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Ontario

DECISION AND RATE ORDER

EB-2023-0019

ERTH POWER CORPORATION

Application for rates and other charges to be effective
May 1, 2024

BEFORE: **Anthony Zlahtic**
 Presiding Commissioner

Fred Cass
 Commissioner

April 18, 2024

1. OVERVIEW

The Ontario Energy Board is approving changes to the rates that ERTH Power Corporation (ERTH Power) charges to distribute electricity to its customers, effective May 1, 2024.

As a result of this Decision, there will be a monthly total bill increase of \$4.23 in ERTH Power's Main rate zone, and \$2.04 in its Goderich rate zone, for a residential customer consuming 750 kWh. These changes do not factor in applicable taxes or the Ontario Electricity Rebate.

2. CONTEXT AND PROCESS

On December 20, 2018, the OEB approved the amalgamation between ERTH Power Corporation and the former West Coast Huron Energy Inc.¹ In accordance with the OEB's decision and order approving the amalgamation, ERTH Power maintains two separate rate zones. These are the Main rate zone, which represents the legacy service territory of the former Erie Thames Powerlines, and the Goderich rate zone, which represents the legacy service territory of the former West Coast Huron Energy. ERTH Power will continue to operate with two rate zones until such time as rates are rebased and approved on a harmonized basis by the OEB.

ERTH Power serves approximately 24,400 mostly residential and commercial electricity customers in Port Stanley, Aylmer, Belmont, Ingersoll, Thamesford, Otterville, Norwich, Burgessville, Beachville, Embro, Tavistock, Mitchell, Dublin, Clinton, and the Town of Goderich.

ERTH Power filed its application on November 3, 2023 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with Chapter 3 of the OEB's [Filing Requirements for Incentive Rate-Setting Applications](#) (Filing Requirements). The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option, with a five-year term.

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) approved by the OEB.² It involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

The OEB follows a standardized and streamlined process for processing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term mechanism, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor will then review, complete, and include the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

Notice of the application was issued on December 4, 2023. There were no intervenors.

¹ EB-2018-0082, Decision and Order, December 20, 2018

² Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

The application was supported by pre-filed written evidence and a completed Rate Generator Model and as required during the proceeding, ERTH Power updated and clarified the evidence.

ERTH Power responded to interrogatories from OEB staff. Final submissions on the application were filed by OEB staff and ERTH Power.

3. DECISION OUTLINE

Each of the following issues is addressed in this Decision, together with the OEB's findings.

- Annual Adjustment Mechanism
- Shared Tax Adjustments
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Retroactive Adjustments to an Error in the 2023 GA Rate Riders

Instructions for implementing ERTH Power's new rates and charges are set out in the final section of this Decision.

This Decision does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges³ and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

³ Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the OEB's Decision and Order in EB-2023-0193, September 26, 2023, established the adjustment for energy retailer service charges, effective January 1, 2024; and the OEB's Decision and Order in EB-2023-0194, issued September 26, 2023, established the 2024 Wireline Pole Attachment Charge, effective January 1, 2024.

4. ANNUAL ADJUSTMENT MECHANISM

ERTH Power has applied to change its rates, effective May 1, 2024, based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.⁴

The components of the Price Cap adjustment formula applicable to ERTH Power are set out in the table below. Inserting these components into the formula results in a 4.50% increase to ERTH Power's rates: **4.50% = 4.80% - (0.00% + 0.30%)**.

Table 4.1: Price Cap IR Adjustment Formula

Components		Amount
Inflation factor ⁵		4.80%
Less: X-factor	Productivity factor ⁶	0.00%
	Stretch factor (0.00% to 0.60%) ⁷	0.30%

An inflation factor of 4.80% applies to all IRM applications for the 2024 rate year. The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2024 rate year. The stretch factor component of the X-factor is one of five stretch factor groupings established by the OEB, ranging from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario.

⁴ The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges (other than the Wireline Pole Attachment charge), and microFIT charge.

⁵ OEB Letter, 2024 Inflation Parameters, issued October June 29, 2023

⁶ Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

⁷ Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2022 Benchmarking Update”, prepared by Pacific Economics Group LLC., July 2023

Findings

ERTH Power's request for a 4.50% rate adjustment is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and ERTH Power's new rates shall be effective May 1, 2024.

