8A 6X3
I	572310029						COBDEN	ON	K0J 1K0	PT LT 19, CON 1, BROMLEY, AS IN R417316, S/T R417316; BROMLEY	THE BANK OF NOVA SCOTIA	81 Pembroke Street West		Pembroke	ON	K8A 6X3
I	572310029						COBDEN	ON	K0J 1K0	PT LT 19, CON 1, BROMLEY, AS IN R417316, S/T R417316; BROMLEY	THE BANK OF NOVA SCOTIA	81 Pembroke Street West		Pembroke	ON	K8A 6X3
I	572310029						COBDEN	ON	K0J 1K0	PT LT 19, CON 1, BROMLEY, AS IN R417316, S/T R417316; BROMLEY	THE BANK OF NOVA SCOTIA	81 Pembroke Street West		Pembroke	ON	K8A 6X3
I	572310030					RR4	COBDEN	ON	K0J 1K0	PT LT 19, CON 1, BROMLEY, PT 1, 49R1345; BROMLEY				Cobden	ON	K0J 1K0
I	572310030					RR4	COBDEN	ON	K0J 1K0	PT LT 19, CON 1, BROMLEY, PT 1, 49R1345; BROMLEY				Cobden	ON	K0J 1K0
I	572310031						COBDEN	ON	K0J 1K0	PT LT 19, CON 1, BROMLEY, PT 1, 49R5326; BROMLEY				Cobden	ON	K0J 1K0
D	572300159			PUBLIC AUTHORITY HAVING JURISDICTION	Address Not Available		COBDEN	ON	K0J 1K0	RDAL BTN TWP OF BROMLEY & ROSS LYING N OF A LINE DRAWN FROM THE SE LIMIT OF PT 2, 49R6523 TO THE SW LIMIT OF PT 4, 49R6523 & S OF RDAL BTN TWP OF ROSS & WESTMEATH; ROSS						
I	572300001						COBDEN	ON	K0J 1K0	PT LT 1, CON 1 WEST OF MUSKRAT LAKE, ROSS AS IN R262986 TOWNSHIP OF WHITEWATER REGION	BANK OF MONTREAL	100 King Street West B1 Level, FCP B1 Level		Toronto	ON	M5X 1A1
I	572300001						COBDEN	ON	K0J 1K0	PT LT 1, CON 1 WEST OF MUSKRAT LAKE, ROSS AS IN R262986 TOWNSHIP OF WHITEWATER REGION	BANK OF MONTREAL	101 King Street West B1 Level, FCP B1 Level		Toronto	ON	M5X 1A2
I	572300002						COBDEN	ON	K0J 1K0	PT LT 1, CON 1 WEST OF MUSKRAT LAKE, ROSS, PT 1, 49R1825; ROSS TOWNSHIP OF WHITEWATER REGION	ROYAL BANK OF CANADA	10 York Mills Road		Toronto	ON	M2P 0A2
I	572300002						COBDEN	ON	K0J 1K0	PT LT 1, CON 1 WEST OF MUSKRAT LAKE, ROSS, PT 1, 49R1825; ROSS TOWNSHIP OF WHITEWATER REGION	2035881 ONTARIO INC. C/O Reliance Home Comfort	2 Lansing Square, 11th Floor		Toronto	ON	M2J 4P8
McGAGHRAN RD from Bulger Rd to Micksburg Rd (page 1 - page 21)																
D	572340066			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT FORCED RD LYING N OF PT 1, 49R10961 & R294648 (FIRSTLY), BEING; PT LT 22, CON 7 & 8, BROMLEY; BROMLEY				RENFREW	ON	K7V 3Z5
D	572340054						EGANVILLE	ON	K0J 1T0	PT LT 23, CON 7, BROMLEY AS IN R213624, EXCEPT PT 1, 49R12104; BROMLEY						
D	572340054						EGANVILLE	ON	K0J 1T0	PT LT 23, CON 7, BROMLEY AS IN R213624, EXCEPT PT 1, 49R12104; BROMLEY						
I	572340055						EGANVILLE	ON	K0J 1T0	PT LT 23, CON 7, BROMLEY, PT 1, 49R12104; BROMLEY				Cobden	ON	K0J 1K0
D	572340033						COBDEN	ON	K0J 1K0	PT LT 23, CON 6, BROMLEY AS IN R413413; S/T SPOUSAL INTEREST IN R413413; S/T DEBTS IN R413413; S/T DEBTS IN R395919 BROMLEY				Cobden	ON	K0J 1K0
D	572340033						COBDEN	ON	K0J 1K0	PT LT 23, CON 6, BROMLEY AS IN R413413; S/T SPOUSAL INTEREST IN R413413; S/T DEBTS IN R413413; S/T DEBTS IN R395919 BROMLEY				Cobden	ON	K0J 1K0
D	572340065			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT LT 23, CON 6, BROMLEY, PT 2, 49R5703; BROMLEY				RENFREW	ON	K7V 3Z5
D	572340004						COBDEN	ON	K0J 1K0					Cobden	ON	K0J 1K0
D	572340077						COBDEN	ON	K0J 1T0	E 1/2 LT 24 CON 6 BROMLEY ; W 1/2 LT 23 CON 5 BROMLEY ; W 1/4 LT 24 CON 5 BROMLEY ; TWP OF ADMASTON/BROMLEY				Cobden	ON	K0J 1K0
D	572340077						COBDEN	ON	K0J 1T0	E 1/2 LT 24 CON 6 BROMLEY ; W 1/2 LT 23 CON 5 BROMLEY ; W 1/4 LT 24 CON 5 BROMLEY ; TWP OF ADMASTON/BROMLEY	THE BANK OF NOVA SCOTIA (Charge RE307265)	P.O. Box 129	53 Main Street	Cobden	ON	K0J 1K0
D	572340003						WHITBY	ON	L1R 0C2	PT LTS 22 & 23, CON 5, BROMLEY AS IN R370236; BROMLEY				Whitby	ON	L1R 0C2
D	572340003						WHITBY	ON	L1R 0C2	PT LTS 22 & 23, CON 5, BROMLEY AS IN R370236; BROMLEY				Whitby	ON	L1R 0C2
D	572340003						SUMMERTOWN	ON	K0C 2E0	PT LTS 22 & 23, CON 5, BROMLEY AS IN R370236; BROMLEY				Summerstown	ON	K0C 2E0
D	572320001			PUBLIC AUTHORITY HAVING JURISDICTION	477 STONE ROAD		RENFREW	ON	K7V 3Z5					RENFREW	ON	K7V 3Z5

PHASE 1

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
D	572320007			TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT LT 22, CON 4, BROMLEY, BEING A TRAVELLED RD LYING E OF THE RDAL BTN CON 4&5 AND LYING N OF THE RDAL BTN LTS 21 & 22; BROMLEY				RENFREW	ON	K7V 3Z5
I	572320006						ADMASTON-BROMLEY	ON	K0J 1K0	LT 23, CON 4; PT LT 22, CON 4, BROMLEY, AS IN R149327; BROMLEY	ROYAL BANK OF CANADA (Mortgage Reg: RE291850)	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	572320006						ADMASTON-BROMLEY	ON	K0J 1K0	LT 23, CON 4; PT LT 22, CON 4, BROMLEY, AS IN R149327; BROMLEY	ROYAL BANK OF CANADA (Mortgage Reg: RE291850)	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	572320006						ADMASTON-BROMLEY	ON	K0J 1K0	LT 23, CON 4; PT LT 22, CON 4, BROMLEY, AS IN R149327; BROMLEY	ROYAL BANK OF CANADA (Mortgage Reg: RE291850)	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
D	572320207			THE MUNICIPAL CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	RDAL BTN LT 21 & 22, CON 4, BROMLEY, LYING E OF THE RDAL BTN CON 4 & 5, & LYING W OF COUNTY RD 11; BROMLEY				RENFREW	ON	K7V 3Z5
D	572320009						COBDEN	ON	K0J 1K0	PT LT 20 & 21, CON 4, BROMLEY, AS IN R123665, LYING N OF THE SNAKE RIVER, EXCEPT R258291; S/T R225991, R355759 BROMLEY	TRANSCANADA PIPELINES LIMITED (Easement R225991)	P.O. Box 54	Commerce Court West	Toronto	ON	M5L 1C2
D	572320009						COBDEN	ON	K0J 1K0	PT LT 20 & 21, CON 4, BROMLEY, AS IN R123665, LYING N OF THE SNAKE RIVER, EXCEPT R258291; S/T R225991, R355759 BROMLEY	NATIONAL TRUST COMPANY, LIMITED (Supplemental Indenture R243176)	Property Department	1 Adelaide Street East	Toronto	ON	M5C 2V9
D	572320009						COBDEN	ON	K0J 1K0	PT LT 20 & 21, CON 4, BROMLEY, AS IN R123665, LYING N OF THE SNAKE RIVER, EXCEPT R258291; S/T R225991, R355759 BROMLEY	TRANSCANADA PIPELINES LIMITED (Easement R355759)	P.O. Box 1000	Station M	Calgary	AB	T2P 4K5
D	572320009						COBDEN	ON	K0J 1K0	PT LT 20 & 21, CON 4, BROMLEY, AS IN R123665, LYING N OF THE SNAKE RIVER, EXCEPT R258291; S/T R225991, R355759 BROMLEY	THE BANK OF NOVA SCOTIA (Charge RE26776)	P.O. Box 129	53 Main Street	Cobden	ON	K0J 1K0
D	572320009						COBDEN	ON	K0J 1K0	PT LT 20 & 21, CON 4, BROMLEY, AS IN R123665, LYING N OF THE SNAKE RIVER, EXCEPT R258291; S/T R225991, R355759 BROMLEY	THE BANK OF NOVA SCOTIA (Charge RE307265)	P.O. Box 129	53 Main Street	Cobden	ON	K0J 1K0
D	572320009						COBDEN	ON	K0J 1K0	PT LT 20 & 21, CON 4, BROMLEY, AS IN R123665, LYING N OF THE SNAKE RIVER, EXCEPT R258291; S/T R225991, R355759 BROMLEY				Cobden	ON	K0J 1K0
I	572320244	Note: New Owner as of 2023.04.12		CPG EXCAVATING INC	75 Pembroke St		COBDEN	ON	K0J 1K0	PT LTS 20 & 21, CON 3, BROMLEY, PT 1, 49R17962 TOWNSHIP OF ADMASTON/BROMLEY				Pembroke	ON	K8A 5M5
D	572320213			PUBLIC AUTHORITY HAVING JURISDICTION	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT LT 20, CON 3, BROMLEY, LYING E OF LT 20, CON 4 & LYING W OF PT 4, 49R6831, BEING A FORCED ROAD; BROMLEY				RENFREW	ON	K7V 3Z5
D	572320241			CORPORATION OF THE TOWNSHIP OF ADMASTON/BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5					RENFREW	ON	K7V 3Z5
I	572320234						COBDEN	ON	K0J 1K0	PT LT 20 CON 3 BROMLEY, PT 1, 49R16583; TWP OF ADMASTON/BROMLEY	THE BANK OF NOVA SCOTIA Lender Reference Number: 2775098	53 MAIN STREET P.O. BOX 129		Cobden	ON	K0J 1K0
I	572320234						COBDEN	ON	K0J 1K0	PT LT 20 CON 3 BROMLEY, PT 1, 49R16583; TWP OF ADMASTON/BROMLEY	THE BANK OF NOVA SCOTIA Lender Reference Number: 2775098	53 MAIN STREET P.O. BOX 129		Cobden	ON	K0J 1K0
I	572320235						COBDEN	ON	K0J 1K0	PT LT 20 CON 3 BROMLEY AS IN R115580 EXCEPT PT 1, 49R16583; TWP OF ADMASTON/BROMLEY	THE TORONTO-DOMINION BANK (Mortgage Reg:RE240659)	4720 Tahoe Blvd., Building 1		Mississauga	ON	L4W 5P2
I	572320235						COBDEN	ON	K0J 1K0	PT LT 20 CON 3 BROMLEY AS IN R115580 EXCEPT PT 1, 49R16583; TWP OF ADMASTON/BROMLEY	THE TORONTO-DOMINION BANK (Mortgage Reg:RE240659)	4720 Tahoe Blvd., Building 1		Mississauga	ON	L4W 5P2
I	572340053						EGANVILLE	ON	K0J 1T0	PT LT 22, CON 8, BROMLEY AS IN R294648 (FIRSTLY), EXCEPT PT 12, 49R6684; ADMASTON/BROMLEY						
D	572340048						COBDEN	ON	K0J 1T0	PT LT 22, CON 7 & 8, BROMLEY AS IN R342522 TOWNSHIP OF ADMASTON/BROMLEY				Cobden	ON	K0J 1K0
I	572340048						COBDEN	ON	K0J 1T0	PT LT 22, CON 7 & 8, BROMLEY AS IN R342522 TOWNSHIP OF ADMASTON/BROMLEY				Cobden	ON	K0J 1K0
I	572340049						EGANVILLE	ON	K0J 1T0	PT LT 22, CON 7, BROMLEY, PT 1, 49R8192 ; BROMLEY				Cobden	ON	K0J 1K0
I	572340049						EGANVILLE	ON	K0J 1T0	PT LT 22, CON 7, BROMLEY, PT 1, 49R8192 ; BROMLEY				Cobden	ON	K0J 1K0
D	572340071			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT RDAL BTN CONS 6&7, BROMLEY LYING N OF THE RDAL BTN LTS 21 & 22, BROMLEY AND LYING S OF THE RDAL BTN LTS 24 & 25, BROMLEY; BROMLEY				RENFREW	ON	K7V 3Z5
D	572340030						COBDEN	ON	K0J 1K0	PT LT 22, CON 6, BROMLEY AS IN R413412; ADMASTON/BROMLEY	NORTHERN CREDIT UNION LIMITED, (Lender Reference Number:700045785)	280 McNabb Street		Sault Ste. Marie	ON	P6A 5N9

PHASE 1

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	
I	572340004						COBDEN	ON	K0J 1K0	PT LT 22, CON 5, BROMLEY AS IN R420894 (FOURTHLY); PT LT 22, CON 6, BROMLEY AS IN R420894 (FIRSTLY); S/T SPOUSAL INTEREST IN R420894; S/T DEBTS IN R395919 & R420894; S/T BENEFICIAL INTEREST IN R402466; BROMLEY							
I	572340004						COBDEN	ON	K0J 1K0	PT LT 22, CON 5, BROMLEY AS IN R420894 (FOURTHLY); PT LT 22, CON 6, BROMLEY AS IN R420894 (FIRSTLY); S/T SPOUSAL INTEREST IN R420894; S/T DEBTS IN R395919 & R420894; S/T BENEFICIAL INTEREST IN R402466; BROMLEY				Cobden	ON	K0J 1K0	
I	572320008						ADMASTON-BROMLEY	ON	K0J 1K0	PT LT 22, CON 4, BROMLEY, PT 1, 49R13336; BROMLEY; ADMASTON-BROMLEY	ROYAL BANK OF CANADA	10 York Mills Road, 3 FL		Toronto	ON	M2P 0A2	
I	572320217						COBDEN	ON	K0J 1K0	PT LT 20, CON 3, BROMLEY, PT 4, 49R13082; BROMLEY TOWNSHIP OF ADMASTON-BROMLEY	THE BANK OF NOVA SCOTIA	P.O. Box 129 53 Main Street		Cobden	ON	K0J 1K0	
I	572320217						COBDEN	ON	K0J 1K0	PT LT 20, CON 3, BROMLEY, PT 4, 49R13082; BROMLEY TOWNSHIP OF ADMASTON-BROMLEY				Cobden	ON	K0J 1K0	
I	572320015						ADMASTON-BROMLEY	ON	K0J 1K0	PT LT 19 & 20, CON 3, BROMLEY, PTS 3&5, 49R13082; PT LT 20, CON 3, BROMLEY BEING PT OF OLD COUNTY RD 11, AS CLOSED BY R402910, BEING PT 2, 49R13082; BROMLEY	THE BANK OF NOVA SCOTIA	81 Pembroke Street West P.O. Box 156		Pembroke	ON	K8A 6X3	
I	572320015						ADMASTON-BROMLEY	ON	K0J 1K0	PT LT 19 & 20, CON 3, BROMLEY, PTS 3&5, 49R13082; PT LT 20, CON 3, BROMLEY BEING PT OF OLD COUNTY RD 11, AS CLOSED BY R402910, BEING PT 2, 49R13082; BROMLEY	THE BANK OF NOVA SCOTIA	81 Pembroke Street West P.O. Box 156		Pembroke	ON	K8A 6X3	
												Toronto, Ontario					
D	572310001			MUNICIPAL CORPORATION OF THE COUNTY OF RENFREW	9 INTERNATIONAL DRIVE		PEMBROKE	ON	K8A 6W5	PT RDAL BTN CONS 2&3, BROMLEY, LYING BTN LTS 16-18, CONS 2&3; PT LTS 16-18, CONS 2&3, PTS 3, 5-9, 49R6668 PTS 4&5, 49R4720; PT LT 20, CON 3 LYING W OF PT 2, 49R6681 & E OF R233024 BEING A TRAVELLED RD, PTS 3&4, 49R6831; PT LT 21, CON 3, PT 2, 49R6667; MURRAY ST, PL 68; MILL ST, PL 68; PT MACDONALD ST, PL 68; PT JOHN ST, PL 68; PT AGNES ST, PL 68; PT MACKENZIE ST, PL 68; PT ARTHUR ST, PL 68; PT DEACON ST, PL 68; PT JAMES ST, PL 68; PT FINDLAY ST, PL 68; PT LTS 22, 25, 26-31, 54, 56-60, 96-97, 103-105, 138-142, 161-164, PL 68, PTS 1 & 2, 49R6831 KNOWN AS COUNTY R; S/T BY8016 BROMLEY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO (Easment BY8016)	Property Department	620 University Avenue	Toronto	ON	M5G 2C1	
I	572310185						COBDEN	ON	K0J 1K0	PT LT 20, CON 3 BROMLEY LYING E OF COUNTY RD 11 & N OF THE SNAKE RIVER AS IN R233024 (FOURTHLY), R142310 & PT 1, 49R5013; BROMLEY				Cobden	ON	K0J 1K0	
I	572310016						COBDEN	ON	K0J 1K0	PT LT 20, CON 3, BROMLEY, AS IN R234948; BROMLEY				Cobden	ON	K0J 1K0	
I	572310172			PUBLIC AUTHORITY HAVING JURISDICTION	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT SNAKE RIVER LYING S OF RDAL BTN LTS 21&22 & NE OF COUNTY RD 11, BROMLEY; BROMLEY				RENFREW Cobden	ON ON	K7V 3Z5 K0J 1K0	
I	572310177						COBDEN	ON	K0J 1K0	PT LT 20, CON 3, BROMLEY, AS IN BY6211 (SECONDLY); TOWNSHIP OF ADMASTON/BROMLEY				Cobden	ON	K0J 1K0	
I	572310177						COBDEN	ON	K0J 1K0	PT LT 20, CON 3, BROMLEY, AS IN BY6211 (SECONDLY); TOWNSHIP OF ADMASTON/BROMLEY				Cobden	ON	K0J 1K0	
I	572310033						COBDEN	ON	K0J 1K0	LT 2, PL 68; TOWNSHIP OF ADMASTON/BROMLEY				Cobden	ON	K0J 1K0	

PHASE 1

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	572310033						COBDEN	ON	K0J 1K0	LT 2, PL 68; TOWNSHIP OF ADMASTON/BROMLEY				Cobden	ON	K0J 1K0
I	572310039			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	FITZPATRICK ST, PL 68 LYING E OF MILL ST; BROMLEY						
I	572310040						COBDEN	ON	K0J 1K0	LT 4, PL 68; BROMLEY				RENFREW Cobden	ON ON	K7V 3Z5 K0J 1K0
I	572310041			THE ROMAN CATHOLIC EPISCOPAL CORPORATION OF PONTIAC	188 RENFREW STREET	P.O. BOX 7	PEMBROKE	ON	K8A 6X1	LT 6, PL 68; BROMLEY				Renfrew	ON	
I	572310042			THE ROMAN CATHOLIC EPISCOPAL CORPORATION OF PONTIAC	188 RENFREW STREET	P.O. BOX 7	PEMBROKE	ON	K8A 6X1	LT 8, PL 68; BROMLEY				Renfrew	ON	
I	572310043			THE ROMAN CATHOLIC EPISCOPAL CORPORATION OF PONTIAC	188 RENFREW STREET	P.O. BOX 7	PEMBROKE	ON	K8A 6X1	LT 10, PL 68; BROMLEY				Renfrew	ON	
I	572310044			THE ROMAN CATHOLIC EPISCOPAL CORPORATION OF PONTIAC	188 RENFREW STREET	P.O. BOX 7	PEMBROKE	ON	K8A 6X1	LT 12, PL 68; BROMLEY				Renfrew	ON	
I	572310180						ADMASTON-BROMLEY		K0J 1K0	LT 14, PL 68; PT LT 16, PL 68, PT 1, 49R14258, BROMLEY, S/T INTEREST IN R401358; S/T SPOUSAL INTEREST IN R217488; BROMLEY				Cobden	ON	K0J 1K0
I	572310179			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	LT 16 & 18, PL 68, BROMLEY, EXCEPT PT 1, 49R14258; BROMLEY				RENFREW	ON	K7V 3Z5
I	572310081			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT JAMES ST, PL 68, LYING E OF COUNTY RD 11; BROMLEY						
I	572310083						COBDEN	ON	K0J 1K0	LT 22, PT LT 25, PL 68 LYING NE OF COUNTY RD 11; BROMLEY				RENFREW Cobden	ON ON	K7V 3Z5 K0J 1K0
I	572310085						COBDEN	ON	K0J 1K0	LT 27, PL 68 LYING NE OF COUNTY RD 11; BROMLEY				Cobden	ON	K0J 1K0
I	572310086						COBDEN	ON	K0J 1K0	LT 28, PT LT 29, PL 68, LYING NE OF COUNTY RD 11; BROMLEY				Cobden	ON	K0J 1K0
I	572310087			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT DEACON ST, PL 68 LYING N OF COUNTY RD 11; BROMLEY				RENFREW	ON	K7V 3Z5
I	572310092						COBDEN	ON	K0J 1K0	LT 164, PL 68 LYING NE OF COUNTY RD 11; BROMLEY				Cobden	ON	K0J 1K0
I	572310121			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT ARTHUR ST, PL 68 LYING E OF COUNTY RD 11; BROMLEY				RENFREW	ON	K7V 3Z5
I	572310118						COBDEN	ON	K0J 1K0	LT 138, PL 68 LYING NE OF COUNTY RD 11; BROMLEY				Cobden	ON	K0J 1K0
I	572310119						COBDEN	ON	K0J 1K0	LT 139, PL 68 LYING NE OF COUNTY RD 11; BROMLEY				Cobden	ON	K0J 1K0
I	572310122			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT MACKENZIE ST, PL 68 LYING S OF ARTHUR ST & N OF COUNTY RD 11; BROMLEY				RENFREW	ON	K7V 3Z5
I	572310126						COBDEN	ON	K0J 1K0	PT LT 105, PL 68 LYING NE OF COUNTY RD 11; BROMLEY				Cobden	ON	K0J 1K0
I	572310127						COBDEN	ON	K0J 1K0	PT LT 104, PL 68 LYING NE OF COUNTY RD 11; BROMLEY				Cobden	ON	K0J 1K0
I	572310145			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT AGNES ST, PL 68 LYING E OF COUNTY RD 11; BROMLEY				RENFREW	ON	K7V 3Z5
I	572310147						COBDEN	ON	K0J 1K0	LT 96, PL 68 LYING NE OF COUNTY RD 11; BROMLEY				Cobden	ON	K0J 1K0
I	572310148			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT MACDONALD ST, PL 68 LYING S OF AGNES ST & N OF COUNTY RD 11; BROMLEY				RENFREW	ON	K7V 3Z5
I	572310153						COBDEN	ON	K0J 1K0	LT 56, PL 68 LYING NE OF COUNTY RD 11; BROMLEY				Cobden	ON	K0J 1K0
I	572310154			THE ROMAN CATHOLIC EPISCOPAL CORPORATION OF PONTIAC	188 RENFREW STREET	P.O. BOX 7	PEMBROKE	ON	K8A 6X1	LTS 57-61, PL 68 LYING NE OF COUNTY RD 11; BROMLEY				Renfrew	ON	
I	572310171			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT RDAL BTN CONS 2&3 LYING S OF SNAKE RIVER & N OF RDAL BTN LTS 18&19, BROMLEY; BROMLEY				RENFREW	ON	K7V 3Z5
I	572320208			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT RDAL BTN LT 18 & 19, CON 3, BROMLEY, LYING W OF PT 1, 49R6831 & E OF PT 1, 49R10795; PT RDAL BTN LT 18 & 19, CON 3, BROMLEY, CLOSED BY R339631, PT 1, 49R10795; PT RDAL BTN LT 18 & 19, CON 3 & 4, BROMLEY, LYING W OF PT 1, 49R10795 & E OF RDAL BTN CON 4 & 5; BROMLEY				RENFREW	ON	K7V 3Z5

PHASE 1

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
McGUINITY RD from Micksburg Rd to Snake River Line (page 24 - page 32)																
D	572310170			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 STONE ROAD		RENFREW	ON	K7V 3Z5	PT RDAL BTN LTS 18&19, CONS 1&2, LYING W OF RDAL BTN TWPS OF BROMLEY AND WESTMEATH AND E OF COUNTY RD 11, BROMLEY, BROMLEY				RENFREW	ON	K7V 3Z5
I	572310155						COBDEN	ON	K0J 1K0	PT LT 18, CON 2, BROMLEY, AS IN R419302, S/T INTEREST IN R419302, BROMLEY				Cobden	ON	K0J 1K0
I	572310157						ADMASTON-BROMLEY	ON	K0J 1K0	PT LT 18 CON 2 BROMLEY AS IN R282511 EXCEPT PT 2, 49R6668 & EXCEPT PT 1, 49R17006 SUBJECT TO AN EASEMENT AS IN BY7495 TOWNSHIP OF ADMASTON/BROMLEY	THE BANK OF NOVA SCOTIA	10 Wright Blvd.		Stratford	ON	N5A 7X9
I	572310157						ADMASTON-BROMLEY	ON	K0J 1K0	PT LT 18, CON 2, BROMLEY, BEING THE E 1/2; BROMLEY	THE BANK OF NOVA SCOTIA	10 Wright Blvd.		Stratford	ON	N5A 7X9
I	572310157						ADMASTON-BROMLEY	ON	K0J 1K0	PT LT 18, CON 2, BROMLEY, BEING THE E 1/2; BROMLEY	THE BANK OF NOVA SCOTIA	10 Wright Blvd.		Stratford	ON	N5A 7X9
I	572310158						ADMASTON-BROMLEY	ON	K0J 1K0	PT LT 18, CON 1, BROMLEY, BEING THE W 1/2; BROMLEY TOWNSHIP OF ADMASTON/BROMLEY	ROYAL BANK OF CANADA Royfarm Mortgage Centre	36 York Mills Road 4th Floor		Toronto	ON	M2P 0A
D	572310159						COBDEN	ON	K0J 1K0	PT LT 18, CON 1, BROMLEY, BEING THE E 1/2; TOWNSHIP OF ADMASTON BROMLEY	THE BANK OF NOVA SCOTIA (Mortgage Reg: RE31318)	215 Raglan St. S.	P.O. Box 280	Renfrew	ON	K7V 4A4
D	572310159						COBDEN	ON	K0J 1K0	PT LT 18, CON 1, BROMLEY, BEING THE E 1/2; TOWNSHIP OF ADMASTON BROMLEY	THE BANK OF NOVA SCOTIA (Mortgage Reg: RE31318)	215 Raglan St. S.	P.O. Box 280	Renfrew	ON	K7V 4A4

PHASE 2

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	City	Province	Postal Code
Letts Cemetary Rd, Page 1 of 43 (from Page 23 of Phase 3)															
I	574130287						North Algona Wilberforce	ON	K0J 1T0	PT LT 16 CON 8 WILBERFORCE, PT 1, 49R8661 EXCEPT PT 1, 49R8795; TWP OF NORTH ALGONA WILBERFORCE	BANK OF MONTREAL Lending Operations Service Centre,	865 Harrington Court	Burlington	ON	L7N 3P3
I	574130287						North Algona Wilberforce	ON	K0J 1T0	PT LT 16 CON 8 WILBERFORCE, PT 1, 49R8661 EXCEPT PT 1, 49R8795; TWP OF NORTH ALGONA WILBERFORCE	BANK OF MONTREAL Lending Operations Service Centre,	865 Harrington Court	Burlington	ON	L7N 3P3
I	574120029						GERALDTON	ON	POT 1MO	N 1/2 LT 15 CON 8 WILBERFORCE; S 1/4 LT 15 CON 9 WILBERFORCE S/T INTEREST IN W13710; S/T R267302; S/T W16722 WILBERFORCE	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO (Easement W16722)	c/o Hydro One	Toronto	ON	M5G 2C9
D	574120001			PUBLIC AUTHORITY HAVING JURISDICTION	1091 Shaw Woods Rd		Eganville	ON	K0J 1T0	RDAL BTN LT 15&16 WILBERFORCE CON 7-11; PT LT 15 CON 11 WILBERFORCE; PT LT 16 CON 10 WILBERFORCE; PT LT 15 CON 9, PT LT 16 CON 9 WILBERFORCE AS IN DEP 1073, LYING S OF WLY EXT OF THE NLY LIMIT OF LT 15, CON 11, WILBERFORCE, AND N OF PT 1, R109102; WILBERFORCE					
D	574130271			PUBLIC AUTHORITY HAVING JURISDICTION	1091 Shaw Woods Rd		Eganville	ON	K0J 1T0	RDAL BTN LT 15&16 WILBERFORCE CON 8, LYING IN THE TOWNSHIP OF WILBERFORCE; PT LT 16 CON 8 WILBERFORCE PT LYING IN THE TOWNSHIP OF WILBERFORCE & PT LYING IN THE VILLAGE OF EGANVILLE; PT N 1/2 LT 17 CON 8 WILBERFORCE; PT S 1/2 LT 17 CON 8 WILBERFORCE; PT LT 18 CON 8 WILBERFORCE; ALL BEING PT OF THE EGANVILLE TO PEMBROKE RD, BEING A FORCED RD LYING E OF THE NE LIMIT OF BRUCE ST, PL 16 & LYING S W OF THE ELY EXT OF THE NLY LIMIT OF LT 16, CON 8, KNOWN AS BRUCE ST; VILLAGE OF EGANVILLE					
Letts Cemetary Rd, Page 2 of 43 (from Page 1 of Phase 2)															
I	574130003			ONTARIO HYDRO	483 Bay St.	Real Estate Department	Toronto	ON	M5G 2C9	PT LT 16 CON 9 WILBERFORCE, PT 1, 49R11002; WILBERFORCE					
Letts Cemetary Rd, Page 3 of 43 (from Page 2)															
I	574120027						Eganville	ON	K0J 1T0	PT N 3/4 LT 15 CON 9 WILBERFORCE PT 1, 49R4563; WILBERFORCE	ROYAL BANK OF CANADA	10 York Mills Road, 3rd Floor	Toronto	ON	M2P0A2
I	574120027						Eganville	ON	K0J 1T0	PT N 3/4 LT 15 CON 9 WILBERFORCE PT 1, 49R4563; WILBERFORCE	ROYAL BANK OF CANADA	10 York Mills Road, 3rd Floor	Toronto	ON	M2P0A2
I	574120026						Eganville	ON	K0J 1T0	PT N 3/4 LT 15 CON 9 WILBERFORCE PT 2, 49R4563; NORTH ALGONA WILBERFORCE					
I	574120051						Eganville	ON	K0J 1T0	PT LOT 15, CON 9, WILBERFORCE, PT 1, 49R17636 TOWNSHIP OF NORTH ALGONA WILBERFORCE	ROYAL BANK OF CANADA	10 York Mills Road, 3rd Floor	Toronto	ON	M2P0A2
I	574120051						Eganville	ON	K0J 1T0	PT LOT 15, CON 9, WILBERFORCE, PT 1, 49R17636 TOWNSHIP OF NORTH ALGONA WILBERFORCE	ROYAL BANK OF CANADA	10 York Mills Road, 3rd Floor	Toronto	ON	M2P0A2
I	574120053						Eganville	ON	K0J 1T0	PT LT 15, CON 9, WILBERFORCE, PT 1, 49R17903 TOWNSHIP OF NORTH ALGONA WILBERFORCE	THE TORONTO-DOMINION BANK (District: OTTAWA WEST & VALLEY)	4720 Tahoe Boulevard, 5th Floor	Mississauga	ON	L4W 5P2
I	574120053						Eganville	ON	K0J 1T0	PT LT 15, CON 9, WILBERFORCE, PT 1, 49R17903 TOWNSHIP OF NORTH ALGONA WILBERFORCE	THE TORONTO-DOMINION BANK (District: OTTAWA WEST & VALLEY)	4720 Tahoe Boulevard, 5th Floor	Mississauga	ON	L4W 5P2
I	574120052						Eganville	ON	K0J 1T0	N 3/4 LOT 15, CON 9, WILBERFORCE, EXCEPT PTS 1 & 2, 49R4563, PT 1, 49R17636, PT 1, 49R17903 & AS IN DEP1073; LOT 14, CON 9, WILBERFORCE, EXCEPT PT 1, 49R3301 & PT 1, 49R14146 SUBJECT TO AN EASEMENT AS IN W17013 TOWNSHIP OF NORTH ALGONA WILBERFORCE	BANK OF MONTREAL	266 Bridge Street	EGANVILLE	ON	K0J 1T
I	574120052						Eganville	ON	K0J 1T0	N 3/4 LOT 15, CON 9, WILBERFORCE, EXCEPT PTS 1 & 2, 49R4563, PT 1, 49R17636, PT 1, 49R17903 & AS IN DEP1073; LOT 14, CON 9, WILBERFORCE, EXCEPT PT 1, 49R3301 & PT 1, 49R14146 SUBJECT TO AN EASEMENT AS IN W17013 TOWNSHIP OF NORTH ALGONA WILBERFORCE	BANK OF MONTREAL	266 Bridge Street	EGANVILLE	ON	K0J 1T
Letts Cemetary Rd, Page 4 of 43 (from Page 3)															
I	574130002						Eganville	ON	K0J 1T0	PT LT 16 CON 9 WILBERFORCE, PT 1, 49R9085; WILBERFORCE					
I	574130002						Eganville	ON	K0J 1T0	PT LT 16 CON 9 WILBERFORCE, PT 1, 49R9085; WILBERFORCE					
Letts Cemetary Rd, Page 5 of 43 (from Page 4)															
I	574130001						Eganville	ON	K0J 1T0	T LT 16 CON 9 WILBERFORCE, AS IN R414417; TOWNSHIP OF NORTH ALGONA WILBERFORCE	BANK OF MONTREAL	865 Harrington Court	Burlington	ON	L7N 3P3
I	574140027			THE CORPORATION OF THE TOWNSHIP OF WILBERFORCE	1091 Shaw Woods Rd		Eganville	ON	K0J 1T0	RDAL BTN CON 9&10 WILBERFORCE LYING W OF THE SLY EXT OF THE WLY LIMIT OF RDAL BTN LTS 15&16 CON 10 & E OF THE SLY EXT OF DEP883 IN LT 20 CON 10; WILBERFORCE					
I	574140026						Eganville	ON	K0J 1T0	PT LT 16 CON 10 WILBERFORCE AS IN R102287; WILBERFORCE					
I	574140026						Eganville	ON	K0J 1T0	PT LT 16 CON 10 WILBERFORCE AS IN R102287; WILBERFORCE					
I	574140024						Eganville	ON	K0J 1T0	E 1/2 LT 17 CON 10 WILBERFORCE; PT LT 16 CON 10 WILBERFORCE AS IN R291932 (FIRSTLY & SECONDLY); NORTH ALGONA WILBERFORCE					
I	574140024						Eganville	ON	K0J 1T0	E 1/2 LT 17 CON 10 WILBERFORCE; PT LT 16 CON 10 WILBERFORCE AS IN R291932 (FIRSTLY & SECONDLY); NORTH ALGONA WILBERFORCE					
Letts Cemetary Rd, Page 6 of 43 (from Page 5)															
I	574120041			THE CORPORATION OF THE TOWNSHIP OF WILBERFORCE	1091 Shaw Woods Rd		Eganville	ON	K0J 1T0	RDAL BTN CON 9&10 WILBERFORCE LYING W OF THE SHORE RDAL OF MINK LAKE AND E OF SLY EXT OF THE WLY LIMIT OF LT 15, CON 10; WILBERFORCE					
I	574120014						Eganville	ON	K0J 1T0	PT LT 15 CON 10 WILBERFORCE AS IN R419672; NORTH ALGONA WILBERFORCE	BANK OF MONTREAL	865 HARRINGTON COURT	BURLINGTON	ON	L7N 3P3
I	574120014						Eganville	ON	K0J 1T0	PT LT 15 CON 10 WILBERFORCE AS IN R419672; NORTH ALGONA WILBERFORCE	BANK OF MONTREAL	866 HARRINGTON COURT	BURLINGTON	ON	L7N 3P4
I	574120016						Eganville	ON	K0J 1T0	LT 15 CON 10 WILBERFORCE EXCEPT R419672 & R392190; WILBERFORCE					
I	574140025						Eganville	ON	K0J 1T0	PT LT 16 CON 10 WILBERFORCE AS IN R381858; NORTH ALGONA WILBERFORCE TOWNSHIP					
Letts Cemetary Rd, Page 6 of 43 (from Page 5)															
Letts Cemetary Rd, Page 7 of 43 (from Page 6)															
Letts Cemetary Rd, Page 8 of 43 (from Page 7)															

PHASE 2

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	City	Province	Postal Code
I	574120006						Eganville	ON	K0J 1T0	LT 14 CON 11 WILBERFORCE; PT LT 15 CON 11 WILBERFORCE AS IN R354166; WILBERFORCE					
I	574140012						Eganville	ON	K0J 1T0	LT 16 CON 11 WILBERFORCE EXCEPT PT 1, 49R12332, LYING S OF KING'S HIGHWAY # 41 & E OF COUNTY RD # 10; S/T DEBTS IN R194677; WILBERFORCE					
I	574140012						Eganville	ON	K0J 1T0	LT 16 CON 11 WILBERFORCE EXCEPT PT 1, 49R12332, LYING S OF KING'S HIGHWAY # 41 & E OF COUNTY RD # 10; S/T DEBTS IN R194677; WILBERFORCE					
Letts Cemetary Rd, Page 9 of 43 (from Page 8)															
Letts Cemetary Rd, Page 10 of 43 (from Page 9)															
I	574120005						Eganville	ON	K0J 1T0	PT LT 15 CON 11 WILBERFORCE PT 3, 49R12199; WILBERFORCE	MCAP SERVICE CORPORATION	P.O. Box 351, STN C	Kitchener	ON	N2G 3Y9
I	574120005						Eganville	ON	K0J 1T0	PT LT 15 CON 11 WILBERFORCE PT 3, 49R12199; WILBERFORCE	MCAP SERVICE CORPORATION	P.O. Box 351, STN C	Kitchener	ON	N2G 3Y9
I	574120004						Eganville	ON	K0J 1T0	PT LT 15 CON 11 WILBERFORCE PT 2, 49R12199; WILBERFORCE					
I	574120004						Eganville	ON	K0J 1T0	PT LT 15 CON 11 WILBERFORCE PT 2, 49R12199; WILBERFORCE					
I	574120003						Eganville	ON	K0J 1T0	PT LT 15 CON 11 WILBERFORCE PT 1, 49R12199; WILBERFORCE					
I	574120003						Eganville	ON	K0J 1T0	PT LT 15 CON 11 WILBERFORCE PT 1, 49R12199; WILBERFORCE					
I	574120003						Eganville	ON	K0J 1T0	PT LT 15 CON 11 WILBERFORCE PT 1, 49R12199; WILBERFORCE					
I	574200117			THE CORPORATION OF THE TOWNSHIP OF WILBERFORCE	1091 Shaw Woods Rd		Eganville	ON	K0J 1T0	RDAL BTN CON 11&12 WILBERFORCE LYING E OF PT 9, R206456; WILBERFORCE					
I	574140011						Eganville	ON	K0J 1T0	PT LT 16 CON 11 WILBERFORCE PT 1, 49R12332; S/T DEBTS IN R194677; WILBERFORCE					
I	574180100			DEPARTMENT OF HIGHWAYS	777 Wellesley Street West	5 th Floor	Toronto	Ontario	M7A 1Z8	RDAL BTN CON 11&12 WILBERFORCE AS IN R37860 (CLOSED BY R46536) LYING E OF PT 1, R129401 & W OF PT 9, R206456; WILBERFORCE					
I	574180099			TRUSTEES OF LETT'S CORNERS CEMETERY	935 Lett's Cemetery Road					PT LT 16 CON 12 WILBERFORCE AS IN WI5017 LYING W OF PT 9, R206456; S/T WI5017; WILBERFORCE			Eganville	ON	K0J 1T0
Cold Creek Rd, Page 11 of 43 (from Page 10)															
D	574200112			THE TOWNSHIP OF WILBERFORCE	1091 Shaw Woods Rd		Eganville	ON	K0J 1T0	RDAL BTN LT 15&16 WILBERFORCE CON 12; RDAL BTN CON 11&12 WILBERFORCE; PT LT 15 CON 12 WILBERFORCE; PT LT 16 CON 12 WILBERFORCE PT 9, R206456 ; WILBERFORC					
D	574200117			THE CORPORATION OF THE TOWNSHIP OF WILBERFORCE	1091 Shaw Woods Rd		Eganville	ON	K0J 1T0	RDAL BTN CON 11&12 WILBERFORCE LYING E OF PT 9, R206456; WILBERFORCE					
I	574200090						Eganville	ON	K0J 1T0	PT LT 15 CON 12 WILBERFORCE PT 1, 49R2766; WILBERFORCE	ROYAL BANK OF CANADA Personal Service Centre,		Toronto	ON	M2P 0A2
I	574200089			HANS 1 INC.	232 POINT CHURCH RD		Eganville	ON	K0J 1T0	S 1/2 LT 14 CON 12 WILBERFORCE; PT LT 15 CON 12 WILBERFORCE AS IN R143733 LYING E OF PT 1, R188221 & PT 1, 49R2766; WILBERFORCE					
Cold Creek Rd, Page 12 of 43 (from Page 11)															
Cold Creek Rd, Page 13 of 43 (from Page 12)															
I	574200092						CLIFFORD	ON	N0G 1M0	LT 12 CON 12 WILBERFORCE; LT 13 CON 12 WILBERFORCE EXCEPT R289172; PT N 1/2 LT 14 CON 12 WILBERFORCE AS IN R118530 LYING E OF PT 1, R188221 TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574200092						Eganville	ON	K0J 1T0	LT 12 CON 12 WILBERFORCE; LT 13 CON 12 WILBERFORCE EXCEPT R289172; PT N 1/2 LT 14 CON 12 WILBERFORCE AS IN R118530 LYING E OF PT 1, R188221 TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574200092						Wroxeter	ON	N0G 2X0	LT 12 CON 12 WILBERFORCE; LT 13 CON 12 WILBERFORCE EXCEPT R289172; PT N 1/2 LT 14 CON 12 WILBERFORCE AS IN R118530 LYING E OF PT 1, R188221 TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574200093						Eganville	ON	K0J 1T0	PT LT 13 CON 12 WILBERFORCE AS IN R289172; NORTH ALGONA WILBERFORCE					
I	574200093						Eganville	ON	K0J 1T0	PT LT 13 CON 12 WILBERFORCE AS IN R289172; NORTH ALGONA WILBERFORCE					
I	574120056						Eganville	ON	K0J 1T0	PART LOT 13 CON 11 WILBERFORCE PART 1, 49R19350 TOWNSHIP OF NORTH ALGONA WILBERFORCE	MERIDIAN CREDIT UNION LIMITED	75 Corporate Park Drive	St. Catharines	ON	L2S 3W3
I	574120056						Eganville	ON	K0J 1T0	PART LOT 13 CON 11 WILBERFORCE PART 1, 49R19350 TOWNSHIP OF NORTH ALGONA WILBERFORCE	MERIDIAN CREDIT UNION LIMITED	75 Corporate Park Drive	St. Catharines	ON	L2S 3W3
I	574120007						Eganville	ON	K0J 1T0	PT LT 13 CON 11 WILBERFORCE PT 1, 49R11736; WILBERFORCE					
I	574120007						Eganville	ON	K0J 1T0	PT LT 13 CON 11 WILBERFORCE PT 1, 49R11736; WILBERFORCE					
I	574120057						Eganville	ON	K0J 1T0	LOT 13 CON 11 WILBERFORCE EXCEPT PT 1, 49R7096, PT 1, 49R7097, PT 1, 49R7429, PT 1, 49R11736, PT 1, 49R19350 TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574120008						Eganville	ON	K0J 1T0	PT LT 13 CON 11 WILBERFORCE PT 1, 49R7097; WILBERFORCE	BANK OF MONTREAL	865 Harrington Court	Burlington	ON	L7N 3P3
I	574120008						Eganville	ON	K0J 1T0	PT LT 13 CON 11 WILBERFORCE PT 1, 49R7097; WILBERFORCE	Canada Revenue Agency	333 Laurier Ave W	Ottawa	ON	K1A 0L9
Cold Creek Rd, Page 14 of 43 (from Page 13)															
I	574120009						Eganville	ON	K0J 1T0	PT LT 13 CON 11 WILBERFORCE PT 1 49R7096 & PT 1 49R7429 TOWNSHIP OF NORTH ALGONA WILBERFORCE	VARTRI INC.	14 Houston Rd	Woodbridge	ON	L4L 1V3
I	574120011						Eganville	ON	K0J 1T0	LT 12 CON 11 WILBERFORCE ; WILBERFORCE					
Cold Creek Rd, Page 15 of 43 (from Page 14)															

