



**Lakefront  
Utilities  
Inc.**

April 12, 2024

Ms. Nancy Marconi, Registrar  
Ontario Energy Board  
2300 Yonge Street, 26th Floor  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Marconi,

Re: EB-2023-0035 Lakefront Utilities Inc. 2024 IRM Application

Lakefront Utilities Inc. (LUI) wishes to advise the Ontario Energy Board of the recent discovery of an input oversight in respect to our 2024 IRM Application. The oversight was the failure to include 2023 OEB approved Group 1 DVA dispositions in the calculation of sheet 3 Continuity Schedule as found in our 2024 IRM Rate Generator.

LUI has determined that this oversight will result in the significant overcollection of the tariff rate designated "Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024" and a smaller over refunding of the tariff rate designated "Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024, Applicable only for Class B Customers".

For purposes of proposal to counter the above events LUI would request the December 31, 2024, sunset date be amended to June 30, 2024, for both rate riders.

The details of this are appended below for disclosure purposes.

Respectfully submitted.

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## Explanation

In LUI's 2023 IRM Rate Application EB-2022-0046 the OEB approved among other things was the disposition of the amount of \$867 K for Group 1 Deferral and Variance account balances.


Ontario Energy Board

EB-2022-0046  
Lakefront Utilities Inc.


**Table 6.1: Group 1 Deferral and Variance Account Balances  
Excluding Account 1588 and Account 1589**

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	557,739	13,573	571,312
Smart Meter Entity Variance Charge	1551	(5,854)	(43)	(5,898)
RSVA - Wholesale Market Service Charge	1580	189,624	1,550	191,174
Variance WMS - Sub-account CBR Class B	1580	(22,022)	(164)	(22,187)
RSVA - Retail Transmission Network Charge	1584	84,821	644	85,465
RSVA - Retail Transmission Connection Charge	1586	46,987	329	47,317
<b>Total for Group 1 Accounts Excluding Accounts 1588 and 1589</b>		<b>851,294</b>	<b>15,888</b>	<b>867,182</b>

This amount should have been included in the calculation of Sheet 3 Continuity of the 2024 IRM Rate generator in the area highlight in red below.

		C	D	BG	BL	BN	BO	BP	BQ	BR	BS	BT	CO
 Ontario Energy Board													
<h1>Incentive Rate-setting Mechanism Rate Generator for 2024 Filers</h1>													
<p>Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RFR filing.</p> <p>Please refer to the footnotes for further instructions.</p>													
		2022		2023				Projected Interest on Dec-31-2023 Balances					
Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2022	Closing Interest Amounts as of Dec 31, 2022	Principal Disposition during 2023 instructed by OEB	Interest Disposition during 2023 instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Total Interest	Total Claim		
<b>Group 1 Accounts</b>													
LV Variance Account	1550	257,121	22,983			257,121	22,983	13,602		36,585	293,706		
Smart Metering Entity Charge Variance Account	1551	(36,031)	(463)			(36,031)	(463)	(1,906)		(2,375)	(38,406)		
RSVA - Wholesale Market Service Charge <sup>1</sup>	1580	724,851	10,426			724,851	10,426	38,345		48,770	773,622		
Variance WMS - Sub-account CBR Class A <sup>1</sup>	1580	0	0			0	0	0		0	0		
Variance WMS - Sub-account CBR Class B <sup>1</sup>	1580	(43,737)	(91)			(43,737)	(91)	(2,314)		(3,130)	(46,867)		
RSVA - Retail Transmission Network Charge	1584	515,239	7,468			515,239	7,468	27,256		34,724	549,963		
RSVA - Retail Transmission Connection Charge	1586	115,262	2,244			115,262	2,244	6,097		8,341	123,603		
RSVA - Power <sup>4</sup>	1588	(0)	(0)			(0)	(0)			(0)	(0)		
RSVA - Global Adjustment <sup>4</sup>	1589	(0)	0			(0)	0			0	(0)		
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>2</sup>	1595	0	0			0	0			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>2</sup>	1595	1,132,487	384,980			1,132,487	384,980			384,980	0		
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>2</sup>	1595	0	0			0	0			0	0		
<i>Not to be disposed of until two years after rate order has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>													
RSVA - Global Adjustment requested for disposition	1589	(0)	0	0	0	(0)	0	0	0	0	(0)		
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		2,665,192	426,816	0	0	2,665,192	426,816	81,080	0	507,896	1,655,620		
Total Group 1 Balance requested for disposition		2,665,192	426,816	0	0	2,665,192	426,816	81,080	0	507,896	1,655,620		
LRAM Variance Account (only input amounts if applying for disposition of this	1568	0	0			0	0			0	0		
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation <sup>4</sup>	1509	0	0			0	0			0	0		
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		2,665,192	426,816	0	0	2,665,192	426,816	81,080	0	507,896	1,655,620		