5. SHARED TAX ADJUSTMENTS

In any adjustment year of an IRM term, a change in legislation may result in a change to the amount of taxes payable by a distributor. The impacts of such legislated tax changes are shared equally between shareholders and customers.^{8 9} The shared tax change amount, whether in the form of a credit or a debit, will be assigned to customer rate classes in the same proportions as the OEB-approved distribution revenue by rate class from the distributor's last cost of service proceeding.

For the Main rate zone, the application identifies a total tax decrease of \$6,741 resulting in a shared amount of \$3,370 to be refunded to ratepayers. For the Goderich rate zone, the application identifies a total tax decrease of \$6,503, resulting in a shared amount of \$3,252 to be refunded to ratepayers.

For both rate zones, this allocated tax sharing amount does not produce a rate rider to the fourth decimal place, in one or more rate classes. In such situations where the Rate Generator Model does not compute rate riders, distributors are required to transfer the entire OEB-approved tax sharing amount into the Disposition and Recovery of Regulatory Balances Control Account (Account 1595) for disposition at a later date.

Findings

The OEB approves the tax sharing refund of \$3,370 for the Main rate zone and tax sharing refund of \$3,252 for the Goderich rate zone.

As the allocated tax sharing amount does not produce a rate rider in one or more rate classes, in either rate zone, the OEB directs ERTH Power to record the credit amount of \$3,370 for the Main rate zone and \$3,252 for the Goderich rate zone into Account 1595 (2024).

⁸ On July 25, 2019, the OEB issued a [letter](#) providing accounting guidance with respect to changes in capital cost allowance (CCA) rules. The guidance provides that impacts from changes in CCA rules will not be assessed in IRM proceedings, and that any request for disposition of amounts related to CCA changes is to be deferred to the distributor's next cost-of-service rate proceeding. A distributor's request for disposition of shared tax adjustment amounts in an IRM application should, therefore, be comprised only of impacts for tax changes unrelated to CCA.

⁹ Chapter 3 Filing Requirements, section 3.2.8, notes that the Rate Generator Model reflects the change in the Small Business Deduction phase-out for 2024 rates.

6. RETAIL TRANSMISSION SERVICE RATES (RTSRs)

ERTH Power's Main rate zone is partially embedded within Hydro One Networks Inc.'s distribution system. The Goderich rate zone is transmission connected.

To recover its cost of transmission services, ERTH Power requests approval to adjust the retail transmission service rates (RTSRs) that it charges its customers in accordance with the Uniform Transmission Rates (UTRs) and host distributor RTSRs currently in effect.

Findings

ERTH Power's proposed adjustment to its RTSRs for each rate zone is approved.

The RTSRs have been adjusted based on the current OEB-approved UTRs and host-RTSRs.

UTRs and host-RTSRs are typically approved annually by the OEB. In the event that the OEB updates the approved UTRs and host-RTSRs during ERTH Power's 2024 rate year, any resulting differences (from the prior-approved UTRs and host-RTSRs) will be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

7. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts (DVAs) to determine whether those balances should be disposed of. OEB policy states that Group 1 account balances should be disposed of if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor justifies why balances should not be disposed of.¹⁰ If the net balance does not exceed the threshold, a distributor may still request disposition.¹¹

Main Rate Zone

The 2022 year-end net balance for ERTH Power's Main rate zone Group 1 accounts (excluding Accounts 1588 and 1589) eligible for disposition, including interest projected to April 30, 2024, is a debit of \$2,215,164, and pertains to variances accumulated during the 2022 calendar year. This amount represents a total claim of \$0.0046 per kWh, which exceeds the disposition threshold. ERTH Power has requested disposition of this amount over a two-year period to mitigate bill impacts.

Goderich Rate Zone

The 2022 year-end net balance for ERTH Power's Goderich rate zone Group 1 accounts (excluding Accounts 1588 and 1589) eligible for disposition, including interest projected to April 30, 2024, is a debit of \$436,958, and pertains to variances accumulated during the 2022 calendar year. This amount represents a total claim of \$0.0028 per kWh, which exceeds the disposition threshold. ERTH Power has requested disposition of this amount over a one-year period.