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Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	City	Province	Postal Code
I	574200096			ONTARIO ABORIGINAL HOUSING SUPPORT SERVICES CORPORATION	721 Monaghan Rd		Peterborough	ON	K9J 0J7	PT LT 11 CON 12 WILBERFORCE PT 1 & 2, 49R11928; WILBERFORCE					
I	574200146						Pembroke	ON	K0J 1T0	PART LOT 11 CONCESSION 12 WILBERFORCE AS IN R24209 SAVE AND EXCEPT PART 1 PLAN 4R11984 AND PART 1 PLAN 49R19551 TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574120019		N/A				Eganville	ON	K0J 1T0	PT N 1/2 LT 11 CON 10 WILBERFORCE; PT N 1/2 LT 12 CON 10 WILBERFORCE; LT 11 CON 11 WILBERFORCE; WILBERFORCE					
Cold Creek Rd, Page 16 of 43 (from Page 15)															
I	574200097						Eganville	ON	K0J 1T0	PT LT 11 CON 12 WILBERFORCE PT 2, 49R6610; WILBERFORCE	BANK OF MONTREAL	865 HARRINGTON COURT	BURLINGTON	ON	L7N 3P3
I	574200095						Eganville	ON	K0J 1T0	PT LT 11 CON 12 WILBERFORCE PT 3, 49R6610; WILBERFORCE					
I	574200116			THE CORPORATION OF THE TOWNSHIP OF WILBERFORCE	1091 Shaw Woods Rd		Eganville	ON	K0J 1T0	RDAL BTN LT 10&11 WILBERFORCE CON 12 & 13; WILBERFORCE					
I	574200099						Eganville	ON	K0J 1T0	PT LT 10 CON 12 WILBERFORCE AS IN R166752; WILBERFORCE					
I	574120012						Eganville	ON	K0J 1T0	PT LT 11 CON 11 WILBERFORCE AS IN R306486; WILBERFORCE TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574120012						Eganville	ON	K0J 1T0	PT LT 11 CON 11 WILBERFORCE AS IN R306486; WILBERFORCE TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574110252			THE CORPORATION OF THE TOWNSHIP OF WILBERFORCE	1091 Shaw Woods Rd		Eganville	ON	K0J 1T0	RDAL BTN LT 10&11 WILBERFORCE CON 11; WILBERFORCE					
I	574110001						North Algona Wilberforce	ON	K0J 1T0	LT 8 CON 11 WILBERFORCE; LT 9 CON 11 WILBERFORCE; LT 10 CON 11 WILBERFORCE; NORTH ALGONA WILBERFORCE					
Cold Creek Rd, Page 17 of 43 (from Page 16)															
I	574200102						Eganville	ON	K0J 1T0	PT LT 9 CON 12 WILBERFORCE PT 1, 49R1322; WILBERFORCE					
Cold Creek Rd, Page 18 of 43 (from Page 17)															
I	574200149						Eganville	ON	K0J 1T0	PART LOT 9 CONCESSION 12 WILBERFORCE BEING PART 1 49R19604 TOWNSHIP OF NORTH ALGONA WILBERFORCE	BANK OF MONTREAL	865 HARRINGTON COURT	BURLINGTON	ON	L7N 3P3
I	574200149						Eganville	ON	K0J 1T0	PART LOT 9 CONCESSION 12 WILBERFORCE BEING PART 1 49R19604 TOWNSHIP OF NORTH ALGONA WILBERFORCE	BANK OF MONTREAL	865 HARRINGTON COURT	BURLINGTON	ON	L7N 3P3
I	574200157						Eganville	ON	K0J 1T0	PART LOT 9, CONCESSION 12, WILBERFORCE, AS IN R267615, EXCEPT PART 1, 49R19604; PART LOT 9, CONCESSION 12, WILBERFORCE, PART 1, 49R7853, EXCEPT PART 2, 49R19604; TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574200157						Eganville	ON	K0J 1T0	PART LOT 9, CONCESSION 12, WILBERFORCE, AS IN R267615, EXCEPT PART 1, 49R19604; PART LOT 9, CONCESSION 12, WILBERFORCE, PART 1, 49R7853, EXCEPT PART 2, 49R19604; TOWNSHIP OF NORTH ALGONA WILBERFORCE					
Cold Creek Rd, Page 19 of 43 (from Page 18)															
I	574200104						Eganville	ON	K0J 1T0	PT LT 8 CON 12 WILBERFORCE PT 1, 49R534; WILBERFORCE					
I	574200103						Eganville	ON	K0J 1T0	PT LT 8 CON 12 WILBERFORCE AS IN R157748; WILBERFORCE					
Cold Creek Rd, Page 20 of 43 (from Page 19)															
I	574200105						Eganville	ON	K0J 1T0	S 1/2 LT 7 CON 12 WILBERFORCE TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574200105						Eganville	ON	K0J 1T0	S 1/2 LT 7 CON 12 WILBERFORCE TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574200105						Eganville	ON	K0J 1T0	S 1/2 LT 7 CON 12 WILBERFORCE TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574110002						Eganville	ON	K0J 1T0	N 1/2 LT 6 CON 11 WILBERFORCE; N 1/2 LT 7 CON 11 WILBERFORCE TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574110002						Eganville	ON	K0J 1T0	N 1/2 LT 6 CON 11 WILBERFORCE; N 1/2 LT 7 CON 11 WILBERFORCE TOWNSHIP OF NORTH ALGONA WILBERFORCE					
I	574110002						Eganville	ON	K0J 1T0	N 1/2 LT 6 CON 11 WILBERFORCE; N 1/2 LT 7 CON 11 WILBERFORCE TOWNSHIP OF NORTH ALGONA WILBERFORCE					
Cold Creek Rd, Page 21 of 43 (from Page 20)															
I	574200106						Kinburn	ON	K0A 2H0	LT 6 CON 12 WILBERFORCE ; WILBERFORCE					
I	574200106						Kinburn	ON	K0A 2H0	LT 6 CON 12 WILBERFORCE ; WILBERFORCE					
Cold Creek Rd, Page 22 of 43 (from Page 21)															
D	574210027			THE CORPORATION OF THE TOWNSHIP OF WILBERFORCE	128 Hartwig Street		Eganville	ON	K0J 1T0	RDAL BTN LTS 5 & 6 CONS 14 & 15 WILBERFORCE; RDAL BTN CON B & CON 12 WILBERFORCE; RDAL BTN CON B & CION 13 WILBERFORCE BEING ALL THAT PT LYING S OF RDAL BTN CONS 15 & 16 & N OF RDAL BTN LT 8 & 9 CON B WILBERFORCE; TWP OF NORTH ALGONA WILBERFORCE					

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Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	City	Province	Postal Code	
D	574210025			THE CORPORATION OF THE TOWNSHIP OF WILBERFORCE	128 Hartwig Street		Eganville	ON	K0J 1T0	RDAL BTN LT 8&9 WILBERFORCE CON A & B BEING ALL THAT PT LYING E OF RDAL BTN LT 5&6 & W OF RDAL BTN WILBERFORCE&BROMLEY ; WILBERFORC						
I	574110340			THE CORPORATION OF NORTH ALGONA WILBERFORCE TOWNSHIP	128 Hartwig Street		Eganville	ON	K0J 1T0	RDAL BTN LT 6 & CON B WILBERFORCE LYING S OF THE ELY EXT OF THE SLY LIMIT OF RDAL BTN CONS 11 & 12 & N OF PT 1, 49R16693; TWP OF NORTH ALGONA WILBERFORCE						
Cold Creek Rd, Page 23 of 43 (from Page 22)																
I	574210002						North Algona Wilberforce	ON	K0J 1T0	LT 9 CON B WILBERFORCE; PT LT 9 CON A WILBERFORCE; PT LT 10 CON A WILBERFORCE AS IN W16625 TOWNSHIP OF NORTH ALGONA WILBERFORCE						
I	574210002						North Algona Wilberforce	ON	K0J 1T0	LT 9 CON B WILBERFORCE; PT LT 9 CON A WILBERFORCE; PT LT 10 CON A WILBERFORCE AS IN W16625 TOWNSHIP OF NORTH ALGONA WILBERFORCE						
Cold Creek Rd, Page 24 of 43 (from Page 23)																
Cold Creek Rd, Page 25 of 43 (from Page 24)																
Cold Creek Rd, Page 26 of 43 (from Page 25)																
I	574110390						Eganville	ON	K0J 1T0	PART LOT 8 CON B WILBERFORCE; PART W 1/2 LOT 8 CON A WILBERFORCE; PART E 1/2 LOT 8 CON A WILBERFORCE AS IN R244836 EXCEPT PT 1, 49R7349, PTS 1-2, 49R10994, PTS 6 & 7, 49R6684 & PT 1, 49R19288 TOWNSHIP OF NORTH ALGONA WILBERFORCE	FARM CREDIT CANADA	Suite 200 1133 St George Boulevard	Moncton	NB	E1E 4E1	
I	574110390						Eganville	ON	K0J 1T0	PART LOT 8 CON B WILBERFORCE; PART W 1/2 LOT 8 CON A WILBERFORCE; PART E 1/2 LOT 8 CON A WILBERFORCE AS IN R244836 EXCEPT PT 1, 49R7349, PTS 1-2, 49R10994, PTS 6 & 7, 49R6684 & PT 1, 49R19288 TOWNSHIP OF NORTH ALGONA WILBERFORCE	FARM CREDIT CANADA	Suite 200 1133 St George Boulevard	Moncton	NB	E1E 4E1	
I	574110010						Eganville	ON	K0J 1T0	PT W 1/2 LT 8 CON A WILBERFORCE, PT 1, 49R10994; WILBERFORCE	ROYAL BANK OF CANADA	180 Wellington Street West, 2nd Floor	TORONTO	ON	M5J 1J1	
I	574110010						Eganville	ON	K0J 1T0	PT W 1/2 LT 8 CON A WILBERFORCE, PT 1, 49R10994; WILBERFORCE	ROYAL BANK OF CANADA	180 Wellington Street West, 2nd Floor	TORONTO	ON	M5J 1J1	
I	574110011						Eganville	ON	K0J 1T0	PT W 1/2 LT 8 CON A WILBERFORCE, PT 2, 49R10994; NORTH ALGONA WILBER FORCE						
Cold Creek Rd, Page 27 of 43 (from Page 26)																
I	574210006						Pakenham	ON	K0A 2X0	PT LT 9 CON A WILBERFORCE; PT LT 10 CON A WILBERFORCE; PT LT 11 CON A WILBERFORCE AS IN R35471 EXCEPT PT 1-4, 49R6702 & PT 1, 49R12807; WILBERFORCE						
I	574110389						Eganville	ON	K0J 1T0	PART LOT 8 CON A WILBERFORCE PART 1, 49R19288 TOWNSHIP OF NORTH ALGONA WILBERFORCE	THE BANK OF NOVA SCOTIA	53 Main St, Po Box 129	Cobden	ON	K0J 1K0	
I	574110389						Eganville	ON	K0J 1T0	PART LOT 8 CON A WILBERFORCE PART 1, 49R19288 TOWNSHIP OF NORTH ALGONA WILBERFORCE	THE BANK OF NOVA SCOTIA	53 Main St, Po Box 129	Cobden	ON	K0J 1K0	
Cold Creek Rd, Page 28 of 43 (from Page 27)																
D	572340002			THE CORPORATION OF THE COUNTY OF RENFREW	169 WILLIAM ST.		PEMBROKE	ON	K8A 1N7	PT RDAL BTN TWP OF WILBERFORCE & TWP OF BROMLEY (AKA COUNTY RD 5) LYING S OF THE RDAL BTN TWP OF STAFFORD AND PEMBROKE AND LYING N OF THE WLY EXT OF THE SLY LIMIT OF THE RDAL BTN LTS 21 & 22, BROMLEY; PT LT 22, CON 8, BROMLEY, PTS 9, 10,12&13, 49R6684; PT LTS 6, 7 & 8 CON A WILBERFORCE, PTS 3-7, PT OF PT 2, 49R6684; PT LT 26, CON 7, BROMLEY, P T 5, EXPROP R74068; PT LT 12, CON A, WILBERFORCE, PT 4, EXPROP R74068; BROMLEY						
I	572340057						Eganville	ON	K0J 1T0	PT LT 23, CON 7, BROMLEY, PT 1, 49R13339; BROMLEY; ADMASTON/BROMLEY	ULTRAMAR LTD. c/o Doucet McBride LLP (Reg Notice RE82758)	85 Plymouth Street, Suite 100	Ottawa	ON	K1S 3E	
I	574110012						Eganville	ON	K0J 1T0	PT E 1/2 LT 8 CON A WILBERFORCE, PT 1, 49R1130; WILBERFORCE						
Bulger Rd, Page 29 of 43 (from Page 28)																
I	572340056						Cobden	ON	K0J 1K0	PT LT 23, CON 7, BROMLEY; PT LT 22, CON 8, BROMLEY ALL BEING AS IN R409299; BROMLEY			Capreol	ON	P0M 1H0	
I	572340078						Cobden	ON	K0J 1K0	PT LT 22 CON 8 BROMLEY, PT 1 49R9166 EXCEPT PT 1 49R15699; ADMASTON /BROMLEY	THE BANK OF NOVA SCOTIA K-Mart Plaza,	P.O.Box 130	Greenwood	NS	B0P 1N0	
I	572340078						Cobden	ON	K0J 1K0	PT LT 22 CON 8 BROMLEY, PT 1 49R9166 EXCEPT PT 1 49R15699; ADMASTON /BROMLEY	THE BANK OF NOVA SCOTIA K-Mart Plaza,	P.O.Box 130	Greenwood	NS	B0P 1N0	
I	574110013						Eganville	ON	K0J 1T0	PT E 1/2 LT 8 CON A WILBERFORCE, PT 1, 49R7349; WILBERFORCE	COMPUTERSHARE TRUST COMPANY OF CANADA c/o MCAP Service Corporation	P. O. Box 351, Station C	Kitchener	ON	N2G 3Y9	
I	574110013						Eganville	ON	K0J 1T0	PT E 1/2 LT 8 CON A WILBERFORCE, PT 1, 49R7349; WILBERFORCE	COMPUTERSHARE TRUST COMPANY OF CANADA c/o MCAP Service Corporation	P. O. Box 351, Station C	Kitchener	ON	N2G 3Y9	
Bulger Rd, Page 30 of 43 (from Page 29)																
D	572340066			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 Stone Rd		Renfrew	ON	K7V 3Z5	PT FORCED RD LYING N OF PT 1, 49R10961 & R294648 (FIRSTLY), BEING; PT LT 22, CON 7 & 8, BROMLEY; BROMLEY						
I	572340053						Eganville	ON	K0J 1T0	PT LT 22, CON 8, BROMLEY AS IN R294648 (FIRSTLY), EXCEPT PT 12, 49R6684; ADMASTON/BROMLEY	CIBC MORTGAGES INC.	P.O. Box 115 Commerce Court Postal Station	Toronto	ON	M5L 1E5	

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Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	City	Province	Postal Code
I	574110014						Cobden	ON	K0J 1K0	PT E 1/2 LT 8 CON A WILBERFORCE; PT LT 7 CON A WILBERFORCE AS IN W14362 EXCEPT R245950 & R188895; NORTH ALGONA WILBERFORCE	SCOTIA MORTGAGE CORPORATION Retail Service Center	10 Wright Blvd	Stratford	ON	N4Z 1H3
I	572340066			THE CORPORATION OF THE TOWNSHIP OF BROMLEY	477 Stone Rd		Renfrew	ON	K7V 3Z5	PT FORCED RD LYING N OF PT 1, 49R10961 & R294648 (FIRSTLY), BEING; PT LT 22, CON 7 & 8, BROMLEY; BROMLEY					
I	572340053						Eganville	ON	K0J 1T0	PT LT 22, CON 8, BROMLEY AS IN R294648 (FIRSTLY), EXCEPT PT 12, 49R6684; ADMASTON/BROMLEY	CIBC MORTGAGES INC.	P.O. Box 115 Commerce Court Postal Station	TORONTO	ON	M5L 1E5

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("ENERGY") with a description of the Project to determine if there are any duty to consult requirements and, if so, if ENERGY would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated February 14, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from ENERGY on April 13, 2022, indicating that ENERGY had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified 9 Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. On September 27, 2022, Enbridge Gas provided an updated description of the Project to ENERGY reflecting refinements made to the design and preferred route of the Project since the letter dated February 14, 2022. This updated Project Description is set out in Attachment 3 to this Exhibit. ENERGY responded to Enbridge Gas on October 20, 2022, confirming there were no changes to the

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

communities identified for consultation in the Delegation Letter. This correspondence is set out as Attachment 4 to this Exhibit.

5. This Indigenous Consultation Report (“ICR”) was provided to ENERGY on the date of this filing. ENERGY will review Enbridge Gas’s consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas’ consultation has been sufficient. Upon receipt of ENERGY’s decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by ENERGY will be included as Attachment 5 to this Exhibit.

Indigenous Engagement Program Objectives

6. The design of the Indigenous engagement program was based on adherence to the OEB’s Guidelines and Enbridge Inc.’s company-wide *Indigenous Peoples Policy* (“Policy”) (set out in Attachment 6 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which include:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.

- Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
7. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

8. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities to meaningfully participate in engagement activities.

Ongoing Indigenous Engagement Activities

9. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner.

Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with ENERGY to ensure they are kept apprised of rights assertions by communities.

10. Attachment 7 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 8 to this Exhibit contains the ICR and associated attachments for the Project.

11. The information presented in Attachment 7 and Attachment 8 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including August 1, 2023; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights and interests are addressed, as appropriate.



Adam Stiers
Manager Regulatory Applications
Leave to Construct
Regulatory Affairs

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Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

February 14, 2022

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy

Dear Ms. Gibson:

Re: Eganville Community Expansion Project Summary (CONFIDENTIAL)

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy (“MOE”) with a description of projects in the planning process, such that the MOE can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MOE that Enbridge Gas Inc. (“Enbridge Gas”) is planning to construct new natural gas pipelines and stations to provide services to the community of Eganville, Ontario. Enbridge Gas’s Eganville Community Expansion Project (the “Project”) will require the construction of new natural gas pipelines to:


- (i) Transport natural gas supply from Cobden Road to new distribution system pipelines in Eganville; and
- (ii) Distribute natural gas volumes to residential, commercial, and industrial customers in Eganville and customers along the supply lateral in the Township of Admaston/Bromley, Township of Bonnechere Valley and Township of North Algona Wilberforce.

The proposed Project will be constructed within municipal boundaries where possible.¹ The Project will require Enbridge Gas to file a leave to construct (“LTC”) application with the OEB. Enbridge Gas is therefore contacting the MOE to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

Attachment 1 contains a confidential description of the Project’s characteristics and its general location for the MOE’s review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

Adam Stiers

 Digitally signed by Adam Stiers
Date: 2022.02.14 14:18:19 -05'00'

Adam Stiers
Manager, Regulatory Applications – Leave to Construct

¹ Traversing properties owned by the Ministry of Transportation (“MTO”), the Township of Admaston/Bromley, Township of Bonnechere Valley and Township of North Algona Wilberforce.

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Attachment 1: Project Description

1.0 Project Summary

To provide access to gas distribution services to the community of Eganville along the supply lateral Enbridge Gas Inc. (“Enbridge Gas”) has identified the need to construct (the “Project”):

- (a) a supply lateral composed of approximately 1.5 km of Nominal Pipe Size (“NPS”) 4 inch Extra High Pressure (“XHP”) steel (“ST”) natural gas pipeline, approximately 10 km of NPS 8 High Pressure Polyethylene (“HPPE”), and approximately 8.5 km of NPS 6 HPPE;²
- (b) Up to 44 km of polyethylene (“PE”) natural gas distribution pipelines ranging in size from NPS 2 to NPS 6; and
- (c) 1 pressure reducing station.

The proposed facilities will be constructed within the Townships of: Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce. The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

Figure 1 below shows the Study Area together with the preliminary preferred route being considered for the Project:

- (a) The supply lateral will tie into an existing Enbridge Gas pipeline located on Snake River Line and travel west on Cobden Road, continuing onto Highway 60 into Eganville;
- (b) Distribution pipelines will be located in the community of Eganville and, wherever possible will be located within existing road allowances; and
- (c) One (1) station will be installed along the preliminary preferred route of the supply lateral, at Cobden Road and Camley Line (XHP to HPPE).

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

Work to prepare an Environmental Report (“ER”) for the Project has been initiated. The ER will examine the preliminary preferred and alternative routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. Engineering design is expected to be finalized during the permitting stage of the Project.

²

Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point	45.623695	-76.896388
End Point	45.540690	-77.100506
Station	45.623675	-76.896769

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2.0 Environmental Report, Authorizations and Approvals Required

An ER for the Project will be prepared in accordance with the Ontario Energy Board's ("OEB") *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines in Ontario, 7th Edition, 2016* (the "Guidelines"). The ER for this Project is anticipated to be completed and submitted to the OEB as early as September 2022. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal:

- Fisheries and Oceans Canada;
- Transport Canada;
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board;
- Infrastructure Ontario;
- Ministry of Transportation;
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI");
- Ministry of Environment, Conservation and Parks ("MECP");
- Ministry of Indigenous Affairs;
- Ministry of Natural Resources and Forestry ("MNR");
- Hydro One; and
- Ministry of Economic Development, Employment and Infrastructure.

Municipal:

- Township of Admaston/Bromley;
- Township of North Algona Wilberforce; and
- Township of Bonnechere Valley.

Other:

- TransCanada Pipeline;
- Indigenous engagement; and
- Landowner agreements.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

3.0 Project Activities

Planning activities for the Project commenced in 2021 and continue today in preparation for the commencement of construction in 2023. Pursuant to the Guidelines, an ER will be prepared and geotechnical and archaeological studies will be completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering and soil sampling is typically used to inform pipeline design.

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Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

All facilities will be installed using Enbridge Gas's standard construction practices which may include grading the site, digging a trench, installing the welded pipeline in the trench, testing the pipeline, and restoring the area to its original condition. Normal depth of ground cover over the pipeline will be 0.9 to 1.2 metres. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

4.0 Potential Environmental Effects and Mitigation Measures

Where possible, the Project will be constructed in previously disturbed corridors. It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgement, past experience, industry best practices and any additional feedback received through the consultation process when constructing the Project.

5.0 Project Benefits

The Project will provide residents, businesses and industry located in the community of Eganville with access to safe, reliable and affordable natural gas distribution services.

6.0 Contact Information

Regulatory Applications:

Adam Stiers

adam.stiers@enbridge.com

Office: (519) 436-4558

Cell: (519) 350-5196

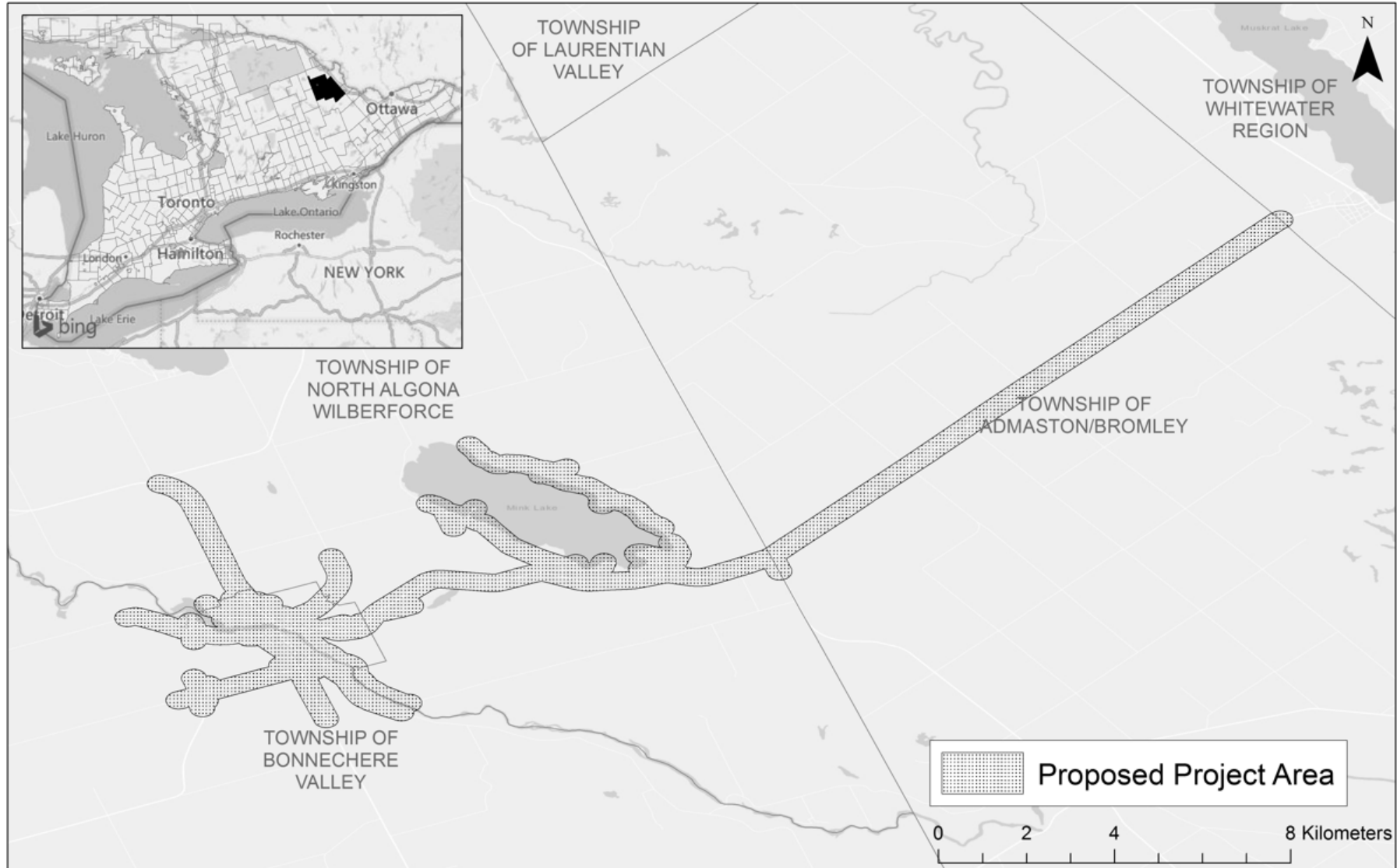
Community & Indigenous Engagement:

Melanie Green

melanie.green@enbridge.com

Office: (613) 747-4039

Figure 1: Project Area



Ministry of Energy

Energy Networks and Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
Toronto, ON M7A 67C
Tel: (416) 315-8641

Ministère de l'Énergie

Direction Générale des Réseaux
Énergétiques et des Politiques
Autochtones

Politique Énergétique Autochtones

77 Rue Grenville, 6^e Étage
Toronto, ON M7A 67C
Tel: (416) 315-8641



April 13, 2022

VIA EMAIL

Adam Stiers
Enbridge Gas Incorporated
P. O. Box 2001
50 Keil Drive North
Chatham, ON N7M 5M1

Re: Eganville Community Expansion Project

Dear Adam Stiers:

Thank you for your email dated February 14, 2022 notifying the Ministry of Energy (Energy) of Enbridge Gas Incorporated's (Enbridge) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the Eganville Community Expansion Project (the Project).

I understand that Enbridge is planning to construct new natural gas pipelines and stations to provide services to the community of Eganville. The Project will transport natural gas supply from Cobden Road to new distribution system pipelines in Eganville as well as distribute natural gas volumes to residential, commercial, and industrial customers in Eganville and customers along the supply lateral in the Townships of Admaston/Bromley, Bonnechere Valley North Algona Wilberforce.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a delegation by the Crown to Proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (Proponent) through this letter. Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown’s duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown’s assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Algonquins of Pikwàkanagàn	1657A Mishomis Inamo, Pikwakanagan, ON K0J 1X0
Algonquins of Ontario	31 Riverside Dr #101, Pembroke, ON K8A 8R6
Alderville First Nation (Williams Treaties’ First Nation, WTFN)	P.O. Box 46 Roseneath ON K0K 2X0 T: (905) 352-2011 F: (905) 352-3242
Curve Lake First Nation (WTFN)	General Delivery Curve Lake ON K0L 1R0 T: (705) 657-8045, ext. 209 F: (705) 657-8708
Hiawatha First Nation (WTFN)	123 Paudash Street, R.R. #2 Keene ON K0L 2G0 T: (705) 295-4421 F: N/A
Mississaugas of Scugog Island (WTFN)	22521 Island Road Port Perry ON L9L 1B6 T: (905) 985-3337 F: N/A
Beausoleil First Nation (WTFN)	11 O’Gemaa Miikan Christian Island, ON L9M 0A9 T: (705) 247-2051 F: (705) 247-2239
Chippewas of Georgina Island First Nation (WTFN)	R.R.#2 Box N-13 Sutton West, ON L0E 1R0 T: (705) 437-1337 F: (705) 437-4597
Chippewas of Rama First Nation (WTFN)	5884 Rama Rd Orillia, ON L3V 6H6 T: (705) 325-3611 F: (705) 325-0879

For the Mississauga WTFN (Alderville, Curve Lake, Hiawatha and Scugog Island), Energy has assessed that consultation is required at the 'low' end of the spectrum for this project with respect to archaeological resources and impacts to harvesting rights. Energy requires the proponent to, at minimum, notify the communities of the project, disclose information about the project and discuss issues raised in response to the notice. The notice could include a request to confirm whether or not the community believes the project will impact their rights and accordingly whether they are interested in being consulted. Issues raised should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate. Should a community not respond, the proponent should continue to provide high-level notifications in accordance with project stage milestones. Should a community indicate they are not interested in being consulted, or identify one of the other Williams Treaties' First Nations communities as the consultation lead for the Project, the proponent can inform Energy so that we can consider revisions to the consultation list and provide the proponent with further guidance on how to proceed with respect to that community.

For the Chippewa WTFN (Beausoleil, Georgina Island, and Rama), Energy has assessed that consultation is required at the low end of the spectrum with respect to archaeological resources. The WTFN have requested that proponents notify all seven WTFN communities (as noted in the table above) of projects that may impact archaeological resources, and the WTFN will then determine internally which communities should be consulted on this issue and direct proponents accordingly. As above, once the proponent receives this direction, please inform Energy so that we can consider revisions to the consultation list and provide further guidance on how to proceed.

For the Algonquins of Pikwàkanagàn First Nation and the Algonquins of Ontario, Energy requires the proponent to undertake consultation at the moderate range of the spectrum. In addition to the requirements for low consultation, the proponent should meet with both the community and the organization to discuss the project; provide opportunities for Pikwàkanagàn First Nation and the AOO to share evidence or submissions about potential impacts should Pikwàkanagàn First Nation or the AOO so choose; and offer capacity funding to support meaningful participation in the consultation process, as appropriate. The proponent should be able to demonstrate how any concerns were considered and responded to, and what impact they had on project decisions moving forward. More detailed information on the roles and responsibilities delegated to Enbridge is available in the appendix.

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the project, including project development and design, consultation, approvals, construction, operation and decommissioning. First Nations and Métis communities may make new rights assertions at any time, and further project related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Gillian Brown, Senior Advisor (gillian.brown2@Ontario.ca).

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,

Samir Adkar

Digitally signed by Samir Adkar
DN: cn=Samir Adkar, o=Ministry of Energy, ou=Energy
Networks and Indigenous Policy,
email=samir.adkar@ontario.ca, c=CA
Date: 2022.04.13 11:20:52 -0400

Samir Adkar, Director
Energy Networks and Indigenous Policy Branch

c: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

Please refer to the letter above for specific guidance on this project. On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;

- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-appraise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and

- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.



Eric VanRuymbeke
Sr Advisor Regulatory
Applications - Leave to Construct
Regulatory Affairs

Tel: (519) 436-4600 x5002241
Email:
eric.vanruymbeke@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

September 27, 2022

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy

Dear Ms. Gibson:

Re: Update to Eganville Community Expansion Project Summary (CONFIDENTIAL)

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy (“MOE”) with a description of projects in the planning process, such that the MOE can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MOE that Enbridge Gas Inc. (“Enbridge Gas”) has made revisions to the scope of the Eganville Community Expansion Project. As described in the cover letter provided to the MOE on February 14, 2022, Enbridge Gas previously planned to transport natural gas supply from Cobden Road to new distribution system pipelines in Eganville. Enbridge Gas has reviewed the alternative routes and is proposing the preliminary preferred route to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville. Consistent with the letter to the MOE on Feb 14, 2022, Enbridge Gas will continue to require new natural gas pipelines to distribute natural gas volumes to residential, commercial, and industrial customers in Eganville and customers along the supply lateral in the Township of Admaston/Bromley, Township of Bonnechere Valley and Township of North Algona Wilberforce.

The project will require Enbridge Gas to file a leave to construct (“LTC”) application with the OEB. Attachment 1 contains an updated confidential description of the Project’s characteristics and its general location for the MOE’s review and to assist it with its determination as to whether any changes are required to the delegation letter provided to Enbridge Gas on April 13, 2022. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

**Eric
VanRuymbeke**

Digitally signed by Eric
VanRuymbeke

Date: 2022.09.27 09:50:29 -04'00'

Eric VanRuymbeke
Sr. Advisor, Regulatory Applications – Leave to Construct

¹ Traversing properties owned by the Ministry of Transportation (“MTO”), County of Renfrew, the Township of Admaston/Bromley, Township of Bonnechere Valley and Township of North Algona Wilberforce.

September 27, 2022

Page 1

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Attachment 1: Project Description

1.0 Project Summary

To provide access to gas distribution services to the community of Eganville and along the supply lateral, Enbridge Gas has identified the need to construct (the “Project”):

- (a) a supply lateral composed of approximately 25 m of Nominal Pipe Size (“NPS”) 4 Extra High Pressure (“XHP”) steel (“ST”) natural gas pipeline, approximately 20.5 km of NPS 8 High Pressure Polyethylene (“HPPE”), and approximately 1 km of NPS 6 HPPE;²
- (b) Up to 22 km of polyethylene (“PE”) natural gas distribution pipelines ranging in size from NPS 2 to NPS 4; and
- (c) 1 pressure reducing station.

The proposed facilities will be constructed within the Townships of: Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce. The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

Figure 1 below shows the Study Area together with the preliminary preferred route being considered for the Project:

- (a) The supply lateral will tie into an existing Enbridge Gas pipeline located on Snake River Line and travel west on McGuity Road, Micksburg Road, McGaghran Road, Bulger Road, Letts Cemetery Road, Cold Creek Road and Bruce Street into Eganville;
- (b) Distribution pipelines will be located in the community of Eganville and, wherever possible will be located within existing road allowances; and
- (c) One (1) station will be installed along the preliminary preferred route of the supply lateral, at McGuity Road and Snake River Line (XHP to HPPE).

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

Work to prepare an Environmental Report (“ER”) for the Project has been initiated. The ER will examine the preliminary preferred and alternative routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. Engineering design is expected to be finalized during the permitting stage of the Project.

2

Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point	45.623695	-76.896388
End Point	45.540690	-77.100506
Station	45.623585	-76.896516

September 27, 2022

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CONFIDENTIAL

2.0 Environmental Report, Authorizations and Approvals Required

An ER for the Project will be prepared in accordance with the Ontario Energy Board's ("OEB") *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines in Ontario, 7th Edition, 2016* (the "Guidelines"). The ER for this Project is anticipated to be completed and submitted to the OEB as early as September 2022. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal:

- Fisheries and Oceans Canada;
- Transport Canada;
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board;
- Infrastructure Ontario;
- Ministry of Transportation;
- Ministry of Tourism, Culture and Sport ("MTCS");
- Ministry of Environment, Conservation and Parks ("MECP");
- Ministry of Indigenous Affairs;
- Ministry of Northern Development, Mines, Natural Resources and Forestry ("NDMNR");
- Hydro One Networks Inc. (HONI); and
- Ministry of Economic Development, Employment and Infrastructure.

Municipal:

- Township of Admaston/Bromley;
- County of Renfrew;
- Township of North Algona Wilberforce; and
- Township of Bonnechere Valley.

Other:

- TransCanada Pipeline;
- Indigenous engagement; and
- Landowner agreements.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

3.0 Project Activities

Planning activities for the Project commenced in 2021 and continue today in preparation for the commencement of construction in 2023. Pursuant to the Guidelines, an ER will be prepared and geotechnical and archaeological studies will be completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering and soil sampling is typically used to inform pipeline design.

September 27, 2022

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Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

All facilities will be installed using Enbridge Gas's standard construction practices which may include grading the site, digging a trench, installing the welded pipeline in the trench, testing the pipeline, and restoring the area to its original condition. Normal depth of ground cover over the pipeline will be 0.9 to 1.2 metres. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

4.0 Potential Environmental Effects and Mitigation Measures

Where possible, the Project will be constructed in previously disturbed corridors. It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER, as well as post ER permits will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgement, past experience, industry best practices and any additional feedback received through the consultation process when constructing the Project.

5.0 Project Benefits

The Project will provide residents, businesses and industry located in the community of Eganville with access to safe, reliable and affordable natural gas distribution services.

6.0 Contact Information

Regulatory Applications:

Eric VanRuymbeke

eric.vanruymbeke@enbridge.com

Office: (519) 436-4600 x 5002241

Cell: (519) 365-5740

Community & Indigenous Engagement:

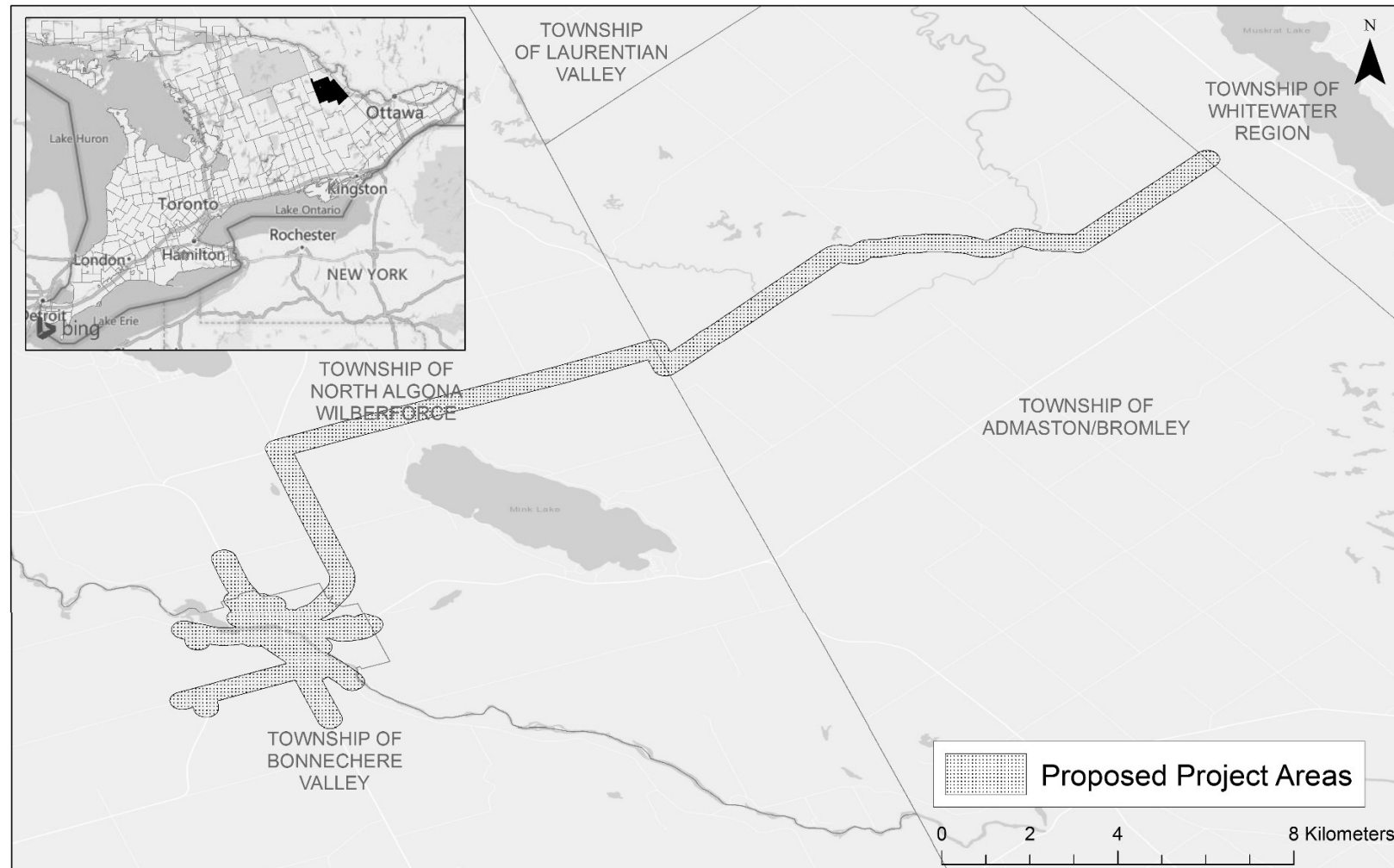
Melanie Green

melanie.green@enbridge.com

Cell: (613) 297-4365

Figure 1: Project Area

Eganville



Date Saved: 9/20/2022

Eric VanRuymbeke

From: Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>
Sent: Thursday, October 20, 2022 1:18 PM
To: Eric VanRuymbeke
Cc: Adam Stiers; Melanie Green; Catherine Pennington; Brown, Gillian (ENERGY)
Subject: [External] RE: Update: Eganville Community Expansion Project - Request for Determination of Duty to Consult Requirements

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Eric,

Thanks again for notifying us about these project changes. The updated project information has been reviewed and compared against ENERGY's original preliminary assessment. There are no changes to the communities owed the duty to consult and the minimum level of consultation they were previously identified for, and thus no changes to the original delegation letter required.

Best regards, Amy

Amy Gibson (she/her) | Manager, Indigenous Energy Policy | Strategic, Network and Agency Policy Division | **Ministry of Energy** | 416-315-8641 | amy.gibson@ontario.ca



From: Eric VanRuymbeke <Eric.VanRuymbeke@enbridge.com>
Sent: September 27, 2022 10:52 AM
To: Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>
Cc: Adam Stiers <AStiers@enbridge.com>; Melanie Green <Melanie.Green@enbridge.com>; Catherine Pennington <Catherine.Pennington@enbridge.com>
Subject: Update: Eganville Community Expansion Project - Request for Determination of Duty to Consult Requirements

CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.

Good morning Amy,

I am writing you today to inform you that Enbridge Gas has made a revision to the project scope for the Eganville Community Expansion Project.

As described in the Project Description provided to the Ministry of Energy on February 14, 2022, Enbridge Gas previously planned to transport natural gas supply from Cobden Road to new distribution system pipelines in Eganville. The Company has reviewed the alternative routes and is now proposing the preliminary preferred route to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville. Enbridge Gas has updated the description of the Project such that the MOE can make a

determination as to whether any changes are required to the delegation letter provided on April 13, 2022 (see attached the updated Project Description and .shp file).

If you have any questions please contact me or Melanie Green at your convenience.

Thank you,

Eric VanRuymbeke, P. Eng, CAMP
Sr. Advisor, Regulatory Applications – Leave to Construct

ENBRIDGE

TEL: 519-436-4600 x5002241 | CELL: 519-365-5740
50 Keil Dr. N. Chatham, On N7M 5M1

enbridge.com

Safety. Integrity. Respect. Inclusion

Ministry of Energy

Energy Networks and Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
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Direction Générale des Réseaux
Énergétiques et des Politiques
Autochtones

Politique Énergétique Autochtones

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April 5, 2024

VIA EMAIL

Evan Tomek
Enbridge Gas Incorporated
P. O. Box 2001
50 Keil Drive North
Chatham, ON N7M 5M1

Re: Letter of Opinion – Eganville Community Expansion Project

Dear Evan Tomek,

The Ontario Ministry of Energy (ENERGY) has completed its review of Enbridge Gas Inc.'s (Enbridge) Indigenous consultation record for the Eganville Community Expansion Project.

ENERGY has reviewed the information provided by Enbridge as well as relevant materials filed with the Ontario Energy Board (OEB). ENERGY also reached out to the Indigenous communities identified as being owed consultation on the project to understand any concerns about possible impacts to Aboriginal and treaty rights from the project, as well as community feedback about satisfaction with Enbridge's responses to any concerns raised or proposed mitigation, where appropriate.

This letter is to notify you that based on this review of materials and our outreach to Indigenous communities, ENERGY is of the opinion that the procedural aspects of consultation undertaken by Enbridge to date for the purposes of the OEB's Leave to Construct process for the Eganville Community Expansion Project are satisfactory.

It is expected that Enbridge will continue its engagement activities with the communities throughout the life of the project as needed, and that Enbridge will notify ENERGY should any additional rights-based concerns/issues arise.

If you have any questions about this letter or require any additional information, please contact me at 416-315-8641 or amy.gibson@ontario.ca.

Sincerely,

A handwritten signature in black ink that reads "Amy Gibson".

Amy Gibson
Manager, Indigenous Energy Policy

c: Ontario Energy Board - Ontario Pipeline Coordinating Committee

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Purpose: Enbridge recognizes the diversity of Indigenous peoples¹ who live where we work and operate. We understand that certain laws and policies—in both Canada and the United States—have had destructive impacts on Indigenous cultures, languages, and the social and economic well-being of Indigenous peoples. Enbridge recognizes the importance of reconciliation between Indigenous peoples and broader society. We are committed to building positive and sustainable relationships with Indigenous peoples, based on trust and respect, and focused on finding common goals through open dialogue.

Enbridge believes: Companies can play a role in advancing reconciliation through meaningful engagement with and inclusion of Indigenous peoples and perspectives in their business activities.

Policy: As an energy infrastructure company whose operations span Treaty and Tribal lands, the National Métis Homeland, unceded lands and the traditional territories of Indigenous groups² across North America, Enbridge is deeply committed to advancing reconciliation with Indigenous peoples. Our mutual success depends on the ability to build long-term, respectful and constructive relationships with Indigenous groups near Enbridge's projects and operations throughout the lifecycle of our activities. To achieve this, Enbridge will govern itself by the following principles:

Respect for Indigenous rights and knowledge

- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law, and the legal and constitutional obligations that governments in both Canada and the United States have to protect those rights.
- We recognize the legal and constitutional rights possessed by Indigenous peoples in Canada and in the United States, and the importance of the relationship between Indigenous peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- Consistent with Enbridge's respect for the rights of Indigenous peoples, we engage early and sincerely through processes that aim to achieve the support and agreement of Indigenous nations and governments for our projects and operations that may occur on their traditional lands.
- We seek the input and knowledge of Indigenous groups to identify and develop appropriate measures to avoid and/or mitigate the impacts of our projects and operations that may occur on their traditional lands.

¹ In Canada, Indigenous peoples has the meaning assigned by the definition *aboriginal peoples of Canada* in subsection 35(2) of the *Constitution Act, 1982*, which includes First Nations, Métis and Inuit Peoples. In the United States, Enbridge refers to Indigenous peoples as all descendants of people inhabiting land within the current exterior boundaries of the United States prior to the continent being inhabited by European settlers, including all U.S. federally recognized tribes.

² The collective term "Indigenous groups" is used in this Policy when referring to Enbridge's engagement with Indigenous nations, governments or groups in Canada, and/or Native American Tribes and Tribal associations in the United States about Enbridge's projects and operations. Enbridge has the utmost respect for the unique rights and individual names of Indigenous groups across North America. This collective term is used solely for the purpose of readability of the policy.

Promoting equity and inclusion

- Recognizing the need to eliminate the significant socioeconomic barriers that continue to prevent Indigenous peoples from fully participating in the North American economy, Enbridge works with Indigenous peoples to ensure they have opportunities to be included in socioeconomic benefits resulting from our projects and operations. These may include partnerships and opportunities in training and education, employment, procurement, equity participation, business development and community development.
- We are committed to increasing Indigenous representation in Enbridge's workforce and supplier community.

Fostering awareness through education

- We are building – and will continue to ensure – a foundational understanding of the rights, history and cultures of Indigenous peoples through Indigenous awareness training for all Enbridge employees, with the aim of advancing reconciliation with Indigenous peoples

Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans, and report its Indigenous reconciliation efforts – including engagement and inclusion outcomes – through its annual Sustainability Report.