LUI was therefore approved by the OEB to collect the value of \$1,696,181 on Sheet 7 Calculation of Def Var RR and the resultant Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024.



Ontario Energy Board


Incentive Rate-setting Mechanism Rate Generator

for 2024 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)		12																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
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LUI was also approved by the OEB to refund the value of \$46,867 on Sheet 6.2 CBR B and the resultant Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator

for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

Total Metered 2022 Consumption Minus WMP

kWh

kW

Total Metered 2022 Consumption for Full Year Class A Customers

kWh

kW

Total Metered 2022 Consumption for Transition Customers

kWh

kW

Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers)

kWh

kW

% of total kWh

Total CBR Class B \$ allocated to Current Class B Customers

CBR Class B Rate Rider


Unit

RESIDENTIAL SERVICE CLASSIFICATION	kWh	78,678,458	0	0	0	0	78,678,458	0	42.3%	(\$19,840)	(\$0.0003)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	34,760,663	0	0	0	0	34,760,663	0	18.7%	(\$8,765)	(\$0.0003)	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	110,503,500	281,712	39,830,752	91,075	0	70,672,748	190,637	38.0%	(\$17,821)	(\$0.0035)	kW
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	20,808,630	39,174	20,808,630	38,994	0	0	180	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	621,060	0	0	0	0	621,060	0	0.3%	(\$157)	(\$0.0003)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	43,747	122	0	0	0	43,747	122	0.0%	(\$11)	(\$0.0905)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,081,156	2,932	0	0	0	1,081,156	2,932	0.6%	(\$273)	(\$0.0931)	kW
Total		246,497,215	323,940	60,639,382	130,070	0	185,857,832	193,871	100.0%	(\$46,867)		


LUI has recalculated the 2024 IRM Rate Generator including the 2023 Deferral Variance amounts.

Ontario Energy Board											
Incentive Rate-setting Mechanism Rate Generator for 2024 Filers											
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column B/C has been prepopulated from the latest 2.1.7 IRM filing.											
Please refer to the footnotes for further instructions.											
Account Descriptions	Account Number	2022		2023		Projected Interest on Dec-31-2023 Balances					
		Closing Principal Amount as of Dec 31, 2022	Closing Interest Balance as of Dec 31, 2022	Principal Repaid/Disbursed by Dec 31, 2023	Interest Repaid/Disbursed by Dec 31, 2023	Closing Principal Balance as of Dec 31, 2023	Closing Interest Balance as of Dec 31, 2023	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 Balance	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 Balance	Total Interest	Total Class
<b>Group 1 Accounts</b>											
LT Variance Account	1550	257,121	22,895	557,278	13,573	(209,410)	5,418	(153,900)	46,425	(207,111)	
Smart Metering Entry Charge Variance Account	1551	(15,071)	(400)	(8,804)	(453)	(29,177)	(474)	(31,000)	(7,829)	(23,170)	
ROSCA - Wholesale Market Service Charge	1560	724,811	19,470	835,824	1,360	535,227	8,876	28,354	37,929	5,727,417	
Variance 1560 - Sub-account CBR Class A	1560										
Variance 1560 - Sub-account CBR Class B	1560	(61,771)	(219)	(229,025)	(168)	(71,711)	(626)	(72,448)	(1,891)	(71,556)	
ROSCA - Total Transmission Network Charge	1564	945,229	7,400	945,021	664	436,418	6,527	22,760	29,933	465,911	
ROSCA - Retail Transmission Connection Charge	1566	115,262	2,344	48,387	329	66,275	1,917	3,812	5,527	73,851	
ROSCA - Power	1568	(6)	(2)	(3)	(1)	(6)	(6)	(12)	(6)	(6)	
ROSCA - Global Adjustment	1569	(6)	(2)	(3)	(1)	(6)	(6)	(12)	(6)	(6)	
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	0	0	0	0	0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2023)	1596	1,132,487	381,360	0	0	1,132,487	381,360	0	381,360	0	
Disposition and Recovery/Refund of Regulatory Balances (2024)	1597	0	0	0	0	0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2025)	1598	0	0	0	0	0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2026)	1599	0	0	0	0	0	0	0	0	0	
*added. Refer to the Filing Requirements for disposition eligibility											
ROSCA - Global Adjustment requested for disposition	1599	0	0	0	0	0	0	0	0	0	
Total Group 1 Balance excluding Account 1595: Global Adjustment requested for disposition	1599	2,685,102	426,810	951,296	16,893	1,813,897	410,577	36,847	468,974	73,851	
Total Group 1 Balance requested for disposition	1599	2,685,102	426,810	951,296	16,893	1,813,897	410,577	36,847	468,974	73,852	
1. I&M Variance Account (only input amounts if applying for disposition of this account)											
Inputs Awaiting from the CDSO 2.17 Emergency, Sub-account (Group Revenue from Preempting Rate Implementation)	1599	0	0	0	0	0	0	0	0	0	
2. Total Group 1 balance (including Account 1595 and Account 1599 requested for disposition)											
	1599	2,685,102	426,810	951,296	16,893	1,813,897	410,577	36,847	468,974	73,853	