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers on different bases, depending on their classification. Namely, "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment (GA) charges based on their contribution to the five highest Ontario demand peaks over a 12-month period. "Class B" customers pay for GA charges based on their monthly consumption, either as a standalone charge or embedded in the Regulated Price Plan (RPP).¹² A similar mechanism applies to Class A

¹⁰ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative" (EDDVAR), EB-2008-0046, July 31, 2009

¹¹ OEB letter, "Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report"), released July 2009 (EB-2008-0046)", issued July 25, 2014

¹² For additional details on the Global Adjustment charge, refer to the Independent Electricity System Operator (IESO)'s [website](#).

and Class B customers for Capacity Based Recovery (CBR) charges.¹³ The balance in the GA variance account is attributable to non-RPP Class B customers and is disposed of through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

Account 1588 and Account 1589

ERTH Power's disposition request for the Main rate zone and Goderich rate zone's Group 1 DVAs included a disposition request for its December 31, 2022 balances in Account 1588 and Account 1589.

OEB staff did not support¹⁴ ERTH Power's disposition request for both rate zones' Account 1588 and Account 1589 balances because:

1. ERTH Power did not provide sufficient and consistent explanations for the revised evidence, including the updated 2022 transaction amounts;
2. Unexplained discrepancies persist between the 2022 balances reported in the 2024 continuity schedule and the 2022 Reporting and Record-Keeping Requirements section 2.1.7 filing after the updates
3. The reasonability test for Account 1588 is not met for either rate zone, and no explanation has been provided.

OEB staff submitted that ERTH Power should review the 2022 transactions and principal adjustments in detail for Accounts 1588 and 1589 for both rate zones and include the results of the review in its next rate application with an updated request for disposition.

In its reply submission¹⁵, ERTH Power agreed that the existing evidentiary record would benefit from further details. Additionally, ERTH Power stated that it would include evidence, consistent with the suggestions from OEB staff, as part of its subsequent rates proceeding, as well as any other relevant information available at that time. ERTH Power asked to withdraw its request for the disposition of Accounts 1588 and 1589.

¹³ All Class B customers (RPP and non-RPP) pay the CBR as a separate charge based on their monthly consumption. For additional details on the CBR for Class A customers, refer to the IESO's [website](#).

¹⁴ EB-2023-0019, OEB Staff Submission, March 5, 2024, pp. 5-6

¹⁵ EB-2023-0019, Reply Submission, March 19, 2024, p. 1

Findings

The balances proposed for disposition for Group 1 DVAs (except for Accounts 1588 and 1589) reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB notes that, while the Account 1588 and 1589 balances require further review, other Group 1 account balances may also potentially be impacted by the outcomes of this review. Therefore, with respect to the disposition of the Group 1 balances as of December 31, 2022, the OEB finds that deferring disposition of Account 1588 and Account 1589, while disposing of the remaining Group 1 balances (other than Account 1588 and Account 1589) on an interim basis, is appropriate at this time.

The OEB approves the disposition of a debit balance of \$2,215,164 for the Main rate zone's Group 1 accounts (except for Accounts 1588 and 1589), and a debit balance of \$436,958 for the Goderich rate zone's Group 1 accounts (except for Accounts 1588 and 1589) as of December 31, 2022, including interest projected until April 30, 2024, on an interim basis.

Table 7.1 and 7.2 identify the principal and interest amounts for the Main rate zone and the Goderich rate zone, respectively, which the OEB approves for disposition.