This Policy is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. We will work with our contractors, joint venture partners and others to support consistency with this policy. Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

As of August 1, 2023

Alderville First Nation (AFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided AFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>AFN and Enbridge Gas have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>On August 2, 2022, AFN requested a map of the proposed Project and asked whether an archaeological assessment (“AA”) would be completed. Enbridge Gas provided the Project map and an AA for review by AFN.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2023, AFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
Algonquins of Ontario (AOO)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided AOO with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the environment, including archaeological assessments.

		<p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Representatives from AOO and Enbridge Gas have exchanged emails and met in person regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>On August 4, 2022, the AOO representative advised that they would be interested in reviewing the AA and the Duty to Consult (“DTC”) letter. Enbridge Gas provided this information to AOO.</p> <p>On August 17, 2022, the AOO representative advised that they were interested in participating in the Project to discuss potential adverse effects to AOO rights and title, potential mitigation measures, and requested a meeting to discuss overall Project impacts and finance. Enbridge Gas advised they would provide all Project information and set up regular meetings to discuss the Project.</p> <p>On July 5, 2023, the AOO representative provided comments on the environmental report. AOO commented that the Project is within the AOO settlement area and therefore, they should be consulted first on Projects within this area. AOO also addressed concerns regarding the Project route, water crossings, and species at risk. Enbridge Gas advised that they are currently working on responding to their environmental report comments.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>As of August 1, 2023, AOO has provided comments on the environmental report. Enbridge Gas is working to provide responses to the environmental report. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<p>Algonquin of Pikwakanagan First Nation (AOPFN)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided AOPFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>

		Capacity funding has provided to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Representatives from AOPFN and Enbridge Gas have exchanged emails and met in person regarding the Project.
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On February 14, 2023, an AOPFN AOPFN representatives inquired how Enbridge Gas would address costs that went above the allotted capacity budget, how Enbridge Gas would address disputed items or costs, and how confidentiality regarding community knowledge would be handled. Enbridge Gas advised that they provide the Project timeline and associated tasks. Enbridge Gas advised that they could invoice for the cost of drafting the capacity agreement. Enbridge Gas advised that they could address AOPFN's comments in the AA report.</p> <p>On July 27, 2023, AOPFN requested they complete an environmental verification on the environmental report to ensure accuracies in the report.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of August 1, 2023, AOPFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Beausoleil First Nation (BFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided BFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BFN has not raised any questions or concerns regarding the Project.
Did the community members or	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BFN has not raised any questions or concerns regarding the Project.

<p>representatives have any questions or concerns?</p>		
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2023, BFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<p>Chippewas of Georgina Island First Nation (CGIFN)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CGIFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Representatives from CGIFN and Enbridge Gas have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>CGIFN has not raised any questions or concerns regarding the Project.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2023, CGIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<p>Chippewas of Rama (CRFN)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CRFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House.

		<ul style="list-style-type: none"> Environmental Report, providing information about the potential effects of the Project on the environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Representatives from CRFN and Enbridge Gas have exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CRFN has advised Enbridge Gas they have no comments or concerns with the information provided to date.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of August 1, 2023, CRFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Curve Lake First Nation (CLFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CLFN with the following information:</p> <ul style="list-style-type: none"> A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. Maps of the Project location. Letter containing information on the Virtual Open House. Environmental Report, providing information about the potential effects of the Project on the environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding, or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Representatives from Enbridge Gas and CLFN have exchanged emails regarding the Project.

with the community?		
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On July 6, 2023, a CLFN provided comments on the review of the environmental report. CLFN expressed concerns related to waterways, species at risk, culturally significant species, and mitigation measures. CLFN also expressed concerns regarding the lack of Indigenous knowledge and western perspective in the environmental report.</p> <p>Enbridge Gas is currently working on responding to their comments.</p>
Does the community have any outstanding concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>As of August 1, 2023, CLFN has identified outstanding concerns regarding the ER. The Enbridge Gas will work to answer the concerns regarding the ER and continue to engage with the community in relation to the Project.</p>
Hiawatha First Nation (HFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided HFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Representatives from Enbridge Gas and HFN have exchanged emails regarding the Project.</p>
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On May 17, 2023, HFN indicated they would be providing comments on the environmental report. Enbridge Gas has followed up with HFN regarding the status of the comments however, as of August 1, 2023, they have not been received yet.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of August 1, 2023, HFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
Mississaugas of Scugog Island First Nation (MSIFN)		

<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided MSIFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been provided to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Representatives from Enbridge Gas and MSIFN have exchanged emails and met in person regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>On August 5, 2022, MSIFN requested a map inclusive of planned water crossings, information on federal permits and approvals, and a list of Indigenous communities involved in consultation on the Project.</p> <p>On April 6, 2023, MSIFN advised that they would not comment on the Project due to location and time restraints. Enbridge Gas advised that there was capacity funding available to help in their review.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2023, MSIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>

Enbridge Gas Inc. Indigenous Consultation Log
 Eganville Community Expansion Project (“Project”)
 Log updated as of August 1, 2023

Alderville First Nation (“AFN”)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. (“Enbridge Gas”) Communication Activity	Summary of Community’s Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
1.0	July 22, 2022	Email	An Enbridge Gas representative emailed an AFN representative providing a Eganville Community Expansion Project (“Project”) notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided the Enbridge Gas representative’s contact information.		See attached line item 1.0.
1.1	August 2, 2022	Email		An AFN representative emailed an Enbridge Gas representative requesting a map of the proposed line installation. AFN representative inquired about any water crossings or if an Archaeological Assessment (“AA”) study would be conducted.	
1.2	August 3, 2022	Email	An Enbridge Gas representative emailed an AFN representative advising that they would follow up with additional information.		
1.3	August 11, 2022	Email	An Enbridge Gas representative emailed an AFN representative suggesting they arrange a monthly conference call to provide ongoing Enbridge Gas Project updates.		
1.4	September 7, 2022	Email	An Enbridge Gas representative emailed an AFN representative providing a notice of study commencement and virtual open house (“VOH”) information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in quarter four of 2023. The letter requested community feedback on the proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights by October 26, 2022. The letter advised a VOH would be held from September 26 to October 9, 2022 and provided a website link.		See attached line item 1.4.
1.5	September 7, 2022	Email		An AFN representative emailed an Enbridge Gas representative advising they	

				would engage on the Project.	
1.6	September 7, 2022	Email	An Enbridge Gas representative emailed an AFN representative confirming receipt of their email.		
1.7	October 25, 2022	Email	An Enbridge Gas representative emailed an AFN representative requesting feedback regarding the VOH.		
1.8	October 25, 2022	Email		An AFN representative emailed an Enbridge Gas representative inquiring about a potential archaeological study and impacts to species at risk.	
1.9	October 25, 2022	Email	An Enbridge Gas representative emailed an AFN representative advising they would provide the draft stage one AA for review when it became available.		
1.10	November 11, 2022	Email	An Enbridge Gas representative emailed an AFN representative providing a Project overview and draft stage one AA. Enbridge Gas representative requested they provide feedback by December 9, 2022.		See attached line item 1.10.
1.11	November 14, 2022	Email		An AFN representative emailed an Enbridge Gas representative requesting to be updated regarding new Project developments and the results of any archaeological studies.	
1.12	November 14, 2022	Email	An Enbridge Gas representative emailed an AFN representative confirming they would provide this information when it became available.		
1.13	April 5, 2023	Email	An Enbridge Gas representative emailed an AFN representative providing a website link to the draft Environmental Report ("ER"). The Enbridge Gas representative requested feedback by May 16, 2023. The Enbridge Gas representative advised capacity funding was available.		See attached line item 1.13.
1.14	May 17, 2023	Email	An Enbridge Gas representative emailed an AFN representative following up on the April 5, 2023 email requesting feedback on the draft ER by May 16, 2023. The Enbridge Gas representative advised a time extension was available if needed.		
1.15	July 25, 2023	In-person meeting	Enbridge Gas representatives met with AFN representatives to discuss ongoing Enbridge Gas Projects.		

Algonquins of Ontario ("AOO")

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
2.0	July 22, 2022	Email	An Enbridge Gas representative emailed an AOO representative providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid,		See attached line item 2.0.

			minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representatives' contact information.		
2.1	August 4, 2022	Email		An AOO representative emailed an Enbridge Gas representative advising they would review the Project materials provided on July 22, 2022.	
2.2	August 4, 2022	Email		An AOO representative emailed the Enbridge Gas representative and requested a map and confirmation as to whether Enbridge Gas received a duty to consult delegation letter, and if so, inquired if it could be provided.	AOO requested a map and a copy of the duty to consult delegation letter.
2.3	August 8, 2022	Email	An Enbridge Gas representative emailed an AOO representative advising they would follow up to provide the information.		
2.4	August 10, 2022	Email	An Enbridge Gas representative emailed an AOO representative providing a map. Enbridge Gas inquired about which portion of the duty to consult letter was requested.		Enbridge Gas provided AOO with a map.
2.5	August 10, 2022	Email		An AOO representative emailed an Enbridge Gas representative requesting the entire duty to consult letter.	
2.6	August 10, 2022	Email	An Enbridge Gas representative emailed an AOO representative providing the duty to consult letter.		Enbridge Gas provided AOO with a copy of the duty to consult delegation letter. See attached line item 2.6.
2.7	August 17, 2022	Email		An AOO representative emailed Enbridge Gas representative advising that they assert unextinguished and constitutionally protected Algonquin Aboriginal rights, including title to unceded lands and waterways within the Algonquin Traditional Territory covering approximately 9,000,000 acres within the watersheds of the Ottawa and Mattawa Rivers in Ontario, where the	AOO expressed an interest in social, cultural, environmental, archaeological and economic benefits such as training, job creation, procurement and subcontracting, business development, and equity sharing on the asset or other forms of revenue

				<p>Project is located. Since the Project is located on asserted Algonquin Aboriginal land title, the Project has the potential to infringe such rights and title if such infringement is not appropriately mitigated and accommodated. AOO further advised they are interested in participating in Project consultation to ensure consultation is meaningful and to identify and mitigate impacts on rights. AOO advised they were interested in social, cultural, environmental, archaeological and economic benefits such as training, job creation, procurement and subcontracting, business development, and equity sharing on the asset or other forms of revenue sharing.</p> <p>AOO requested a meeting to discuss the Project and asked that Enbridge Gas provide more detailed Project information including a detailed map of the Project's location, showing all water crossings, existing municipal rights-of-ways, road allowances, and the location of the anticipated permanent easement requirements including information related to the technical engineering, environmental and financial aspects of the Project.</p>	<p>sharing.</p> <p>AOO also requested a meeting to discuss the Project and asked for more detailed Project information including a detailed map of the Project's location, showing all water crossings, existing municipal rights-of-ways, road allowances, and the location of the anticipated permanent easement requirements including information related to the technical engineering, environmental and financial aspects of the Project.</p> <p>Enbridge Gas met with AOO on October 4, 2022 to discuss the concerns addressed in their email. See line item 2.12.</p>
2.8	August 23, 2022	Email	An Enbridge Gas representative emailed an AOO representative advising they were available for a meeting and noted they would provide information regarding the VOH once it was available.		
2.9	August 23, 2022	Email		An AOO representative emailed an Enbridge Gas representative providing their availability for a meeting.	
2.10	August 24, 2022	Email	An Enbridge Gas representative emailed an AOO representative providing their availability for a meeting on October 4, 2022.		
2.11	September 7, 2022	Email	An Enbridge Gas representative emailed an AOO representative providing a notice of study commencement and VOH information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of		See attached line item 2.11.

			<p>Environmental Study requirements and activities. The letter noted construction was planned to occur in quarter four of 2023. The letter requested community feedback on the proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights by October 26, 2022. The letter advised a VOH would be held from September 26 to October 9, 2022 and provided a website link.</p>	
2.12	October 4, 2022	Meeting - Group	<p>Enbridge Gas representatives had a conference call with AOO representatives regarding the Project. AOO advised them they were interested in equity sharing. AOO inquired about capacity funding. Enbridge Gas advised they could provide capacity funding for participation in the Project. AOO noted traditional studies and archaeology studies were important, and Enbridge Gas advised they wished to continue discussions regarding those topics. AOO raised a concern regarding upfront consultation and being considered uniquely as a stakeholder. Enbridge Gas advised they were interested in establishing a meaningful relationship with AOO and all potentially affected Indigenous communities. AOO raised a concern regarding timing for test digs. Enbridge Gas advised they were confirming the timeline and would follow up. AOO raised a concern regarding regulatory requirements, and Enbridge Gas' contractor's qualifications regarding socio-economic factors.</p>	<p>AOO raised a concern regarding upfront consultation and being considered uniquely as a stakeholder.</p> <p>Enbridge Gas advised they were interested in establishing a meaningful relationship with AOO and all Indigenous communities.</p> <p>AOO raised a concern regarding timing for test digs for the Project.</p> <p>Enbridge Gas provided a map via email on December 13, 2022.</p> <p>AOO raised a concern regarding regulatory requirements for the Project.</p> <p>Enbridge Gas provided an overview of the duty to consult and the environmental assessment processes on November 21, 2022.</p> <p>AOO raised a concern regarding Enbridge Gas contractor's qualifications regarding socio-</p>

					<p>economic factors.</p> <p>Enbridge Gas provided an overview of their environmental consultants on November 21, 2022.</p> <p>AOO inquired about capacity funding for the Project.</p> <p>Enbridge Gas advised they could provide capacity funding for participation in the Project.</p> <p>AOO advised that traditional studies and archaeology studies were important.</p> <p>Enbridge Gas advised they wish to continue discussions regarding those topics.</p> <p>AOO advised they were interested in equity sharing on the Project.</p> <p>Enbridge Gas advised that we are unable to create equity sharing opportunities in this Project but will look to provide capacity in other ways.</p>
2.13	October 13, 2022	Email		<p>The AOO representative noted they had inquired about how much Crown land would be impacted by the Project. AOO requested clarification regarding provincial land impacts. AOO noted they also inquired about the portion of the Project that would be greenfield.</p>	<p>AOO asked how much Crown land would be impacted by the Project.</p> <p>On January 25, 2023, an Enbridge Gas representative advised the Project route crossed Ministry of Transportation</p>

					("MTO") property, noting if there were river crossings it could be considered provincial land.
2.14	October 13, 2022	Email	An Enbridge Gas representative emailed an AOO representative requesting their availability for a meeting.		
2.15	October 13, 2022	Email		An AOO representative emailed an Enbridge Gas representative providing their availability for a meeting.	
2.16	October 13, 2022	Phone Call		An AOO representative phoned and left a voicemail for an Enbridge representative.	
2.17	October 14, 2022	Email	An Enbridge Gas representative emailed an AOO representative advising they would phone them later that day.		
2.18	October 19, 2022	Meeting - 1:1	An Enbridge Gas representative met with an AOO representative regarding ongoing Enbridge Gas Projects and updates. Topics of discussion included arranging a future meeting to discuss environmental monitors and participation regarding the Project.		
2.19	October 25, 2022	Email	An Enbridge Gas representative emailed an AOO representative requesting feedback regarding the VOH. Enbridge Gas noted capacity funding was available.		
2.20	October 25, 2022	Email	An Enbridge Gas representative emailed an AOO representative requesting their availability for a meeting to discuss environmental matters related to the Project.		
2.21	October 25, 2022	Email		An AOO representative emailed the Enbridge Gas representative to advise that they completed the online questionnaire offering feedback on the Project. Additionally, the AOO representative advised the Enbridge Gas representative to remove one of the AOO representatives from the email distribution list as they were no longer on the Project. The AOO representative advised that they would continue to be on the Project and that they would like to arrange a meeting to discuss capacity funding agreements.	AOO expressed an interest in discussing the environmental assessment process for the Project and in receiving capacity funding. Enbridge Gas' representative confirmed that capacity funding was available for the Project. The Enbridge Gas representative wanted to meet to discuss a capacity funding agreement.
2.22	October 25, 2022	Email		An AOO representative emailed an Enbridge Gas representative following up providing their availability.	

2.23	October 31, 2022	Email	An Enbridge Gas representative emailed the AOO representatives providing their availability for a meeting on November 8, 2022.		
2.24	October 31, 2022	Email		An AOO representative emailed an Enbridge Gas representative providing a meeting invitation for November 8, 2022.	
2.25	November 1, 2022	Email	An Enbridge Gas representative emailed AOO representatives confirming their meeting for November 8, 2022.		
2.26	November 1, 2022	Email	An Enbridge Gas representative emailed the AOO representative and followed up to request they reschedule their meeting to the week of November 14, 2022.		
2.27	November 3, 2022	Email	An Enbridge Gas representative emailed AOO representatives following up on their request to reschedule their meeting.		
2.28	November 3, 2022	Email		An AOO representative emailed an Enbridge Gas representative providing a meeting invitation for November 21, 2022.	
2.29	November 3, 2022	Email		An AOO representative emailed an Enbridge Gas representative providing their availability for a meeting on November 14, 2022.	
2.30	November 3, 2022	Email	An Enbridge Gas representative emailed the AOO representative to advise them that the November 14, 2022, date would no longer work as other Enbridge Gas representatives would not be able to attend. The Enbridge Gas representative proposed November 17 or 18, 2022 as a new meeting date. Additionally, the Enbridge Gas representative asked if there were any additional questions that could be addressed to ensure that the other Enbridge Gas representatives could have the opportunity to answer them at the meeting.		
2.31	November 3, 2022	Email		An AOO representative emailed an Enbridge Gas representative provided their availability for a meeting after November 21, 2022.	
2.32	November 3, 2022	Email	An Enbridge Gas representative emailed an AOO representative providing their availability for a meeting on November 21, 2022.		
2.33	November 3, 2022	Email		An AOO representative emailed an Enbridge Gas representative confirming their availability for a meeting on November 21, 2022.	
2.34	November 3, 2022	Email	An Enbridge Gas representative emailed an AOO representative requesting a meeting invitation.		
2.35	November 3, 2022	Email		An AOO representative emailed an Enbridge Gas representative confirming they would provide a meeting	

				invitation.	
2.36	November 3, 2022	Email	An Enbridge Gas representative emailed an AOO representative confirming they would ensure all participants received the meeting invitation.		
2.37	November 11, 2022	Email	An Enbridge Gas representative emailed an AOO representative providing a Project overview and draft stage one AA. The Enbridge Gas representative requested feedback by December 9, 2022.		See attached line-item 2.37
2.38	November 21, 2022	Meeting - Group	Enbridge Gas representatives met with AOO representatives regarding ongoing Enbridge Gas Projects. Topics of discussion included an overview of the Project scope and timeline, leave to construct, duty to consult process, environmental assessment process and environmental report, and archaeology.		
2.39	November 21, 2022	Email	An Enbridge Gas representative emailed an AOO representative providing their availability for a meeting the week of December 12, 2022. Enbridge Gas representative advised they would provide information regarding capacity funding.		
2.40	November 24, 2022	Email		An AOO representative emailed the Enbridge Gas representative providing their availability for a meeting to discuss capacity funding on December 13, 2022, or in January 2023. AOO representative advised that they would like to ensure both short and long-term Algonquin capacity and presence in the Project.	AOO expressed an interest in receiving both short- and long-term Algonquin capacity and presence in the Project. Enbridge Gas and AOO scheduled a meeting to discuss a capacity funding agreement in January 2023.
2.41	November 28, 2022	Email	An Enbridge Gas representative emailed an AOO representative confirming their availability for a meeting on December 13, 2022.		
2.42	November 28, 2022	Email		An AOO representative emailed an Enbridge Gas representative advising they would not be available for a meeting to discuss capacity funding until January 2023.	
2.43	November 28, 2022	Email	An Enbridge Gas representative emailed an AOO representative confirming receipt of their email.		
2.44	November 29, 2022	Email		An AOO representative emailed an Enbridge Gas representative confirming they would meet in January 2023 to discuss capacity funding.	
2.45	November 29, 2022	Email	An Enbridge Gas representative emailed the AOO representative to thank them for joining last week's meeting regarding the Project. Additionally, the Enbridge Gas representative wanted to confirm that they are still working on the mapping related to the test digs and pipeline route and will provide it as soon as it is completed. The Enbridge Gas		

			representative also wanted to offer a meeting to chat about capacity funding for the Project.		
2.46	November 29, 2022	Email	An Enbridge Gas representative emailed an AOO representative inquiring if they had provided their availability for a January 2023 meeting.		
2.47	November 29, 2022	Email		An AOO representative emailed an Enbridge Gas representative advising their January 2023 schedules had not been confirmed.	
2.48	November 29, 2022	Email	An Enbridge Gas representative emailed an AOO representative confirming receipt of their email.		
2.49	December 1, 2022	Email	An Enbridge Gas representative emailed AOO representatives providing a reminder that the draft stage one AA was out for review. Enbridge Gas representative noted capacity funding was available.		
2.50	December 1, 2022	Email		An AOO representative emailed an Enbridge Gas representative confirming receipt of the email and providing updated contact information.	
2.51	December 2, 2022	Email	An Enbridge Gas representative emailed an AOO representative confirming receipt of their email.		
2.52	December 8, 2022	Email		An AOO representative emailed the Enbridge Gas representative providing a letter regarding AOO's expectations for archaeological projects, noting they had indicated they were interested in archaeological work on the Project but had not received an invitation to participate in the Stage One Archaeological Assessment work. AOO provided a reminder of their request for an archaeological impact map and the test digs. The AOO representative advised they were waiting on Enbridge Gas regarding their request to see the archaeological potential map created as part of the Stage 1 and the location of Enbridge Gas's proposed test digs overlaid on top.	See attached line-item 2.52. Enbridge Gas provided a map showing the test pits for the Project that are currently in progress. Enbridge Gas advised that the AA was a desktop review and therefore no field work had been completed but expressed that AOO would have the opportunity to participate in upcoming fieldwork, and that a map was being developed.
2.53	December 8, 2022	Email	An Enbridge Gas representative emailed an AOO representative advising the stage one AA was a desktop review and therefore no field work had been completed, noting they would follow up with confirmation. The Enbridge Gas representative advised AOO would have the opportunity to participate in upcoming fieldwork, and that a map was being developed.		Enbridge Gas advised that the AA was a desktop review and therefore no field work had been completed but expressed that AOO would have the

					opportunity to participate in upcoming fieldwork, and that a map was being developed.
2.54	December 9, 2022	Email		An AOO representative emailed an Enbridge Gas representative advising the draft stage one AA indicated Enbridge contractor was on site on August 25 and September 1, 2022, for a site inspection.	
2.55	December 9, 2022	Email	An Enbridge Gas representative emailed an AOO representative confirming the field surveys were desktop studies and included driving along the route, noting no digging took place. Enbridge Gas requested a meeting.		Enbridge Gas confirmed the field surveys were desktop studies and included driving along the route, noting no digging took place.
2.56	December 13, 2022	Email	An Enbridge Gas representative emailed an AOO representative providing a map that included the test pits for the Project, noting they were all within the municipal Right of Way ("ROW"). Enbridge Gas provided an overview of their archaeology contingency plan.		Enbridge Gas providing a map that included the test pits for the Project, noting they were all within the municipal ROW. Enbridge Gas provided an overview of their archaeology contingency plan. See attached line-item 2.56.
2.57	January 10, 2023	Email	An Enbridge Gas representative emailed AOO representatives providing the revised draft stage one AA for review.		
2.58	January 10, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising they would provide a response by January 27, 2023.	
2.59	January 10, 2023	Email	An Enbridge Gas representative emailed an AOO representative confirming receipt of their email.		
2.60	January 19, 2023	Email	An Enbridge Gas representative emailed the AOO representative to follow up regarding social, cultural, environmental, archaeological, and economic benefits and that Enbridge Gas were wanting to work on these items. They wanted to set up a meeting with other Enbridge Gas representatives to create these opportunities. The Enbridge Gas representative wanted to also provide billing information for the Project and advise that they could access capacity funding by billing Enbridge Gas in the meantime. The Enbridge Gas representative also advised they are still working on the answer to the AOO's question regarding		Enbridge Gas advised AOO that they could receive capacity funding by billing Enbridge Gas in the meantime, until a capacity funding agreement was entered into.

			greenfield.		
2.61	January 24, 2023	Email	An Enbridge Gas representative emailed AOO representatives inquiring if they had feedback regarding the stage one AA.		
2.62	January 24, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising they would provide feedback by January 27, 2023.	
2.63	January 25, 2023	Email	An Enbridge Gas representative emailed AOO representatives providing information about capacity funding and requested that they discuss a capacity agreement.		
2.64	January 25, 2023	Email	An Enbridge Gas representative emailed an AOO representative responding to concerns regarding greenfield and type of land being used for the Project. The Enbridge Gas representative advised the Project route crossed Ministry of Transportation Ontario ("MTO") property, noting if there were river crossings it could be considered provincial land.		Enbridge Gas representative advised the Project route crossed Ministry of Transportation Ontario ("MTO") property, noting if there were river crossings it could be considered provincial land.
2.65	January 25, 2023	Email		An AOO representative emailed an Enbridge Gas representative requesting a draft capacity agreement for review.	
2.66	January 27, 2023	Email	An Enbridge Gas representative emailed a AOO representatives advising that they would provide a draft capacity funding agreement.		
2.67	January 30, 2023	Email		An AOO representative emailed an Enbridge Gas representative providing a review of the stage one AA. The AOO representative inquired which test pits were already completed, commented that consultation should be initiated as early as possible and in advance of any ground disturbance, and requested a revised report once completed.	
2.68	January 30, 2023	Email	An Enbridge Gas representative emailed an AOO representative confirming they received their stage one AA review and advised their questions and comments would be addressed.		
2.69	January 30, 2023	Email	An Enbridge Gas representative emailed AOO representatives providing a draft capacity funding agreement and requested a meeting.		Enbridge Gas provided AOO with a draft capacity funding agreement.
2.70	January 30, 2023	Email		An AOO representative emailed an Enbridge Gas representative confirming they would follow up	

				regarding their availability for a meeting to discuss their capacity funding requirements.	
2.71	January 30, 2023	Email	An Enbridge Gas representative emailed AOO representatives confirming receipt of their email regarding scheduling a meeting to discuss their capacity funding requirements.		
2.72	January 31, 2023	Email	An Enbridge Gas representative emailed AOO representatives providing an updated capacity funding agreement.		
2.73	February 2, 2023	Email	An Enbridge Gas representative emailed an AOO representative advising they would provide updates regarding the revised map of test pits for the stage one AA report.		
2.74	February 2, 2023	Email	An Enbridge Gas representative emailed an AOO representative providing a revised map of test pits.		See attached line item 2.74.
2.75	February 2, 2023	Email	An Enbridge Gas representative emailed an AOO representative providing a meeting invitation to discuss Project participation.		
2.76	February 7, 2023	Email		An AOO representative emailed an Enbridge Gas representative providing updated contact information.	
2.77	February 8, 2023	Email		An AOO representative emailed an Enbridge Gas representative inquiring whether they could forward the February 14, 2023 meeting invitation to another AOO representative.	
2.78	February 9, 2023	Email	An Enbridge representative emailed an AOO representative providing a response table to their comments on the draft stage 1 AA report. The Enbridge representative advised they were unable to locate the P039-0207-2013 and P039-0216-2014 reports and requested copies.		See attached line item 2.78.
2.79	February 9, 2023	Email	An Enbridge Gas representative emailed an AOO representative requesting a meeting to discuss capacity funding.		
2.80	February 9, 2023	Email	An Enbridge Gas representative emailed an AOO representative confirming they could forward the February 14, 2023 meeting invitation to another AOO representative.		
2.81	February 15, 2023	Email	An Enbridge Gas representative emailed an AOO representative providing a website link to an Enbridge Indigenous Reconciliation Action Plan webinar.		
2.82	February 15, 2023	Email		An AOO representative emailed an Enbridge Gas representative confirming receipt of the webinar website link. The AOO representative noted they would follow up later that week regarding the capacity funding agreement.	

2.83	February 15, 2023	Email	An Enbridge Gas representative emailed an AOO representative confirming receipt of their email.		
2.84	February 22, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising AOO had begun developing a draft capacity funding agreement, noting the structure could be used for future projects. The AOO representative advised the next stage in their process would be to present the agreement at their monthly leadership meeting in March 2023.	
2.85	February 22, 2023	Email	An Enbridge Gas representative emailed an AOO representative providing invoice billing details for Project work to date.		
2.86	February 27, 2023	Email	An Enbridge Gas representative emailed an AOO representative requesting their feedback on the proposed test pits and their involvement.		
2.87	March 7, 2023	Email		An AOO representative emailed an Enbridge Gas representative providing two invoices for the review of the AA.	
2.88	March 14, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising the AOPFN election may impact the approval timeline of the capacity funding agreement.	AOO advised the AOPFN election may impact the approval timeline of the capacity funding agreement.
2.89	March 17, 2023	Email	An Enbridge Gas representative emailed an AOO representative confirming receipt of the email.		
2.90	March 17, 2023	Email	An Enbridge Gas representative emailed an AOO representative confirming receipt of their invoices.		
2.91	March 20, 2023	Email	An Enbridge Gas representative emailed an AOO representative inquiring if they had reviewed the mapping for the test pitting and whether they would participate in field work.		
2.92	March 27, 2023	Email	An Enbridge Gas representative emailed an AOO representative inquiring if they had comments regarding test pits provided via email on February 27, 2023.		
2.93	March 28, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising they had no concerns with the proposed test pits. The AOO representative inquired if the revisions on the stage one AA had been completed. The AOO representative inquired which test pits were already complete.	AOO advised they had no concerns with the proposed test pits and asked which test pits had been completed.
2.94	March 28, 2023	Email	An Enbridge Gas representative emailed an AOO representative providing an email that included a map of completed and proposed test pits.		Enbridge Gas provided a map of completed and

					proposed test pits.
2.95	April 5, 2023	Email	An Enbridge Gas representative emailed an AOO representative providing a website link to the draft ER. The Enbridge Gas representative requested feedback by May 16, 2023. The Enbridge Gas representative advised capacity funding was available.		See attached line item 2.95
2.96	April 17, 2023	Email		An AOO representative emailed an Enbridge Gas representative requesting an update on the status of the stage one AA fieldwork and inquired when it was expected to commence.	
2.97	April 17, 2023	Email	An Enbridge Gas representative emailed an AOO representative advising the stage one AA fieldwork would begin in May 2023 and inquired whether AOO would participate. The Enbridge gas representative inquired about the status of their capacity funding agreement.		
2.98	April 17, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising discussions regarding a capacity funding agreement would be delayed until May 2023 and noted they had received the ER and invoicing information.	AOO advised discussions on a capacity funding agreement would be delayed until May 2023.
2.99	April 17, 2023	Email	An Enbridge Gas representative emailed an AOO representative requesting outstanding invoices.		
2.100	April 17, 2023	Email		An AOO representative emailed an Enbridge Gas representative inquiring about the contractor for stage two AA fieldwork. The AOO representative provided a fieldwork table and requested it be completed by Enbridge Gas. The AOO representative noted another AOO representative would provide an update on the capacity funding agreement.	AOO requested Enbridge Gas complete a fieldwork table.
2.101	April 17, 2023	Email	An Enbridge Gas representative emailed an AOO representative advising the stage two fieldwork had not begun.		
2.102	April 18, 2023	Email		An AOO representative emailed an Enbridge Gas representative requesting they be kept informed regarding stage two archaeological fieldwork.	
2.103	April 19, 2023	Email	An Enbridge Gas representative emailed an AOO representative confirming they would provide archaeological fieldwork dates once available and requested a meeting to discuss their expectations for involvement in the stage one AA.		

2.104	May 12, 2023	Email	An Enbridge Gas representative emailed an AOO representative following up regarding their capacity funding agreement.		
2.105	May 12, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising their review of a capacity funding agreement was further delayed, noting their monthly May 2023 meeting had been cancelled.	
2.106	May 12, 2023	Email	An Enbridge Gas representative emailed an AOO representative confirming receipt of their update regarding a capacity funding agreement. The Enbridge Gas representative requested they be kept informed when discussions regarding the agreement resumed.		
2.107	May 17, 2023	Email	An Enbridge Gas representative emailed AOO representatives following up on the April 5, 2023 email requesting feedback on the draft ER. The Enbridge Gas representative advised a time extension was available.		
2.108	May 17, 2023	Email	An Enbridge Gas representative emailed AOO representatives providing clarification regarding a deadline extension for the draft ER review.		
2.109	May 17, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising they required additional time to review the draft ER, and noted discussions related to consultation approvals were delayed until June 2023.	
2.110	May 17, 2023	Email	An Enbridge Gas representative emailed AOO representatives confirming receipt of their email.		
2.111	May 18, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising they could provide their feedback regarding the draft ER by June 2, 2023.	
2.112	May 18, 2023	Email	An Enbridge Gas representative emailed AOO representatives confirming receipt of their update regarding their draft ER review timeline.		
2.113	May 31, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising a summary table and appendices in the draft ER were not legible and requested updated copies. The AOO representative requested maps of the Project study area, the preliminary preferred route, preferred route, alternate routes, waterbodies, and other ecological areas.	AOO advised that they summary table and appendices in the draft ER were not legible and requested updated copies. AOO requested maps of the Project study area, the preliminary preferred route, preferred route,

					<p>alternate routes, waterbodies, and all other ecological areas.</p> <p>Enbridge Gas provided updated copies of the draft ER on June 1, 2023 and advised they would further follow up regarding the maps.</p>
2.114	June 1, 2023	Email	An Enbridge Gas representative emailed AOO representatives advising they would follow up regarding their request for maps and updated copies of a summary table and appendices.		
2.115	June 5, 2023	Email		An AOO representative emailed an Enbridge Gas representative following up regarding their request for maps and updated copies of a summary table and appendices.	
2.116	June 5, 2023	Email	An Enbridge Gas representative emailed AOO representatives advising maps and updated copies of a summary table and appendices would be provided once available.		
2.117	June 5, 2023	Email	An Enbridge Gas representative emailed an AOO representative requesting clarification regarding their access to the draft ER as legibility issues were not appearing for other communities.		
2.118	June 5, 2023	Email		An AOO representative emailed an Enbridge Gas representative requesting the website link for the draft ER be provided to additional AOO representatives.	
2.119	June 5, 2023	Email	An Enbridge Gas representative emailed AOO representatives providing a website link to the draft ER and requested they confirm whether they were able to access the report and whether the files were legible.		
2.120	June 5, 2023	Email		An AOO representative emailed an Enbridge Gas representative requesting permission be issued for AOO representatives to access a website link to the draft ER.	
2.121	June 6, 2023	Email	An Enbridge Gas representative emailed an AOO representative requesting confirmation that AOO representatives were able to access the website link to the draft ER.		
2.122	June 6, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising the AOO representatives were not able to access the website	

				link.	
2.123	June 7, 2023	Email	An Enbridge Gas representative emailed an AOO representative providing an updated website link.		
2.124	June 7, 2023	Email		An AOO representative emailed an Enbridge Gas representative confirming AOO representatives were able to access the website link.	
2.125	June 7, 2023	Email	An Enbridge Gas representative emailed an AOO representative confirming receipt of their email.		
2.126	June 8, 2023	Email	An Enbridge Gas representative emailed an AOO representative following up on their capacity funding agreement.		
2.127	June 27, 2023	Email		An AOO representative emailed an Enbridge Gas representative advising comments on the draft ER would be provided later that week or the following week.	
2.128	June 27, 2023	Email	An Enbridge Gas representative emailed an AOO representative confirming receipt of their update regarding the draft ER review.		
2.129	July 5, 2023	Email		An AOO representative emailed Enbridge Gas representatives providing comments on the ER for the Project.	<p>AOO's comments on the ER included concerns regarding the Project being with the AOO settlement area and the need to be consulted first on Projects.</p> <p>AOO also addressed concerns regarding the Project route, water crossings, and species at risk.</p> <p>See attached line item 2.129.</p>
2.130	July 6, 2023	Email	An Enbridge Gas representative emailed an AOO representative confirming receipt of their comments.		
2.131	July 6, 2023	Email	An Enbridge Gas representative emailed an AOO representative requesting an update regarding their capacity funding agreement.		
Algonquins of Pikwàkanagàn First Nation ("AOPFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
3.0	July 22, 2022	Email	An Enbridge Gas representative emailed AOPFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an environmental study of		See attached line item 3.0.

			construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on aboriginal or Treaty rights.		
3.1	August 3, 2022	Email		An AOPFN representative emailed an Enbridge Gas representative requesting a meeting to discuss the Project.	
3.2	August 8, 2022	Email	An Enbridge Gas representative emailed an AOPFN representative confirming they were available for a meeting.		
3.3	September 7, 2022	Email	An Enbridge Gas representative emailed an AOPFN representative providing a notice of study commencement and VOH information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in quarter four of 2023. The letter requested community feedback on the proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights by October 26, 2022. The letter advised a VOH would be held from September 26 to October 9, 2022 and provided a website link.		See attached line item 3.3.
3.4	September 8, 2022	Email		An AOPFN representative emailed the Enbridge Gas representative advising they could not provide feedback on the Project by the October 26, 2022, deadline due to capacity constraints and much of the community not being available in October as traditional hunting takes priority and many of those, they rely upon are not available to provide input at this time. They requested an extension to November 2022 and an interest in negotiating a capacity funding agreement.	Enbridge Gas representative emailed January 18, 2023, to set up a meeting regarding a capacity funding agreement. The Enbridge Gas representative provided billing information for the Project.
3.5	September 15, 2022	Email	An Enbridge Gas representative emailed an AOPFN representative confirming receipt of their September 8, 2022 email and suggesting comments on the Project could be received later in the process, such as through the VOH.		
3.6	October 17, 2022	Email		An AOPFN representative emailed an Enbridge Gas representative advising they would provide a first draft of a capacity funding agreement. AOPFN representative suggested a meeting on November 14 or	

				18, 2022, to discuss and revise the draft agreement.	
3.7	October 25, 2022	Email	An Enbridge Gas representative emailed AOPFN representatives acknowledging their request for a capacity funding agreement and confirming their availability the week of November 14, 2022 to discuss the draft agreement.		
3.8	October 25, 2022	Email	An Enbridge Gas representative emailed an AOPFN representative requesting feedback regarding the VOH. Enbridge Gas noted capacity funding was available.		
3.9	November 11, 2022	Email	An Enbridge Gas representative emailed an AOPFN representative providing a Project overview and draft stage one AA. Enbridge Gas representative requested feedback by December 9, 2022.		See attached line item 3.9.
3.10	November 15, 2022	Email		An AOPFN representative emailed the Enbridge Gas representative stating they were interested in participating in the Project and engaging in consultation on the Environmental assessment ("EA") elements of the Project; however, they advised they could not comment more deeply until they have had an opportunity to dive into the EA and route plans, archaeology, etc. AOPFN noted they were developing a capacity funding agreement to support meaningful input and advised they would follow their approved Consultation Protocol and fee structure when preparing the Agreement.	AOPFN advised that they were interested in participating in the Project and engaging in consultation on the EA, but advised that they could not comment more deeply until they could further review Project information. AOPFN noted that they were developing a capacity funding agreement to support meaningful input.
3.11	November 16, 2022	Email	An Enbridge Gas representative emailed an AOPFN representative confirming receipt of their email.		
3.12	November 16, 2022	Meeting - 1:1	An Enbridge Gas representative met with an AOPFN representative to discuss capacity funding for the Project.		
3.13	November 28, 2022	Email		An AOPFN representative emailed an Enbridge Gas representative providing a draft capacity funding agreement.	AOPFN provided Enbridge Gas with a draft capacity funding agreement.
3.14	December 1, 2022	Email	An Enbridge Gas representative emailed AOPFN representatives providing a reminder that the draft stage one AA was out for review.		
3.15	December 1, 2022	Email		An AOPFN representative emailed an Enbridge Gas representative advising they did not have the capacity to review the Project and indicated the Project did not present a need for their	AOPFN advised they did not have capacity to review the Project.

				attention at that time. AOPFN advised the capacity funding agreement would allow them to support their engagement on the Project. AOPFN followed up to request clarification regarding the review of the draft stage one AA and Project.	
3.16	December 2, 2022	Email	An Enbridge Gas representative emailed an AOPFN representative advising that the December 1, 2022 email was regarding the draft stage one AA only. Enbridge Gas noted they were reviewing the draft capacity agreement.		Enbridge Gas confirmed that they were reviewing the draft capacity funding agreement that had been provided by AOPFN.
3.17	December 8, 2022	Email	An Enbridge Gas representative emailed the AOPFN representative suggesting they bill Enbridge Gas for work regarding the Project until a capacity funding agreement was in place.		Enbridge Gas advised AOPFN to bill Enbridge Gas for work regarding the Project until a capacity funding agreement was in place.
3.18	December 8, 2022	Email		An AOPFN representative emailed an Enbridge Gas representative confirming receipt of their email.	
3.19	December 13, 2022	Email	An Enbridge Gas representative emailed an AOPFN representative following up on their suggestion to bill Enbridge Gas for work for the Project until a capacity funding agreement was in place.		
3.20	December 13, 2022	Email		An AOPFN representative emailed an Enbridge Gas representative providing an overview of their billing process, including invoicing costs to develop a capacity funding agreement.	
3.21	January 17, 2023	Email	An Enbridge Gas representative emailed an AOPFN providing invoicing details.		Enbridge Gas provided AOPFN invoicing details pending the finalizing of a capacity funding agreement.
3.22	January 18, 2023	Email	An Enbridge Gas representative emailed AOPFN representatives requesting a discussion on the proposed capacity agreement feedback provided by AOPFN.		
3.23	January 18, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative advising they would follow up regarding meeting arrangements.	
3.24	January 23, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative advising that they had reviewed the draft capacity agreement and inquired as to		

			whether they would consider an agreement drafted by Enbridge Gas. The Enbridge Gas representative requested a meeting for further discussion.		
3.26	January 27, 2023	Email		AOPFN representative emailed an Enbridge Gas representative advising they would need further discussion internally regarding the proposed draft capacity agreement. AOPFN representative suggested they schedule a meeting on February 1, 2023.	
3.27	January 30, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative confirming receipt of their email and advising they would discuss their concerns with the team.		
3.28	January 30, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative confirming their availability for a meeting on February 1, 2023.		
3.29	January 31, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative confirming Enbridge Gas could provide the meeting invitation for February 1, 2023.	
3.30	January 31, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative advising the meeting invitation had been sent.		
3.31	January 31, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative advising they had not yet received the meeting invitation provided earlier that day.	
3.32	January 31, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative suggesting they check the spam folder of their inbox for the meeting invitation.		
3.33	February 1, 2023	Meeting - Group	An Enbridge Gas representative met an AOPFN representative regarding the draft capacity funding agreement.		Enbridge Gas and AOPFN met to discuss the draft capacity funding agreement.
3.34	February 2, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative requesting their availability for a meeting on February 9 or 10, 2023 to discuss capacity funding.		
3.35	February 2, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative requesting their availability for a meeting on February 10 or 14, 2023.		
3.36	February 2, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative advising another representative would join the meeting in their place.	
3.37	February 2, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative requesting their availability for a		

			meeting on February 15, 2023.		
3.38	February 2, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative providing their availability for a meeting on February 14 and 17, 2023.	
3.39	February 14, 2023	Meeting - Group	An Enbridge Gas representative met with AOPFN representatives regarding the Project. Topics of discussion included the capacity funding agreement. AOPFN representatives inquired as to how Enbridge Gas would address costs that went above the allotted capacity budget and how confidentiality regarding community knowledge would be handled. Enbridge Gas advised they would address AOPFN's comments from the draft stage 1 AA into the draft stage 2 AA report.		AOPFN inquired ow Enbridge Gas would address costs that went above the allotted capacity budget and how confidentiality regarding community knowledge would be handled. Enbridge Gas advised additional costs above the allotted capacity funding would be discussed when they occur. Enbridge Gas advised they would seek approval from AOPFN regarding sharing community knowledge with external parties.
3.40	February 14, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative providing a summary of items to be added to the capacity agreement. The Enbridge Gas representative advised they would provide the Project timeline and associated tasks. The Enbridge Gas representative noted AOPFN could invoice Enbridge Gas for the cost of drafting the capacity funding agreement. The Enbridge Gas representative advised that they could address AOPFN's comments on the draft stage 1 AA in the draft stage 2 AA.		
3.41	February 15, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative following up on their February 14, 2023 email and requesting confirmation regarding the draft capacity agreement to proceed from AOPFN.		
3.42	February 15, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative provided their comments on their review of the stage 1 AA. AOPFN representative advised they would follow up with costs for the capacity funding agreement.	See attached line item 3.42. AOPFN had concerns regarding the lack of oral history.
3.43	February 15, 2023	Email		An AOPFN representative emailed an Enbridge Gas	

				representative providing additional inclusions for the capacity funding agreement. The AOPFN representative advised that their budget for capacity funding would be provided after they received additional information regarding the Project schedule and reports.	
3.44	February 16, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative requesting a meeting to discuss the description of AOPFN and their traditional territory for the capacity funding agreement.		
3.45	February 16, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative confirming receipt of their stage 1 AA report review.		
3.46	February 17, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative providing a description of their community and traditional territory to be included in the capacity funding agreement.	
3.47	February 22, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative advising they included the description in the capacity funding agreement and noted it would be provided for review shortly.		
3.48	March 1, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative providing a draft capacity funding agreement.		Enbridge Gas provided AOPFN with a draft capacity funding agreement.
3.49	March 3, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative confirming receipt of the draft capacity funding agreement. The AOPFN representative advised that feedback would be provided by the end of the following week.	
3.50	March 7, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative advising they would follow up in two weeks.		
3.51	March 24, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative confirming receipt of their invoices and advising they would provide payment for an invoice for archaeological support on March 29, 2023. The Enbridge Gas representative advised they would follow up regarding the June 2023 payment.		
3.52	March 24, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative providing invoices for archaeological services. AOPFN inquired as to whether payment for a June 2023 invoice had been provided.	

3.53	March 27, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative advising they would provide payment for an invoice in person.		
3.54	March 27, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative requesting the payment be provided to the consultation office.	
3.55	March 27, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative requesting the address for the consultation office.		
3.56	March 27, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative providing the address for the consultation office.	
3.57	April 5, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative providing a website link to the draft ER and a Project summary. The Enbridge Gas representative requested feedback on the ER by May 16, 2023.		See attached line item 3.59
3.58	April 6, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative inquiring as to whether they had reviewed the capacity funding agreement.		
3.59	April 6, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative advising the capacity funding agreement was being reviewed and feedback would be provided the week of April 10, 2023.	
3.60	April 6, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative advising that feedback on the ER could be provided by May 16, 2023. AOPFN representative advised that the report was inaccessible from the website link provided.	
3.61	April 10, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative confirming receipt of their email regarding the review of the capacity funding agreement.		
3.62	April 12, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative advising that the website link to the ER was fixed.		
3.63	April 14, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative advising the capacity funding agreement was under review and would be provided the following week. AOPFN requested an extension on the deadline for comments on the ER until the capacity funding agreement was in place.	AOPFN requested additional time to review the ER, which Enbridge Gas provided.