As a result LUI should have been approved by the OEB to collect the value of \$766,918 as determined on Sheet 7 Calculation of Def Var RR.

 Ontario Energy Board <b>Incentive Rate-setting Mechanism Rate Generator for 2024 Filers</b>											
Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.											
Default Rate Rider Recovery Period (in months)			12								
DVA Proposed Rate Rider Recovery Period (in months)			12	Rate Rider Recovery to be used below							
LRAM Proposed Rate Rider Recovery Period (in months)			12	Rate Rider Recovery to be used below							
Account 1509 Proposed Rate Rider Recovery Period (in months)			12	Rate Rider Recovery to be used below							
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Account 1509 Rate Rider <sup>2</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	78,678,458	0	78,678,458	0	226,269		0.0029		0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	34,760,663	0	34,760,663	0	109,289		0.0031		0.0000	0.00
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	110,503,500	281,712	110,503,500	281,712	358,240		1.2717		0.0000	0.00
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	20,808,630	39,174	20,808,630	39,174	67,459		1.7220		0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	621,060	0	621,060	0	2,013		0.0032		0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	43,747	122	43,747	122	142		1.1671		0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,081,156	2,932	1,081,156	2,932	3,505		1.1952		0.0000	0.00
						766,918					

LUI should have also been approved by the OEB to refund the value of \$23,517 on Sheet 6.2 CBR B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator

for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

	Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption for Full Year Class A Customers		Total Metered 2022 Consumption for Transition Customers		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers) <sup>1</sup>		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	78,678,458	0	0	0	0	78,678,458	0	42.3%	(\$0.955)	(\$0.0001)	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	34,760,663	0	0	0	0	34,760,663	0	18.7%	(\$4.396)	(\$0.0001)	kWh	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	110,503,500	281,712	39,830,752	91,075	0	70,672,748	190,637	38.0%	(\$0.842)	(\$0.0469)	kW	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	20,808,630	39,174	20,808,630	38,994	0	0	180	0.0%	\$0	\$0.0000	kW	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	621,060	0	0	0	0	621,060	0	0.3%	(\$79)	(\$0.0001)	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	43,747	122	0	0	0	43,747	122	0.0%	(\$6)	(\$0.0494)	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,081,156	2,932	0	0	0	1,081,156	2,932	0.6%	(\$137)	(\$0.0467)	kW	
Total		246,497,215	323,940	60,639,382	130,070	0	0	185,857,832	193,871	100.0%	(\$23,517)		

Hence LUI concludes that if the rate rider “Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024” is applied over the course of the year then it would over collect \$929,263.