Table 7.1: Group 1 Deferral and Variance Account Balances - Main Rate Zone

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	7,415	(27,711)	(20,296)
Smart Metering Entity Charge Variance Account	1551	(57,317)	(4,349)	(61,666)
RSVA - Wholesale Market Service Charge	1580	1,064,771	76,688	1,141,459
Variance WMS - Sub-account CBR Class B	1580	(30,468)	(2,076)	(32,544)

RSVA - Retail Transmission Network Charge	1584	787,129	45,054	832,183
RSVA - Retail Transmission Connection Charge	1586	330,401	21,200	351,601
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	(45,181)	49,608	4,427
Total for Group 1 accounts Except Accounts 1588 and 1589		2,056,750	158,414	2,215,164

Table 7.2: Group 1 Deferral and Variance Account Balances - Goderich Rate Zone

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
Smart Metering Entity Charge Variance Account	1551	(10,792)	(800)	(11,592)
RSVA - Wholesale Market Service Charge	1580	186,815	18,899	205,713
Variance WMS - Sub-account CBR Class B	1580	(7,376)	(1,362)	(8,737)
RSVA - Retail Transmission Network Charge	1584	158,419	17,358	175,777
RSVA - Retail Transmission Connection Charge	1586	70,528	5,269	75,797

Total for Group 1 accounts Except Accounts 1588 and 1589	397,594	39,364	436,958
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The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.¹⁶ The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves the disposition of these balances through interim rate riders, charges, or payments, as calculated in the Rate Generator Model. For the Main rate zone, the interim rate riders, charges, and payments, as applicable, will be in effect over a two-year period from May 1, 2024 to April 30, 2026.¹⁷ For the Goderich rate zone, the rate riders, charges, and payments, as applicable, will be in effect over a one-year period from May 1, 2024 to April 30, 2025.¹⁸

ERTH Power should review the 2022 transactions and principal adjustments in detail for Accounts 1588 and 1589 for both rate zones and provide the results of the review in its next rate application, as well as any other relevant information available at that time, with an updated request for disposition.

¹⁶ Article 220, Account Descriptions, Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

¹⁷ 2024 IRM Rate Generator Model – Main Rate Zone Tab 6.1 GA, Tab 6.2 CBR B, and Tab 7 Calculation of Def-Var RR

¹⁸ 2024 IRM Rate Generator Model – Goderich Rate Zone Tab 6.1 GA, Tab 6.2 CBR B, and Tab 7 Calculation of Def-Var RR

8. Retroactive Adjustments to an Error in the 2023 GA Rate Riders

In its application, ERTH Power stated that the two-year GA rate rider approved in its 2023 IRM application for the Main rate zone contained a calculation error, where the kWh for Class A customers were included in the Tab of the billing determinants in the 2023 IRM Rate Generator. This error resulted in the overstatement of the billing determinants because the Class A customers' consumption was not deducted; and the understatement of 2023 GA rate riders. As a result, ERTH Power would not be able to fully collect the approved disposed GA amounts through the 2023 GA rate riders. ERTH Power proposed to recover the uncollected 2023 GA rate rider balance of \$745,923 by keeping the uncollected balances in Account 1589 and recovering the amount with the 2024 GA rate riders¹⁹.

In its response to interrogatories²⁰, ERTH Power confirmed there would be no downside associated with the proposed approach to recover the remaining 2023 GA debit amount of \$745,923 through Account 1589, along with the 2024 GA balance. However, ERTH Power did not provide the updated 2024 IRM Rate Generator Model as requested by OEB staff to reflect the retroactive adjustment in Account 1595 sub-account 2023 as a principal adjustment.

Alternatively, ERTH Power noted that the 2024 Rate Generator Model was revised to incorporate a principal adjustment of \$745,923 in Account 1589 for 2022, reflecting the under-recovered amounts for the years 2023 and 2024. ERTH Power stated that this approach would allow for the recovery of Account 1589 balances approved in the 2023 IRM via 1589 riders, on the timeline originally contemplated in the 2023 IRM Decision.

ERTH Power noted the error resulted in an under-recovery which impacted its cash flow and consequently affected the utility's overall financial health. ERTH Power further confirmed that its proposed disposal of the adjustment over the same timeline as the 2023 GA rate rider (the remaining one year of the 2023 GA rate rider) would mitigate any intergenerational equity impacts of this error.