3.64	April 14, 2023	Phone	An Enbridge Gas representative had a phone conversation with an AOPFN representative to discuss the ER. Enbridge Gas confirmed the extension to the ER comment period in light of the capacity funding agreement.		Enbridge Gas confirmed the extension to the ER comment period in light of the capacity funding agreement.
3.65	April 17, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative advising they would finalize the capacity funding agreement once provided.		
3.66	April 21, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative providing proposed revisions to the capacity funding agreement. The AOPFN representative provided their availability if discussion was required.	AOPFN provided their proposed revisions to the capacity funding agreement.
3.67	April 24, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative confirming receipt of their proposed revisions and advised they would follow up.		
3.68	April 26, 2023	Phone	An Enbridge Gas representative phoned an AOPFN representative and left a message requesting a phone call to discuss the capacity funding agreement.		
3.69	April 26, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative requesting a phone call to discuss the capacity funding agreement.		
3.70	April 27, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative requesting their availability for a phone call on April 28, 2023 to discuss the capacity funding agreement.	
3.71	April 27, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative providing their availability for a phone call the following week.		
3.72	May 1, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative providing their availability for a phone call that week and requested the Enbridge Gas representative's availability.	
3.73	May 1, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative providing their availability for a phone call later that day.		
3.74	May 10, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative providing a revised capacity funding agreement and requested they review it for execution.		Enbridge Gas provided AOPFN with a revised capacity funding agreement.
3.75	May 17, 2023	Email	An Enbridge Gas representative emailed AOPFN representatives following up on the April 5, 2023 email requesting feedback on the draft ER. The Enbridge Gas representative noted that additional time was available following the extension provided back on April 14, 2023.		

3.76	May 17, 2023	Email	An Enbridge Gas representative emailed AOPFN representatives providing clarification regarding a deadline extension for the draft ER review.		
3.77	May 17, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative providing their availability for a meeting on May 26 or 31, 2023, and June 2023. The AOPFN representative advised their review of a draft ER would be provided later that month or in June 2023.	
3.78	May 17, 2023	Email	An Enbridge Gas representative emailed AOPFN representatives confirming receipt of their email and confirming their availability for a meeting on May 26, 2023.		
3.79	May 24, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative providing revisions to the capacity funding agreement and requested further discussion at their May 26, 2023 meeting.	AOPFN provided further revisions to the capacity funding agreement.
3.80	May 25, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative requesting their availability for a meeting on May 29, 2023 to discuss a capacity funding letter.		
3.81	May 25, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative providing their availability for a meeting on May 29, 2023.	
3.82	May 25, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative confirming their availability for a May meeting to discuss the capacity funding agreement and requested clarification regarding meeting arrangements.		
3.83	May 25, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative confirming the arrangements for their May 29, 2023 meeting.	
3.84	May 26, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative confirming receipt of their email.		
3.85	June 19, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative providing an update regarding the capacity funding agreement. The AOPFN representative requested their availability for a meeting during the week of July 3, 2023.	
3.86	June 20, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative providing their availability for a meeting during the week of July 3, 2023.		

3.87	June 27, 2023	Email	An Enbridge Gas representative emailed AOPFN representatives inquiring as to whether they had reviewed the draft ER.		
3.88	June 28, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative providing an update regarding their review of the draft ER, noting they planned to provide an expected timeline for the review the following week.	
3.89	June 28, 2023	Email	An Enbridge Gas representative emailed AOPFN representatives confirming receipt of their email.		
3.90	July 6, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative provided a signed capacity funding agreement and requested a meeting to discuss next steps and timelines. The AOPFN representative noted an update regarding their review of the ER would be provided once available.	AOPFN provided Enbridge Gas with a signed copy of the capacity funding agreement.
3.91	July 6, 2023	Email	An Enbridge Gas representative emailed an AOPFN representative requesting their availability for a meeting in July 2023. The Enbridge Gas representative advised the ER report was being finalized and requested their comments.		
3.92	July 27, 2023	In-person meeting	Enbridge Gas representatives met with AOPFN representatives to discuss ongoing Enbridge Gas projects. In this meeting, Enbridge Gas representatives were advised that 4 Directions of Conservation would be representing AOPFN on the Project and a request was made for an environmental confirmation on the Project's environmental report.		AOPFN advised Enbridge Gas that 4 Directions of Conservation would be representing them on the Project.
3.93	July 28, 2023	Email	An Enbridge Gas representative emailed the AOPFN representative to provide the meeting notes from the July 27, 2023, meeting.		
3.94	July 28, 2023	Email	An Enbridge Gas representative emailed the AOPFN representative requesting a quote and description for the field verifications needed for the environmental confirmation they requested.		
3.95	July 28, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative and provided a quote and description for the environmental confirmation.	
3.96	August 1, 2023	Email	An Enbridge Gas representative emailed the AOPFN representative asking when the environmental verification would be completed.		
3.97	August 1, 2023	Email		An AOPFN representative emailed an Enbridge Gas representative to advise that the environmental verification work would be complete by the end of	

				August.	
Beausoleil First Nation (Christian Island) ("BFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
4.0	July 22, 2022	Email	An Enbridge Gas representative emailed BFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on aboriginal or Treaty rights.		See attached line item 4.0
4.1	August 11, 2022	Email	An Enbridge Gas representative emailed BFN representatives suggesting they arrange a monthly conference call to provide updates on the Project.		
4.2	September 7, 2022	Email	An Enbridge Gas representative emailed a BFN representative providing a notice of study commencement and VOH information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in quarter four of 2023. The letter requested community feedback on the proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights by October 26, 2022. The letter advised a VOH would be held from September 26 to October 9, 2022 and provided a website link.		See attached line item 4.2.
4.3	October 25, 2022	Email	An Enbridge Gas representative emailed BFN representatives requesting feedback regarding the VOH.		
4.4	November 11, 2022	Email	An Enbridge Gas representative emailed a BFN representative providing a Project overview and draft stage one AA. Enbridge Gas representative requested feedback by December 9, 2022.		See attached line item 4.4.
4.5	December 1, 2022	Email	An Enbridge Gas representative emailed BFN representatives providing a reminder that the draft stage one AA was out for review. The Enbridge Gas representative noted capacity funding was available.		
4.6	April 5, 2023	Email	An Enbridge Gas representative emailed BFN representatives providing a website link to the draft ER and a Project summary. The Enbridge Gas representative requested feedback on the ER by May 16, 2023. The Enbridge Gas representative advised capacity funding was available.		See attached line item 4.6.
4.7	May 17, 2023	Email	An Enbridge Gas representative emailed BFN representatives following up on the April 5, 2023 email requesting feedback on the draft ER. The Enbridge Gas representative advised a time extension was available.		
4.8	May 17, 2023	Email	An Enbridge Gas representative emailed BFN representatives providing clarification regarding the		

			deadline extension for the draft ER review.		
Chippewas of Georgina Island First Nation ("CGIFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
5.0	July 22, 2022	Email	An Enbridge Gas representative emailed CGIFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See attached line item 5.0
5.1	September 7, 2022	Email	An Enbridge Gas representative emailed a CGIFN representative providing a notice of study commencement and VOH information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in quarter four of 2023. The letter requested community feedback on the proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights by October 26, 2022. The letter advised a VOH would be held from September 26 to October 9, 2022 and provided a website link.		See attached line item 5.1
5.2	October 25, 2022	Email	An Enbridge Gas representative emailed CGIFN representatives requesting feedback regarding the VOH.		
5.3	November 11, 2022	Email	An Enbridge Gas representative emailed a CGIFN representative providing a Project overview and draft stage one AA. Enbridge Gas representative requested feedback by December 9, 2022.		See attached line item 5.3.
5.4	December 1, 2022	Email	An Enbridge Gas representative emailed CGIFN representatives providing a reminder that the draft stage one AA was out for review. Enbridge Gas representative noted capacity funding was available.		
5.5	January 9, 2023	Email	An Enbridge Gas representative emailed CGIFN representatives inquiring as to whether they had feedback regarding the stage one AA.		
5.6	January 9, 2023	Email		A CGIFN representative emailed an Enbridge Gas representative confirming they did not have any feedback on the stage one AA.	See attached line item 5.6. CGIFN confirmed they did not have any feedback on the stage one AA.
5.7	January 10, 2023	Email	An Enbridge Gas representative emailed a CGIFN representative confirming receipt of their email.		
5.8	April 5, 2023	Email	An Enbridge Gas representative emailed a CGIFN representative providing a website link to the draft ER and a Project summary. The Enbridge Gas representative requested feedback on the ER by		See attached line item 5.8.

			May 16, 2023. The Enbridge Gas representative advised capacity funding was available.		
5.9	May 17, 2023	Email	An Enbridge Gas representative emailed a CGIFN representative following up on the April 5, 2023 email requesting feedback on the draft ER. The Enbridge Gas representative advised a time extension was available.		
5.10	May 17, 2023	Email		A CGIFN representative emailed an Enbridge Gas representative advising they had no comments regarding the draft ER.	See attached line item 5.10. CGIFN confirmed they did not have any comments on the draft ER.
5.11	May 17, 2023	Email	An Enbridge Gas representative emailed a CGIFN representative confirming receipt of their email.		
Chippewas of Rama First Nation ("CRFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
6.0	July 22, 2022	Email	An Enbridge Gas representative emailed CRFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on aboriginal or Treaty rights.		See attached line item 6.0
6.1	August 11, 2022	Email	An Enbridge Gas representative emailed CRFN representatives suggesting they arrange a monthly conference call to provide updates on the Project.		
6.2	September 7, 2022	Email	An Enbridge Gas representative emailed a CRFN representative providing a notice of study commencement and VOH information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in quarter four of 2023. The letter requested community feedback on the proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights by October 26, 2022. The letter advised a VOH would be held from September 26 to October 9, 2022 and provided a website link.		See attached line item 6.2.
6.3	October 25, 2022	Email	An Enbridge Gas representative emailed CRFN representatives requesting feedback regarding the VOH.		
6.4	November 8, 2022	Email		A CRFN representative emailed an Enbridge Gas representative advising they had no comments regarding the Project at this time.	See attached line item 6.4. CRFN advised they did not have any comments on the

					Project at this time.
6.5	November 9, 2022	Email	An Enbridge Gas representative emailed a CRFN representative confirming receipt of their email from the previous day.		
6.6	November 11, 2022	Email	An Enbridge Gas representative emailed a CRFN representative providing a Project overview and draft stage one AA. Enbridge Gas representative requested feedback by December 9, 2022.		See attached line item 6.6.
6.7	November 14, 2022	Email		A CRFN representative emailed an Enbridge Gas representative advising they had no comments or concerns regarding the draft stage one AA.	CRFN confirmed they did not have any comments or concerns on the draft Stage one AA.
6.8	November 14, 2022	Email	An Enbridge Gas representative emailed a CRFN representative confirming receipt of their email.		
6.9	February 6, 2023	In-person meeting	An Enbridge Gas representative met with a CRFN representative to discuss ongoing Enbridge Gas Projects. The Enbridge Gas representative introduced another Enbridge Gas representative to begin curating a list of business within CRFN's territory.		
6.9	February 7, 2023	Email		A CRFN representative emailed an Enbridge Gas representative providing CRFN contacts for economic development opportunities.	CRFN provided Enbridge Gas with contact information for economic development opportunities on the Project.
6.10	February 9, 2023	Email	An Enbridge Gas representative emailed a CRFN representative confirming receipt of their economic development representative's contact information and advising that a Project briefing could be provided if desired to help CRFN determine their level of engagement on the Project.		Enbridge Gas confirmed receipt of CRFN's contact information for economic development opportunities.
6.11	April 5, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing a website link to the draft ER and a Project summary. The Enbridge Gas representative requested feedback on the ER by May 16, 2023. The Enbridge Gas representative advised capacity funding was available.		See attached line item 6.11.
6.12	May 17, 2023	Email	An Enbridge Gas representative emailed a CRFN representative following up on the April 5, 2023 email requesting feedback on the draft ER. The Enbridge Gas representative advised a time extension was available.		
6.13	May 25, 2023	Email		A CRFN representative emailed an Enbridge Gas representative advising they did not have comments at that time regarding the draft ER.	CRFN confirmed they did not have any comments on the draft ER.
6.14	May 26, 2023	Email	An Enbridge Gas representative emailed a CRFN representative confirming receipt of their email.		
6.15	July 25, 2023	In-person meeting	An Enbridge Gas representatives met with CRFN representatives to discuss ongoing Enbridge Gas Projects. An Enbridge Gas representative provided a		

		description of the Project and timelines.			
Curve Lake First Nation ("CLFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
7.0	December 2, 2021	Phone	An Enbridge Gas representative met with CLFN representatives for the monthly meeting and briefly discussed the Project. Enbridge Gas advised they would provide a Project notification letter in January 2022.		
7.2	February 8, 2022	Phone	Enbridge Gas representatives had a monthly conference call with CLFN representatives and the Project was briefly discussed.		
7.3	July 22, 2022	Email	An Enbridge Gas representative emailed CLFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on aboriginal or Treaty rights.		See attached line item 7.3
7.4	July 28, 2022	Email		A CLFN representative emailed an Enbridge Gas representative advising they would not be engaging on the Project.	See attached line item 7.4. CLFN advised they would not be engaging on the Project.
7.5	July 29, 2022	Email	An Enbridge Gas representative emailed a CLFN representative confirming receipt of their email from the previous day.		
7.6	September 7, 2022	Email	An Enbridge Gas representative emailed a CLFN representative providing a notice of study commencement and VOH information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in quarter four of 2023. The letter requested community feedback on the proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights by October 26, 2022. The letter advised a VOH would be held from September 26 to October 9, 2022 and provided a website link. CLFN advised they would not be engaging on the Project. Enbridge Gas confirmed receipt of their email.		See attached line item 7.6.
7.8	September 7, 2022	Email		A CLFN representative emailed an Enbridge Gas representative advising they would not be engaging on the Project.	See attached line item 7.8. CLFN advised they would not be engaging on the Project.

7.9	September 7, 2022	Email	An Enbridge Gas representative emailed a CLFN representative confirming receipt of their email and asked whether CLFN would like to continue to receive Project information.		
7.10	September 8, 2022	Email		A CLFN representative emailed an Enbridge Gas representative confirming Enbridge Gas should continue to provide Project updates.	CLFN confirmed Enbridge Gas should continue to provide Project updates.
7.11	November 11, 2022	Email	An Enbridge Gas representative emailed a CLFN representative providing a Project overview and draft stage one AA. Enbridge Gas representative requested feedback by December 9, 2022.		See attached line item 7.11.
7.12	December 1, 2022	Email	An Enbridge Gas representative emailed CLFN representatives providing a reminder that the draft stage one AA was out for review. The Enbridge Gas representative noted capacity funding was available.		
7.13	April 5, 2023	Email	An Enbridge Gas representative emailed CLFN representatives providing a website link to the draft ER and a Project summary. The Enbridge Gas representative requested feedback on the ER by May 16, 2023. The Enbridge Gas representative advised capacity funding was available.		See attached line item 7.13.
7.14	April 11, 2023	Meeting - Group	Enbridge Gas representatives met with CLFN representatives to discuss ongoing Enbridge Gas Projects.		
7.15	April 17, 2023	Email	An Enbridge Gas representative emailed CLFN representatives advising they were waiting for their feedback on the Project ER.		
7.16	May 16, 2023	Email		A CLFN representative emailed an Enbridge Gas representative requesting the deadline to review the draft ER be extended to the first week of June 2023.	CLFN requested an extension to review the draft ER.
7.17	May 17, 2023	Email	An Enbridge Gas representative emailed CLFN representatives confirming the deadline extension for the review of the ER.		Enbridge Gas confirmed that CLFN could have more time to review the ER.
7.18	June 28, 2023	Email	An Enbridge Gas representative emailed CLFN representatives requesting an update regarding their review of the draft ER.		
7.19	July 6, 2023	Email	An Enbridge Gas representative emailed CLFN representatives inquiring as to whether they intended to provide comments on the draft ER.		
7.20	July 6, 2023	Email		A CLFN representative emailed an Enbridge Gas representative providing their comments on the ER.	CLFN expressed concerns related to waterways, species at risk, culturally significant species, and mitigation measures. CLFN also expressed concerns regarding the lack of Indigenous knowledge and western perspective.

					See attached line item 7.20.
7.21	July 7, 2023	Email	An Enbridge Gas representative emailed a CLFN representative to advise they would follow up following review of CLFN's comments on the ER.		Enbridge Gas advised they would provide a response to CLFN's comments on the ER.
7.22	July 25, 2023	In-person meeting	Enbridge Gas representatives met with CLFN representatives to discuss ongoing Enbridge Gas Projects.		
Hiawatha First Nation ("HFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
8.0	July 22, 2022	Email	An Enbridge Gas representative emailed HFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on aboriginal or Treaty rights.		See attached line item 8.0
8.1	August 11, 2022	Email	An Enbridge Gas representative emailed HFN representatives suggesting they arrange a monthly conference call to provide updates on the Project.		
8.2	September 7, 2022	Email	An Enbridge Gas representative emailed an HFN representative providing a notice of study commencement and VOH information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in quarter four of 2023. The letter requested community feedback on the proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights by October 26, 2022. The letter advised a VOH would be held from September 26 to October 9, 2022 and provided a website link.		See attached line item 8.2
8.3	October 25, 2022	Email	An Enbridge Gas representative emailed HFN representatives requesting feedback regarding the VOH.		
8.4	November 11, 2022	Email	An Enbridge Gas representative emailed an HFN representative providing a Project overview and draft stage one AA. The Enbridge Gas representative requested feedback by December 9, 2022.		See attached line item 8.4.
8.5	December 1, 2022	Email	An Enbridge Gas representative emailed HFN representatives providing a reminder that the draft stage one AA was out for review. The Enbridge Gas representative noted capacity funding was available.		
8.6	January 9, 2023	Email	An Enbridge Gas representative emailed HFN representatives inquiring as to whether they had feedback regarding the stage one AA.		

8.7	January 17, 2023	Email		An HFN representative emailed an Enbridge Gas representative advising their feedback for the stage one AA would be provided by the end of January 2023.	
8.8	January 17, 2023	Email	An Enbridge Gas representative emailed an HFN representative confirming receipt of their email.		
8.9	January 27, 2023	Email		An HFN representative emailed an Enbridge Gas representative providing their comments on the stage one AA. The HFN representative advised that they had no comments regarding the Stage one AA and agreed with the methodology.	See attached line item 8.9. HFN advised that they had no comments regarding the stage one AA.
8.10	January 30, 2023	Email	An Enbridge Gas representative emailed an HFN representative confirming receipt of their stage one AA comments.		
8.11	April 5, 2023	Email	An Enbridge Gas representative emailed an HFN representative providing a website link to the draft ER and a Project summary. The Enbridge Gas representative requested feedback on the ER by May 16, 2023. The Enbridge Gas representative advised capacity funding was available.		See attached line item 8.11.
8.12	April 11, 2023	Meeting - Group	Enbridge Gas representatives met with HFN representatives to discuss ongoing Enbridge Gas Projects.		
8.13	April 17, 2023	Mail	An Enbridge Gas representative emailed HFN representatives advising they were waiting for their feedback on the Project ER.		
8.14	May 17, 2023	Email	An Enbridge Gas representative emailed an HFN representative following up on the April 5, 2023 email requesting feedback on the draft ER. The Enbridge Gas representative advised a time extension was available.		
8.15	May 17, 2023	Email		An HFN representative emailed an Enbridge Gas representative requesting the deadline to review a draft ER be extended to the first week of June 2023.	HFN requested additional time to review the draft ER.
8.16	May 17, 2023	Email	An Enbridge Gas representative emailed HFN representatives confirming the deadline to review the draft ER could be extended.		Enbridge Gas advised HFN that they could have additional time to review the draft ER.
8.17	June 28, 2023	Email	An Enbridge Gas representative emailed HFN representatives requesting an update regarding their review of the draft ER.		
8.18	July 6, 2023	Email	An Enbridge Gas representative emailed HFN representatives inquiring as to whether they intended to provide comments on the draft ER.		
8.19	July 25, 2023	In-person meeting	Enbridge Gas representatives met with HFN representatives to discuss ongoing Enbridge Gas Projects.		

Mississaugas of Scugog Island First Nation ("MSIFN")

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
9.0	June 30, 2022	Email	An Enbridge Gas representative emailed MSIFN representatives providing ongoing Enbridge Gas June 2022 Project updates.		
9.1	July 22, 2022	Email	An Enbridge Gas representative emailed MSIFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on aboriginal or Treaty rights.		See attached line item 9.1.
9.2	August 5, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative requesting a map inclusive of planned water crossings, information on federal permits and approvals, and a list of Indigenous communities involved in consultation for the Project.	MSIFN requested a map of the Project. Enbridge Gas provided a notice of study commencement on September 7, 2022, that included a map and a website link to a virtual open house.
9.3	August 8, 2022	Email	An Enbridge Gas representative emailed an MSIFN representative confirming receipt of their email and advising they would follow up.		
9.4	August 11, 2022	Email	An Enbridge Gas representative emailed MSIFN, and MSIFN business advisor representatives suggesting they arrange a monthly conference call to provide updates on the Project.		
9.5	August 24, 2022	Email	An Enbridge Gas representative emailed MSIFN representatives providing August 2022 Project updates.		
9.6	September 7, 2022	Email	An Enbridge Gas representative emailed an MSIFN representative providing a notice of study commencement and VOH information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in quarter four of 2023. The letter requested community feedback on the proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights by October 26, 2022. The letter advised a VOH would be held from September 26 to October 9, 2022 and provided a website link.		See attached line item 9.6.
9.11	October 25, 2022	Email	An Enbridge Gas representative emailed MSIFN representatives requesting feedback regarding the VOH.		

9.12	November 2, 2022	Email	An Enbridge Gas representative emailed MSIFN representatives providing November 2022 Project updates. Enbridge Gas representative advised capacity funding was available for fieldwork participation and document reviews.		
9.13	November 11, 2022	Email	An Enbridge Gas representative emailed an MSIFN representative providing a Project overview and draft stage one AA. The Enbridge Gas representative requested feedback by December 9, 2022.		See attached line item 9.13.
9.14	November 29, 2022	Email	An Enbridge Gas representative emailed MSIFN representatives providing additional November 2022 Project updates.		
9.15	December 1, 2022	Email	An Enbridge Gas representative emailed MSIFN representatives providing a reminder that the draft stage one AA was out for review. The Enbridge Gas representative noted capacity funding was available.		
9.16	January 9, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives inquiring as to whether they had feedback regarding the stage one AA. The Enbridge Gas representative advised an extension was available.		
9.17	January 23, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives inquiring as to whether the meeting scheduled for February 7, 2023 could be in person.		
9.18	January 23, 2023	Email		An MSIFN representative emailed an Enbridge Gas representative providing their availability for an in-person meeting on February 7, 2023 and inquiring as to whether other Enbridge Gas representatives would be attending the meeting.	
9.19	January 23, 2023	Email	An Enbridge Gas representative emailed an MSIFN representative advising two other representatives would be attending the meeting on February 7, 2023.		
9.20	January 24, 2023	Email		An MSIFN representative emailed an Enbridge Gas representative providing an invitation to their meeting scheduled for February 7, 2023.	
9.21	February 7, 2023	Meeting - Group	Enbridge Gas representatives met with MSIFN regarding the Project. Topics of discussion included a Project update.		
9.22	February 10, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives providing meeting minutes and the presentation from their February 7, 2023 meeting. The Enbridge Gas representative advised they would provide a capacity funding agreement and could arrange a Project briefing, if needed.		
9.23	March 27, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives providing a Project update and requesting a meeting to discuss their capacity funding requirements.		
9.24	April 5, 2023	Email	An Enbridge Gas representative emailed an MSIFN representative providing a Project overview and		See attached line item 9.24.

			website link to the draft ER. Enbridge Gas representative requested feedback on the report by May 16, 2023. Enbridge Gas representative advised that capacity funding could be provided if required.		
9.25	April 6, 2023	Email		An MSIFN representative emailed an Enbridge Gas representative advising they would not review the Project as it was on the outskirts of their treaty area and due to capacity constraints, they decided to focus on closer projects.	MSIFN advised Enbridge Gas that they would not review the Project, since it is located on the outskirts of their treaty area. Due to capacity constraints, they would focus on other projects within their treaty area.
9.26	April 6, 2023	Email		An MSIFN representative emailed an Enbridge Gas representative advising they preferred funding to be provided on a per-review basis, and they could structure an agreement based on standard amounts. The MSIFN representative inquired as to whether capacity funding was available for potential legal review.	MSIFN asked whether capacity funding was available for legal review.
9.27	April 10, 2023	Email	An Enbridge Gas representative emailed an MSIFN representative advising that assistance could be provided to reduce MSIFN's capacity constraints.		
9.28	May 15, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives providing a draft capacity funding agreement for review.		Enbridge Gas provided MSIFN with a capacity funding agreement for their review to assist with their capacity constraints.
9.29	May 29, 2023	Email		An MSIFN representative emailed an Enbridge Gas to provide a signed capacity funding agreement.	MSIFN provided Enbridge Gas with a signed copy of the capacity funding agreement.

Line-item attachment 1.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, July 22, 2022 11:26 AM
To: Dave Simpson <consultation@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning and happy Friday – I hope you had a nice week!

I am just reaching out with some information related to an upcoming project, which we call the; **Eganville Community Expansion Project**. In summary;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached document for full description of the project –

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions or concerns, please reach back.

I look forward to hearing from you!

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.

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www.enbridge.com

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Sécurité. Intégrité. Respect. Inclusion.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Grand Chief, Dave Mowat
11696 Second Line Rd
PO Box 46
Roseneath, Ontario
K0K2X0

July 22nd, 2022

Dear Grand Chief Mowat,

Re: Notice of the Proposed Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I) Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II) Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I) A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II) There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III) In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

The proposed facilities will be constructed within the Townships of: Admaston/Bromley, North Algona Wilberforce and Bonnechere Valley. The Project is proposed to be placed into-service in phases, with the



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained Stantec Consulting Ltd., an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will meet the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.
- Transport Canada.
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board.
- Infrastructure Ontario.
- Ministry of Transportation.
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI").
- Ministry of Environment, Conservation and Parks ("MECP").
- Ministry of Indigenous Affairs.
- Ministry of Natural Resources and Forestry ("MNRF").
- Hydro One; and
- Ministry of Economic Development, Employment and Infrastructure.

Municipal:

- Township of Admaston/Bromley.
- Township of North Algona Wilberforce; and
- Township of Bonnechere Valley.



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Other:

- TransCanada Pipeline.
- Indigenous engagement; and
- Landowner agreements

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized flourish at the end.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 1.4

From: [Melanie Green](#)
To: [Dave Simpson](#)
Cc: [Lauryn Graham](#)
Subject: Project Notification - Eganville Community Expansion Project
Date: Wednesday, September 7, 2022 10:00:44 AM
Attachments: [ad_160951306-Eganville_20220901NOSC.pdf](#)
[160951306_Eg1_StudyArea_20220826.pdf](#)
[let_160951306_Eganville_Indigenous_NoCVOH_20220901Alderville.pdf](#)

Good morning,

I am reaching back with; notice of study commencement and virtual open house information, related to the **Eganville Community Expansion Project**. As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached documents for full description of the project and study area –

The Virtual Open House will be available for two weeks starting on **September 26, 2022, and finishing on October 9 2022** at: <https://www.solutions.ca/EganvilleEA/>.

We are asking for feedback and wondering if it is reasonable to ask for comments and feedback by **October 26th, 2022**

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions, please let us know,

Have a great day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



Attention: Grand Chief, Dave Mowat
11696 Second Line Rd
PO Box 46
Roseneath, Ontario
K0K2X0

September 07th, 2022

Dear Grand Chief Mowat,

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the County of Renfrew in the Alderville First Nation (Williams Treaties' First Nation, WTFN).

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to community of Eganville (the Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial, and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE) pipeline. The preliminary preferred route¹ for the supply lateral is proposed to travel from Snake River Line along Mcguinty Road to Mcgaghran Road, north on Bulger Road, and then along Cold Creek Road and Letts Cemetery Road to Eganville. Alternate routes being considered for the supply lateral would travel from Snake River Line along Cobden Road and Highway 60; along Cobden Road and then north on Bulger Road to intercept with the preliminary preferred route; or, from Snake River Line along Mcguinty Road to Mcgaghran Road, south on Bulger Road and west on Highway 60. For further details, please refer to the attached map.

The Project also includes a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2- inch PE pipeline and a pressure reducing station, will be constructed along the supply lateral. The Project will be located within existing road allowances, where possible. Permanent easement and temporary working space and laydown areas may be required.

The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in December 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Q4 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Alderville First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, a Virtual Open House will be held and print copies of the Open House Materials will be made available for in-person review. This Virtual Open House will provide Indigenous communities an overview of the Project, the OEB process, potential environmental and socio-economic impacts along with standard mitigation measures that may be proposed within the Environmental Report.

The Virtual Open House will be available for two weeks starting on **September 26, 2022** and finishing on **October 9, 2022** at <https://www.solutions.ca/EganvilleEA/>

Print copies of the Open House Materials will also be available for in-person review at the following locations

- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/EganvilleProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Alderville First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Alderville First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by October 26, 2022.

Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

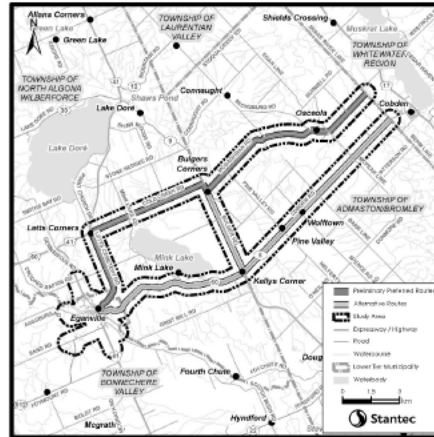
Design with community in mind

Attachment 1.7

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Open House
Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to the community of Eganville (The Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE), a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2-inch PE pipeline, and a pressure reducing station along the supply lateral. The supply lateral is proposed to be in service by 2024 with the distribution pipelines proposed to be in service as early as 2025. The preliminary preferred or alternative routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.



The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for permanent easements, Temporary Working Space (TWS) and laydown areas.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2018)". It is anticipated that the Environmental Report for the study will be completed in October 2022 after which Enbridge Gas may file an application for the Project to the OEB. The OEB's review and approval is required before the proposed Project can proceed. Construction is currently anticipated to begin in Q4 of 2023.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the planning process. As a result of the on-going COVID-19 pandemic, a Virtual Open House will be held in place of an in-person Open House and hard copies of the materials will be available for review in the community (see below)

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9 2022, at <https://www.solutions.ca/EganvilleEA/>

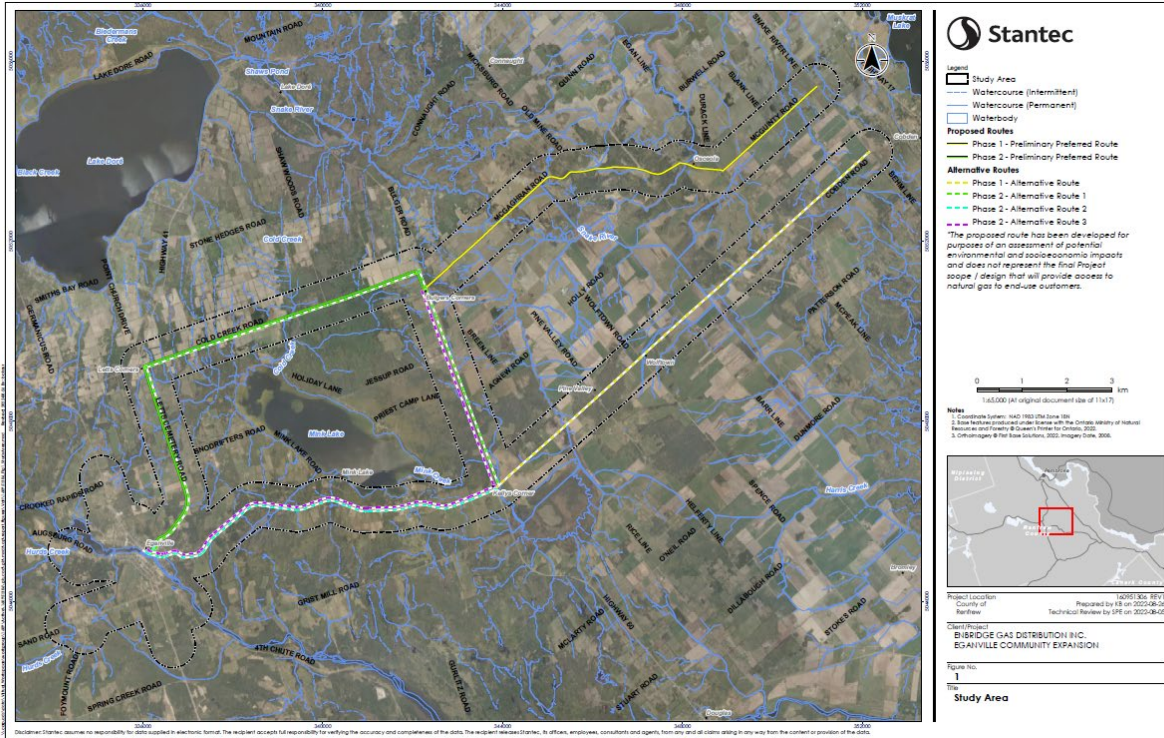
If you are unable to log onto the Virtual Open House between **September 26 to October 9**, hard copies of the Open House Materials will be available for in-person viewing at the following locations:

- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

For any questions or comments regarding the proposed Eganville Community Expansion Project, please reach out to:

Laura Hill, Environmental Scientist
 Stantec Consulting Ltd.
 Telephone: 613-784-2256
 Email: EganvilleEA@stantec.com





Line-item attachment 1.10

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, November 11, 2022 6:53 AM
To: Dave Simpson <consultation@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Draft Stage 1 AA - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Good morning,

I am reaching back with the [Draft Stage 1 AA for the proposed; Eganville Community Expansion Project](#) – as you may be aware;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of:

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated

We were hoping to received comments by [December 9th, 2022](#) – please let us know is that is reasonable and doable. As always, we appreciate your reviews and the time it takes to do so.

Any questions, please reach back,

Mel

Melanie Green c.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est
—
Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

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Line-item attachment 1.13

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, April 5, 2023 2:11 PM
To: Dave Simpson <consultation@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Eganville Community Expansion Project - Environmental Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I hope you're staying sheltered and dry during this awful spring weather. Just passing along the Environmental Report associated with the [Eganville Community Expansion Project](#). You can find the draft version in the below link and we are asking if it be reasonable to receive comments back my [May 16th, 2023](#). Please let me know if you may require additional time.

[_rpt_160951306_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if there are any concerns with timeline and accessing the report.

We look forward to your review and comments –

Have a good rest of your day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Line-item attachment 2.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, July 22, 2022 11:46 AM
To: dcharbonneau@tanakiwin.com <dcharbonneau@tanakiwin.com>; kforward@tanakiwin.com <kforward@tanakiwin.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning and happy Friday – I hope you had a nice week!

I am just reaching out with some information related to an upcoming project, which we call the; Eganville Community Expansion Project. In summary;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached document for full description of the project –

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions or concerns, please reach back.

I look forward to hearing from you!

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Enbridge
480 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Daniel Charbonneau
Executive Director, Algonquins of Ontario
31 Riverside Drive, Suite 101
Pembroke, Ontario K8A 8R6

July 22nd, 2022

Dear Mr. Charbonneau,

Re: Notice of the Proposed Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I) Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II) Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I) A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II) There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III) In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

The proposed facilities will be constructed within the Townships of: Admaston/Bromley, North Algona Wilberforce and Bonnechere Valley. The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained Stantec Consulting Ltd., an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will meet the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.
- Transport Canada.
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board.
- Infrastructure Ontario.
- Ministry of Transportation.
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI").
- Ministry of Environment, Conservation and Parks ("MECP").
- Ministry of Indigenous Affairs.
- Ministry of Natural Resources and Forestry ("MNR").
- Hydro One; and
- Ministry of Economic Development, Employment and Infrastructure.

Municipal:

- Township of Admaston/Bromley.
- Township of North Algona Wilberforce; and
- Township of Bonnechere Valley.

Other:

- TransCanada Pipeline.
- Indigenous engagement; and
- Landowner agreements



Enbridge
480 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by August 25th, 2022, if possible.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 2.6

From: [Melanie Green](#)
To: [Charbonneau, Daniel \(Algonquins Of Ontario\)](#); [Forward, Kathleen \(Algonquins Of Ontario\)](#)
Cc: [Lauryn Graham; Parker, Trevor \(Algonquins Of Ontario\)](#); [Rochon, Josee \(Algonquins Of Ontario\)](#); [Cox, Haleigh \(Algonquins Of Ontario\)](#)
Subject: RE: Eganville Community Expansion Project (AOO File CP 277-22)
Date: Wednesday, August 10, 2022 2:40:47 PM
Attachments: [Delegation letter, Eganville, 22-04-13 signed.pdf](#)

Ok absolutely for sure – please see attached.

If you have any questions or concerns, please let me know!

Thank you,

Mel

From: Charbonneau, Daniel (Algonquins Of Ontario) <dcharbonneau@tanakiwin.com>
Sent: Wednesday, August 10, 2022 1:47 PM
To: Melanie Green <Melanie.Green@enbridge.com>; Forward, Kathleen (Algonquins Of Ontario) <kforward@tanakiwin.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Parker, Trevor (Algonquins Of Ontario) <tparker@tanakiwin.com>; Rochon, Josee (Algonquins Of Ontario) <jrochon@tanakiwin.com>; Cox, Haleigh (Algonquins Of Ontario) <hcox@tanakiwin.com>
Subject: [External] RE: Eganville Community Expansion Project (AOO File CP 277-22)

CAUTION! EXTERNAL SENDER

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Thank you Melanie,

We will look at the map.

For the DTC letter – would appreciate it if you can share the entire delegation letter. Just important to know for us how and on what basis the Crown has delegated the procedural aspects of consultation to Enbridge.

Kind regards,

Daniel Charbonneau
Executive Director

Algonquins of Ontario Consultation Office
31 Riverside Drive, Suite 101
Pembroke, ON K8A 8R6
Tel: 819-360-2292
Email: dcharbonneau@tanakiwin.com

Ministry of Energy

Energy Networks and Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
Toronto, ON M7A 5T6
Tel: (416) 315-8641

Ministère de l'Énergie

Direction Générale des Réseaux
Énergétiques et des Politiques
Autochtones

Politique Énergétique Autochtones

77 Rue Grenville, 6^e Étage
Toronto, ON M7A 5T6
Tel: (416) 315-8641



April 13, 2022

VIA EMAIL

Adam Stiers
Enbridge Gas Incorporated
P. O. Box 2001
50 Keil Drive North
Chatham, ON N7M 5M1

Re: Eganville Community Expansion Project

Dear Adam Stiers:

Thank you for your email dated February 14, 2022 notifying the Ministry of Energy (Energy) of Enbridge Gas Incorporated's (Enbridge) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the Eganville Community Expansion Project (the Project).

I understand that Enbridge is planning to construct new natural gas pipelines and stations to provide services to the community of Eganville. The Project will transport natural gas supply from Cobden Road to new distribution system pipelines in Eganville as well as distribute natural gas volumes to residential, commercial, and industrial customers in Eganville and customers along the supply lateral in the Townships of Admaston/Bromley, Bonnechere Valley North and Algona Wilberforce.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a delegation by the Crown to Proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (Proponent) through this letter. Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown's duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown's assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Algonquins of Pikwākanagān	1657A Mishomis Inamo, Pikwakanagan, ON K0J 1X0
Algonquins of Ontario	31 Riverside Dr #101, Pembroke, ON K8A 8R6
Alderville First Nation (Williams Treaties' First Nation, WTFN)	P.O. Box 46 Roseneath ON K0K 2X0 T: (905) 352-2011 F: (905) 352-3242
Curve Lake First Nation (WTFN)	General Delivery Curve Lake ON K0L 1R0 T: (705) 657-8045, ext. 209 F: (705) 657-8708
Hiawatha First Nation (WTFN)	123 Paudash Street, R.R. #2 Keene ON K0L 2G0 T: (705) 295-4421 F: N/A
Mississaugas of Scugog Island (WTFN)	22521 Island Road Port Perry ON L9L 1B6 T: (905) 985-3337 F: N/A
Beausoleil First Nation (WTFN)	11 O'Gemma Miikan Christian Island, ON L9M 0A9 T: (705) 247-2051 F: (705) 247-2239
Chippewas of Georgina Island First Nation (WTFN)	R.R.#2 Box N-13 Sutton West, ON L0E 1R0 T: (705) 437-1337 F: (705) 437-4597
Chippewas of Rama First Nation (WTFN)	5884 Rama Rd Orillia, ON L3V 6H6 T: (705) 325-3611 F: (705) 325-0879

For the Mississauga WTFN (Alderville, Curve Lake, Hiawatha and Scugog Island), Energy has assessed that consultation is required at the 'low' end of the spectrum for this project with respect to archaeological resources and impacts to harvesting rights. Energy requires the proponent to, at minimum, notify the communities of the project, disclose information about the project and discuss issues raised in response to the notice. The notice could include a request to confirm whether or not the community believes the project will impact their rights and accordingly whether they are interested in being consulted. Issues raised should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate. Should a community not respond, the proponent should continue to provide high-level notifications in accordance with project stage milestones. Should a community indicate they are not interested in being consulted, or identify one of the other Williams Treaties' First Nations communities as the consultation lead for the Project, the proponent can inform Energy so that we can consider revisions to the consultation list and provide the proponent with further guidance on how to proceed with respect to that community.

For the Chippewa WTFN (Beausoleil, Georgina Island, and Rama), Energy has assessed that consultation is required at the low end of the spectrum with respect to archaeological resources. The WTFN have requested that proponents notify all seven WTFN communities (as noted in the table above) of projects that may impact archaeological resources, and the WTFN will then determine internally which communities should be consulted on this issue and direct proponents accordingly. As above, once the proponent receives this direction, please inform Energy so that we can consider revisions to the consultation list and provide further guidance on how to proceed.

For the Algonquins of Pikwàkanagàn First Nation and the Algonquins of Ontario, Energy requires the proponent to undertake consultation at the moderate range of the spectrum. In addition to the requirements for low consultation, the proponent should meet with both the community and the organization to discuss the project; provide opportunities for Pikwàkanagàn First Nation and the AOO to share evidence or submissions about potential impacts should Pikwàkanagàn First Nation or the AOO so choose; and offer capacity funding to support meaningful participation in the consultation process, as appropriate. The proponent should be able to demonstrate how any concerns were considered and responded to, and what impact they had on project decisions moving forward. More detailed information on the roles and responsibilities delegated to Enbridge is available in the appendix.

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the project, including project development and design, consultation, approvals, construction, operation and decommissioning. First Nations and Métis communities may make new rights assertions at any time, and further project related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Gillian Brown, Senior Advisor (gillian.brown2@Ontario.ca).

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,

Samir Adkar Digitally signed by Samir Adkar
DN: cn=Samir Adkar, o=Ministry of Energy, Oil and
Natural Gas, ou=Energy, ou=Energy Policy,
email=samir.adkar@ontario.ca, c=CA
Date: 2023.09.13 11:25:53 -0400

Samir Adkar, Director
Energy Networks and Indigenous Policy Branch

c: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

Please refer to the letter above for specific guidance on this project. On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;

- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-appraise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and

- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.



Line-item attachment 2.11

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, September 7, 2022 8:26 AM
To: dcharbonneau@tanakiwin.com <dcharbonneau@tanakiwin.com>; kforward@tanakiwin.com <kforward@tanakiwin.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I am reaching back with; notice of study commencement and virtual open house information, related to the **Eganville Community Expansion Project**. As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached documents for full description of the project and study area –

The Virtual Open House will be available for two weeks starting on **September 26, 2022, and finishing on October 9 2022** at: <https://www.solutions.ca/EganvilleFA/>.

We are asking for feedback and wondering is it is reasonable to ask for comments and feedback by **October 26th, 2022**

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions, please let us know,

Have a great day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



Daniel Charbonneau
Executive Director, Algonquins of Ontario
31 Riverside Drive, Suite 101
Pembroke, Ontario K6A 8R6

September 07th, 2022

Dear Mr. Charbonneau,

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the County of Renfrew in the Algonquins of Ontario.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to community of Eganville (the Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial, and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE) pipeline. The preliminary preferred route¹ for the supply lateral is proposed to travel from Snake River Line along Mcguinty Road to Mcgaghran Road, north on Bulger Road, and then along Cold Creek Road and Letts Cemetery Road to Eganville. Alternate routes being considered for the supply lateral would travel from Snake River Line along Cobden Road and Highway 60; along Cobden Road and then north on Bulger Road to intercept with the preliminary preferred route; or, from Snake River Line along Mcguinty Road to Mcgaghran Road, south on Bulger Road and west on Highway 60. For further details, please refer to the attached map.

The Project also includes a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2- inch PE pipeline and a pressure reducing station, will be constructed along the supply lateral. The Project will be located within existing road allowances, where possible. Permanent easement and temporary working space and laydown areas may be required.

The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of

¹ The preliminary preferred or alternate route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in December 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Q4 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Algonquins of Ontario to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, a Virtual Open House will be held and print copies of the Open House Materials will be made available for in-person review. This Virtual Open House will provide Indigenous communities an overview of the Project, the OEB process, potential environmental and socio-economic impacts along with standard mitigation measures that may be proposed within the Environmental Report.

The Virtual Open House will be available for two weeks starting on **September 26, 2022** and finishing on **October 9, 2022** at <https://www.solutions.ca/EganvilleEA/>

Print copies of the Open House Materials will also be available for in-person review at the following locations

- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/EganvilleProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Algonquins of Ontario to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Algonquins of Ontario to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by October 26, 2022.

Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

If you have questions or concerns regarding the Eganville Community Expansion Project, please do not hesitate to contact me directly.

Regards,



Melanie Green
Sr Advisor, Community & Indigenous Engagement Enbridge Gas Inc.
Phone: 813.297.4365
Melanie.Green@enbridge.com

Attachment: Figure 1 – Study Area

c. George Tatalis, Environmental Permitting Advisor, Enbridge Gas Inc
Laura Hill, Stantec Consulting Ltd.

Attachment 2.14

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Open House
Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to the community of Eganville (The Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE), a distribution system of up to 22 km of a combination of 8-inch, 4- inch and 2-inch PE pipeline, and a pressure reducing station along the supply lateral. The supply lateral is proposed to be in service by 2024 with the distribution pipelines proposed to be in service as early as 2025. The preliminary preferred or alternative routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.



