EB-2022-0325

Generic Hearing on Uniform Transmission Rates - Phase 2

Clarifying Questions of AMPCO April 15, 2024

- Issue 4: Charges caused by planned transmission outages
- Issue 5: Basis for billing renewable, non-renewable, and energy storage facilities for transmission
- Issue 6: Gross load billing thresholds for renewable and non-renewable generation

4-AMPCO-1

Ref: Background Report Page 3

A double peak billing event can occur in instances where a transmission customer is supplied by more than one connection point to the transmission system, each of which is referred to as a delivery point (DP).

- a) Please provide the number of LDCs impacted by double peak billing for each of the years 2020 to 2023.
- b) Please provide the number of industrial customers impacted by double peak billing in 2020 to 2023.
- c) Please provide the number of large commercial customers impacted by double peak billing 2020 to 2023.

4-AMPCO-2

Ref: Background Report Page 5

Please provided a detailed description of the issue of double peak billing on the distribution side.

4-AMPCO-3

Ref: Background Report Page 5

- a) Please provide the number of LDCs that have both transmission and distribution DPs for each of the years 2020 to 2023.
- b) Please provide the number of industrial customers that have both transmission and distribution DPs for each of the years 2020 to 2023.
- c) Please provide the number of large commercial customers that have both transmission and distribution DPs for each of the years 2020 to 2023.

4-AMPCO-4

Ref: Background Report Page 6

Double peak billing events result in incremental billing costs for those customers with the ability to transfer load between their multiple transmission DPs, which are costs they would not otherwise incur absent these transmission charges.

- a) Please provide the cost impacts of double billing events for transmission-connected LDCs for each of the years 2020 to 2023.
- b) Please provide the cost impacts of double billing events for transmission-connected industrial customers for each of the years 2020 to 2023.
- c) Please provide the cost impacts of double billing events for transmission-connected large commercial customers for each of the years 2020 to 2023.

4-AMPCO-5

Ref: Background Report Page 7 Section 1.4

- a) With respect to the four options proposed, which option is Hydro One's preferred option and why?
- b) Please rank the 4 options and provide the criteria used and relative rankings.
- c) Did Hydro One consult with transmission connected customers (LDCs and C&I) on the four options?
 - i. If yes, please provide details.
 - ii. If no, please explain why not.
- d) Did Hydro One consult with other parties prior to this consultation on the four options?
 - i. If yes, please provide details.
 - ii. If no, please explain why not.