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Corrected Allocation of Group 1 Account Balances to All Classes	Corrected Deferral/Variance Account Rate Rider	Original Allocation of Group 1 Account Balances to All Classes	Original Deferral/Variance Account Rate R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	78,678,458	0	226,269	0.0029	519,390	0.0066
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	34,760,663	0	109,289	0.0031	240,547	0.0069
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	110,503,500	281,712	358,240	1.2717	777,542	2.7601
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	20,808,630	39,174	67,459	1.7220	146,417	3.7376
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	621,060	0	2,013	0.0032	4,370	0.0070
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	43,747	122	142	1.1671	308	2.5331
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,081,156	2,932	3,505	1.1952	7,607	2.5942
				766,918		1,696,181	
				Potential over collection		929,263	

Conversely if the rate rider “Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024, Applicable only for Class B Customers” is applied over the course of the year then it would over refund \$23,350.

		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Corrected Total CBR Class B \$ allocated to Current Class B Customers	Corrected CBR Class B Rate Rider	Total CBR Class B \$ allocated to Current Class B Customers	Current CBR Class B Rate Rider
		kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	78,678,458	0	42.3%	(\$9,955)	(\$0.0001)	(\$19,840)	(\$0.0003)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	34,760,663	0	18.7%	(\$4,398)	(\$0.0001)	(\$8,765)	(\$0.0003)
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	70,672,748	190,637	38.0%	(\$8,942)	(\$0.0469)	(\$17,821)	(\$0.0935)
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	0	180	0.0%	\$0	\$0.0000	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	621,060	0	0.3%	(\$79)	(\$0.0001)	(\$157)	(\$0.0003)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	43,747	122	0.0%	(\$6)	(\$0.0494)	(\$11)	(\$0.0905)
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,081,156	2,932	0.6%	(\$137)	(\$0.0467)	(\$273)	(\$0.0931)
	Total	185,857,832	193,871	100.0%	(\$23,517)		(\$46,867)	
						Potential over Refund	(\$23,350)	

LUI has determined that the proposed conclusion of the first-rate rider on June 30<sup>th</sup> may result in a overcollection of \$80,762. This value is the result of simple math (6/12) applied to the 2022 load forecast. LUI would note that the winter of 2024 has been more temperate than normal resulting in lower kWh consumption and would therefore conclude that this forecasted amount may have the potential to be overstated.

Potential Collection to June 30, 2024	50%				
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Original Deferral/Variance Account Rate Ride	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	39,339,229	0	0.0066	\$ 259,639
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,380,331	0		
				0.0069	\$ 119,924
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	55,251,750	140,856	2.7601	\$ 388,777
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	10,404,315	19,587	3.7376	\$ 73,209
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	310,530	0	0.007	\$ 2,174
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	21,873	61	2.5331	\$ 154
STREET LIGHTING SERVICE CLASSIFICATION	kW	540,578	1,466	2.5942	\$ 3,804
				Six Months recovery	\$ 847,680
				Required	\$ 766,918
				Over collection	\$ 80,762

Conversely LUI has determined that the proposed conclusion of the second-rate rider on June 30<sup>th</sup> may result in a under refund of \$2,646. This value is the result of simple math (6/12) applied to the 2022 load forecast. LUI would note that the winter of 2024 has been more temperate than normal resulting in lower kWh consumption and would therefore conclude that this forecasted may have the potential to be understated.



Potential Collection to June 30, 2024	50%				
				<b>Current CBR Class B Rate Rider</b>	<b>Total CBR Class B \$ allocated to Current Class B Customers</b>
		<b>kWh</b>	<b>kW</b>		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	39,339,229	0	(\$0.0003)	(\$11,802)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,380,332	0	(\$0.0003)	(\$5,214)
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	35,336,374	95,319	(\$0.0935)	(\$8,912)
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	0	90	\$0.0000	\$0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	310,530	0	(\$0.0003)	(\$93)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	21,874	61	(\$0.0905)	(\$5)
STREET LIGHTING SERVICE CLASSIFICATION	kW	540,578	1,466	(\$0.0931)	(\$137)
					(\$26,163)
				Required	(\$23,517)
				Under Refunded	\$2,646

Based on the above LUI concludes that for purposes of proposal to counter the above events the OEB grant LUI's request that the December 31, 2024, sunset date be amended to June 30, 2024, for both rate riders.