The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for permanent easements, Temporary Working Space (TWS) and laydown areas.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2018)". It is anticipated that the Environmental Report for the study will be completed in October 2022 after which Enbridge Gas may file an application for the Project to the OEB. The OEB's review and approval is required before the proposed Project can proceed. Construction is currently anticipated to begin in Q4 of 2023.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the planning process. As a result of the on-going COVID-19 pandemic, a Virtual Open House will be held in place of an in-person Open House and hard copies of the materials will be available for review in the community (see below)

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9 2022, at <https://www.solutions.ca/EganvilleEA/>

If you are unable to log onto the Virtual Open House between September 26 to October 9, hard copies of the Open House Materials will be available for in-person viewing at the following locations:

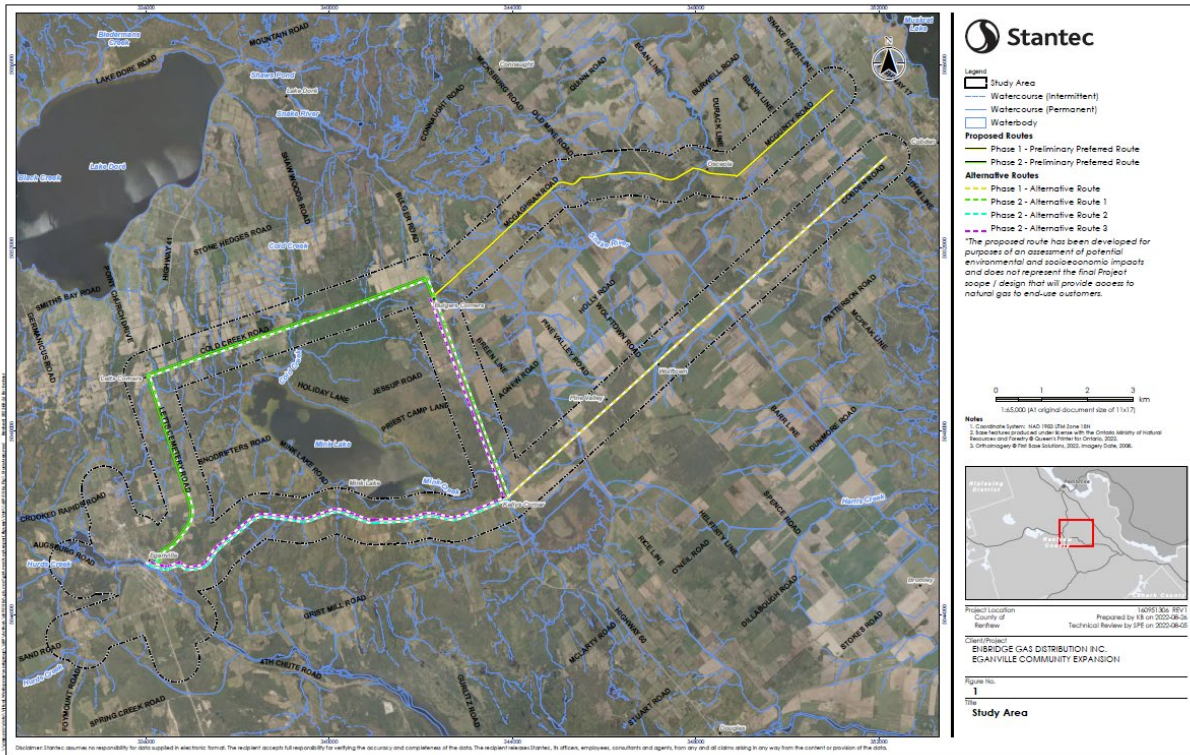
- Township of Bonnechere Valley, 40 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

For any questions or comments regarding the proposed Eganville Community Expansion Project, please reach out to:

Laura Hill, Environmental Scientist
 Stantec Consulting Ltd.
 Telephone: 613-784-2256
 Email: EganvilleEA@stantec.com



Or visit the project website at: <https://www.Enbridgegas.com/EganvilleProject>



Line-item attachment 2.37

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, November 11, 2022 6:44 AM
To: dcharbonneau@tanakiwin.com <dcharbonneau@tanakiwin.com>; kforward@tanakiwin.com <kforward@tanakiwin.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Draft Stage 1 AA - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Good morning,

I am reaching back with the **Draft Stage 1 AA for the proposed: Eganville Community Expansion Project** – as you may be aware;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of:

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

We were hoping to received comments by December 9th, 2022 – please let us know if that is reasonable and doable. As always, we appreciate your reviews and the time it takes to do so.

Any questions, please reach back,

Mel

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

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Sécurité, intégrité, respect, inclusion.

Line-item attachment 2.52

From: Forward, Kathleen (Algonquins Of Ontario) <kforward@tanakiwin.com>
Sent: Thursday, December 8, 2022 3:37 PM
To: George Tatolis <george.tatolis@enbridge.com>
Cc: Melanie Green <Melanie.Green@enbridge.com>; Cox, Haleigh (Algonquins Of Ontario) <hcox@tanakiwin.com>; Huner, Ethan (Algonquins Of Ontario) <ehuner@tanakiwin.com>; Parker, Trevor (Algonquins Of Ontario) <tparker@tanakiwin.com>; Ken Swayze - Kinickinick Heritage Consulting (jkenswayze@gmail.com) <jkenswayze@gmail.com>
Subject: [External] Stage 1 AA Report Review: Eganville Community Expansion Project (CP 277-22)

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Good afternoon George,

I appreciate Melanie sending the AOO the Stage 1 Archaeological Assessment for review.

I would like to note that the AOO received the notification letter from Enbridge for this project in July 2022. I responded on August 4 discussing the need for more time on our end to provide comments to you on the project, but that I could say that at the very least, the AOO were interested in participating in the archaeological component of this project. Despite this, there was no invitation by Enbridge to participate in the archaeological fieldwork that took place in August 2022 for the fulfillment of the Stage 1. Please refer to the attached letter for the AOOs expectations when it comes to archaeological projects within the AOO Settlement Area. The AOO expects to be notified of the intention to complete a Stage 1 through Stage 4, the review of these draft reports, as well as the participation of Algonquin Archaeological Liaisons during Stages 1 through Stage 4. If you have any questions about this, please don't hesitate to reach out to me.

The AOO have reviewed the Stage 1 Archaeological Assessment report titled, "*Stage 1 Archaeological Assessment: Eganville Community Expansion Project Various Lots and Concessions in the Geographic Township of Wilberforce, now Township of North Algona Wilberforce, Geographic Township of Grattan, now Township of Bonnechere Valley, and Geographic Township of Bromely [sic], now Township of Admaston/Bromely [sic], Renfrew County, Ontario*". The AOO ask that the comments/requests in the review attached to this email be addressed and that the revised report be submitted to the Algonquins of Ontario for our final review.

Finally, the AOO is still waiting on Enbridge regarding our request to see the archaeological potential map Stantec has created as part of the Stage 1 and the location of Enbridge's proposed 1m x 1m test digs overlaid on top.

Best,

Kathleen Forward
Cultural Heritage Advisor

Algonquins of Ontario Consultation Office

Phone: [343-999-8464](tel:343-999-8464)

Fax: [613-735-6307](tel:613-735-6307)

Email: kforward@tanakiwin.com

General Inquiries: algonquins@tanakiwin.com

Website: www.tanakiwin.com

Line-item attachment 2.56

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Tuesday, December 13, 2022 6:10 AM
To: Cox, Haleigh (Algonquins Of Ontario) <hcox@tanakiwin.com>; kforward@tanakiwin.com <kforward@tanakiwin.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Huner, Ethan (Algonquins Of Ontario) <ehuner@tanakiwin.com>; Ethan (Algonquins Of Ontario) <ehuner@tanakiwin.com>; Trevor (Algonquins Of Ontario) <tparker@tanakiwin.com>; Ken Swayze - Kinickinick Heritage Consulting (jkenwayze@gmail.com) <jkenwayze@gmail.com>
Subject: Stage 1 AA Report Review: Eganville Community Expansion Project (CP 277-22)

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Good morning,

Again thank you for meeting with us on November 21, 2022 to discuss the Eganville Community Expansion Project (Project).

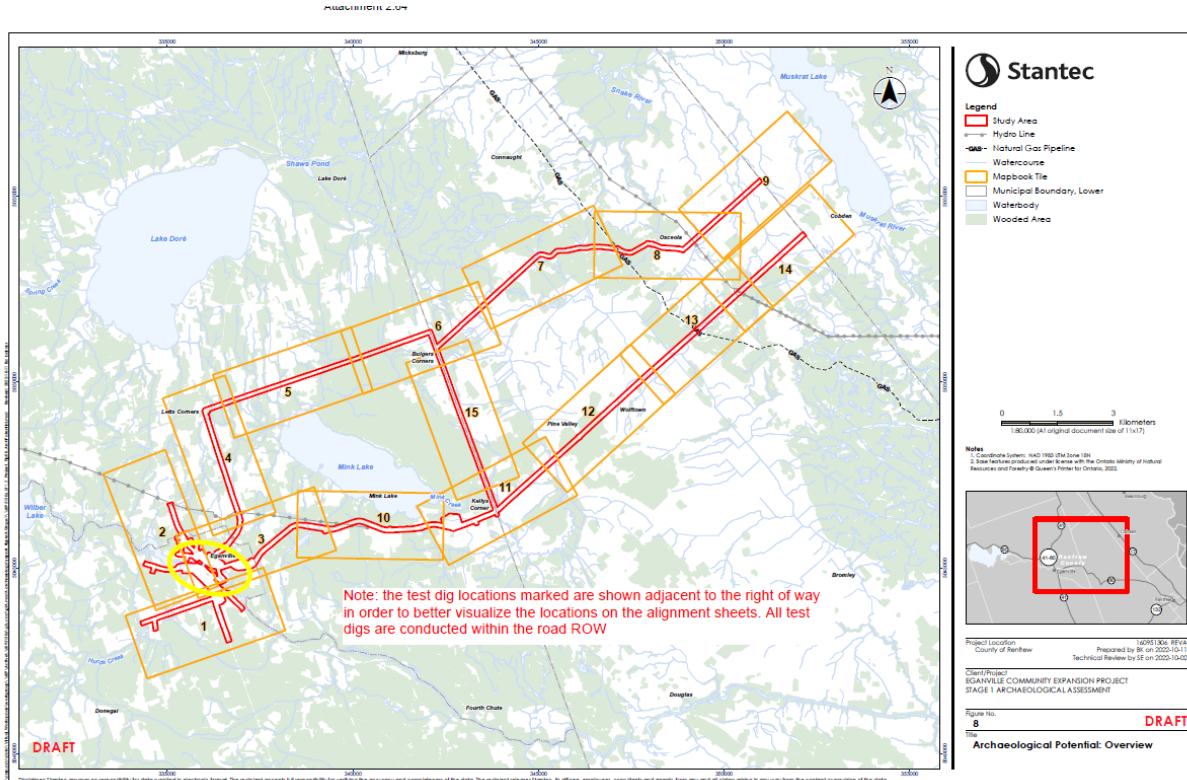
As discussed, we have attached a map showing the test pits for the Project that are currently in progress. The test pits are completed as exploratory work to inform the natural gas routing for the Project and all are within the municipal road right-of-way.

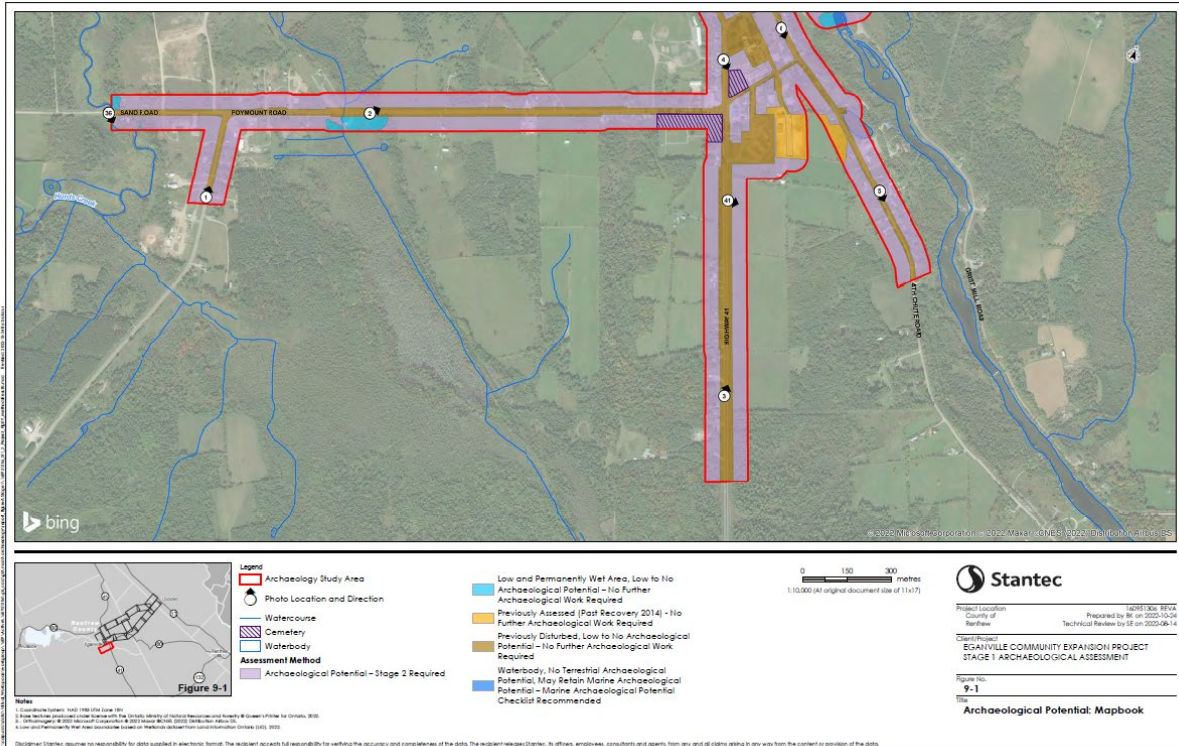
If archaeological resources are discovered during these soil investigation activities, Enbridge Gas implements its archaeology contingency plan, which includes contacting a licensed archaeologist and interested Indigenous communities. If human remains are discovered, all work is stopped, and the police and coroner are contacted. If the human remains are not suspicious in nature and determined to not be of forensic interest, a licensed archaeologist and interested Indigenous communities are also contacted

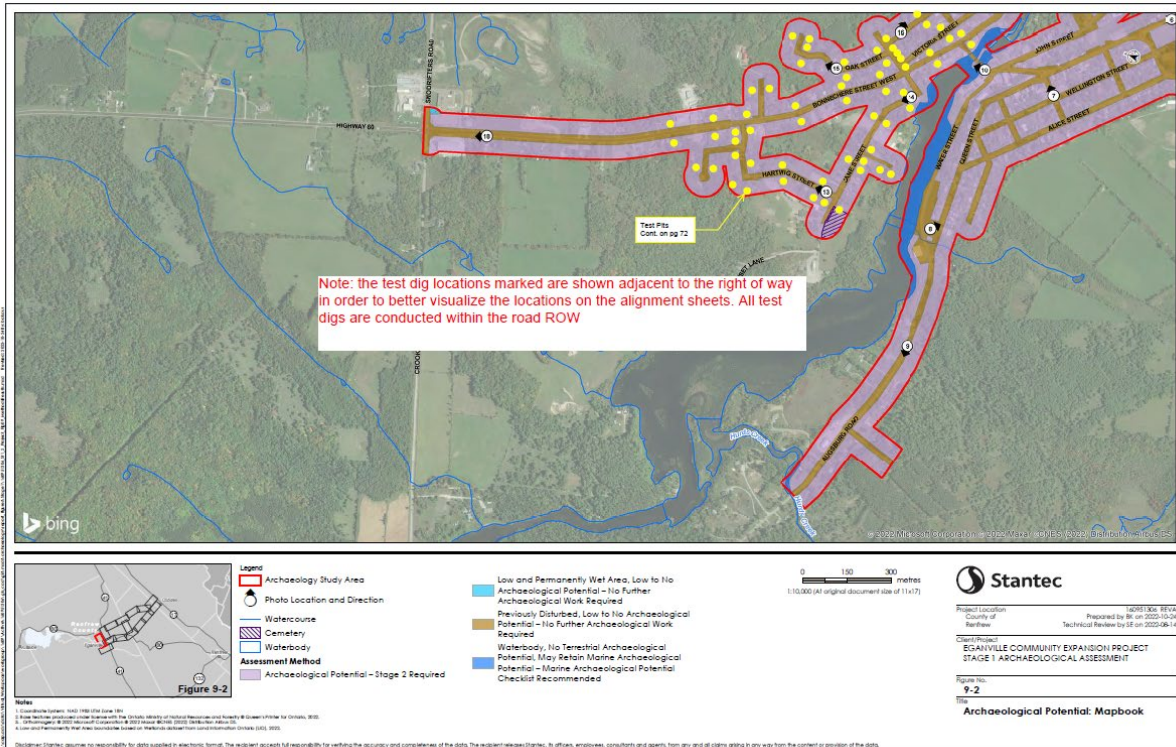
Please have look and we look forward to your feedback,

Have a good day!

Melanie







Line-item attachment 2.74

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, February 2, 2023 10:47 AM
To: Forward, Kathleen (Algonquins Of Ontario) <kforward@tanakiwin.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Cox, Haleigh (Algonquins Of Ontario) <hcox@tanakiwin.com>; Huner, Ethan (Algonquins Of Ontario) <ehuner@tanakiwin.com>; Parker, Trevor (Algonquins Of Ontario) <tparker@tanakiwin.com>; Ken Swayze - Kinickinick Heritage Consulting (jkenswayze@gmail.com) <jkenswayze@gmail.com>
Subject: RE: Stage 1 AA Revised Report Review: Eganville Community Expansion Project (CP 277-22)

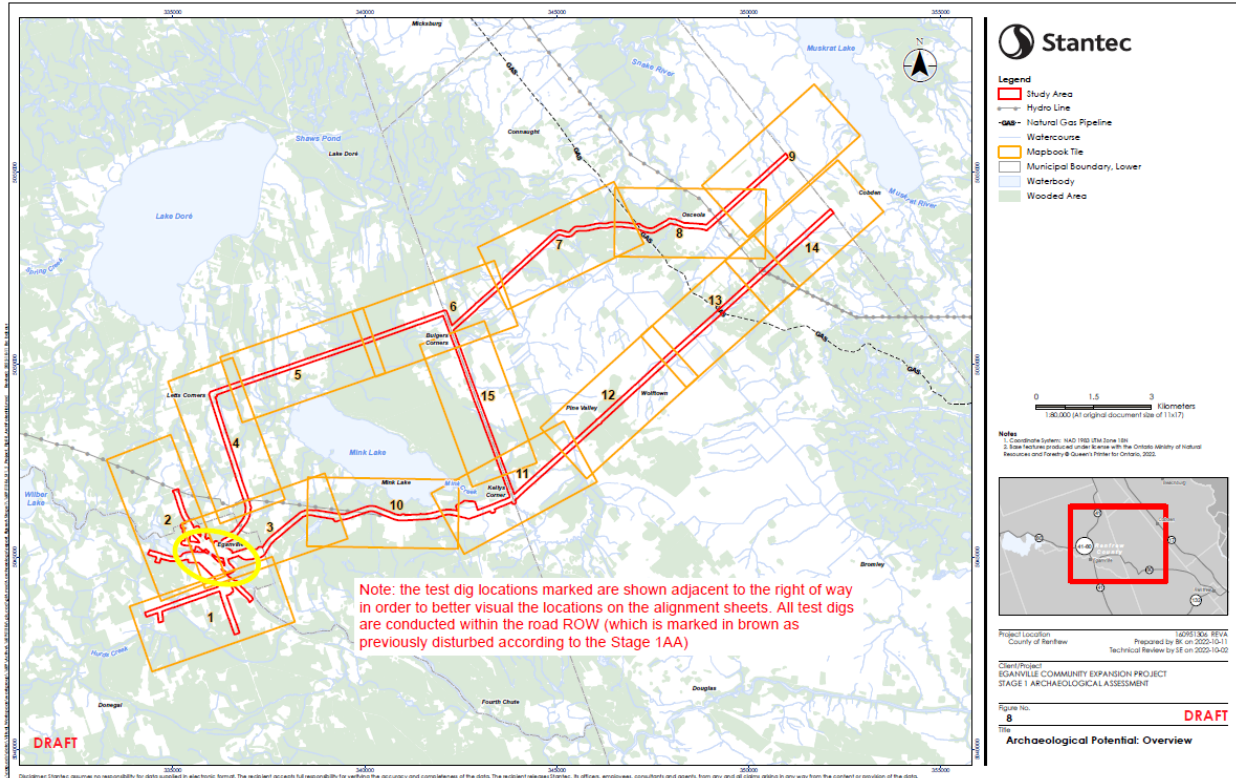
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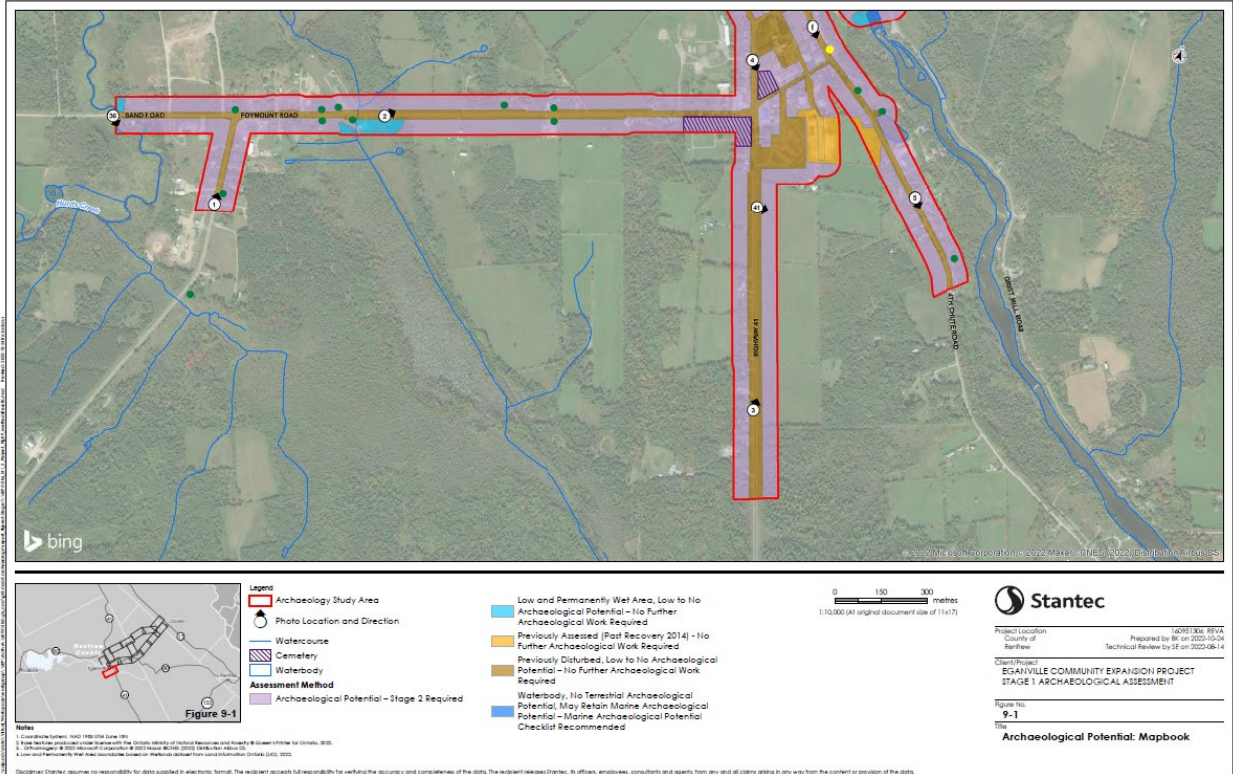
Hello again,

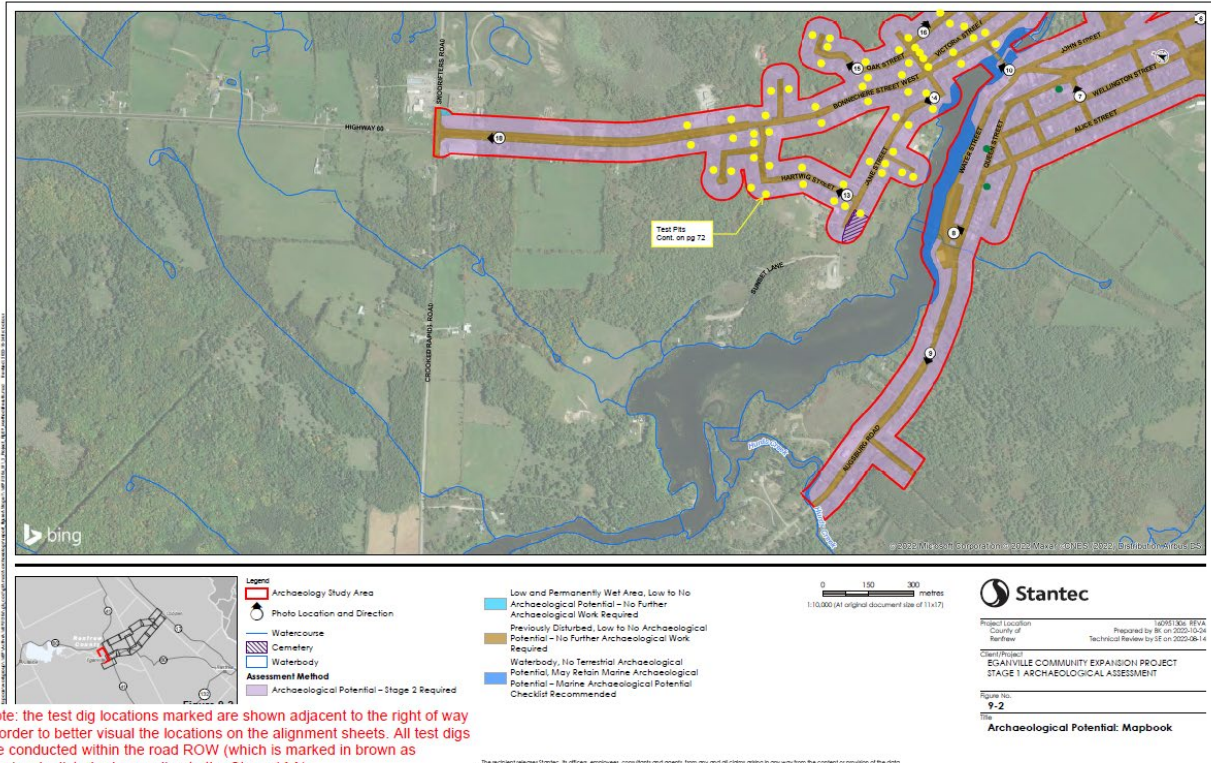
I didn't realize I would receive the map this quick - Please find attached the revised map. The green marks are completed test digs and the yellow are proposed test digs.

Please let me know if you require additional info.

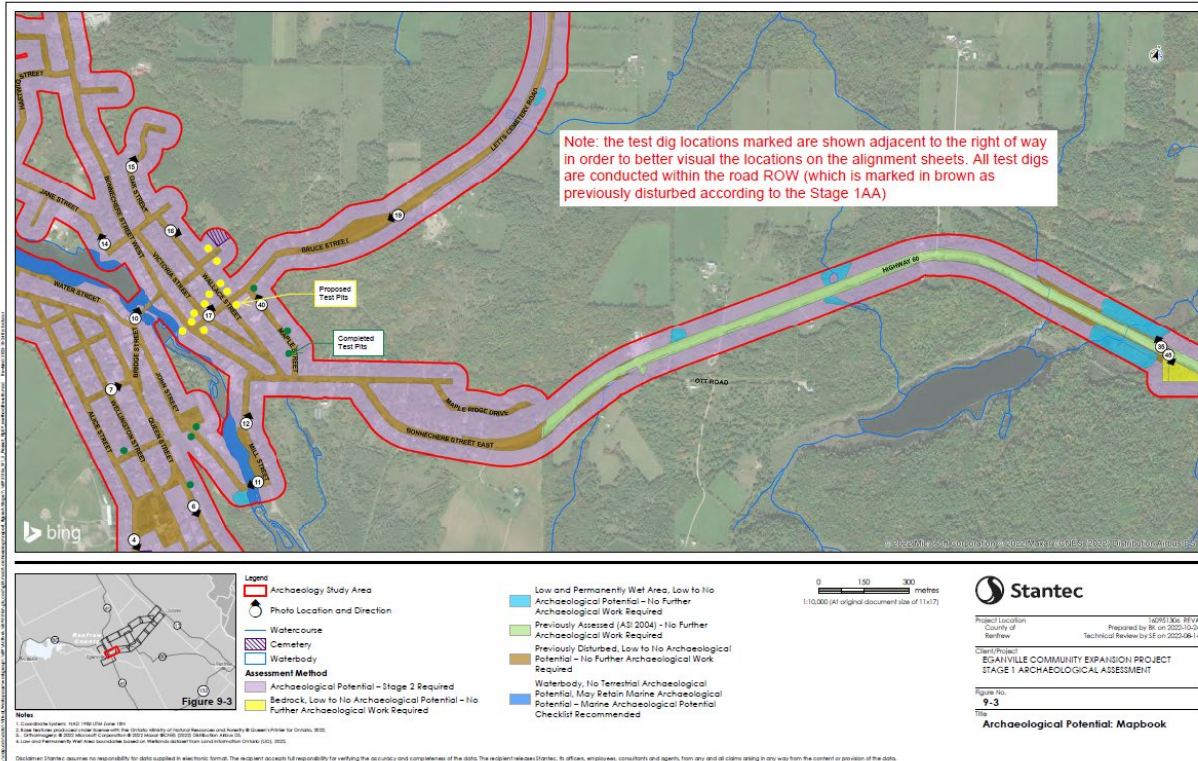
Mel







Note: the test dig locations marked are shown adjacent to the right of way in order to better visual the locations on the alignment sheets. All test digs are conducted within the road ROW (which is marked in brown as previously disturbed according to the Stage 1AA)



Line-item attachment 2.78

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, February 9, 2023 9:00 AM
To: Forward, Kathleen (Algonquins Of Ontario) <kforward@tanakiwin.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Cox, Haleigh (Algonquins Of Ontario) <hcox@tanakiwin.com>; Huner, Ethan (Algonquins Of Ontario) <ehuner@tanakiwin.com>; Parker, Trevor (Algonquins Of Ontario) <tparker@tanakiwin.com>; Ken Swayze - Kinickinick Heritage Consulting (jkenwayze@gmail.com) <jkenwayze@gmail.com>
Subject: RE: Stage 1 AA Revised Report Review: Eganville Community Expansion Project (CP 277-22)

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hey Kathleen,

I was chatting with our environmental lead on the project and I wanted to make sure I passed on the below table (as they so graciously provided this to me) as I don't think it was included in the precious email pertaining to the updates made –

The below outlines how the comments were addressed – also, just to note that the team was unable to find the referenced reports (P039-0207-2013 and P039-0216-2014) on the MCM portal. The only reasons we can think of why this might be, would be that the reports haven't been submitted to MCM, or haven't been accepted by MCM yet (work might remain, MCM might not agree with the conclusions, MCM might have comments on the report that need to be addressed, etc.). Are you able to share these reports?

Thank you again,

Section Reference	Issue	Recommendation	Action
Title	The geographical township name is misspelled. It should be Bromley	Throughout the revised report the geographic township name should be spelled "Bromley".	Spelling of Bromley has been corrected
Title	Since the PIF was issued, the ministry has changed its name. The ministry of culture is now "Ministry of Citizenship and Multiculturalism".	The revised report should refer to the Ministry of Citizenship and Multiculturalism.	Updated to Ministry of Citizenship and Multiculturalism
Project Context	Several local roads are misspelled: "... Moguinty Road to Mogaghan Road..."	In the revised report the local roads should be spelled correctly, i.e., "McGuinty Road" to "McGaghan Road"	Corrected spelling of local roads
Natural Environment	This section is concerned with physiographic regions and soils. There is no mention of high-water levels in the PI or EA. One of the basic tenets of archaeology in the AOO settlement lands are the high-water levels from the Champlain Sea and the draining of St. Lawrence Lake Algonquin. These conditions prevailed for thousands of years while Great Lakes experienced low-water. As a result of this tenet, Paleo-Indian and Early Archaic sites in the Settlement Lands can be a long distance from and above modern shorelines	The revised report should discuss the events that created high-water events in the AOO settlement lands that persisted for thousands of years. The revised report should note that these high-water levels are characteristic of the AOO Settlement Lands.	Added a paragraph discussing the AOO relic shoreline model
Previous Studies	The report describes three assessments that took place within 50 m of the study area. But there are others at Mink Lake that are within 50 m (or very close to 50m), namely P039-0207-2013 and P039-0216-2014.	The revised report should consider the Mink Lake assessments in terms of previous studies.	The referenced reports could not be found on MCM's PastPortal. Can copies of those reports be provided to include in the report?
Bibliography	In the bibliography under reference for: "Whiteduck, Kirby, 2002. Algonquin Traditional Culture. Pikwekanagan, ON: Council of the Algonquins of Pikwekanagan." "Pikwekanagan" should be Pikwakanagan	The revised report should ensure that Pikwakanagan is spelled correctly in the bibliography.	Correct spelling

Line-item attachment 2.95

From: Lauryn Graham <lauryn.graham@enbridge.com>
Sent: Wednesday, April 5, 2023 3:14 PM
To: Forward, Kathleen (Algonquins Of Ontario) <kforward@tanakiwin.com>; Cox, Haleigh (Algonquins Of Ontario) <hcox@tanakiwin.com>; Huner, Ethan (Algonquins Of Ontario) <ehuner@tanakiwin.com>; Parker, Trevor (Algonquins Of Ontario) <tparker@tanakiwin.com>; Ken Swayze - Kinickinick Heritage Consulting (jkenswayze@gmail.com) <jkenswayze@gmail.com>
Cc: Melanie Green <Melanie.Green@enbridge.com>
Subject: Draft Environmental Report - Eganville Community Expansion Project

Good afternoon,

I am reaching out with the draft **Environmental Report** related to the upcoming project; **Eganville Community Expansion Project**

For your information and as a reminder;

Project Summary

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see below for additional info – We are also wondering if it would be reasonable to ask for your review and comment by **May 16th, 2023**.

Here is the link to review

[rpt_160951306_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Thank you!

Lauryn Graham

She/Her

Senior Analyst, Community & Indigenous Relations

Northern Region – Northwest Area
ENBRIDGE GAS
CELL: 807-620-0438 | lauryn.graham@enbridge.com
1211 Amber Drive, Thunder Bay, Ontario, P7B 6M4

enbridge.com

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Line-item attachment 2.129

From: Cox, Haleigh (Algonquins Of Ontario) <hcox@tanakiwin.com>
Sent: Wednesday, July 5, 2023 5:51 PM
To: Melanie Green <Melanie.Green@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Cc: Rochon, Josee (Algonquins Of Ontario) <jrochon@tanakiwin.com>; Forward, Kathleen (Algonquins Of Ontario) <kforward@tanakiwin.com>; Lourie, Taryn (Algonquins Of Ontario) <tlourie@tanakiwin.com>; McFadden, Sarah (Algonquins Of Ontario) <smcfadden@tanakiwin.com>; Mitchell, Krystal (Algonquins Of Ontario) <kmitchell@tanakiwin.com>
Subject: [External] Enbridge's Eganville Community Expansion Project - AOO Comments on Draft ER (AOO File CP 277-22)

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Good afternoon Melanie,

Please see the attached letter with the Algonquins of Ontario Consultation Office's comments on the Draft ER prepared by Stantec for the Eganville Community Expansion Project. If you have any questions or concerns, please do not hesitate to contact me. Thank you for your patience!

Best,

Haleigh Cox (she/her)
Project Consultation Advisor

Algonquins of Ontario Consultation Office
Email: hcox@tanakiwin.com
Phone: 343-999-3840



Algonquins of Ontario

July 5th, 2023

Melanie Green
Senior Advisor, Community &
Indigenous Engagement,
Eastern Region
Enbridge Inc.

BY EMAIL ONLY

Melanie.Green@enbridge.com

Dear Melanie Green,

Subject: Eganville Community Expansion Project Draft Environmental Report (Our File CP 277-22)

Please see below a compiled list of comments and subsequent requests made by the Algonquins of Ontario Consultation Office regarding the Draft Environmental Report completed by Stantec for Enbridge's Eganville Community Expansion Project.

Comment 1: Section 2.7 Confirmation of the Preferred Route Section 3: Engagement and Consultation Program pg. 25: "As recorded in Appendix B6, engagement and consultation began September 7, 2022, with the Curve Lake First Nation."

Request 1: The Algonquins of Ontario (AOO) comprises ten communities that assert unextinguished and constitutionally protected Aboriginal rights, including title to unceded lands and waterways within the Algonquin Settlement Area. The Project (Eganville Community Expansion) is within the AOO Settlement Area. The Algonquins of Ontario must be the first to be consulted on projects within their Settlement Area.

Comment 2: Section 4.5.7 on pg. 67 "Indigenous Land Use and Traditional Knowledge" does not mention the Algonquins of Ontario at all.

Request 2: Further to Comment 1, Stantec and Enbridge need to respectfully acknowledge that the project is within the Settlement Area of the ten Algonquin Communities in Ontario: Antoine, Algonquins of Pikwakanagan First Nation, Bonnechere, Greater Golden Lake, Kijicho Manito Madaouskarini, Mattawa/North Bay, Ottawa, Shabot Obaadjiwan, Snimikobi, and Whitney and Area. Although it is appropriate for Stantec to mention that Treaties were signed between the Crown and the Mississauga and Ojibwa, this report must also mention that there is an outstanding Algonquin land claim for the Traditional Algonquin Territory, including the Study Area, within which there are lands that remain unceded due to the Algonquin not being consulted during the treaty negotiations for the Robinson Huron Treaty and the Williams Treaties. The finalized report should also directly mention the Agreement-in-Principle (AIP). The AIP was signed in 2016 by the Algonquins of Ontario and the Governments of

31 Riverside Drive, Suite 101, Pembroke, Ontario K8A 8R6
Telephone: (613) 735-3759 Fax: (613) 735-6307
Website: www.tanakiwin.com E-Mail: algonquins@tanakiwin.com

Ontario and Canada to define and guide a modern-day treaty for the Algonquins of Ontario, with ongoing Aboriginal and treaty rights protected under Section 35 of the [Constitution Act, 1982](#).

Comment 3: Section 4.5.12 on pg. 73 states, "There are no Indigenous communities located in the Study Area."

Request 3: Although there are no First Nation Reserves located directly within the Study Area, Stantec should note that many members of AOO communities are not bound by geographical boundaries. Therefore, members are dispersed across the Settlement Area, Ontario, and beyond. Further, many Pikwakanagan members live off-reserve, and other Algonquins of Ontario community members live in and around the Town of Eganville and the Township of Bonnechere Valley.

Comment 4: Appendix A, Figure A.2 Phase 2 - Preliminary Preferred Route follows Cold Creek Road, which bisects the Cold Creek wetland complex. This wetland complex includes swamps and bogs, which may be put at risk by introducing or spreading invasive species following the project's disturbance in this area. Additionally, works along municipal right of ways are notorious for facilitating the introduction of invasive species, such as *Phragmites*. This possibility can easily be mitigated by avoiding work in sensitive areas where *Phragmites* will thrive and rapidly spread (i.e., wetlands).

Request 4: The AOO recommends that the project pursue Phase 2 – Alternative Route 3 (AR3) along Highway 60 and north on Bulger Road. Highway 60 is more developed, with fewer wetlands with pre-existing disturbance. AR3 would avoid potential impacts on the Cold Creek wetland complex. Although small unevaluated wetlands and wooded areas exist along Highway 60, the overall risks will be minor and more easily managed. All machinery and heavy equipment must follow the [Clean Equipment Protocol for Industry](#) and be regularly cleaned of all vegetative matter before moving to another site to reduce the incidental spread of invasive species seeds and rhizomes. Should invasive species be introduced along any route, a mitigation plan may be necessary to protect sensitive natural heritage features and water courses. In addition, Stantec and Enbridge should consider the fact that there is a regionally significant Area of Natural and Scientific Interest (ANSI) just south of Mink Lake that the pipeline installation work may impact.

Comment 5: Section 5.2's Summary Table on pgs. 83 and 85 refer to the use of trenched crossings. Trenched crossings have a higher potential to impact Algonquin rights and interests than HDD water crossings.

Request 5: The AOO must be notified if trenched crossings are required as soon as possible. There may be interest in having AOO representatives on-site to support fish rescue activities, including potential fish transfer opportunities to help mitigate and prevent fish mortalities.

Comment 6: Table 4.1: Watercourse Crossing Details on pg. 37 does not mention the American eel.

Request 6: The AOO requests that the finalized report mentions the American eel. The Bonnechere River and its tributaries are within the historical habitat range of American eel (*Anguilla rostrata*; "pimizit" in the Algonquin language). American eels are a culturally significant species, and the Algonquin people have held a strong relationship with the eel since time immemorial. The American eel is also listed as Endangered under Ontario's *Endangered Species Act, 2008*. An upstream migrant American eel was captured in the Bonnechere River near Renfrew in 2018 and was transferred above the Renfrew dams. Phase 4 of the project is planned to cross the Bonnechere River along John Steet in Eganville (crossing ID JS-1). Those working on-site should be aware of the potential to encounter American eel at the JS-1 crossing site as well as those crossings on tributaries of the Bonnechere River. Staff should be prepared to follow established SAR protocols for encounters with this critical species. This is especially important for potential trenching work.

Comment 7: The bird and turtle protection and mitigation plans listed for Section 4.4.4 in Table 5.2 on pg. 90 include the following measures:

- Birds: If clearing is completed during the bird nesting season, nest sweeps need to be completed no later than seven days before clearing activities
- Turtles: pre-screening can be completed to avoid nests if work must begin during nesting season.

Request 7: The AOO requests confirmation on who will be conducting the nest sweeps/turtle nesting surveys – will these activities be completed by Stantec?

Comment 8: Section 7.2.6 Unexpected Finds: Archaeological or Heritage Resources on pg. 107

Request 8: The AOO requests that Stantec include the following statement in the finalized report in italics:

Since the potential always exists to miss important information in archaeological surveys, if any artifacts of Indigenous interest or human remains are encountered during the development of this project, please contact:

*Algonquins of Ontario Consultation Office
31 Riverside Drive, Suite 101
Pembroke, Ontario K8A 8R6
Tel: 613-735-3759
Fax: 613-735-6307
E-mail: algonquins@tanakiwin.com*

Sincerely,



Haleigh Cox
Project Consultation Advisor

c.c. Jim Meness, Executive Director – AOO
Josee Rochon, Finance Manager – AOO
Kathleen Forward, Cultural Heritage Advisor – AOO
Taryn Lourie, Parks and Protected Areas Advisor – AOO
Sarah McFadden, Lands and Resource Management Advisor – AOO
Krystal Mitchell, Fisheries and Wildlife Management Advisor – AOO

Line-item attachment 3.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, July 22, 2022 11:44 AM
To: Amanda Two-Axe Kohoko <consultation@pikwakanagan.ca>; Don Bilodeau <donbilodeau01@gmail.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning and happy Friday – I hope you had a nice week!

I am just reaching out with some information related to an upcoming project, which we call the: Eganville Community Expansion Project. In summary;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached document for full description of the project –

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions or concerns, please reach back.

I look forward to hearing from you!

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Grand Chief, Wendy Jocko
1657A Mishomis Inamo,
Pikwakanagan, ON,
K0J 1X0

July 22nd, 2022

Dear Grand Chief Jocko,

Re: Notice of the Proposed Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I) Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II) Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I) A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II) There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III) In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

The proposed facilities will be constructed within the Townships of: Admaston/Bromley, North Algona Wilberforce and Bonnechere Valley. The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained Stantec Consulting Ltd., an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will meet the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.
- Transport Canada.
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board.
- Infrastructure Ontario.
- Ministry of Transportation.
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI").
- Ministry of Environment, Conservation and Parks ("MECP").
- Ministry of Indigenous Affairs.
- Ministry of Natural Resources and Forestry ("MNRF").
- Hydro One; and
- Ministry of Economic Development, Employment and Infrastructure.

Municipal:

- Township of Admaston/Bromley.
- Township of North Algona Wilberforce; and
- Township of Bonnechere Valley.

Other:

- TransCanada Pipeline.
- Indigenous engagement; and
- Landowner agreements



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by August 25th, 2022, if possible.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 3.3

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, September 7, 2022 8:24 AM
To: Amanda Two-Axe Kohoko <consultation@pikwakanagan.ca>; Don Bilodeau <donbilodeau01@gmail.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

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Good morning,

I am reaching back with; notice of study commencement and virtual open house information, related to the [Eganville Community Expansion Project](#). As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached documents for full description of the project and study area –

The Virtual Open House will be available for two weeks starting on [September 26, 2022, and finishing on October 9, 2022](#) at: <https://www.solutions.ca/EganvilleEA/>.

We are asking for feedback and wondering if it is reasonable to ask for comments and feedback by [October 26th, 2022](#)

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions, please let us know,

Have a great day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



Grand Chief, Wendy Jocko
1657A Mishomis Inamo,
Pikwakanagan, ON,
K0J 1X0

September 07th, 2022

Dear Grand Chief Jocko,

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the County of Renfrew in the Algonquins of Pikwakanagan.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to community of Eganville (the Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial, and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE) pipeline. The preliminary preferred route¹ for the supply lateral is proposed to travel from Snake River Line along Mcguinty Road to Mcgaghan Road, north on Bulger Road, and then along Cold Creek Road and Letts Cemetery Road to Eganville. Alternate routes being considered for the supply lateral would travel from Snake River Line along Cobden Road and Highway 60; along Cobden Road and then north on Bulger Road to intercept with the preliminary preferred route; or, from Snake River Line along Mcguinty Road to Mcgaghan Road, south on Bulger Road and west on Highway 60. For further details, please refer to the attached map.

The Project also includes a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2- inch PE pipeline and a pressure reducing station, will be constructed along the supply lateral. The Project will be located within existing road allowances, where possible. Permanent easement and temporary working space and laydown areas may be required.

The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of

¹ The preliminary preferred or alternate route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in December 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Q4 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Algonquins of Pikwakanagan to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, a Virtual Open House will be held and print copies of the Open House Materials will be made available for in-person review. This Virtual Open House will provide Indigenous communities an overview of the Project, the OEB process, potential environmental and socio-economic impacts along with standard mitigation measures that may be proposed within the Environmental Report.

The Virtual Open House will be available for two weeks starting on **September 26, 2022** and finishing on **October 9, 2022** at <https://www.solutions.ca/EganvilleEA/>

Print copies of the Open House Materials will also be available for in-person review at the following locations

- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/EganvilleProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Algonquins of Pikwakanagan to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Algonquins of Pikwakanagan to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by October 26, 2022.

Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

If you have questions or concerns regarding the Eganville Community Expansion Project, please do not hesitate to contact me directly.

Regards,



Melanie Green
Sr Advisor, Community & Indigenous Engagement Enbridge Gas Inc.
Phone: 813.297.4366
Melanie.Green@enbridge.com

Attachment: Figure 1 – Study Area

c. George Tatalis, Environmental Permitting Advisor, Enbridge Gas Inc
Laura Hill, Stantec Consulting Ltd.

Attachment 3.6

Enbridge Gas Inc. Notice of Study Commencement and Virtual Open House Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to the community of Eganville (The Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Alcona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE), a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2-inch PE pipeline, and a pressure reducing station along the supply lateral. The supply lateral is proposed to be in service by 2024 with the distribution pipelines proposed to be in service as early as 2025. The preliminary preferred or alternative routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.



The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for permanent easements, Temporary Working Space (TWS) and laydown areas.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report for the study will be completed in October 2022 after which Enbridge Gas may file an application for the Project to the OEB. The OEB's review and approval is required before the proposed Project can proceed. Construction is currently anticipated to begin in Q4 of 2023.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the planning process. As a result of the on-going COVID-19 pandemic, a Virtual Open House will be held in place of an in-person Open House and hard copies of the materials will be available for review in the community (see below)

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9, 2022, at <https://www.solutions.ca/EganvilleEA/>

If you are unable to log onto the Virtual Open House between September 26 to October 9, hard copies of the Open House Materials will be available for in-person viewing at the following locations:

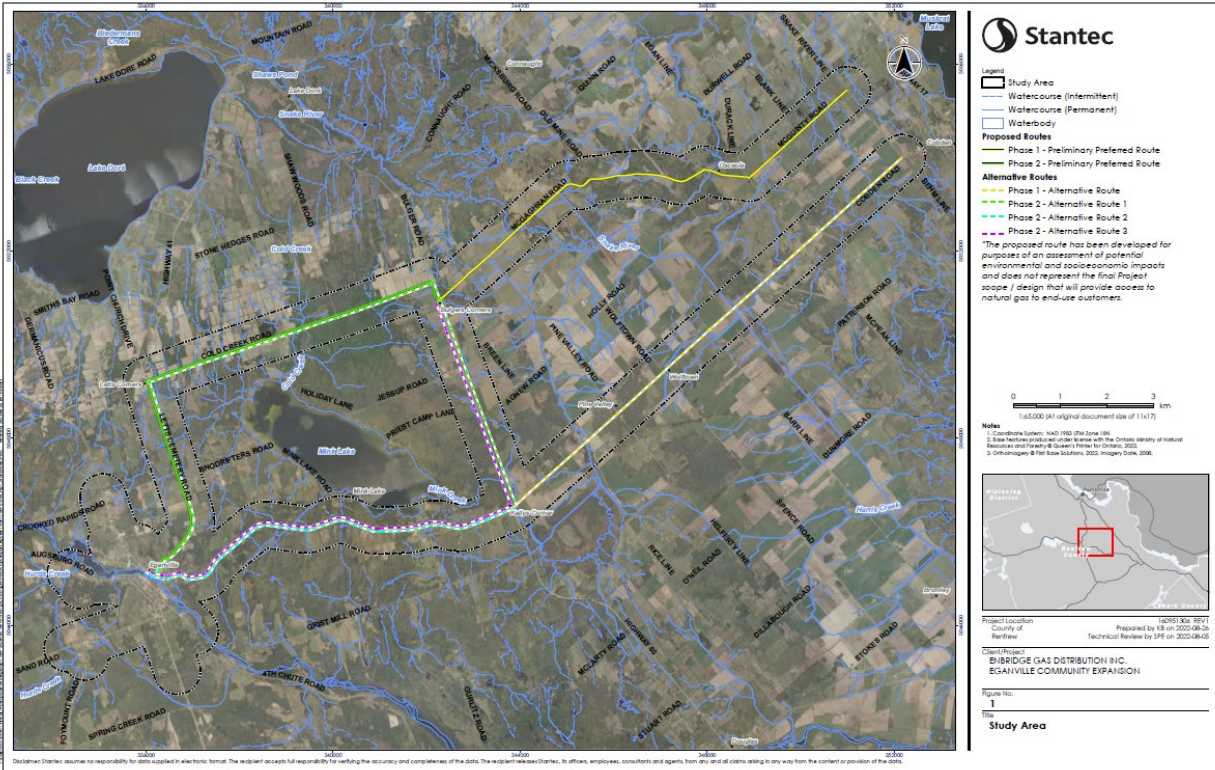
- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Alcona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

For any questions or comments regarding the proposed Eganville Community Expansion Project, please reach out to:

Laura Hill, Environmental Scientist
Stantec Consulting Ltd.
Telephone: 613-784-2256
Email: EganvilleEA@stantec.com



Or visit the project website at: <https://www.Enbridgegas.com/EganvilleProject>



Line-item attachment 3.9

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, November 11, 2022 6:45 AM
To: Amanda Two-Ave Kohoko <consultation@pikwakanagan.ca>; Don Bilodeau <donbilodeau01@gmail.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Draft Stage 1 AA - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Good morning,

I am reaching back with the **Draft Stage 1 AA for the proposed Eganville Community Expansion Project** – as you may be aware:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

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- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
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- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

We were hoping to received comments by December 9th, 2022 – please let us know if that is reasonable and doable. As always, we appreciate your reviews and the time it takes to do so.

Any questions, please reach back,

Mel

Melanie Green c.e.t
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est
Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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Sécurité. Intégrité. Respect. Inclusion.

Line-item attachment 3.42

From: Valerie Taggart <projectco3@pikwakanagan.ca>
Sent: Wednesday, February 15, 2023 1:47 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Amanda Two-Axe Kohoko <consultation@pikwakanagan.ca>; lauryn.graham@enbridge.ca
Subject: [External] Stantec Stage 1 Report Review

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good afternoon,

We've had our team review the Stantec Stage 1 Report. I have attached a report of our observations for you to review at your earliest convenience. As soon as I get the costs associated to the capacity funding agreement, I will send them to you right away. I am available this afternoon if you have any questions or concerns.

Thank you for your time,

Val.

Valerie Taggart

Project Coordinator, Consultation Department

Algonquins of Pikwakanagan First Nation

4-473 Kokomis Inamo

Pikwakanagan, On K0J 1X0

P: (613)625-1551 F: (613)625-2332

Email: projectco3@pikwakanagan.ca

Stantec Stage 1 Report Review

Stage 1 Archaeological Assessment: Eganville Community Expansion Project
Various Lots and Concessions in the Geographic Township of Wilberforce, now Township of North Algona Wilberforce, Geographic Township of Grattan, now Township of Bonnechere Valley, and Geographic Township of Bromley, now Township of Admaston/Bromley, Renfrew County, Ontario

Reviewed by Jenna Lanigan (Cultural Heritage Coordinator) and Kyle Sarazin (Guardians Clerk) in accordance with AOPFN Criteria for Assessing Archaeological Reports.

What was done well:

The outline of objectives and how these objectives were to be reached was clearly identified. The author provided a non-technical summary and description of the project with appropriate introductory statements. There was enough information given to properly understand the potential impacts on the possibility of yet to be discovered artefacts/culture and heritage resources.

The author informed the reader of previous studies, assessments, and known historic resource sites within and adjacent to the project area. They stated that there were 8 previously registered archaeological sites (with Borden information) that are located within 1km of the Study Area. It also included 4 archaeological assessments that were done within 50 meters along with their conclusions.

The report provided good archaeological and historical background. It does not focus heavily on European presence/history in the area rather than First Nation ancestors. Some history and context were provided by the AOPFN author. There were mentions of historical and/or cultural significance and potential of the site, which AOPFN agrees with. AOPFN agrees with the level of importance assigned to the site and what the potential of harm/risk to the site would be.

The report clearly identifies any existing levels of non-project disturbance. A clear geological and topographical background with maps of the project area were provided. The author includes and refers to historic maps of interest as well as maps of the project area. Maps related to archaeological potential were also provided.

The survey strategy and field investigation procedures were provided. It clarifies criteria for potential which AOPFN agrees with. Photographs of their work were provided. An accurate description of nature of site surveyed. There was mention of contacting indigenous communities for Stage 2 work. **AOPFN would like to continue to be informed as early as possible.** Recommendations were included with rationale.

To consider:

1.1.1 Objectives

The goals/objectives were not developed with AOPFN, however, AOPFN agrees with them.

1.2 Historical Context

No oral history in addition to colonial written history was given.

2 Field Methods

AOPFN input did not inform methodology, research methods or decision process for employing desktop analysis/use of satellite imagery, pedestrian survey or shovel tests.

4 Recommendations

AOPFN did not inform the recommendations however does agree with them.

Author does not specifically state that AOPFN should be contacted if any artifacts of Indigenous interest or human remains are encountered during the development of the subject property.

Additionally

There was no mention of a definition of a culture or heritage resource, and no opportunity was given to AOPFN to co-develop one. There were no procedures identified for if there was a disagreement on significance or potential importance of sites. It is not easy to see where, how or if AOPFN Algonquin Knowledge was used in this report, other than the citation taken for historical context.

Line-item attachment 3.59

From: Lauryn Graham <lauryn.graham@enbridge.com>
Sent: Wednesday, April 5, 2023 3:12 PM
To: Amanda Two-Axe Kohoko <consultation@pikwakanagan.ca>
Cc: Melanie Green <Melanie.Green@enbridge.com>
Subject: Draft Environmental

Good afternoon,

I am reaching out with the draft Environmental Report related to the upcoming project; Eganville Community Expansion Project.

For your information and as a reminder;

Project Summary

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see below for additional info – We are also wondering if it would be reasonable to ask for your review and comment by May 16th, 2023.

Here is the link to review

[rpt_180951306_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Thank you!
Lauryn Graham

She/Her
Senior Analyst, Community & Indigenous Relations

Line-item attachment 4.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, July 22, 2022 11:31 AM
To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning and happy Friday – I hope you had a nice week!

I am just reaching out with some information related to an upcoming project, which we call the; Eganville Community Expansion Project. In summary;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached document for full description of the project –

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions or concerns, please reach back.

I look forward to hearing from you!

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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www.enbridge.com
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Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Grand Chief, Joanne Sandy
Dock Ln, Penetanguishene, ON
L9M 1R3

July 22nd, 2022

Dear Grand Chief Sandy,

Re: Notice of the Proposed Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I) Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II) Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I) A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II) There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III) In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

The proposed facilities will be constructed within the Townships of: Admaston/Bromley, North Algona Wilberforce and Bonnechere Valley. The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained Stantec Consulting Ltd., an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will meet the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.
- Transport Canada.
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board.
- Infrastructure Ontario.
- Ministry of Transportation.
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI").
- Ministry of Environment, Conservation and Parks ("MECP").
- Ministry of Indigenous Affairs.
- Ministry of Natural Resources and Forestry ("MNR").
- Hydro One; and
- Ministry of Economic Development, Employment and Infrastructure.

Municipal:

- Township of Admaston/Bromley.
- Township of North Algona Wilberforce; and
- Township of Bonnechere Valley.

Other:

- TransCanada Pipeline.
- Indigenous engagement; and
- Landowner agreements



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, September 7, 2022 8:03 AM
To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I am reaching back with; notice of study commencement and virtual open house information, related to the **Eganville Community Expansion Project**. As a reminder,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached documents for full description of the project and study area –

The Virtual Open House will be available for two weeks starting on **September 26, 2022, and finishing on October 9 2022** at: <https://www.solutions.ca/EganvilleEA/>.

We are asking for feedback and wondering is it is reasonable to ask for comments and feedback by **October 26th, 2022**

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions, please let us know,

Have a great day!

Mel

Line-item attachment 4.2



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



Grand Chief Joanne Sandy
Beausoleil First Nation (WTFN)
Dock Ln
Penetanguishene ON L9M 1R3

September 07th, 2022

Dear Grand Chief Joanne Sandy,

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the County of Renfrew in the Beausoleil First Nation (WTFN).

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to community of Eganville (the Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial, and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE) pipeline. The preliminary preferred route¹ for the supply lateral is proposed to travel from Snake River Line along Mcguinty Road to Mcgaghran Road, north on Bulger Road, and then along Cold Creek Road and Letts Cemetery Road to Eganville. Alternate routes being considered for the supply lateral would travel from Snake River Line along Cobden Road and Highway 60; along Cobden Road and then north on Bulger Road to intercept with the preliminary preferred route; or, from Snake River Line along Mcguinty Road to Mcgaghran Road, south on Bulger Road and west on Highway 60. For further details, please refer to the attached map.

The Project also includes a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2- inch PE pipeline and a pressure reducing station, will be constructed along the supply lateral. The Project will be located within existing road allowances, where possible. Permanent easement and temporary working space and laydown areas may be required.

The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of

¹ The preliminary preferred or alternate route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in December 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Q4 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Beausoleil First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, a Virtual Open House will be held and print copies of the Open House Materials will be made available for in-person review. This Virtual Open House will provide Indigenous communities an overview of the Project, the OEB process, potential environmental and socio-economic impacts along with standard mitigation measures that may be proposed within the Environmental Report.

The Virtual Open House will be available for two weeks starting on **September 26, 2022** and finishing on **October 9, 2022** at <https://www.solutions.ca/EganvilleFA/>

Print copies of the Open House Materials will also be available for in-person review at the following locations

- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/EganvilleProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with Beausoleil First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with Beausoleil First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by October 26, 2022.

Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

If you have questions or concerns regarding the Eganville Community Expansion Project, please do not hesitate to contact me directly.

Regards,



Melanie Green
Sr Advisor, Community & Indigenous Engagement Enbridge Gas Inc.
Phone: 613.297.4365
Melanie.Green@enbridge.com

Attachment: Figure 1 – Study Area

c. George Tatolis, Environmental Permitting Advisor, Enbridge Gas Inc
Laura Hill, Stantec Consulting Ltd.

Attachment 4.5

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Open House
Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to the community of Eganville (The Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE), a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2-inch PE pipeline, and a pressure reducing station along the supply lateral. The supply lateral is proposed to be in service by 2024 with the distribution pipelines proposed to be in service as early as 2025. The preliminary preferred or alternative routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.



The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for permanent easements, Temporary Working Space (TWS) and laydown areas.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report for the study will be completed in October 2022 after which Enbridge Gas may file an application for the Project to the OEB. The OEB's review and approval is required before the proposed Project can proceed. Construction is currently anticipated to begin in Q4 of 2023.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the planning process. As a result of the on-going COVID-19 pandemic, a Virtual Open House will be held in place of an in-person Open House and hard copies of the materials will be available for review in the community (see below)

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9 2022, at <https://www.solutions.ca/EganvilleEA/>

If you are unable to log onto the Virtual Open House between September 26 to October 9, hard copies of the Open House Materials will be available for in-person viewing at the following locations:

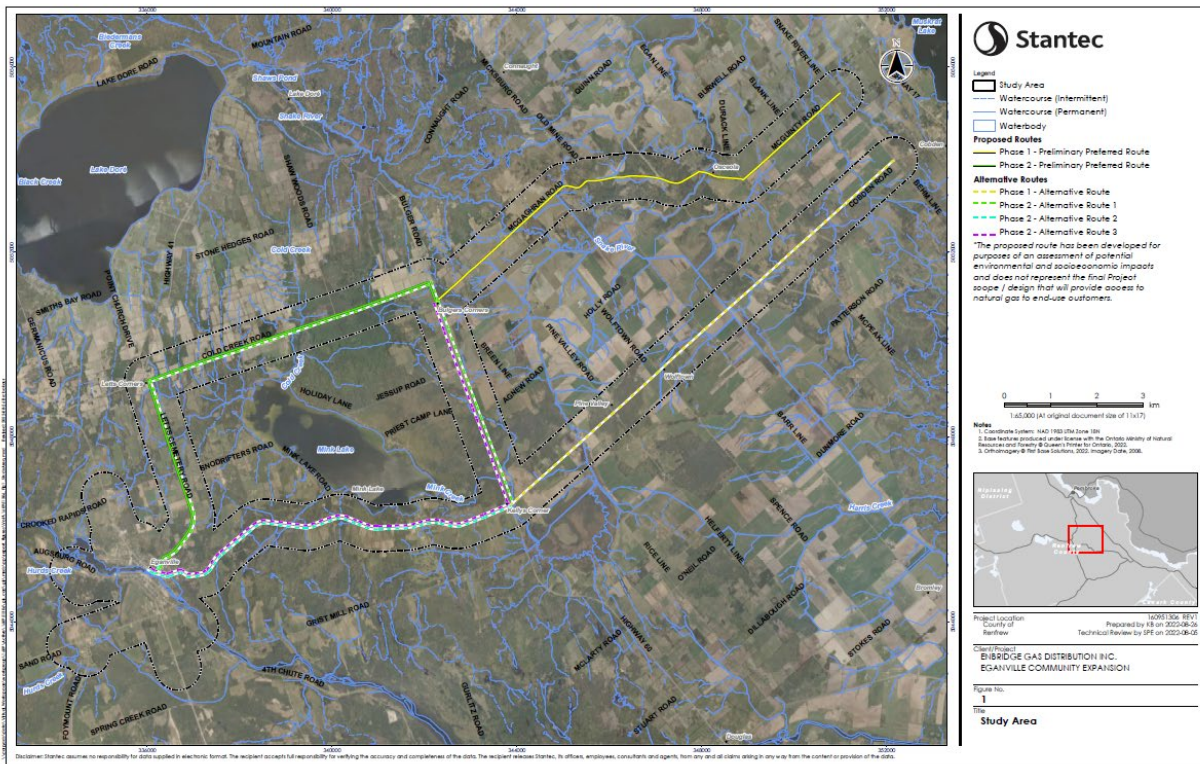
- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

For any questions or comments regarding the proposed Eganville Community Expansion Project, please reach out to:

Laura Hill, Environmental Scientist
 Stantec Consulting Ltd.
 Telephone: 613-794-2266
 Email: EganvilleEA@stantec.com



Or visit the project website at: <https://www.Enbridgegas.com/EganvilleProject>



Line-item attachment 4.4

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, November 11, 2022 6:54 AM
To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>; Karry Sandy Mackenzie <k.s.sandy@mckenzie@rogers.com>
Cc: Laurnyn Graham <laurnyn.graham@enbridge.com>
Subject: Draft Stage 1 AA - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Good morning,

I am reaching back with the **Draft Stage 1 AA for the proposed Eganville Community Expansion Project** – as you may be aware;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of:

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated

We were hoping to received comments by **December 9th, 2022** – please let us know if that is reasonable and doable. As always, we appreciate your reviews and the time it takes to do so.

Any questions, please reach back,

Mel

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est
Public Affairs, Communications & Sustainability
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ENBRIDGE INC.
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Line-item attachment 4.6

From: Lauryn Graham <lauryn.graham@enbridge.com>
Sent: Wednesday, April 5, 2023 3:15 PM
To: bfnchief@chimnissing.ca; consultations@chimnissing.ca; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Cc: Melanie Green <Melanie.Green@enbridge.com>
Subject: Draft Environmental Report - Eganville Community Expansion Project

Good afternoon,

I am reaching out with the draft Environmental Report related to the upcoming project; Eganville Community Expansion Project.

For your information and as a reminder;

Project Summary.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see below for additional info – We are also wondering if it would be reasonable to ask for your review and comment by May 16th, 2023.

Here is the link to review

[rot_180951306_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Thank you!

Lauryn Graham

Line-item attachment 5.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, July 22, 2022 11:36 AM
To: donna.bigcanoe@georginaisland.com <donna.bigcanoe@georginaisland.com>;
jl.porte@georginaisland.com <jl.porte@georginaisland.com>; sylvia.mccue@georginaisland.com
<sylvia.mccue@georginaisland.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning and happy Friday – I hope you had a nice week!

I am just reaching out with some information related to an upcoming project, which we call the: Eganville Community Expansion Project. In summary;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached document for full description of the project –

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions or concerns, please reach back.

I look forward to hearing from you!

Have a great day!

MeI

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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Attention: Grand Chief, Donna Big Canoe
R.R. #2, N13,
SUTTON WEST, ON
LOE 1R0

July 22nd, 2022

Dear Grand Chief Big Canoe,

Re: Notice of the Proposed Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I) Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II) Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I) A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
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- III) In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

The proposed facilities will be constructed within the Townships of: Admaston/Bromley, North Algona Wilberforce and Bonnechere Valley. The Project is proposed to be placed into-service in phases, with the



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CANADA

supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained Stantec Consulting Ltd., an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will meet the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.
- Transport Canada.
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board.
- Infrastructure Ontario.
- Ministry of Transportation.
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI").
- Ministry of Environment, Conservation and Parks ("MECP").
- Ministry of Indigenous Affairs.
- Ministry of Natural Resources and Forestry ("MNRF").
- Hydro One; and
- Ministry of Economic Development, Employment and Infrastructure.

Municipal:

- Township of Admaston/Bromley.
- Township of North Algona Wilberforce; and
- Township of Bonnechere Valley.



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Other:

- TransCanada Pipeline.
- Indigenous engagement; and
- Landowner agreements

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', written in a cursive style.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 5.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, September 7, 2022 8:08 AM
To: donna.bigcanoe@georginaisland.com <donna.bigcanoe@georginaisland.com>; jl.porte@georginaisland.com <jl.porte@georginaisland.com>; sylvia.mccue@georginaisland.com <sylvia.mccue@georginaisland.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I am reaching back with; notice of study commencement and virtual open house information, related to the Eganville Community Expansion Project. As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached documents for full description of the project and study area –

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9, 2022 at: <https://www.solutions.ca/EganvilleEA/>.

We are asking for feedback and wondering is it is reasonable to ask for comments and feedback by October 26th, 2022

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions, please let us know,

Have a great day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



Grand Chief Donna Big Canoe
Chippewas of Georgina Island
R.R. #2, N13
Sutton West ON L0E 1R0

September 07th, 2022

Dear Grand Chief Donna Big Canoe,

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the County of Renfrew in the Chippewas of Georgina Island (WTFN).

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to community of Eganville (the Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial, and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE) pipeline. The preliminary preferred route¹ for the supply lateral is proposed to travel from Snake River Line along Mcguinty Road to Mcgaghran Road, north on Bulger Road, and then along Cold Creek Road and Letts Cemetery Road to Eganville. Alternate routes being considered for the supply lateral would travel from Snake River Line along Cobden Road and Highway 60; along Cobden Road and then north on Bulger Road to intercept with the preliminary preferred route; or, from Snake River Line along Mcguinty Road to Mcgaghran Road, south on Bulger Road and west on Highway 60. For further details, please refer to the attached map.

The Project also includes a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2- inch PE pipeline and a pressure reducing station, will be constructed along the supply lateral. The Project will be located within existing road allowances, where possible. Permanent easement and temporary working space and laydown areas may be required.

The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of

¹ The preliminary preferred or alternate route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in December 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Q4 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Chippewas of Georgina Island to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, a Virtual Open House will be held and print copies of the Open House Materials will be made available for in-person review. This Virtual Open House will provide Indigenous communities an overview of the Project, the OEB process, potential environmental and socio-economic impacts along with standard mitigation measures that may be proposed within the Environmental Report.

The Virtual Open House will be available for two weeks starting on **September 26, 2022** and finishing on **October 9, 2022** at <https://www.solutions.ca/EganvilleEA/>

Print copies of the Open House Materials will also be available for in-person review at the following locations

- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1081 Shaw Woods Road, Eganville (Municipal Office)

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/EganvilleProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with Chippewas of Georgina Island to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with Chippewas of Georgina Island to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by October 26, 2022.

Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

If you have questions or concerns regarding the Eganville Community Expansion Project, please do not hesitate to contact me directly.

Regards,



Melanie Green
Sr Advisor, Community & Indigenous Engagement Enbridge Gas Inc.
Phone: 613.297.4365
Melanie.Green@enbridge.com

Attachment: Figure 1 – Study Area

c. George Totolis, Environmental Permitting Advisor, Enbridge Gas Inc
Laura Hill, Stantec Consulting Ltd.

Design with community in mind

Attachment 5.4

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Open House
Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to the community of Eganville (The Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE), a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2-inch PE pipeline, and a pressure reducing station along the supply lateral. The supply lateral is proposed to be in service by 2024 with the distribution pipelines proposed to be in service as early as 2025. The preliminary preferred or alternative routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.



The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for permanent easements, Temporary Working Space (TWS) and laydown areas.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report for the study will be completed in October 2022 after which Enbridge Gas may file an application for the Project to the OEB. The OEB's review and approval is required before the proposed Project can proceed. Construction is currently anticipated to begin in Q4 of 2023.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the planning process. As a result of the on-going COVID-19 pandemic, a Virtual Open House will be held in place of an in-person Open House and hard copies of the materials will be available for review in the community (see below)

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9 2022, at <https://www.solutions.ca/EganvilleEA>

If you are unable to log onto the Virtual Open House between September 26 to October 9, hard copies of the Open House Materials will be available for in-person viewing at the following locations:

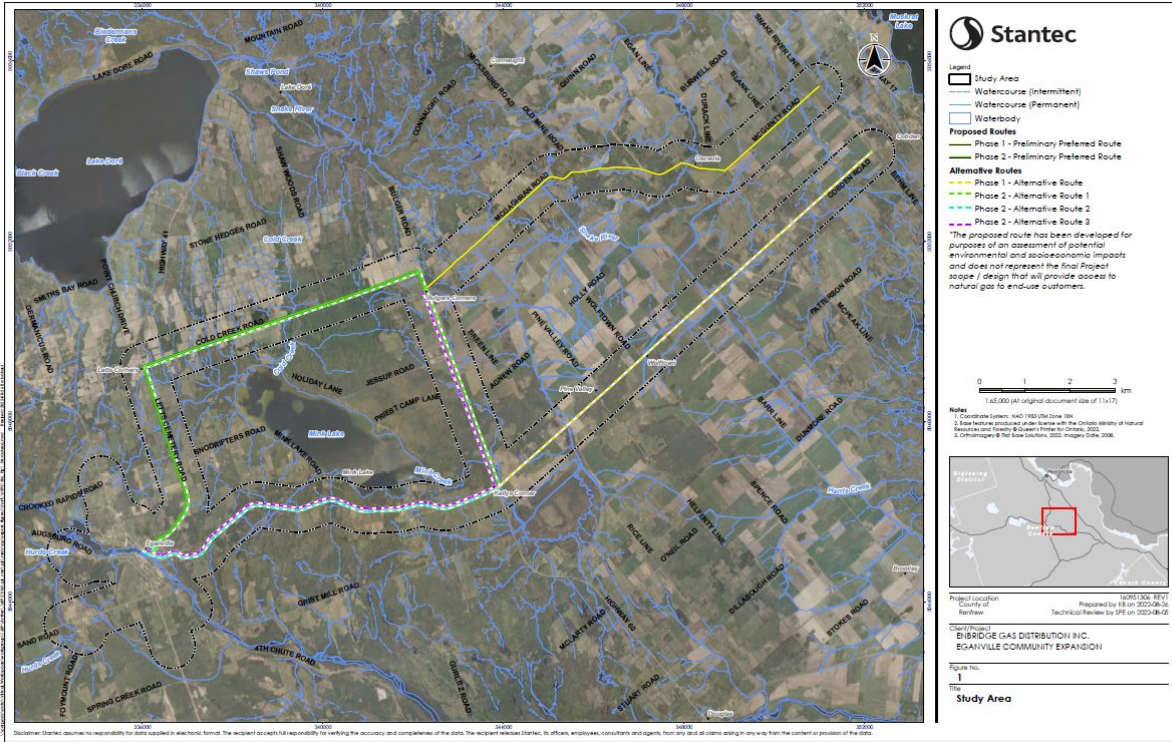
- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

For any questions or comments regarding the proposed Eganville Community Expansion Project, please reach out to:

Laura Hill, Environmental Scientist
 Stantec Consulting Ltd.
 Telephone: 613-784-2256
 Email: EganvilleEA@stantec.com



Or visit the project website at: <https://www.Enbridgegas.com/EganvilleProject>



Line-item attachment 5.3

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, November 11, 2022 6:58 AM
To: donna.bigcanoe@georginaisland.com <donna.bigcanoe@georginaisland.com>; jl.porte@georginaisland.com <jl.porte@georginaisland.com>;
sylvia.mccue@georginaisland.com <sylvia.mccue@georginaisland.com>
Cc: Laurnyn Graham <laurnyn.graham@enbridge.com>
Subject: Draft Stage 1 AA - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Good morning,

I am reaching back with the Draft Stage 1 AA for the proposed Eganville Community Expansion Project – as you may be aware;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

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- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated

We were hoping to received comments by December 9th 2022 – please let us know is that is reasonable and doable. As always, we appreciate your reviews and the time it takes to do so.

Any questions, please reach back,

Mel

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est
—
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Line-item attachment 5.6

From: JL Porte <jl.porte@georginaisland.com>
Sent: Monday, January 9, 2023 2:30 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Subject: [External] RE: Draft Stage 1 AA - Eganville Community Expansion Project

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

We have no comment

Line-item attachment 5.8

From: Lauryn Graham <lauryn.graham@enbridge.com>
Sent: Wednesday, April 5, 2023 3:16 PM
To: jl.porte@georginaisland.com
Cc: Melanie Green <Melanie.Green@enbridge.com>
Subject: Draft Environmental Report - Eganville Community Expansion Project

Good afternoon,

I am reaching out with the draft Environmental Report related to the upcoming project; Eganville Community Expansion Project.

For your information and as a reminder;

Project Summary.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see below for additional info – We are also wondering if it would be reasonable to ask for your review and comment by **May 16th, 2023**.

Here is the link to review

[rot_180851308_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Thank you!

Lauryn Graham

Line-item attachment 5.10

From: JL Porte <jl.porte@georginaisland.com>
Sent: Wednesday, May 17, 2023 2:59 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: [External] RE: Draft Environmental Report - Eganville Community Expansion Project

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Mel,

We have no comment.

Capacity issues have me struggling to keep up with the projects that are close to home. Eganville is 4 hours away. Hopefully, there is no issues.

Miigwech,

JL Porte

Community Consultation Worker

Chippewas of Georgina Island First Nation



Line-item attachment 6.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, July 22, 2022 11:37 AM
To: consultation@ramafirstnation.ca <consultation@ramafirstnation.ca>; shardayj@ramafirstnation.ca <shardayj@ramafirstnation.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning and happy Friday – I hope you had a nice week!

I am just reaching out with some information related to an upcoming project, which we call the: Eganville Community Expansion Project. In summary;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
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- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached document for full description of the project –

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions or concerns, please reach back.

I look forward to hearing from you!

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Enbridge
480 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Grand Chief, Ted Williams
5884 Rama Road, Suite 200
RAMA, ON
L0K 1T0

July 22nd, 2022

Dear Grand Chief Williams,

Re: Notice of the Proposed Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I) Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II) Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

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- III) In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

The proposed facilities will be constructed within the Townships of: Admaston/Bromley, North Algona Wilberforce and Bonnechere Valley. The Project is proposed to be placed into-service in phases, with the



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CANADA

supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained Stantec Consulting Ltd., an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will meet the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.
- Transport Canada.
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board.
- Infrastructure Ontario.
- Ministry of Transportation.
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI").
- Ministry of Environment, Conservation and Parks ("MECP").
- Ministry of Indigenous Affairs.
- Ministry of Natural Resources and Forestry ("MNRF").
- Hydro One; and
- Ministry of Economic Development, Employment and Infrastructure.

Municipal:

- Township of Admaston/Bromley.
- Township of North Algona Wilberforce; and
- Township of Bonnechere Valley.



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Other:

- TransCanada Pipeline.
- Indigenous engagement; and
- Landowner agreements

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized flourish at the end.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 6.2

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, September 7, 2022 8:17 AM
To: consultation@ramafirstnation.ca <consultation@ramafirstnation.ca>; shardayj@ramafirstnation.ca <shardayj@ramafirstnation.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

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Good morning,

I am reaching back with; notice of study commencement and virtual open house information, related to the [Eganville Community Expansion Project](#). As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached documents for full description of the project and study area –

The Virtual Open House will be available for two weeks starting on [September 26, 2022, and finishing on October 9, 2022](#) at: <https://www.solutions.ca/EganvilleEA/>.

We are asking for feedback and wondering if it is reasonable to ask for comments and feedback by [October 26th, 2022](#).

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions, please let us know,

Have a great day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



Grand Chief Ted Williams
Chippewas of Rama First Nation
5884 Rama Road, Suite 200
Rama ON L0K 1T0

September 07th, 2022

Dear Grand Chief Ted Williams,

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the County of Renfrew in the Chippewas of Rama First Nation (WTFN).

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to community of Eganville (the Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial, and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE) pipeline. The preliminary preferred route¹ for the supply lateral is proposed to travel from Snake River Line along Mcguinty Road to Mcgaghran Road, north on Bulger Road, and then along Cold Creek Road and Letts Cemetery Road to Eganville. Alternate routes being considered for the supply lateral would travel from Snake River Line along Cobden Road and Highway 60; along Cobden Road and then north on Bulger Road to intercept with the preliminary preferred route; or, from Snake River Line along Mcguinty Road to Mcgaghran Road, south on Bulger Road and west on Highway 60. For further details, please refer to the attached map.

The Project also includes a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2- inch PE pipeline and a pressure reducing station, will be constructed along the supply lateral. The Project will be located within existing road allowances, where possible. Permanent easement and temporary working space and laydown areas may be required.

The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of

¹ The preliminary preferred or alternate route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*".

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in December 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Q4 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Chippewas of Rama First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, a Virtual Open House will be held and print copies of the Open House Materials will be made available for in-person review. This Virtual Open House will provide Indigenous communities an overview of the Project, the OEB process, potential environmental and socio-economic impacts along with standard mitigation measures that may be proposed within the Environmental Report.

The Virtual Open House will be available for two weeks starting on **September 26, 2022** and finishing on **October 9, 2022** at <https://www.solutions.ca/EganvilleEA/>

Print copies of the Open House Materials will also be available for in-person review at the following locations

- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/EganvilleProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with Chippewas of Rama First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with Chippewas of Rama First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by October 26, 2022.

Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

If you have questions or concerns regarding the Eganville Community Expansion Project, please do not hesitate to contact me directly.

Regards,



Melanie Green
Sr Advisor, Community & Indigenous Engagement Enbridge Gas Inc.
Phone: 613.297.4365
Melanie.Green@enbridge.com

Attachment: Figure 1 – Study Area

c. George Tatolis, Environmental Permitting Advisor, Enbridge Gas Inc.
Laura Hill, Stantec Consulting Ltd.

Attachment 6.5

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Open House
Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to the community of Eganville (The Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE), a distribution system of up to 22 km of a combination of 6-inch, 4-inch and 2-inch PE pipeline, and a pressure reducing station along the supply lateral. The supply lateral is proposed to be in service by 2024 with the distribution pipelines proposed to be in service as early as 2025. The preliminary preferred or alternative routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.



The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for permanent easements, Temporary Working Space (TWS) and laydown areas.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report for the study will be completed in October 2022 after which Enbridge Gas may file an application for the Project to the OEB. The OEB's review and approval is required before the proposed Project can proceed. Construction is currently anticipated to begin in Q4 of 2023.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the planning process. As a result of the on-going COVID-19 pandemic, a Virtual Open House will be held in place of an in-person Open House and hard copies of the materials will be available for review in the community (see below)

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9 2022, at <https://www.solutions.ca/EganvilleEA>

If you are unable to log onto the Virtual Open House between September 26 to October 9, hard copies of the Open House Materials will be available for in-person viewing at the following locations:

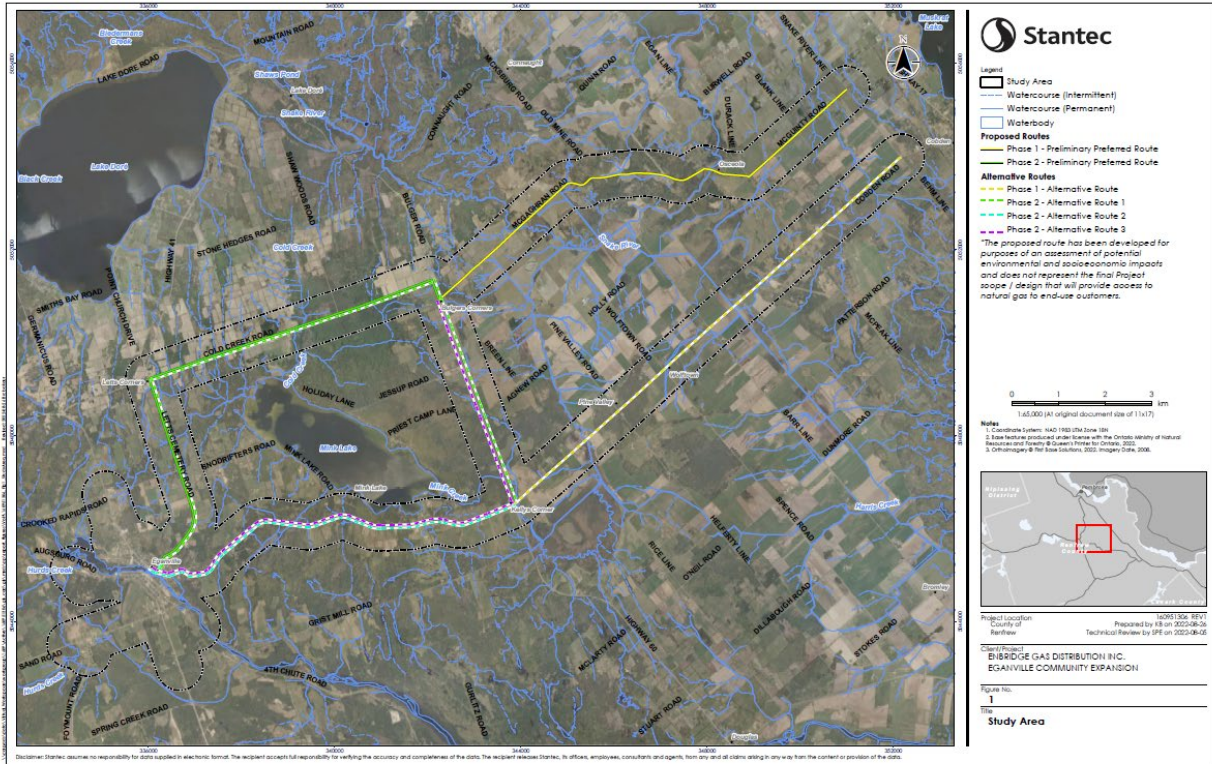
- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1081 Shaw Woods Road, Eganville (Municipal Office)

For any questions or comments regarding the proposed Eganville Community Expansion Project, please reach out to:

Laura Hill, Environmental Scientist
 Stantec Consulting Ltd.
 Telephone: 613-784-2256
 Email: EganvilleEA@stantec.com



Or visit the project website at: <https://www.Enbridgegas.com/EganvilleProject>



Line-item attachment 6.4

From: Community Consultation <consultation@ramafirstnation.ca>
Sent: Tuesday, November 8, 2022 2:59 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: [External] RE: Project Notification - Eganville Community Expansion Project

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Aaniin Mel,

At this time, RFN has no comment on this project. Miigwech for following up.

Note: please direct any future correspondence to this email address. We are currently in a transitional period following the resignation of our Community Consultation Worker. As we undertake this process, we will do our best to keep lines of communication open and facilitate a warm transition to a new CCW when one becomes available to us. Please be sure to remove shardayj@ramafirstnation.ca from your contact list.

-S

Samantha Craig-Curnow

Associate General Counsel, Legal
Chippewas of Rama First Nation
(ph) 705-325-3611, 1289
(cell) 705-818-3277
(fax) 705-325-0879
(url) www.ramafirstnation.ca

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By submitting your or another individual's personal information to Chippewas of Rama First Nation, its service providers and agents, you agree and confirm your authority from such other individual, to our collection, use and disclosure of such personal information in accordance with our privacy policy.

Line-item attachment 6.6

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, November 11, 2022 6:57 AM
To: consultation@ramafirstnation.ca <consultation@ramafirstnation.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Draft Stage 1 AA - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Good morning,

I am reaching back with the **Draft Stage 1 AA for the proposed Eganville Community Expansion Project** – as you may be aware;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of:

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated

We were hoping to received comments by **December 5th 2022** – please let us know is that is reasonable and doable. As always, we appreciate your reviews and the time it takes to do so.

Any questions, please reach back,

Mel

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est
—
Public Affairs, Communications & Sustainability
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Line-item attachment 6.11

From: Lauryn Graham <lauryn.graham@enbridge.com>
Sent: Wednesday, April 5, 2023 3:19 PM
To: consultation@ramafirstnation.ca
Cc: Melanie Green <Melanie.Green@enbridge.com>
Subject: Draft Environmental Report - Eganville Community Expansion Project

Good afternoon,

I am reaching out with the draft Environmental Report related to the upcoming project; Eganville Community Expansion Project.

For your information and as a reminder;

Project Summary.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see below for additional info – We are also wondering if it would be reasonable to ask for your review and comment by May 16th, 2023.

Here is the link to review

[rot_180851308_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Thank you!

Lauryn Graham

Line-item attachment 7.3

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, July 22, 2022 11:31 AM
To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

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Good morning and happy Friday – I hope you had a nice week!

I am just reaching out with some information related to an upcoming project, which we call the Eganville Community Expansion Project. In summary;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached document for full description of the project –

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions or concerns, please reach back.

I look forward to hearing from you!

Have a great day!

Mel

Melanie Green c.e.t

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Attention: Grand Chief, Keith Knott
22 Winookeedaa Road,
Curve Lake, Ontario
K0L1R0

July 22nd, 2022

Dear Grand Chief Knott,

Re: Notice of the Proposed Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I) Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II) Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I) A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II) There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III) In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

The proposed facilities will be constructed within the Townships of: Admaston/Bromley, North Algona Wilberforce and Bonnechere Valley. The Project is proposed to be placed into-service in phases, with the



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CANADA

supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained Stantec Consulting Ltd., an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will meet the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.
- Transport Canada.
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board.
- Infrastructure Ontario.
- Ministry of Transportation.
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI").
- Ministry of Environment, Conservation and Parks ("MECP").
- Ministry of Indigenous Affairs.
- Ministry of Natural Resources and Forestry ("MNRF").
- Hydro One; and
- Ministry of Economic Development, Employment and Infrastructure.

Municipal:

- Township of Admaston/Bromley.
- Township of North Algona Wilberforce; and
- Township of Bonnechere Valley.



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Other:

- TransCanada Pipeline.
- Indigenous engagement; and
- Landowner agreements

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 7.4

From: Julie Kapyrka <JulieK@curvelake.ca>
Sent: Thursday, July 28, 2022 9:12 AM
To: Melanie Green <Melanie.Green@enbridge.com>; francis@francischua.com; Jordon MacArthur <JordonM@curvelake.ca>; Kaitlin Hill <KaitlinH@curvelake.ca>; kayla@francischua.com
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: [External] RE: Project Notification - Eganville Community Expansion Project

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LOOK. Is the sender legitimate?
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you are 100% sure that the email is safe.

Aaniin Melanie,

Thank you for your e-mail.

This project is very much Algonquin territory, and perhaps slightly Alderville's Treaty 27 1/4 .
As such, we will not be engaging on this one.

Miigwech.

All the best,



Dr. Julie Kapyrka
Lands & Resources Consultation Liaison
Curve Lake First Nation Government Services Building
22 Winookeeda Road, Curve Lake, ON K0L 1R0
P: 705.657.8045 ext. 239 F: 705.657.8708
W: www.curvelakefirstnation.ca
E: JulieK@curvelake.ca

Line-item attachment 7.6

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, September 7, 2022 10:05 AM
To: Francis M. Chua <francis@francischua.com>; JulieK@curvelake.ca; KaitlinH@curvelake.ca; Kayla Wright <kayla@francischua.com>
Cc: Lauryn Graham <lauryn_graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

Good morning,

I am reaching back with: notice of study commencement and virtual open house information, related to the **Eganville Community Expansion Project**. As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of:

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 8-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached documents for full description of the project and study area –

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9, 2022 at: <https://www.solutions.ca/EganvilleEA/>.

We are asking for feedback and wondering if it is reasonable to ask for comments and feedback by October 26th, 2022.

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions, please let us know.

Have a great day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



Grand Chief Keith Knott,
Curve Lake First Nation (WTFN)
22 Winookeedaa Road
Curve Lake ON K0L 1R0

September 07th, 2022

Dear Grand Chief Keith Knott,

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the County of Renfrew in the Curve Lake First Nation (WTFN).

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to community of Eganville (the Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial, and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE) pipeline. The preliminary preferred route¹ for the supply lateral is proposed to travel from Snake River Line along Moguinty Road to Mogaghan Road, north on Bulger Road, and then along Cold Creek Road and Letts Cemetery Road to Eganville. Alternate routes being considered for the supply lateral would travel from Snake River Line along Cobden Road and Highway 60; along Cobden Road and then north on Bulger Road to intercept with the preliminary preferred route; or, from Snake River Line along Moguinty Road to Mogaghan Road, south on Bulger Road and west on Highway 60. For further details, please refer to the attached map.

The Project also includes a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2- inch PE pipeline and a pressure reducing station, will be constructed along the supply lateral. The Project will be located within existing road allowances, where possible. Permanent easement and temporary working space and laydown areas may be required.

¹ The preliminary preferred or alternate route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in December 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Q4 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Curve Lake First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, a Virtual Open House will be held and print copies of the Open House Materials will be made available for in-person review. This Virtual Open House will provide Indigenous communities an overview of the Project, the OEB process, potential environmental and socio-economic impacts along with standard mitigation measures that may be proposed within the Environmental Report.

The Virtual Open House will be available for two weeks starting on **September 26, 2022** and finishing on **October 9, 2022** at <https://www.solutions.ca/EganvilleFA/>

Print copies of the Open House Materials will also be available for in-person review at the following locations

- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1001 Shaw Woods Road, Eganville (Municipal Office)

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/EganvilleProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with Curve Lake First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with Curve Lake First Nation to ensure your interests are being considered and represented.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

We kindly request that any initial input and comments regarding the Project are provided by your community by October 26, 2022.

Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

If you have questions or concerns regarding the Eganville Community Expansion Project, please do not hesitate to contact me directly.

Regards,



Melanie Green
Sr Advisor, Community & Indigenous Engagement Enbridge Gas Inc.
Phone: 613.297.4365
Melanie.Green@enbridge.com

Attachment: Figure 1 – Study Area

c. George Tatols, Environmental Permitting Advisor, Enbridge Gas Inc
Laura Hill, Startec Consulting Ltd.

Design with community in mind

Attachment 7.12

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Open House
Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to the community of Eganville (The Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE), a distribution system of up to 22 km of a combination of 8-inch, 4- inch and 2-inch PE pipeline, and a pressure reducing station along the supply lateral. The supply lateral is proposed to be in service by 2024 with the distribution pipelines proposed to be in service as early as 2025. The preliminary preferred or alternative routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.



The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for permanent easements, Temporary Working Space (TWS) and laydown areas.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report for the study will be completed in October 2022 after which Enbridge Gas may file an application for the Project to the OEB. The OEB's review and approval is required before the proposed Project can proceed. Construction is currently anticipated to begin in Q4 of 2023.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the planning process. As a result of the on-going COVID-19 pandemic, a Virtual Open House will be held in place of an in-person Open House and hard copies of the materials will be available for review in the community (see below)

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9 2022, at <https://www.solutions.ca/EganvilleFA>

If you are unable to log onto the Virtual Open House between September 26 to October 9, hard copies of the Open House Materials will be available for in-person viewing at the following locations:

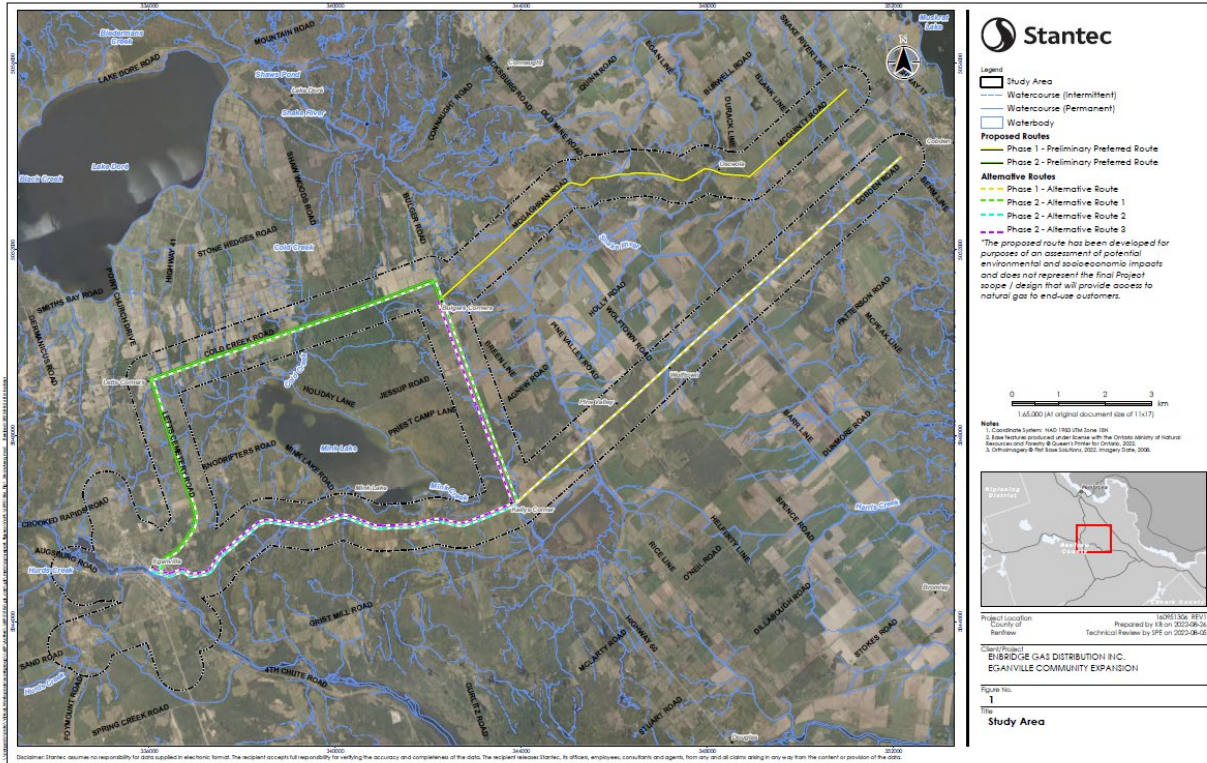
- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

For any questions or comments regarding the proposed Eganville Community Expansion Project, please reach out to:

Laura Hill, Environmental Scientist
 Stantec Consulting Ltd.
 Telephone: 613-784-2256
 Email: EganvilleFA@stantec.com



Or visit the project website at: <https://www.Enbridgegas.com/EganvilleProject>



Line-item attachment 7.8

From: [Kayla Wright](#)
To: [Melanie Green](#); [Francis M. Chua](#); JulieK@curvelake.ca; KaitinH@curvelake.ca
Cc: [Lauryn Graham](#)
Subject: [External] RE: Project Notification - Eganville Community Expansion Project
Date: Wednesday, September 7, 2022 2:38:41 PM

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Melanie,

I have a note from Julie regarding this project that it is in Algonquin territory, perhaps slightly Alderville's Treaty 27 1/4 and we will not be engaging on this one.

So I expect no comments at this time.

Many thanks as always for the opportunity to provide input!

Kayla

Line-item attachment 7.11

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, November 11, 2022 6:56 AM
To: francis@francischua.com <francis@francischua.com>; JulieK@curvelake.ca <JulieK@curvelake.ca>; KaitlinH@curvelake.ca <KaitlinH@curvelake.ca>;
kayla@francischua.com <kayla@francischua.com>; TiffanyM <TiffanyM@curvelake.ca>
Cc: Laurnyn Graham <laurnyn.graham@enbridge.com>
Subject: Draft Stage 1 AA - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Good morning,

I am reaching back with the Draft Stage 1 AA for the proposed; Eganville Community Expansion Project – as you may be aware;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of:

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 8-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated

We were hoping to received comments by December 9th 2022 – please let us know is that is reasonable and doable. As always, we appreciate your reviews and the time it takes to do so.

Any questions, please reach back,

Mel

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est
—
Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Safely. Integrity. Respect. Inclusion.
Sécurité. Intégrité. Respect. Inclusion.

Line-item attachment 7.13

From: Lauryn Graham <lauryn.graham@enbridge.com>
Sent: Wednesday, April 5, 2023 8:18:18 PM
To: Francis M. Chua <francis@francischua.com>; JulieK@curvelake.ca <JulieK@curvelake.ca>; KaitlinH@curvelake.ca <KaitlinH@curvelake.ca>; Kayla Wright <kayla@francischua.com>; TiffanyM <TiffanyM@curvelake.ca>
Cc: Melanie Green <Melanie.Green@enbridge.com>
Subject: Draft Environmental Report - Eganville Community Expansion Project

Good afternoon,

I am reaching out with the draft Environmental Report related to the upcoming project; [Eganville Community Expansion Project](#).

For your information and as a reminder;

Project Summary

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see below for additional info – We are also wondering if it would be reasonable to ask for your review and comment by May 16th, 2023.

Here is the link to review

[rpt_180851308_Eganville-EB_20230321_fin_SD_redacted.pdf](#)

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Thank you!

Lauryn Graham

Line-item attachment 7.20

Government Services Building
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



Phone: 705.857.8045
Fax: 705.857.8708
www.curvelakefirstnation.ca

July 6, 2023

Melanie Green
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
Melanie.green@enbridge.com
619-297-4365

CC: Enbridge Gas Inc. – Eganville Community Expansion Team

Delivered by Email

Dear Ms. Green,

RE: CLFN's Review of Enbridge Gas Inc. Eganville Community Expansion Project: Environmental Report Review

On behalf of our Consultation Department at Curve Lake First Nation (CLFN), we are writing to provide the Environmental Report review for the Eganville Community Expansion Project.

Our Consultation Department has accepted the review and recommendations provided by 4 Directions of Conservation Consulting Services. Please refer to Appendix for details on the review of the Eganville Community Expansion Project: Environmental Report.

Our Consultation Department has emphasized that environmental protection and sustainability is an integral component of the future of the Curve Lake First Nation. Working with Curve Lake to develop project concept, design, planning, assessment, potential and actual impacts, monitoring, etc. are necessary steps in our process. All plans and activities must be viewed through the lens of environmental protection and sustainability. These requirements ensure that Curve Lake First Nation's interests and rights are being protected within our territory; that we are able to protect the ability to exercise our rights as a people – physically, culturally, and spiritually; that we are able to foster sovereignty, cultural identity, and sustainable succession. This is central to all relationships being progressed with various regulators and proponents.

Curve Lake First Nation is the steward and caretaker of the lands and waters within our territory in perpetuity, as we have been for thousands of years, and we have an obligation to continue to steadfastly maintain this responsibility to ensure their health and integrity for generations to come. Protection, conservation, and sustainable collaborative management are priorities for Curve Lake First Nation.

Curve Lake's vision statement must be central to development in the territory: "Upon the foundation of community values and vision that promotes and preserves our relationship with mother earth, which has

1

Government Services Building
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



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Fax: 705.657.8708
www.curvelakefirstnation.ca

defined and will continue to define our identity and culture as Anishnaabe People, the Consultation Department will build and secure the framework for our First Nation lands by putting into place ways and laws that will provide both the protection and the freedom for each person, their family, and the whole community to fulfill their potential. Each way and law will be given the consideration to its importance for our next seven generations."

We thank you, your team, and Enbridge for working with us to understand and incorporate our comments into this Project. We thank you for providing us with capacity to do these reviews. We look forward to continuing our relationship building effort over the coming years.

We do this work to uphold our responsibilities to care for the earth and waters, for our people, our nation, and for all our relations. Our foundational belief is balance; our values and principles are built upon the respect, care, and nurturing of all life as part of an interconnected whole and necessary for the balance and harmony required for Mino-Bimaadiziwin now and for future generations.

Sincerely,

On behalf of the Curve Lake First Nation Consultation Department

Francis Chua
Support to CLFN Consultation Department

cc:
Chief Keith Knott, Curve Lake First Nation
Delaney Jacobs, Director of Lands & Environment
Paige Williams, Lands & Resources Consultation Liaison, CLFN
Sean Conway, Councilor, CLFN
Steve Toms, Councilor, CLFN

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Appendix A Enbridge Gas Inc. Eganville Community Expansion Project: Environmental Report Review



July 5, 2023

Attn: Consultation Department
Curve Lake First Nation
22 Winookeeda Road,
Curve Lake ON K0L1R0
P: (705) 657-8045

RE: Eganville Community Expansion Project: Environmental Report Review

4 Directions File No: 23-094

4 Directions of Conservation Consulting Services (4 Directions) is pleased to present our review and recommendations regarding documents prepared by Stantec. These documents were presented to Curve Lake First Nation (CLFN) from Enbridge under their Duty to Consult and Accommodate.

While reviewing this document, several similarities were noted between this report and the Hidden Valley Community Expansion Project: Environmental Report which was reviewed by 4 Directions in October 2022. Enbridge responded to the Hidden Valley review with satisfactory responses, however many of the issues raised around the Hidden Valley report are present in the Eganville Environmental Report, often with the exact text from the previous report. It is disappointing to see that Enbridge acknowledged the issues raised with the Hidden Valley report but the changes were not carried forward to future projects. This action devalues the input from CLFN and implies that Enbridge is not serious about improving its practices to support First Nations Rights. Enbridge must incorporate our recommendations into future projects and communicate these requirements to contractors.

4 Directions' review of the report, *Eganville Community Expansion Project: Environmental Report*, is broken down into two main sections. Relevant statements, questions, and concerns are identified in the following document under their respective headings:

- Concerns Regarding Michi Saagig Inherent and Treaty Rights
- Concerns Regarding the Environment





Although it should be noted that 4 Directions acknowledges that the two above-mentioned topics are inextricably linked, the review has been organized under these section headings for clarity purposes. After these sections, 4 Directions provides a brief summary of identified recommendations for Enbridge, followed by closing remarks. Several references are made to 4 Directions' review of Enbridge's Hidden Valley Community Expansion Project: Environmental Report. The 4 Directions review of the Hidden Valley ER is included in this document as Appendix 1.





Background

Enbridge's report, titled *Eganville Community Expansion Project: Environmental Report*, was reviewed under the provided context:

"Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to supply the community of Eganville, Ontario with affordable natural gas (the "Project"). The Project will involve construction of new natural gas pipelines to transport natural gas supply from Snake River Line near Cobden, Ontario to new distribution system pipelines in Eganville, to residential, commercial and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce."

"Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an environmental study of the construction and operations of the proposed pipeline. The environmental study will fulfill the requirements of the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016) (OEB Environmental Guidelines)."

"An extensive engagement and consultation program was conducted for the Project with Indigenous communities, and federal and provincial agencies, municipal personnel and elected officials, utility owners and operators, special interest groups, the general public, and residents and businesses within 1 kilometer (km) of the Study Area were engaged. The engagement and consultation program included development and maintenance of various Project Contact Lists which were used to distribute the required notices, newspaper advertisements, a Virtual and/or in-person Open House, and provisions of feedback to those members of the public who had questions, issues, or concerns or positive feedback about the Project. Enbridge is committed to ongoing engagement and consultation with interested and potentially affected parties through detailed design and construction and will respond to stakeholder concerns throughout the life of the project."

The potential effects and impacts of the Project on physical, biophysical, and socio-economic features have been assessed for the Project. In the opinion of Stantec, the recommended program of supplemental studies,





mitigation, protective, and contingency measures are considered appropriate to protect the features encountered. Monitoring will assess that mitigation and protective measures have been effective in both the short and long term."

"The environmental study investigated data on the physical, biophysical, and socio-economic environment within the Study Area. In the opinion of Stantec, mitigation and protective measures, and contingency measures are considered appropriate to protect the features encountered. Monitoring will assess whether mitigation and protective measures were effective in both the short and long term.

With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory, and legislative requirements, potential adverse residual environmental and socio-economic impacts of this Project are not anticipated to be significant. "

[Excerpts from Executive Summary, Eganville Community Expansion Project: Environmental Report].





1.0 Concerns Regarding Michi Saagiig Rights

1.1 Duty to Consult and Accommodate

1.1.1 Quotation

"The environmental study was completed in accordance with the OEB Environmental Guidelines (2016), as well as relevant federal and provincial environmental guidelines and regulations.

The principal objective of the environmental study was to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Environmental Guidelines (2016). To meet this objective, the environmental study was prepared to:

[...]

Develop a consultation program to receive input from interested and potentially affected parties."

(Pg. 1, section 1.2.1).

1.1.1.1 Statement

This exact wording was used in a previous environmental report, Hidden Valley Community Expansion Project: Environmental Report (HVCEP:ER) prepared by Stantec for Enbridge. In a review of the ER (see Appendix 1, section 1.1.2) 4 Directions explained the difference between Rights Holders and interest holders, stakeholders, and the public. 4 Directions also asked Enbridge to clarify how Treaty obligations were considered relevant to the Hidden Valley Project, which Enbridge did in the Hidden Valley Community Expansion Project – Enbridge Responses to Curve Lake First Nation.

1.1.1.2 Question

Given that Enbridge was previously told how to address this issue and produced an explanation of how Treaty rights were considered for the Hidden Valley project, why was this information not included in this project?





1.1.1.3 Recommendation

Enbridge should include consideration of Inherent and Treaty Rights and Treaty Obligations along with relevant federal and provincial guidelines in similar statements in the future.

1.1.2 Quotation

"This Project is within the Algonquin territory and slightly in Treaty 27 and 27 1/4, or the Rideau Purchase (Ontario Treaties 2022). There are no Indigenous communities located in the Study Area. The Algonquins of Pikwàkanagàn is located approximately 12 km from the Project Study Area."

(Pg. 73, section 4.5.12)

1.1.2.1 Statement

Similar wording was used in a previous environmental report (HVEP:ER) prepared by Stantec for Enbridge. In the review (Appendix 1, section 1.1.1), 4 Directions communicated that the project is in Michi Saagig territory. By stating that there are no Indigenous communities located in the study area, Enbridge is undermining Treaty Rights. Enbridge responded:

"The word "community" was intended to indicate a settled area, or group of people living in the same place. Recognizing 4 Directions staff's concern, Enbridge Gas would like to clarify that the statement was only intended to communicate that there are no known First Nation settled areas or reserves in the Study Area, based on a map of First Nations Communities from the Ministry of Indigenous Affairs. It was not intended to anyway diminish the importance of established Treaty rights."

(Hidden Valley Community Expansion Project – Enbridge Responses to Curve Lake First Nation)

The language in this report is the same as that used in the HVCEP:ER and continued use of this language undermines Michi Saagig Treaty Rights. Of note, the concept of a 'settled area' indicating Indigenous





community use is also colonial. The Michi Saagig travelled throughout their territory and did not settle in villages (Williams, 2018).

1.1.2.2 Question

Given Enbridge's acknowledgment that this language was unclear, why was the same language used in this report?

1.1.2.3 Recommendation

Enbridge should follow the previous 4 Directions recommendation and remove the statement regarding the absence of Indigenous Communities. Enbridge should also clarify that this project takes place in Michi Saagig territory and Inherent and Treaty Rights must be upheld.

1.1.3 Quotation

"Consultation is an important component of the OEB Environmental Guidelines (2016). As noted by the OEB (2016), consultation is the process of identifying interested and potentially affected parties and informing them about the Project, soliciting information about their values and local environmental and socio-economic circumstances, and receiving input into key Project decisions before those decisions are finalized.

Stantec believes that community involvement and consultation is a critical and fundamental component of this environmental study and that Indigenous community participation is essential to the Project. We also recognize that each potentially affected Indigenous community has unique conditions and needs and that the process followed may not satisfy the "duty to consult" component from an Indigenous community's perspective. To demonstrate that we respect this view, we will use the term "engagement" throughout the remainder of this Report when we refer to seeking input from Indigenous communities."

(Page 8, Section 3.1).





1.1.3.1 Statement

This exact wording was used in a previous environmental report (HVEP:ER) prepared by Stantec for Enbridge. In a review (Appendix 1, section 1.1.3) 4 Directions indicated the distinction between the legal consultation process undertaken with a Rights Holder and the engagement process undertaken with interested parties, stakeholders, and the public. Enbridge acknowledged this in their response to the review. 4 Directions recommended that Enbridge and Stantec be purposeful and specific with their language when discussing the engagement process.

1.1.3.2 Question

Given Enbridge's acknowledgment of the distinction between the legal consultation process and engagement with interest holders, why was the same language used in this document?

1.1.3.3 Recommendation

Having acknowledged the importance of language in this situation, Enbridge should ensure that they are purposeful and specific with their language when discussing specific engagement processes with various Rights and/or interest holders.





1.2 Michi Saagiig Treaty Rights

1.2.1 Quotation

"Stantec respectfully acknowledges that the Williams Treaties First Nations hold constitutionally protected harvesting rights in portions of the Study Area within Treaty 20. The value of traditional knowledge and oral history are acknowledged and welcomed and provide context and background to the findings of archaeological studies. We recognize that Indigenous communities have strong ties to their lands and that the use of these lands, from a development, ecosystems, and sustainability perspective, is of vital importance to the communities."

(Pg. 67, section 4.5.7).

1.2.1.1 Statement

This exact statement was used in a previous environmental report (HVEP:ER) prepared by Stantec for Enbridge. In a review of that report (Appendix 1, section 1.2.1), 4 Directions noted that the entire study area is protected by Michi Saagiig Treaty and Inherent Rights, and asked in which portions of the study area do Williams Treaties First Nations harvesting rights not cover? Enbridge responded by recognizing that the statement could have been better worded and explained that the portions of the study area they were referring to were areas they believed were not conducive to the exercise of harvesting rights, such as active paved roadways.

1.2.1.2 Question

Given the acknowledgment that the statement was poorly worded in a previous report, why was the exact statement included in this report?

1.2.1.3 Recommendation





This statement should be reworded to remove the implication that portions of the area are not protected by Michi Saagig Treaty and Inherent Rights.

1.2.2 Quotation

"Indigenous engagement with Rights-holders in the Treaty territory has highlighted the importance of water and aquatic resources. The Study Area is in close proximity to waterbodies of high historical value to local Indigenous peoples; places where Rights-holders continue to this day to exercise their Aboriginal or treaty rights. Enbridge values Indigenous conceptions of water stewardship and management and will continue to engage with Rights-holders to distinctively understand potential impacts the proposed project may have.

[...]

There are a total of 47 watercourse crossings in the Study Area. The Study Area does not occur within the jurisdiction of a conservation authority."

(Pg. 34, section 4.4.1).

1.2.2.1 Statement

As reaffirmed in section 35 of the constitution act (1982), the Williams Treaties maintain that Michi Saagig harvesting rights are to be upheld. Any impact on culturally significant species is an infringement on Michi Saagig treaty rights.

Watercourse crossings, including Horizontal Directional Drilling (HDD) crossings, pose a risk to these systems and raise a concern about the potential impacts on Michi Saagig water rights as outlined in the Williams Treaties and the Curve Lake First Nation Consultation and Accommodation Standards (2013)

1.2.2.2 Question

What steps will be taken to ensure the ongoing protection of Indigenous Inherent and Treaty rights through the summary of potential direct and indirect environmental effects, specifically as this pertains to water matters?





1.2.2.2 Recommendation

4 Directions recommends that Stantec and Enbridge confirm that Indigenous Treaty and Inherent Rights and values are upheld when considering environmental impacts and include Indigenous Rights Holders in the design of and approval of mitigation plans.

1.3 Concerns Raised by Curve Lake First Nation (CLFN)

1.3.1 Quotation

"A background data review was conducted to determine locations of potential biophysical features (e.g. wetlands, watercourses) in the Study Area. Data were gathered through agency requests and by accessing the following online databases and sources:"

(Pg. 28, section 4.2)

1.3.1.1 Statement

4 Directions staff remind Stantec and Enbridge that Michi Saagig Treaty Rights, including protection of culturally significant species and spaces, are protected throughout the project area. 4 Directions staff raise concerns regarding why Michi Saagig Rights, and Knowledge Systems, are not included in the background data review. This point has been made to Enbridge in prior reviews (see Appendix 1, section 1.4.2).

1.3.1.2 Question

Given concerns raised by CLFN on multiple occasions regarding the potential presence of burial or archaeological sites, impacts on drinking water, fish, game, endangered species, cultural values, lands, etc., why were Michi Saagig resources not reviewed as data sources for the study area?

1.3.2.3 Recommendation





Enbridge must include Michi Saagijig resources within all environmental reviews pertaining to this project, and future projects in Michi Saagijig territory, rather than trying to incorporate this knowledge after the study is complete.





2.0 Concerns Regarding the Environment

2.1 Concerns Regarding Water

2.1.1 Quotation

"The Ontario Wetland Evaluation System (OWES) is used to identify PSW's. An evaluated wetland may be one contiguous unit or may be a series of smaller wetlands functioning as a whole. Evaluated wetlands that do not qualify as provincially significant and may be protected through local planning and policy measures. There may also be unevaluated wetlands in an area.

A review of LIO (MNRF 2022b) natural heritage mapping indicated that one PSW (Mink Creek Wetland Complex), two evaluated wetlands (Cold Creek Wetland and Mink Lake) and various other unevaluated wetlands occur within the Study Area."

(Pg. 42, section 4.4.3)

"As construction is planned within the previously disturbed road allowance, direct impacts to wetlands from the Project are not anticipated. However, potential indirect impacts on wetlands during construction include accidental contaminant release, sedimentation and turbidity from surface runoff, introduction of invasive species and temporary lowering of the water table during trench dewatering. Clean-up and restoration activities to contain or remove contaminant and sediment releases can cause more damage to sensitive wetland ecology than the initial impact of the releaser. Therefore it is important to institute appropriate mitigation measures to reduce interactions with adjacent wetlands."

(Pg. 87-88, Table 5.1)

2.1.1.1 Statement

All wetlands are afforded protection under the Treaty Rights of the Michi Saagiig (CLFN, 2013; Williams, 2018). Wetlands are culturally significant systems for medicines, as well as food sources such as the Bull Frog; a Michi Saagiig cultural keystone species (Williams, 2018). Failure to implement mitigation measures





for any environmental impact directly infringes on the Michi Saagiig Treaty Rights (CLFN, 2013; Williams, 2018). Any loss of wetland systems, habitat, and/or functions also constitutes an infringement on Michi Saagiig Treaty Rights.

Under the Williams Treaty, all wetlands are significant and are afforded protections, regardless of the provincial designation. All wetlands, therefore, receive a 120 m buffer. Developing within this 120 m buffer is infringing upon the Treaty Rights of the Michi Saagiig. Any alteration, damage, or impact to these wetlands, regardless of classification, will infringe Williams Treaty First Nations Inherent Rights to the landscape. Furthermore, under the 2008 Water Declaration: "First Nations in Ontario have our own territories that includes the waters, which include the rain waters, waterfalls, rivers, streams, creeks, lakes, mountain springs, swamp springs, bedrock water veins, snow, oceans, icebergs, and the seas". The Michi Saagiig have rights and responsibilities to these wetlands on their territory and should therefore set the protections and regulations for working within these wetlands.

2.1.1.2 Question

How will the Williams Treaty be upheld during this project?

While the ER details the mitigation measures in place to prevent harm to wetland systems, what restoration and/or compensation measures are in place if an unanticipated impact to wetlands occurs?

2.1.1.3 Recommendation

Enbridge should respond directly to the necessity of 120 m buffers around wetlands and share their plan for restoration and remediation in the case of unanticipated impact on wetland ecosystems to ensure that Michi Saagiig Rights are upheld.

2.1.2 Quotation

"Watercourse crossings are proposed to be completed by HDD; however, there exists the potential to affect fish directly through impacts on water quality (erosion, sedimentation and accidental spills), disruption and harassment (vibration and noise), and loss of habitat. Indirect impacts include restrictions





to habitat use and fish passage. Long-term impacts can include changes to habitat such as substrate, increased erosion potential, loss of in-stream cover and riparian shading.”

(Pg. 82, Table 5.1)

2.1.2.1 Statement

The Michi Saagiig have Inherent Rights to the use and care of waters. Furthermore, under the 2008 Water Declaration: “First Nations in Ontario have our own territories that includes the waters, which include the rain waters, waterfalls, rivers, streams, creeks, lakes, mountain springs, swamp springs, bedrock water veins, snow, oceans, icebergs, and the seas”.

Watercourses are used for harvesting and are home to Cultural Keystone species (several of which occur in the area according to Table 4.1 of the ER). The ER identifies mitigation measures in place to prevent impacts on watercourses, and while there is mention of contingency plans in the case of watercourse sedimentation, there is no mention of restoration or compensation for any loss of rights that might occur as a result of unanticipated impacts to watercourses.

2.1.2.2 Question

What restoration and/or compensation measures are in place in the case of an unanticipated impact to a watercourse during construction?

2.1.2.3 Recommendation

Enbridge should have a plan in place for restoration and remediation in the case of unanticipated impact to watercourse to ensure that Michi Saagiig Treaty Rights are upheld.

2.1.3 Quotation

“If blasting is required for trenching, well owners within 100 m of the preferred pipeline trench should be provided the option to participate in a Well Monitoring Program prior to construction to determine preconstruction quality and quantity conditions. Where blasting is not required, wells within a minimum of





10 m of the trench, or as recommended by future hydrogeological studies, will qualify for participation in the monitoring program. The water quality and quantity, and levels of participating resident water wells should be monitored in the event a complaint or concern is brought forward."

(Pg. 103, section 7.1.2)

2.1.3.1 Statement

This exact statement was used in a previous environmental report (HVEP:ER) prepared by Stantec for Enbridge. In response to this statement (Appendix 1, section 2.1.1), 4 Directions reminded Enbridge that it is the right and responsibility of CLFN to protect and govern the waters in their territory, which includes the Study Area for this project, and as such they should be informed of changes in water quality and quantity.

In response to this statement, Enbridge said:

"Should the Project have any unexpected adverse impacts to the quality and quantity of water bodies in the area, Enbridge will notify CLFN, as appropriate."

(Hidden Valley Community Expansion Project – Enbridge Responses to Curve Lake First Nation)

2.1.3.2 Question

Why was there no mention of notifying Rights holders in a situation of unexpected adverse impacts to water quality and quantity in this report when it was included in a previous, similar project?

2.1.3.3 Recommendation

4 Directions recommends that Enbridge incorporate a notification for all affected Rights holders in the case of unexpected impacts to water quality and quantity into this and future projects.





2.2 Species Presence

2.2.1 Quotation

"Twenty wildlife species of conservation concern have ranges that overlap the Study Area, including 4 species of reptiles, 1 species of amphibian, 12 species of breeding birds, and 3 species of invertebrates.

Exact locations of species occurrences are not available from databases or atlases, and the potential for species to be present is limited by habitat suitability and availability. Therefore, the identified species recorded from these databases may not occur in the Study Area."

(Pg. 45, section 4.4.4.2.3)

2.2.1.1 Statement

A similar statement was made in a previous environmental report (HVEP.ER) prepared by Stantec for Enbridge. In response to that statement (Appendix 1, section 2.2.1), 4 Directions indicated that the Western science approach of equating a low probability of occurrence to a low risk of harm is a way to justify environmental degradation and destruction. This report has indicated the presence of several Cultural Keystone species, including SAR species, that could be impacted by project activities.

2.2.1.2 Question

While the report has mitigation plans for some anticipated SAR species, what plans are in place for the encounter of an unanticipated SAR species encounter? What plans are in place for impacts on non-SAR Cultural Keystone Species?

2.2.1.3 Recommendation

Given the presence of watercourses, wetlands, and Cultural Keystone species identified in the ER, a detailed Indigenous knowledge study is required to protect the cultural identity of the landscape. As was





recommended in a previous report, this should have been completed prior to any environmental field investigations. Additional environmental studies may be required after the completion of the Indigenous knowledge study. Inadvertently, further offsetting or compensation may be required by CLFN to reverse the alteration or limitation of harvesting rights to the area by the proposed construction or site alteration.

2.2.2.1 Statement

In Appendix D, Pg. 2 under "Rare Vegetation Communities" it is indicated that these communities will be confirmed during future ELC surveys.

2.2.2.2 Recommendation

4 Directions would like to review the results of these future ELC surveys to ascertain if any communities, flora, or fauna are of Cultural significance.

2.3 Proposed Mitigations

2.3.2 Quotation

"Potential residual effects on wildlife and wildlife habitat associated with the construction of the Project are accidental direct mortality, habitat removal, and sensory disturbance. Mitigation and protective measures for wildlife and wildlife habitat are outlined in Section 4.4.4. In the event of project-related wildlife mortality, the MNRFP should be contacted. If mortality occurs between concurrent projects for similar species, the ministry will be able to note the occurrences and coordinate with Enbridge Gas to adjust construction activities and/or mitigation. Potential cumulative effects resulting from sensory disturbances (i.e., noise, air pollution, and dust) are discussed below.

Provided that the above measures are undertaken, and provided that concurrent projects follow mitigation measures similar to those outlined in this report, adverse cumulative residual effects on wildlife and wildlife habitat should be of low probability and will be mitigated as coordinated through the MECFP. Therefore, adverse cumulative residual effects on wildlife and wildlife habitat are not anticipated to be significant."





(Pg. 99, section 6.4.1)

2.3.2.1 Statement

4 Directions staff want to ensure that Michi Saagig rights are protected through these measures and that construction teams understand the significance of these measures in protecting each species.

2.3.1.2 Recommendation

Curve Lake First Nation and 4 Directions representatives should be on site when the mitigation measures are put in place (e.g. silt fencing).

2.3.3 Quotation

"Construction activities with the potential to remove migratory bird habitat, such as vegetation clearing, should be avoided during the breeding season, which is generally from April 1 – August 31 in Southern Ontario (Environment Canada). Should vegetation clearing activities be unavoidable during this window, a mitigation program should be developed, which includes measures to reduce and avoid impacts to migratory birds and their nests. This program should include preventative and mitigation measures but may also include avoidance of clearing during key sensitive periods and in key locations."

2.3.3.1 Statement

4 Directions staff seek to further ensure that Michi Saagig rights are protected and culturally significant species are unaffected by construction activities.

2.3.3.2 Recommendation

4 Directions recommend that Curve Lake First Nation and 4 Directions have the opportunity to review any mitigation programs that might be developed and be given the opportunity to have representatives on-site when mitigation measures are put in place.

2.4 Cumulative Effects





2.4.2 Quotation

"The potential cumulative effects of the Project were assessed by considering development that has a high probability of proceeding just prior to or concurrent with construction of the Project. A 100 m boundary around the PR was used to assess the potential for additive and interactive effects of the Project and other developments on environmental and socio-economic features.

The cumulative effects assessment determined that, provided the mitigation and protective measures outlined in this report are implemented and that concurrent projects implement similar mitigation and protective measures, potential cumulative effects are not anticipated to occur, of if they do occur are not anticipated to be significant."

(Pg. 101, section 6.5)

2.4.2.1 Statement

This exact statement was used in a previous report prepared by Stantec for Enbridge (HVCE-ER). In response to that statement, 4 Directions indicated (Appendix 1, section 2.4.1) that regardless of the rationale that cumulative effects are not anticipated to be significant, 4 Directions staff remind Stantec and Enbridge representatives that any effect on the environment is significant when considering Michi Saagiig Rights. Colonial attitudes indicate that cumulative effects are negligible if they are determined to not be significant. However, any change or cumulative impact on the environment is important to consider. 4 Directions also recommended that Enbridge include Indigenous Rights holders in the evaluation of the project's cumulative effects.

In response to this, Enbridge stated the following:

"Enbridge would welcome and consider any CLFN comments or concerns regarding the cumulative effects assessment."

(Hidden Valley Community Expansion Project – Enbridge Responses to Curve Lake First Nation)





4 Directions acknowledges that for the Hidden Valley project, Enbridge was willing to listen to comments and concerns from CLFN related to the cumulative effects assessment, however for the Eganville project, they did not follow the recommendation to include Indigenous Rights holders in the initial evaluation of the project's cumulative effects.

2.4.2.2 Question

Why were Indigenous Rights holders not given the opportunity to be included in the evaluation of the project's cumulative effects?

2.4.2.3 Recommendation

4 Directions staff recommend that the proponent include Indigenous Rights holders in the evaluation of the project's cumulative effects in order to ensure the protection of Indigenous Rights.





Summary of Recommendations

- Enbridge should include consideration of Inherent and Treaty Rights and Treaty Obligations along with relevant federal and provincial guidelines in similar statements in the future.
- Enbridge should follow the previous 4 Directions recommendation and remove the statement regarding the absence of Indigenous Communities. Enbridge should also clarify that this project takes place in Michi Saagiig territory and Inherent and Treaty Rights must be upheld.
- Having previously acknowledged the importance of language, Enbridge should follow the previous 4 Directions recommendation and ensure that they are purposive with their language when discussing specific engagement processes with various Rights and/or interest holders.
- Enbridge should follow the previous 4 Directions recommendation and reword any statements that imply that portions of the study area are not protected by Michi Saagiig Treaty and Inherent Rights.
- 4 Directions recommends that Stantec and Enbridge confirm that Indigenous Treaty and Inherent Rights and values are upheld when considering environmental impacts and include Indigenous Rights Holders in the design of and approval of mitigation plans.
- 4 Directions staff recommend Enbridge include Michi Saagiig resources within all environmental reviews pertaining to this project within the environmental study rather than incorporating this knowledge after the study is complete.
- Enbridge should respond directly to the necessity of 120 m buffers around wetlands, and share their plan for restoration and remediation in the case of unanticipated impact on wetland ecosystems to ensure that Michi Saagiig Rights are upheld
- 4 Directions recommends that Enbridge incorporate a notification for all affected Rights holders in the case of unexpected impacts to water quality and quantity into this and future projects.
- Given the presence of watercourses, wetlands, and identified Cultural Keystone species, a detailed Indigenous knowledge study is required to protect the cultural identity of the landscape. As was recommended in a previous report, this should have been completed prior to any environmental field investigations. Additional environmental studies may be required after the





completion of the Indigenous knowledge study. Inadvertently, further offsetting or compensation may be required by CLFN to reverse the alteration or limitation of harvesting rights to the area by the proposed construction or site alteration.

- 4 Directions would like to review the results of any future ELC surveys to ascertain if any communities, flora, or fauna that they might support are of Cultural significance.
- 4 Directions staff recommend that Curve Lake First Nation and 4 Directions representatives be on site when the mitigation measures are put in place (e.g., silt fencing).
- 4 Directions recommend that Curve Lake First Nation and 4 Directions have the opportunity to review any mitigation programs that might be developed and be given the opportunity to have representatives on-site when mitigation measures are put in place.
- 4 Directions staff recommend that the proponent include Indigenous Rights holders in the evaluation of the project's cumulative effects, rather than after study completion, in order to ensure the protection of Indigenous Rights.
- 4 Directions recommends that all of the actions and recommendations within this review, and previous reviews, are shared with project consultants. This will ensure that upholding Michi Saagig Inherent and Treaty Rights become a standard part of reporting and will show a dedication to this process. It will also ensure we can move past these recurring issues and work together in a meaningful way.





Closing Remarks

4 Directions staff were disappointed to see that previous communication with Enbridge was not incorporated into the Eganville Community Expansion Project: Environmental Report. As noted in the summary of recommendations, 4 Directions requests Enbridge provide further clarity regarding how Indigenous Inherent and Treaty rights are upheld throughout the construction activities for this project. In the future, Enbridge must complete project studies with Indigenous Inherent and Treaty rights in mind and give them as much importance as federal and provincial guidelines and regulations. Incorporating Indigenous rights into your projects early, and ensuring your consultants are also aware of Indigenous rights, will help streamline your project timelines by easing the engagement and consultation process with First Nations and will be seen as a step forward towards reconciliation.

We trust that this information aids in your engagement process and the next steps forward. If you have any questions, please do not hesitate to contact us.

Miigwetch,

A handwritten signature in blue ink, appearing to read "M Bolding".

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**Appendix 1: 4 Directions Review of Enbridge Happy Valley Community
Expansion Project: Environmental Report**

October 31st, 2022

Attn: Consultation Department
Curve Lake First Nation
22 Winookkeeda Road,
Curve Lake ON K0L1R0
P: (705) 657-8045

CC: Francis Chua

RE: Hidden Valley Community Expansion Project: Environmental Report Review
4 Directions File No: 22-094A

4 Directions of Conservation Consulting Services (4 Directions) is pleased to present our review and recommendations regarding documents prepared by Stantec Consulting Ltd. These documents were presented to Curve Lake First Nation (CLFN) from Enbridge Gas Inc. (Enbridge) under their Duty to Consult and Accommodate. 4 Directions' review of the report, *Hidden Valley Community Expansion Project Environmental Report*, is broken down into two main sections. Relevant statements, questions and concerns are identified in the following document under their respective headings:

- Concerns Regarding Michi Saagig Inherent and Treaty Rights
- Concerns Regarding the Environment

Although it should be noted that 4 Directions acknowledges that the two above-mentioned topics are inextricably linked, the review has been organized under these section headings for clarity purposes. After these sections, 4 Directions provides a brief summary of identified recommendations for Enbridge, followed by closing remarks.





Background

Enbridge's report, titled *Hidden Valley Community Expansion Project Environmental Report*, was reviewed under the provided context:

"Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Hidden Valley Community Expansion Project to provide affordable natural gas to the Town of Huntsville (the Project). The Project will involve the construction of up to approximately 5 kilometers (km) of [...] natural gas pipeline to be located primarily along Hidden Valley Road from Highway 60, and along Skyline Drive to Ski Club Road. Other roads [may] be connected off of Hidden Valley Road and Skyline Drive [...]. The Project is proposed to be placed into service Fall 2023"

(Page V, Executive Summary).





3.0 Concerns Regarding Michi Saagig Rights

3.1 Duty to Consult and Accommodate

3.1.1 Quotation

"As previously noted, this Project is located in the Williams Treaties First Nations (Stantec 2022).

There are no Indigenous communities located in the Study Area. Ontario, as the Crown, has a legal duty to consult with Indigenous peoples regarding projects or decisions that may adversely impact constitutionally protected Indigenous or treaty rights."

(Page 41, Section 4.5).

3.1.1.1 Statement

4 Directions staff raise some concerns regarding the second sentence of the provided quotation. As noted by Stantec, the project is located in Williams Treaties First Nation territory. Thus, following this by stating that there are no Indigenous communities located in the Study Area undermines established Treaty Rights. The project is within Michi Saagig territory, and therefore they are here.

3.1.1.2 Question

How was it decided that there are no Indigenous communities located in the Study Area?

3.1.1.3 Recommendation





4 Directions Staff recommend that the statement regarding the absence of Indigenous communities located within the study area is removed.

3.1.2 Quotation

"The environmental study was completed in accordance with the OEB Environmental Guidelines (2016), as well as relevant federal and provincial environmental guidelines and regulations.

The principal objective of the environmental study was to outline various environmental mitigation and protection measures for the construction and operation of the project while meeting the intent of the OEB Environmental Guidelines (2016). To meet this objective, the environmental study was prepared to:

[...]

Develop an engagement and consultation program to receive input from interested and potentially affected parties. [...]"

(Page 1, Section 1.2.1).

3.1.2.1 Statement

The project is located within Williams Treaty Clause #1 Territory. Curve Lake First Nation's Consultation and Accommodation Standards clearly outline obligations for proponents operating within Curve Lake First Nation Traditional Territory:





"Whereas section 35 of the Constitution Act (1982) recognizes and affirms the existing Aboriginal and Treaty right of the Aboriginal peoples of Canada;

Whereas the Supreme Court of Canada has established that Aboriginal peoples asserting Aboriginal and Treaty rights must be consulted and accommodated prior to the occurrence of any decisions, conduct or activities that may have an impact on the rights and interests of Aboriginal peoples"

(Curve Lake First Nation, Page 2).

This Duty to Consult encapsulates specific expectations regarding accommodation for Rights Holders that differ greatly from interest holders, stakeholders, and the public. The term Rights Holders has specific legal implications; for example, participation needs to be at a different time than that of stakeholders.

The Williams Treaty First Nations' rights were further reaffirmed on November 17, 2018, when the Honourable Carolyn Bennett, Minister of Crown-Indigenous Relations, apologized on behalf of the Government of Canada for the negative impacts of the 1923 Williams Treaties on the WTFN. This apology reads:

"Ninety-five years ago, your ancestors signed treaties with the Crown that became known as the Williams Treaties. The Crown only entered into these treaties after decades of requests by First Nation leaders and community members to address the matter of settlers encroaching on your traditional lands. We are sorry that, even before the Williams Treaties were concluded, your ancestors were unable to fully enjoy the bounty of your traditional lands. We are sorry that these treaties did not resolve your grievances, and that the Crown's actions did not honour the longstanding treaty relationship that already existed, and continues to exist, with your communities. And we are sorry that the Crown failed to recognize and respect your treaty rights.





We are sorry that, in not recognizing your rights to harvest in your pre-Confederation treaty areas, your communities faced hardship and hunger, with the bounties of the land being replaced by biscuits and tins of government meat. We are sorry that your people were not able to pursue traditional activities with pride and dignity, but instead were persecuted for exercising their rights. And we are sorry that your grandmothers and grandfathers, mothers and fathers, and aunts and uncles were constrained in their ability to do what their ancestors had always done — to teach younger generations about your communities' traditional lands and waters and pass along Anishinaabe culture and practices. The persistence and resilience of the Williams Treaties First Nations serve as an example for all Canadians. In order to learn, in order to heal, in order to advance reconciliation, we must all acknowledge past wrongs and the multifaceted impacts of colonialism. It is our collective responsibility to continue to educate ourselves on the history of Canada so that we can move toward greater understanding and respect.

I pledge that we can, and will, do better.

There is no way to undo the past, nor to fully atone for wrongs perpetuated over many decades. In concluding a negotiated settlement that includes compensation to address historic wrongs, the ability to expand your reserve land bases, and the recognition of your pre-Confederation treaty harvesting rights, I believe that we have the opportunity to open a new chapter. A chapter where trust can be rebuilt; Anishinaabe culture, language, and teachings are celebrated; treaty rights are respected; and our relationship is further strengthened for the benefit of the seven generations to come. We are committed to writing this next chapter together, in the spirit of reconciliation and partnership."





3.1.2.2 Question

Within the quotation provided in section 1.1.2, relevant federal and provincial guidelines were identified for this report. How are Treaty obligations considered relevant for this environmental report?

3.1.2.3 Recommendation

Please confirm how Treaty obligations were considered relevant to this study.

3.1.3 Quotation

"Consultation is an important component of the OEB Environmental Guidelines (2016). As noted by the OEB (2016), consultation is the process of identifying interested and potentially affected parties and informing them about the Project, soliciting information about their values and local environmental and socio-economic circumstances, and receiving input into key Project decisions before those decisions are finalized.

Stantec believes that community involvement and consultation is a critical and fundamental component of this environmental study, and that Indigenous community participation is essential to the Project. We also recognize that each potentially affected Indigenous community has unique conditions and needs and that the process followed may not satisfy the "duty to consult" component from an Indigenous community's perspective. To demonstrate that we respect this view, we will use the term "engagement" throughout the remainder of this Report when we refer to seeking input from Indigenous communities"





(Page 8, Section 3.1).

3.1.3.1 Statement

The term consultation has legal implications in Canada. As defined by Brideau (2019),

"The duty to consult and, where appropriate, accommodate Indigenous peoples, requires that federal and provincial governments have a dialogue with Indigenous groups about contemplated government actions or decisions that might have a negative impact on Aboriginal and treaty rights. The goal is to listen to the views and concerns of affected Indigenous groups and, where necessary and possible, modify the action or decision to avoid unlawful infringement of those rights"

(Page 1, Overview).

4 Directions staff acknowledge that Stantec's intentions are to be respectful when utilizing language such as engagement when discussing work with Indigenous communities. We suggest, however, that the issue is perhaps not in claiming to consult with First Nations, which should be happening in some cases, but rather equating the legal consultation process undertaken with a Rights Holder to the engagement processes undertaken when discussing the project with the interest, public or stakeholders.

3.1.3.2 Question

How does the language utilized in the provided report affirm existing Michi Saagig Treaties and subsequent Rights?

3.1.3.3 Recommendation

4 Directions recommends that Stantec be purposive with their language when discussing specific engagement processes with various Rights and/or interest holders.





3.2 Michi Saagiig Treaty Rights

3.2.1 Quotation

"Stantec respectfully acknowledges that the Williams Treaties First Nations hold constitutionally protected harvesting rights in portions of the Study Area within Treaty 20. The value of traditional knowledge and oral history are acknowledged and welcomed and provide context and background to the findings of archaeological studies. We recognize that Indigenous communities have strong ties to their lands and that the use of these lands, from a development, ecosystems, and sustainability perspective, is of vital importance to the communities"

(Page 36, Section 4.5.7).

3.2.1.1 Statement





4 Directions staff took notice of the phrasing of the quotation provided in section 1.2.1. Stantec notes that WTFN holds harvesting rights in portions of the Study Area. It should be noted that the entire study area is protected by Michi Saagig Treaty and Inherent Rights.

3.2.1.2 Question

Which portions of the study area do Williams Treaties First Nations harvesting rights not cover?

3.2.1.3 Recommendation

It is recommended that Stantec confirm that the entire Study Area is protected by Michi Saagig Treaty and Inherent Rights.

3.2.2 Quotation

On page 5 of the provided report, a summary of potential environmental permit and approval requirements is provided in Table 1.1 (Figure 1).

Figure 1: excerpt from table 1.1 from Hidden Valley Community Expansion Project Environmental Report





Table 1.1: Summary of Potential Environmental Permit and Approval Requirements

Jurisdiction	Permit/Approval	Administering Agency	Description
Federal Permits and Approvals	Clearing of vegetation in accordance with the Migratory Bird Convention Act, 1994 (MBCA)	Environment and Climate Change Canada (ECCC)	ECCC does not require a permit to be issued for vegetation clearing, however, precautions need to be taken so that no breeding birds or their nests are harmed or destroyed during the bird nesting season as a result of construction of the Project. Nest sweeps will be required at a maximum of 7 days prior to vegetation removal during the bird nesting season, (e.g., April 1 to August 31), as per the MBCA.
Provincial Permits and Approvals	Permit to Take Water (PTTW) or Environmental Activity and Sector Registry (EASR) (surface and groundwater) under the Ontario Water Resources Act (1990)	Ministry of the Environment, Conservation and Parks (MECP)	Under Ontario Regulation (O. Reg.) 64/16 and O. Reg. 63/16, the MECP requires a PTTW for dewatering in excess of 400,000 L/day, and an EASR for dewatering between 50,000 and 400,000 L/day. This can include trench dewatering and taking water for hydrostatic testing from a pond, lake, etc. There are some exceptions for surface water takings where active or passive surface water diversions occur such that all water taken is returned to within another portion of the same surface water feature.
	Permitting or registration under the Endangered Species Act (ESA) (2007)	MECP	An ESA permit or Registration is required for activities that could impact species protected under the ESA. Engagement and consultation will occur with the MECP to determine ESA permitting requirements. As indicated in Section 9 (1) a of the ESA (2007), "No person shall kill, harm, harass, capture or take a living member of a species that is listed on the Species at Risk in Ontario List as an extirpated, endangered or threatened species." As indicated in Section 17 (1), "The Minister may issue a permit to a person that, with respect to a species specified in the permit that is listed on the Species at Risk in Ontario List as an extirpated, endangered or threatened species, authorizes the person to engage in an activity specified in the permit that would otherwise be prohibited by Section 9 or 10."

3.2.2.1 Statement

As reaffirmed in section 35 of the constitution act (1982), the Williams Treaties maintain that Michi Saagiig harvesting rights are to be upheld. Any impact on culturally significant species is an infringement on Michi Saagiig treaty rights.

If a permit to take water is proposed, concerns are raised regarding the Project's impacts on Michi Saagiig water rights as outlined in the Williams Treaties and the Curve Lake First Nation Consultation and Accommodation Standards (2013). Further, As stated in the Water Declaration of the First Nations in Ontario (2008),

"First Nations in Ontario's treaty-making with the Crown created a relationship of rights for all parties [...]; First Nations in Ontario's treaty relationships make certain





that decision-making processes related to use and care of the waters is a right maintained by the First Nations and not handed over with the making of Treaties"

(Chiefs of Ontario, 2008: pp. 2).

Establishing clear responsibilities regarding water is paramount in setting the tone when approaching relationship building. Under international policy like the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP), the right to self-determination of Indigenous Peoples leads to:

"the right to freely determine our political status and freely pursue our economic, social, and cultural development. That means we have the right to exercise full authority as well as the responsibility given to our ancestors by the Creator to care for our relatives (creation), including the waters"

(Chiefs of Ontario, 2008: pp. 4).

3.2.2.2 Question

How were Indigenous Rights holders engaged to ensure the ongoing protection of Indigenous Inherent and Treaty Rights through the summary of potential environmental effects? Specifically, as this pertains to water matters.

3.2.2.3 Recommendation

4 Directions recommends that Stantec and Enbridge confirm that Indigenous Treaty and Inherent Rights and values are upheld when considering environmental impacts.

3.2.3 Quotation

"A Study Area is the area in which direct interactions with the socio-economic and natural environment could occur. For the purposes of the environmental study, the





northern, southern, eastern, and western extents of the Study Area were determined by applying an approximate buffer of 500 m from the centre line of the PR, (see Figure A-1, Appendix A). Based on previous pipeline experience, direct and indirect interactions are expected to occur within 100 m of the centre line of the PR. However, a 500 m buffer has been used based on feedback from the MECP received for other similar projects, to account for potential hydrogeological interactions"

(Page 16, Section 4.1).

3.2.3.1 Statement

If there are bodies of water present or tributaries to bodies of water that are affected by the PR, these also need to be included within the Study Area. From a systems-thinking approach, environmental analyses must characterize and treat environmental issues wholistically (Sternam, 2002).

3.2.3.2 Question

How were project parameters considering bodies of water determined?

3.2.3.3 Recommendation

4 Directions staff recommend that further clarity is provided regarding how interconnected water systems are considered throughout the study area.

3.3 Engaging with Indigenous Knowledge Systems (IKS)

3.3.1 Quotation





"Engagement with Indigenous communities was guided by the OEB Environmental Guidelines (2016), as noted above, but also by the Enbridge's Indigenous Peoples Policy.

Indigenous engagement commenced with the submission of a Project description to the Ministry of Energy (MOE) [...] This submission to the MOE provided details on the Project location and sought to determine the requirements of the duty to consult. Potentially impacted Indigenous communities were identified by the MOE in a Letter of Delegation [...].

The Letter of Delegation confirmed that the MOE would be delegating the procedural aspects of engagement and consultation in respect to the Project and that, based on the Crown's assessment, the following Indigenous communities should be consulted:

- *Alderville First Nation*
- *Beausoleil First Nation (Christian Island)*
- *Curve Lake First Nation*
- *Chippewas of Georgina Island*
- *Chippewas of Rama First Nation*
- *Hiawatha First Nation*
- *Huron-Wendat Nation³*
- *Mississaugas of Scugog Island First Nation [...]*

³ *MOE indicated that Huron-Wendat interests are specific to archaeological resources"*

(Page 9, Section 3.2.1).

3.3.1.1 Statement





4 Directions staff do raise questions regarding the meaningfulness of OEB's guidelines as they pertain to engagement with Indigenous communities. 4 Directions see great potential for Stantec and Enbridge staff also begin to be guided by Indigenous-owned or co-created resources. For instance, many Michi Saagig Nations offer their own Consultation and Accommodation Standards, openly accessible on their respective websites (for example: [Curve Lake First Nation Consultation and Accommodation Standards](#), [Hiawatha First Nation Consultation and Accommodations Standards](#), [Chippewas of Rama First Nation Consultation and Accommodation Protocol](#)).

Philosophical and operational guidelines that could further support meaningful engagement with Indigenous communities include the ideas of fostering an Ethical Space (Ermine, 2007) and being guided by a Two-Eyed Seeing approach (Bartlett et al., 2012). As described by Willie Ermine (2007), an important aspect of the Ethical Space is that it is formed:

"between peoples and cultures, and in particular whenever and wherever the physical and philosophical encounter of Indigenous and Western worlds takes place. At the superficial level of encounter, the two entities may indeed acknowledge each other but there is a clear lack of substance or depth to the encounter. What remains hidden and enfolded are the deeper level thoughts, interests and assumptions that will inevitably influence and animate the kind of relationship the two can have. It is the deeper level force, the underflow-become-influential, the enfolded dimensions that needs to be acknowledged and brought to bear in the complex situation produced by confronting knowledge and legal systems"

(Ermine, 2007; pp. 195).





3.3.1.2 Question

Are Indigenous Rights Holders satisfied with the level of engagement provided by OEB guidelines? Is Curve Lake First Nation satisfied with this level of engagement?

3.3.1.3 Recommendation

4 Directions recommends that Stantec and Enbridge staff begin to be guided by Indigenous-written resources when approaching meaningful engagement with Indigenous communities.





3.4 Concerns Raised by Curve Lake First Nation (CLFN)

3.4.1 Quotation

“As recorded in Appendix B6, engagement and consultation began May 4, 2022, with Curve Lake First Nation. Upon receiving the notice of commencement and virtual open house letter, in a response letter dated June 15, 2022, Curve Lake First Nation acknowledged the receipt of correspondence regarding the Hidden Valley Community Expansion Project. Curve Lake First Nation requested that Enbridge Gas provide:

(a) A summary statement indicating how the Project will address the areas that are of concern to CLFN: possible environmental impact to the nation's drinking water, endangerment to fish and wild game, impact on Aboriginal heritage and cultural values, and to endangered species, lands and savannas.

(b) An opportunity for CLFN to participate in Stage 1 AA for the Project. And at least one of the nation's Cultural Heritage Liaisons be involved in any Stage 2-4 assessments, including test pitting and/or pedestrian surveys to full excavation.

Curve Lake First Nation also indicated that from an initial scan of the Project area, there might be the presence of burial or archaeological sites in proximity to the Project. Should excavation unearth bones, remains, or other such evidence of a native burial site or any other archaeological findings, CLFN requested they be notified immediately”

(Page 13, Section 3.5.1).





3.4.1.1 Statement

4 Directions staff note that there are several identified concerns raised by Curve Lake First Nation representatives in quotation 1.4.1; however, little to no evidence has been provided throughout the Environmental Report regarding how these concerns are addressed.

4 Directions staff would further like to ensure that required measures are understood by Enbridge staff that could potentially come across human remains during the project. As noted by Stantec, CLFN should be notified immediately of this occurrence. Further, as noted by the Mississaugas of the New Credit First Nation (MCFN),

"Human remains are not archaeological resources. They are the remains of ancestors who were interred, or died without burial, at or near the location where they are discovered. All human remains identified during archaeological fieldwork are of interest to MCFN, and appropriate treatment of human remains is of considerable importance to the Nation"

(MCFN, 2020).

As noted by the MNCFN, all human remains, regardless of the context, must be treated with extremely high levels of care; the presence of remains implies a high likelihood of burial sites being present on the property. MNCFN directs consultants to refer to the [Coroners Act](#) and the [Funeral, Burial and Cremation Services Act](#) protocols should these instances occur.

3.4.1.2 Question

How have concerns raised by Curve Lake First Nation members been addressed in this environmental report?

3.4.1.3 Recommendation





Please clarify how CLFN's raised concerns have been addressed throughout the provided Environmental Report.

3.4.2 Quotation

"A background data review was conducted to determine locations of potential biophysical features (e.g., wetlands, watercourses) in the Study Area. Data were gathered through agency requests and by accessing [...] online databases and sources"

(Page 16, Section 4.2).

3.4.2.1 Statement

As noted in statement 1.1.2.1, 4 Directions staff remind Stantec and Enbridge that Michi Saagig Treaty Rights, including protection of culturally significant species and spaces, are protected throughout the project area. Thus, 4 Directions staff raise concerns regarding why Michi Saagig Rights, and Knowledge Systems, are not included in the background data review.

3.4.2.2 Question

Given earlier raised concerns by CLFN regarding the potential presence of burial or archaeological sites, impacts on drinking water, fish, game, endangered species, cultural values, lands, etc., why were Michi Saagig resources not reviewed as data sources for the study area?

3.4.2.3 Recommendation

4 Directions staff recommend that Michi Saagig resources are included within all environmental reviews pertaining to this project.





4.0 Concerns Regarding the Environment

4.1 Concerns Regarding Water

4.1.1 Quotation

"The Ontario Wetland Evaluation System (OWES) is used to evaluate the significance of wetlands in Ontario and to ultimately identify those features that are considered as Provincially Significant Wetlands (PSW). An evaluated wetland may be one contiguous unit or may be a complex of smaller wetlands functioning as a whole. Evaluated wetlands that do not qualify as provincially significant may be designated locally significant and may be protected through local planning and policy measures. There may also be unevaluated wetlands in an area.

A review of LIO (2022a) natural heritage mapping identified the presence of several unevaluated wetland features as occurring within the Study Area, in the northeastern portion of the Study Area (Appendix C, Figure 1). No PSWs were identified as occurring within the Study Area. The PR does not cross any mapped wetlands. The nearest mapped wetland is located approximately 75 m north of the portion of the PR on Skyline Drive, just east of Highway 60 (Appendix C)."

(Page 22, Section 4.4.3).

4.1.1.1 Statement

It should be noted that all wetlands are afforded protection under the Treaty Rights of the Michi Saagig (CLFN, 2013; Williams, 2018). Wetlands are culturally significant systems for medicines, as well as food sources such as the Bull Frog; a Michi Saagig cultural keystone species (Williams, 2018). Failure to implement mitigation measures for any environmental impact directly infringes on the Michi Saagig Treaty Rights (CLFN, 2013; Williams, 2018).





4.1.1.2 Question

How were Michi Saagiig Treaty Rights included in the process of evaluating wetlands present on site?

4.1.1.3 Recommendation

4 Directions recommends that Stantec and Enbridge confirm how Michi Saagiig Inherent and Treaty rights are upheld as it pertains to impacts to and monitoring of wetlands.

4.1.2 Quotation

"If blasting is required for trenching, well owners within 100 m of the preferred pipeline trench should be provided with the option to participate in a Water Well Monitoring Program prior to construction to determine preconstruction quality and quantity conditions. Where blasting is not required, wells within a minimum of 10 m of the trench, or as recommended by future hydrogeological studies, will qualify for participation in the monitoring program. The water quality and quantity, and levels of participating resident water wells should be monitored in the event a complaint or concern is brought forward"

(Page 66, Section 7.1.2).

4.1.2.1 Statement

Any changes to water quality and quantity should be shared with CLFN as it is their responsibility and right to protect and govern the waters in this territory.

4.1.2.2 Question

Where in the provided report does Stantec discuss how impacts to water will be shared with Rights Holders?





4.1.2.3 Recommendation

4 Directions recommends that Stantec and Enbridge confirm how Michi Saagig Inherent and Treaty rights are upheld as it pertains to impacts to and monitoring of all water.

4.2 Species Presence

4.2.1 Quotation

"[...] 13 threatened and endangered species have ranges that overlap the Study Area, including 2 species of reptile, 6 species of breeding birds, 3 species of mammal, and 2 species of invertebrates [...].

Exact locations of species occurrences are not available from these atlases, and the potential for species to be present is limited by habitat suitability and availability. Therefore, the identified species recorded from these atlases may not occur in the Study Area"

(Page 27, Section 4.4.4.2).

4.2.1.1 Statement

4 Directions staff note that further study is required, and protection should be awarded to the species at risk identified within the study area regardless of the perceived rationale of occurrence or optimal habitats.

It is important for Western practitioners to know,

"even though the probability of occurrence is low for a species at risk, a further examination should be completed to rule out its occurrence or use of the site. By this





western logic, all animals or living beings only occupy high-quality, optimal habitats. Then why is this not observed in human populations? If this were the case, there would be no unhoused people and we would all live in large upscale homes. "

(Gary Pritchard- lecture: Indigenous ways of Knowing.)

By using a justification of probability, it allows Western science the ability to justify environmental degradation and destruction.

4.2.1.2 Question

How are all potential impacts to species in the study area being mitigated for?

4.2.1.3 Recommendation

Given the presence of significant biocultural hardwood forest communities, wetlands, and potential for cultural keystone species, a detailed Indigenous knowledge study is required to protect the cultural identity of the landscape. This should have been completed prior to any environmental field investigations. Additional environmental studies may be required after the completing of the Indigenous knowledge study. Inadvertently, further offsetting or compensation may be required by CLFN to reverse the alteration or limitation of harvesting rights to the area by the proposed construction or site alteration.

4.2.2 Quotation

"The Study Area is located in the Georgian Bay Ecoregion (Ecoregion 5E) characterized by cool-temperate and humid climate (MNR 2009). Forest is the dominant land cover in Ecoregion 5E, including mixed forest (32.0%), deciduous forest (22.2%), coniferous forest (12.1%), and sparse forest (11.3%); water comprises 11.0% of the land cover and pasture comprises 3.0% (MNR 2009).





*The Study Area also falls within Rowe's (1972) Great Lakes-St. Lawrence Forest Region. Hardwood forests may be dominated by sugar maple (*Acer saccharum*), American beech (*Fagus grandifolia*), white ash (*Fraxinus americana*), eastern hemlock (*Tsuga Canadensis*), with numerous other species found where substrates are well developed on upland sites. Lowlands, including rich floodplain forests, contain green ash (*Fraxinus pennsylvanica*), silver maple (*Acer saccharinum*), red maple (*Acer rubrum*), eastern white cedar (*Thuja occidentalis*), yellow birch (*Betula alleghaniensis*), balsam fir (*Abies balsamea*), and black ash (*Fraxinus nigra*) (Crins 2009).*

[...]

The majority of the Study Area is covered by naturalized mixedwood forests common throughout the Huntsville area [...]. As the Study Area is located within Ecoregion 5E, the local planning authorities are not required under the Planning Act to identify and delineate Significant Woodlands within their jurisdiction. Therefore, the NDMNRF or the District Municipality of Muskoka do not identify Significant Woodlands within the Study Area.

Other naturalized vegetation communities within the Study Area include communities associated unevaluated wetlands."

(Page 22, Section 4.4.2).

4.2.2.1 Statement

Culturally significant species are afforded protection under Michi Saagig Treaty Rights. It should be noted that all hardwood forests have cultural significance and are granted protection through the treaty-making process. This includes the hardwood forest stands comprised of sugar maple (*Acer*





saccharum), American beech (*Fagus grandifolia*), white ash (*Fraxinus americana*), eastern hemlock (*Tsuga Canadensis*), green ash (*Fraxinus pennsylvanica*), red maple (*Acer rubrum*), eastern white cedar (*Thuja occidentalis*), yellow birch (*Betula alleghaniensis*), balsam fir (*Abies balsamea*), and black ash (*Fraxinus nigra*).

Further, as noted in section 2.1.1.1, all wetlands are afforded protection and evaluation under Michi Saagiig Treaty Rights. Vegetation communities associated with wetlands, such as Manoomin (also known as Wild Rice) are also culturally significant. Michi Saagiig Rights Holders need to be involved in assessing the impacts on bioculturally significant species.

4.2.2.2 Question

How are culturally significant species considered in this environmental report?

4.2.2.3 Recommendation

4 Directions recommends that the proponent clarify how culturally significant species are included in environmental monitoring and mitigation approaches.

4.3 Proposed Mitigations

4.3.1 Quotation

"Potential residual effects on wildlife and wildlife habitat associated with construction of the project are accidental direct mortality, habitat removal and sensory disturbance. Mitigation and protective measures for wildlife and wildlife habitat are outlined in Section 4.4.4. In the event of project-related wildlife deaths, the NDMNRF should be contacted. If mortality occurs between concurrent projects for similar species, the Ministry will be able to note the occurrences and coordinate with Enbridge Gas to adjust construction activities and/or mitigation.





Potential cumulative effects resulting from sensory disturbance (i.e., noise, air pollution and dust) are discussed below.

Provided that the above measures are undertaken, and provided that concurrent projects follow mitigation measures similar to those outlined in this report, adverse cumulative residual effects on wildlife and wildlife habitat should be of low probability and will be mitigated as coordinated through the MECP. Therefore, adverse cumulative residual effects on wildlife and wildlife habitat are not anticipated to be significant"

(Page 62, Section 6.4.1).

4.3.1.1 Statement

4 Directions staff seek to further ensure that Michi Saagig rights are protected through these measures and that construction teams understand the significance of these measures in protecting each species.

4.3.1.2 Recommendation

4 Directions staff recommend that Curve Lake First Nation and 4 Directions representatives be on site when the mitigation measures are put in place (e.g. silt fencing).

4.4 Cumulative effects

4.4.1 Quotation

"The potential cumulative effects of the project were assessed by considering development that has a high probability of proceeding just prior to or concurrent with construction of the project. A 100 m boundary around the PR was used to assess the potential for additive and interactive effects of the project and other developments on environmental and socio-economic features.





The cumulative effects assessment determined that, provided the mitigation and protective measures outlined in this report are implemented and that concurrent projects implement similar mitigation and protective measures, potential cumulative effects are not anticipated to occur, or if they do occur are not anticipated to be significant"

(Page 64, Section 6.5).

4.4.1.1 Statement

Regardless of the rationale that cumulative effects are not anticipated to be significant, 4 Directions staff remind Stantec and Enbridge representatives that any effect on the environment is significant when considering Michi Saagiig Rights. Colonial attitudes indicate that cumulative effects are negligible if they are determined to not be significant. However, any change or cumulative impact on the environment is important to consider.

4.4.1.2 Question

Were Indigenous Rights holders included in evaluating the cumulative effects of this project?

4.4.1.3 Recommendation

4 Directions staff recommend that the proponent include Indigenous Rights holders in the evaluation of the project's cumulative effects.





3.0 Summary of Recommendations

- *4 Directions Staff recommend that the statement regarding the absence of Indigenous communities located within the study area is removed.*
- *Please confirm how Treaty obligations were considered relevant to this study.*
- *4 Directions recommends that Stantec be purposive with their language when discussing specific engagement processes with various Rights and/or interest holders.*
- *It is recommended that Stantec confirm that the entire Study Area is protected by Michi Saagig Treaty and Inherent Rights.*
- *4 Directions recommends that Stantec and Enbridge confirm that Indigenous Treaty and Inherent Rights and values are upheld when considering environmental impacts.*
- *4 Directions staff recommend that further clarity is provided regarding how interconnected water systems are considered throughout the study area.*
- *4 Directions recommends that Stantec and Enbridge staff begin to be guided by Indigenous-written resources when approaching meaningful engagement with Indigenous communities.*
- *Please clarify how CLFN's raised concerns have been addressed throughout the provided Environmental Report.*
- *4 Directions staff recommend that Michi Saagig resources are included within all environmental reviews pertaining to this project.*
- *4 Directions recommends that Stantec and Enbridge confirm how Michi Saagig Inherent and Treaty rights are upheld as it pertains to impacts to and monitoring of wetlands.*
- *4 Directions recommends that Stantec and Enbridge confirm how Michi Saagig Inherent and Treaty rights are upheld as it pertains to impacts to and monitoring of all water.*
- *Given the presence of significant biocultural hardwood forest communities, wetlands, and potential for cultural keystone species, a detailed Indigenous knowledge study is required to protect the cultural identity of the landscape. This should have been completed prior to any environmental field investigations. Additional environmental studies may be required after the completing of the Indigenous knowledge study. Inadvertently, further offsetting or compensation may be required by CLFN to reverse the alteration or limitation of harvesting rights to the area by the proposed construction or site alteration.*
- *4 Directions recommends that the proponent clarify how culturally significant species are included in environmental monitoring and mitigation approaches.*
- *4 Directions staff recommend that CLFN and 4D representatives be on site when the mitigation measures are put in place (e.g. silt*





fencing).

- *4 Directions staff recommend that the proponent include Indigenous Rights holders in the evaluation of the project's cumulative effects.*





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Line-item attachment 8.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, July 22, 2022 11:38 AM
To: Sean Davison <sdavison@hiawathafn.ca>; tcowie@hiawathafn.ca <tcowie@hiawathafn.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning and happy Friday – I hope you had a nice week!

I am just reaching out with some information related to an upcoming project, which we call the; Eganville Community Expansion Project. In summary;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached document for full description of the project –

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions or concerns, please reach back.

I look forward to hearing from you!

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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CANADA

Attention: Grand Chief, Laurie Carr
123 Paudash Street,
Hiawatha, Ontario,
K9J 0E6

July 22nd, 2022

Dear Grand Chief Carr,

Re: Notice of the Proposed Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I) Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II) Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

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- I) A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II) There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III) In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

The proposed facilities will be constructed within the Townships of: Admaston/Bromley, North Algona Wilberforce and Bonnechere Valley. The Project is proposed to be placed into-service in phases, with the



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CANADA

supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained Stantec Consulting Ltd., an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will meet the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.
- Transport Canada.
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board.
- Infrastructure Ontario.
- Ministry of Transportation.
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI").
- Ministry of Environment, Conservation and Parks ("MECP").
- Ministry of Indigenous Affairs.
- Ministry of Natural Resources and Forestry ("MNRF").
- Hydro One; and
- Ministry of Economic Development, Employment and Infrastructure.

Municipal:

- Township of Admaston/Bromley.
- Township of North Algona Wilberforce; and
- Township of Bonnechere Valley.



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CANADA

Other:

- TransCanada Pipeline.
- Indigenous engagement; and
- Landowner agreements

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 8.2

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, September 7, 2022 8:18 AM
To: Sean Davison <sdavison@hiawathafn.ca>; tcowie@hiawathafn.ca <tcowie@hiawathafn.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I am reaching back with; notice of study commencement and virtual open house information, related to the **Eganville Community Expansion Project**. As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 8-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached documents for full description of the project and study area –

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9 2022 at: <https://www.solutions.ca/EganvilleEA/>.

We are asking for feedback and wondering if it is reasonable to ask for comments and feedback by October 26th, 2022.

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions, please let us know.

Have a great day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



Grand Chief Laurie Carr
Hiawatha First Nation (WTFN)
123 Paudash Street
Hiawatha ON K6J 0E6

September 07th, 2022

Dear Grand Chief Laurie Carr,

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the County of Renfrew in the Hiawatha First Nation (WTFN).

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to community of Eganville (the Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial, and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE) pipeline. The preliminary preferred route¹ for the supply lateral is proposed to travel from Snake River Line along Moguinty Road to Mogaghan Road, north on Bulger Road, and then along Cold Creek Road and Letts Cemetery Road to Eganville. Alternate routes being considered for the supply lateral would travel from Snake River Line along Cobden Road and Highway 60; along Cobden Road and then north on Bulger Road to intercept with the preliminary preferred route; or, from Snake River Line along Moguinty Road to Mogaghan Road, south on Bulger Road and west on Highway 60. For further details, please refer to the attached map.

The Project also includes a distribution system of up to 22 km of a combination of 8-inch, 4- inch and 2- inch PE pipeline and a pressure reducing station, will be constructed along the supply lateral. The Project will be located within existing road allowances, where possible. Permanent easement and temporary working space and laydown areas may be required.

The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of

¹ The preliminary preferred or alternate route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in December 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Q4 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Hiawatha First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, a Virtual Open House will be held and print copies of the Open House Materials will be made available for in-person review. This Virtual Open House will provide Indigenous communities an overview of the Project, the OEB process, potential environmental and socio-economic impacts along with standard mitigation measures that may be proposed within the Environmental Report.

The Virtual Open House will be available for two weeks starting on **September 26, 2022** and finishing on **October 9, 2022** at <https://www.solutions.ca/EganvilleEA/>

Print copies of the Open House Materials will also be available for in-person review at the following locations

- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/EganvilleProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with Hiawatha First Nation to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with Hiawatha First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by October 26, 2022.

Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

If you have questions or concerns regarding the Eganville Community Expansion Project, please do not hesitate to contact me directly.

Regards,



Melanie Green
Sr Advisor, Community & Indigenous Engagement Enbridge Gas Inc.
Phone: 613.297.4365
Melanie.Green@enbridge.com

Attachment: Figure 1 – Study Area

c. George Tatolis, Environmental Permitting Advisor, Enbridge Gas Inc.
Laura Hill, Stantec Consulting Ltd.

Design with community in mind

Attachment 8.5

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Open House
Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to the community of Eganville (The Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE), a distribution system of up to 22 km of a combination of 6-inch, 4- inch and 2-inch PE pipeline, and a pressure reducing station along the supply lateral. The supply lateral is proposed to be in service by 2024 with the distribution pipelines proposed to be in service as early as 2025. The preliminary preferred or alternative routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.



The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for permanent easements, Temporary Working Space (TWS) and laydown areas.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report for the study will be completed in October 2022 after which Enbridge Gas may file an application for the Project to the OEB. The OEB's review and approval is required before the proposed Project can proceed. Construction is currently anticipated to begin in Q4 of 2023.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the planning process. As a result of the on-going COVID-19 pandemic, a Virtual Open House will be held in place of an in-person Open House and hard copies of the materials will be available for review in the community (see below)

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9 2022, at <https://www.solutions.ca/EganvilleEA/>

If you are unable to log onto the Virtual Open House between September 26 to October 9, hard copies of the Open House Materials will be available for in-person viewing at the following locations:

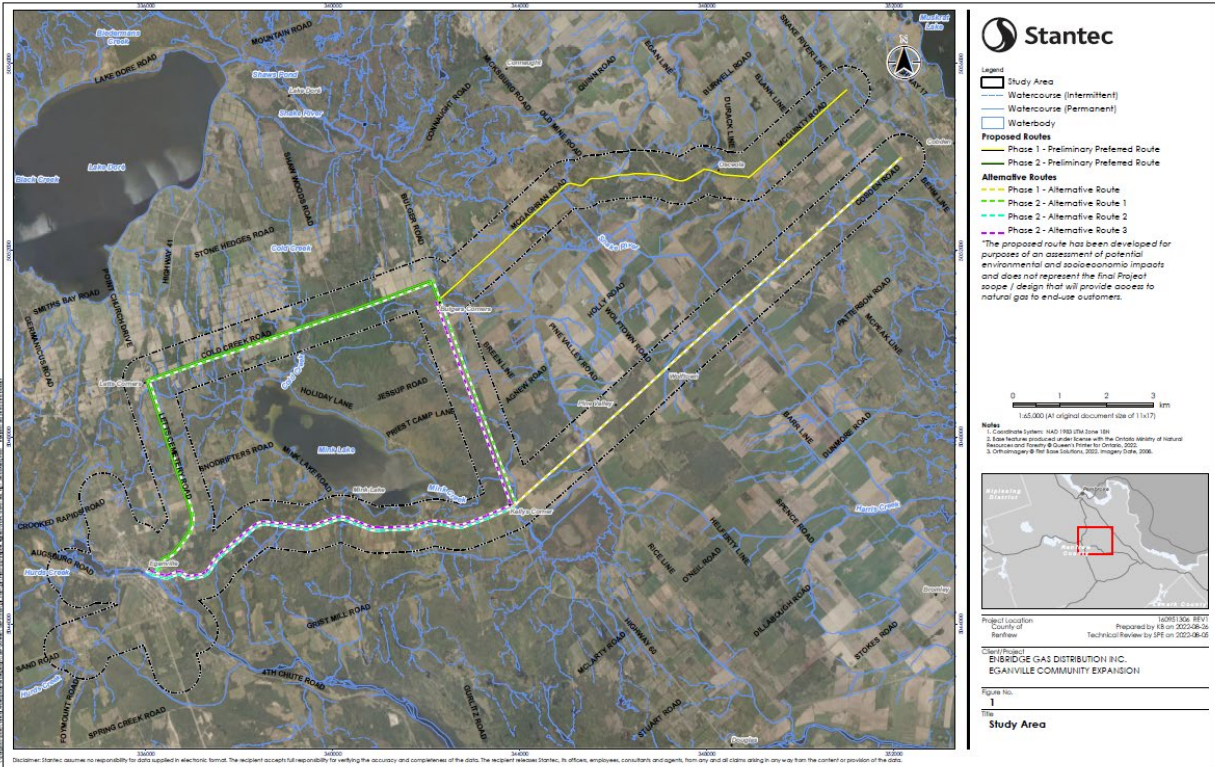
- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

For any questions or comments regarding the proposed Eganville Community Expansion Project, please reach out to:

Laura Hill, Environmental Scientist
 Stantec Consulting Ltd.
 Telephone: 613-784-2256
 Email: EganvilleEA@stantec.com



Or visit the project website at: <https://www.Enbridgegas.com/EganvilleProject>



Line-item attachment 8.4

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, November 11, 2022 7:00 AM
To: Mandy Mcgonigle <mmgonigle@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>; tcowie@hiawathafn.ca <tcowie@hiawathafn.ca>
Cc: Laurnyn Graham <laurnyn.graham@enbridge.com>
Subject: Draft Stage 1 AA - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Good morning,

I am reaching back with the **Draft Stage 1 AA for the proposed Eganville Community Expansion Project** – as you may be aware;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of:

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated

We were hoping to received comments by **December 9th, 2022** – please let us know if that is reasonable and doable. As always, we appreciate your reviews and the time it takes to do so.

Any questions, please reach back,

Mel

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Safety, Integrity, Respect, Inclusion.
Sécurité, Intégrité, Respect, Inclusion.

Line-item attachment 8.9

From: Mandy McGonigle <mmcgonigle@hiawathafn.ca>
Sent: Friday, January 27, 2023 2:13 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Sean Davison <sdavison@hiawathafn.ca>; Francis M. Chua <francis@francischua.com>
Subject: [External] RE: Project Notification - Eganville Community Expansion Project

CAUTION! EXTERNAL SENDER
Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hey Mel!

Happy Friday! Here's the Eganville CEP arch report review. Hidden Valley is next on the list. ;)

Miigwech!

Mandy McGonigle
Archaeology
431 Hiawatha Line
Hiawatha First Nation, ON
K9J 0E6
705-295-4421 Ext 225



"We, the Michi Saagig of Hiawatha First Nation, are a vibrant, proud, independent and healthy people balanced in the richness of our culture and traditional way of life."

Please note that Hiawatha First Nation is receiving an overwhelming number of consultation requests for proposed development in the territory and our response times are delayed as a result. We will respond to consultation requests in the order they are received. However, a delayed response DOES NOT MEAN that your proposal does not require consultation with Hiawatha First Nation.



Hiawatha First Nation
Administration Office

January 27, 2023

Enbridge Gas Inc.
500 Consumers Road,
North York, Ontario
M2J 1P8

RE: STAGE 1 ARCHAEOLOGICAL ASSESSMENT: EGANVILLE COMMUNITY
EXPANSION PROJECT

PIF NUMBER: P415-0393-2022

Prepared by:
Stantec Consulting Ltd.
600 - 171 Queens Avenue
London, Ontario
N6A 5J7

To: Enbridge Gas Inc.

Thank you for sharing the results of this assessment and providing an opportunity to submit a response. After thoroughly reviewing the information, I am satisfied with the methodology and agree with the recommendations outlined in the report.

Miigwech,

Mandy McGonigle

Mandy McGonigle
Archaeology
Hiawatha First Nation
431 Hiawatha Line
Hiawatha ON K9J 0E6
705-295-4421 Ext 225

431 Hiawatha Line, Hiawatha, ON K9J 0E6 • Telephone (705) 295-4421 • Fax (705) 295-4424

*"We, the Mississaugi of Hiawatha First Nation, are a vibrant, proud, independent
and healthy people balanced in the richness of our culture and traditional way of life."*

Line-item attachment 8.11

From: Lauryn Graham <lauryn.graham@enbridge.com>
Sent: Wednesday, April 5, 2023 3:20 PM
To: Mandy McGonigle <mmcgonigle@hiawathafn.ca>
Cc: Melanie Green <Melanie.Green@enbridge.com>; Sean Davison <sdavison@hiawathafn.ca>; francis@francischua.com
Subject: Draft Environmental Report - Eganville Community Expansion Project

Good afternoon,

I am reaching out with the draft Environmental Report related to the upcoming project; Eganville Community Expansion Project.

For your information and as a reminder;

Project Summary

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see below for additional info – We are also wondering if it would be reasonable to ask for your review and comment by May 16th, 2023.

Here is the link to review

[rpt_160951306_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Thank you!

Lauryn Graham

Line-item attachment 9.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, July 22, 2022 11:40 AM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraiding.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; Waverley Birch <wbirch@ibabraiding.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning and happy Friday – I hope you had a nice week!

I am just reaching out with some information related to an upcoming project, which we call the; Eganville Community Expansion Project. In summary;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached document for full description of the project –

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions or concerns, please reach back.

I look forward to hearing from you!

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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sécurité. intégrité. Respect. Inclusion.



Enbridge
400 Cowestry Rd
Ottawa, Ontario K3K 2C7
CANADA

Attention: Grand Chief, Kelly LaRocca
22521 Island Rd,
PORT PERRY, ON,
L9L 1B6

July 22nd, 2022

Dear Grand Chief LaRocca,

Re: Notice of the Proposed Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- i) Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- ii) Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- i) A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- ii) There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- iii) In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

The proposed facilities will be constructed within the Townships of: Admaston/Bromley, North Algona Wilberforce and Bonnechere Valley. The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained Stantec Consulting Ltd., an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study will meet the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.
- Transport Canada.
- Environment and Climate Change Canada; and
- Parks Canada.

Provincial:

- Ontario Energy Board.
- Infrastructure Ontario.
- Ministry of Transportation.
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI").
- Ministry of Environment, Conservation and Parks ("MECP").
- Ministry of Indigenous Affairs.
- Ministry of Natural Resources and Forestry ("MNRF").
- Hydro One; and
- Ministry of Economic Development, Employment and Infrastructure.

Municipal:

- Township of Admaston/Bromley.
- Township of North Algona Wilberforce; and
- Township of Bonnechere Valley.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Other:

- TransCanada Pipeline.
- Indigenous engagement; and
- Landowner agreements

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 9.6

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, September 7, 2022 8:21 AM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraiding.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; Waverley Birch <wbirch@ibabraiding.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Notification - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I am reaching back with notice of study commencement and virtual open house information, related to the **Eganville Community Expansion Project**. As a reminder,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of:

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see attached documents for full description of the project and study area –

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9 2022 at: <https://www.solutions.ca/EganvilleEA/>.

We are asking for feedback and wondering is it is reasonable to ask for comments and feedback by October 26th, 2022.

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Should you have any questions, please let us know,

Have a great day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



Grand Chief Kelly LaRocca
Mississaugas of Sougog Island (WTFN)
22521 Island Rd
Port Perry ON L9L 1B6

September 07th, 2022

Dear Grand Chief Kelly LaRocca,

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

I am writing to advise you of an upcoming natural gas pipeline project in the County of Renfrew in the Mississaugas of Sougog Island (WTFN).

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to community of Eganville (the Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial, and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnehere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE) pipeline. The preliminary preferred route¹ for the supply lateral is proposed to travel from Snake River Line along Moguinty Road to Mogaghan Road, north on Bulger Road, and then along Cold Creek Road and Letts Cemetery Road to Eganville. Alternate routes being considered for the supply lateral would travel from Snake River Line along Cobden Road and Highway 60; along Cobden Road and then north on Bulger Road to intercept with the preliminary preferred route; or, from Snake River Line along Moguinty Road to Mogaghan Road, south on Bulger Road and west on Highway 60. For further details, please refer to the attached map.

The Project also includes a distribution system of up to 22 km of a combination of 8-inch, 4- inch and 2- inch PE pipeline and a pressure reducing station, will be constructed along the supply lateral. The Project will be located within existing road allowances, where possible. Permanent easement and temporary working space and laydown areas may be required.

The Project is proposed to be placed into-service in phases, with the supply lateral proposed to be placed into service by Q4 2024 and the distribution pipelines being placed into service beginning as early as 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of

¹ The preliminary preferred or alternate route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

Design with community in mind

Reference: Enbridge Gas Inc. – Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

An Environmental Report, summarizing the results of the Environmental Study, would accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in December 2022, after which Enbridge Gas may file an LTC application. Construction is currently anticipated to begin in Q4 2023.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting Mississaugas of Scugog Island to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, a Virtual Open House will be held and print copies of the Open House Materials will be made available for in-person review. This Virtual Open House will provide Indigenous communities an overview of the Project, the OEB process, potential environmental and socio-economic impacts along with standard mitigation measures that may be proposed within the Environmental Report.

The Virtual Open House will be available for two weeks starting on **September 26, 2022** and finishing on **October 9, 2022** at <https://www.solutions.ca/EganvilleEA/>

Print copies of the Open House Materials will also be available for in-person review at the following locations

- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1001 Shaw Woods Road, Eganville (Municipal Office)

A questionnaire will be available as part of the Virtual Open House, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards will be available on the Enbridge Gas project website at: <https://www.Enbridgegas.com/EganvilleProject>

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with Mississaugas of Scugog Island to share project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with Mississaugas of Scugog Island to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by October 26, 2022.

Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

Reference: Enbridge Gas Inc. - Eganville Community Expansion Project, Notice of Study Commencement and Virtual Open House

If you have questions or concerns regarding the Eganville Community Expansion Project, please do not hesitate to contact me directly.

Regards,



Melanie Green
Sr Advisor, Community & Indigenous Engagement Enbridge Gas Inc.
Phone: 613.297.4365
Melanie.Green@enbridge.com

Attachment: Figure 1 - Study Area

c. George Tatolis, Environmental Permitting Advisor, Enbridge Gas Inc
Laura Hill, Stantec Consulting Ltd.

Design with community in mind

Attachment 11.17

Enbridge Gas Inc. Notice of Study Commencement and Virtual Open House Eganville Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Eganville Community Expansion Project to provide affordable natural gas to the community of Eganville (The Project). The Project will include the construction of new natural gas pipelines to transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville, and distribute natural gas to residential, commercial and industrial customers in Eganville, and along the supply lateral, which is proposed to span the Townships of Admaston/Bromley, Bonnechere Valley, and North Algona Wilberforce.

The Project consists of a supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6- and 8-inch polyethylene (PE), a distribution system of up to 22 km of a combination of 6-inch, 4-inch and 2-inch PE pipeline, and a pressure reducing station along the supply lateral. The supply lateral is proposed to be in service by 2024 with the distribution pipelines proposed to be in service as early as 2025. The preliminary preferred or alternative routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.



The Project is planned to be within the existing municipal Right-of-Way (RoW) with the potential for permanent easements, Temporary Working Space (TWS) and laydown areas.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report for the study will be completed in October 2022 after which Enbridge Gas may file an application for the Project to the OEB. The OEB's review and approval is required before the proposed Project can proceed. Construction is currently anticipated to begin in Q4 of 2023.

Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the planning process. As a result of the on-going COVID-19 pandemic, a Virtual Open House will be held in place of an in-person Open House and hard copies of the materials will be available for review in the community (see below)

The Virtual Open House will be available for two weeks starting on September 26, 2022, and finishing on October 9, 2022, at <https://www.solutions.ca/EganvilleEA/>

If you are unable to log onto the Virtual Open House between September 26 to October 9, hard copies of the Open House Materials will be available for in-person viewing at the following locations:

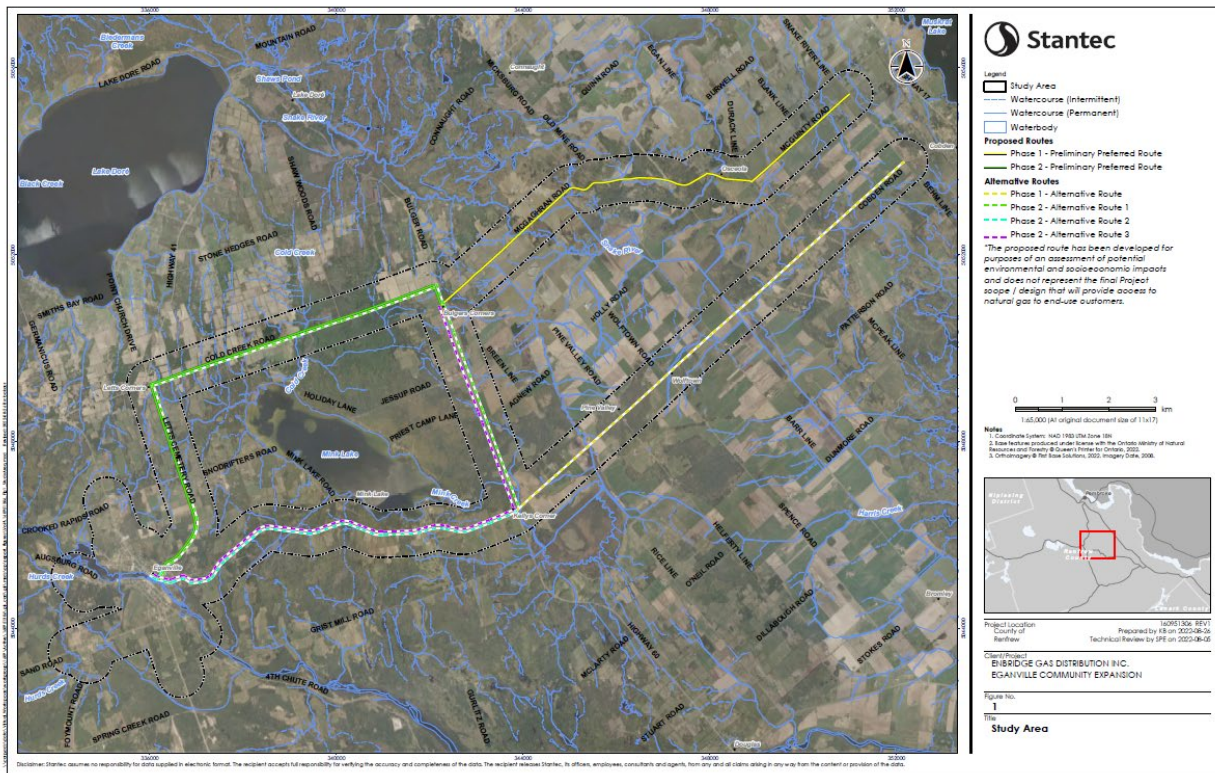
- Township of Bonnechere Valley, 49 Bonnechere Street, Eganville (Municipal Office)
- Township of Admaston/Bromley, 477 Stone Road, R.R.2, Renfrew (Municipal Office)
- North Algona Wilberforce Township, 1091 Shaw Woods Road, Eganville (Municipal Office)

For any questions or comments regarding the proposed Eganville Community Expansion Project, please reach out to:

Laura Hill, Environmental Scientist
Stantec Consulting Ltd.
Telephone: 813-784-2256
Email: EganvilleEA@stantec.com



Or visit the project website at: <https://www.Enbridgegas.com/EganvilleProject>



Line-item attachment 9.13

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, November 11, 2022 7:01 AM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraid.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; Thomas Turcozi <tturcozi@scugogfirstnation.com>; Waverley Birch <wbirch@ibabraid.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Draft Stage 1 AA - Eganville Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Good morning,

I am reaching back with the [Draft Stage 1 AA for the proposed Eganville Community Expansion Project](#) – as you may be aware;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of:

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated

We were hoping to received comments by [December 9th, 2022](#) – please let us know if that is reasonable and doable. As always, we appreciate your reviews and the time it takes to do so.

Any questions, please reach back,

Mel

Melanie Green c.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est
—
Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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Sécurité. Intégrité. Respect. Inclusion.

Line-item attachment 9.24

From: Lauryn Graham <lauryn.graham@enbridge.com>
Sent: Wednesday, April 5, 2023 3:21 PM
To: Colleen Kennedy <ckennedy@scugefirstnation.com>; Consultation <consultation@scugefirstnation.com>; Don Richardson <dton@ibabrainline.com>; Kathleen Bent <kbent@scugefirstnation.com>; Monica Sanford <msanford@scugefirstnation.com>; Thomas Turoczi <tturoczi@scugefirstnation.com>; Natalya Garrod <ngarrod@scugefirstnation.com>
Cc: Melanie Green <Melanie.Green@enbridge.com>
Subject: Draft Environmental Report - Eganville Community Expansion Project

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I am reaching out with the draft Environmental Report related to the upcoming project; [Eganville Community Expansion Project](#).

For your information and as a reminder;

Project Summary.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct natural gas pipelines and stations to provide natural gas service to the community of Eganville, Ontario. Enbridge Gas's Eganville Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. Transport natural gas supply from Snake River Line to new distribution system pipelines in Eganville; and
- II. Distribute natural gas to residential, commercial, and industrial customers in Eganville and along the supply lateral, spanning three municipalities including the Township of Admaston/Bromley, Township of North Algona Wilberforce and Township of Bonnechere Valley.

The proposed natural gas expansion project consists of;

- I. A supply lateral of approximately 21 kilometers (km) of a combination of 4-inch steel and of 6 and 8-inch polyethylene natural gas pipeline.
- II. There will also be a distribution system up to 22 kilometers (km) of a combination of 6-inch, 4-inch and 2-inch polyethylene natural gas pipeline.
- III. In addition, a pressure reducing station is required and will be constructed along the supply lateral. The project is planned to be installed mainly within the existing municipal right-of-way with additional temporary working space potentially required for lay-down, storage and excess soils management.

Please see below for additional info – We are also wondering if it would be reasonable to ask for your review and comment by [May 16th, 2023](#).

Here is the link to review

[rpt_160851306_Eganville-ER_20230321_fin_SD_redacted.pdf](#)

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>