¹⁹ EB-2023-0019, Manager's Summary, Page 15-16

²⁰ IR response to Staff – 5, January 29, 2024

ERTH Power provided its comments regarding rate retroactivity issues and the four factors outlined in the OEB guidance letter issued in October 2019 regarding rate retroactivity²¹. The comments are summarized as follows:

- It was within ERTH Power’s control to record the billing determinants. However, the entry error was not discovered during the 2023 IRM proceeding;
- It was the first occurrence of this error for ERTH Power;
- It was inadvertent and not due to a failure to follow OEB guidance; and
- ERTH Power was not aware of any recent instance in which other distributors made similar errors.

In the revised 2024 IRM Rate Generator Model²², ERTH Power reported three Class A customers for the full year during the period the Account 1589 GA or Account 1580 CBR Class B Balance accumulated in 2022 and 2021, with no transition of any customers between Class A and Class B. However, in the 2023 IRM proceeding, ERTH Power reported zero Class A consumption data in 2021 to exclude from the calculation of the CBR Class B rate rider for both rate zones.

Furthermore, as part of its response to interrogatories²³, ERTH Power acknowledged a reporting error identified in the 2021 measured Class A consumption data for the Main rate zone, which was also found in the Goderich rate zone. ERTH Power stated that the Class A consumption data for 2021 and 2022 were updated in the 2024 IRM model for the Goderich rate zone to reflect measured consumption.

OEB staff did not take any issue with the quantification of the error for \$745,923 in the 2023 GA rate riders for the main rate zone.

In its October 2019 guidance letter, the OEB stated (in part):

Where an accounting or other error is discovered after the balance in one of the above-listed variance accounts has been cleared by a final order of the OEB, the OEB will determine on a case-by-case basis whether to make a retroactive adjustment based on the particular circumstances of each case, including factors such as:

²¹ Letter re: Adjustments to Correct for Errors in Electricity Distributor “Pass-Through” Variance Accounts After Disposition (October 31, 2019) ([OEB Guidance Letter](#)).

²² 2024 Goderich IRM Rate Generator Model, February 20, 2024

²³ EB-2023-0019, IR response to Staff – 5, January 29, 2024

- whether the error was within the control of the distributor
- the frequency with which the distributor has made the same error
- failure to follow guidance provided by the OEB
- the degree to which other distributors are making similar errors

Consistent with the OEB's past practice, an asymmetrical approach to the correction of the error may be appropriate. For example, if a distributor repeats an error, and if correcting the error is solely to the benefit of the distributor, the OEB may not approve part or all of the correction and of any associated carrying charges.

The OEB expects electricity distributors to disclose errors that have been discovered in their accounting records and to record correcting adjustments to the affected accounts in the year in which the error is discovered. The OEB also expects electricity distributors to bring these correcting adjustments to the attention of the OEB for consideration as part of the distributor's next rate application.

In this case, ERTH Power acknowledged that the error was within its control, but confirmed that it was the first time that it had made an error of this kind. OEB staff also noted that ERTH Power committed to improving its application review process. In these circumstances, OEB staff submitted that it can support ERTH Power's request for a retroactive adjustment.

OEB staff noted the under-recovery amount of \$745,923 is significant compared to the materiality threshold of \$50,000 based on its last approved distribution revenue requirement in the 2012 cost of service application.²⁴ If left unadjusted, the under-recovery would have a negative impact on ERTH Power's cash flow in 2024. Furthermore, OEB staff acknowledged that approval of the proposed adjusted 2024 GA rate riders, with a one-year disposition period in line with the second year of the two-year disposition period approved for the 2023 GA rate riders, would effectively mitigate the risk of intergenerational inequity. This is because the 2024 adjustment impacts the same group of customers who are currently paying for the 2023 GA rate riders. However, OEB staff proposed a different approach to the recovery of this amount.

Considering the material impact of the error to ERTH Power's cash flow and that the avoidance of issues related to intergenerational inequity through the disposition of the adjustment in this proceeding, OEB staff did not take issue with the disposal of the unrecovered 2023 GA amount of \$745,923 sought in the application. However, OEB

²⁴ EB-2012-0121, Decision and Order, November 29, 2012

staff did not agree with ERTH Power's proposed method of recovering the amount along with the 2024 GA rate riders, mainly because OEB staff did not support the disposition of Account 1589 GA in this rate application.

OEB staff also submitted that ERTH Power should propose a supplemental set of 2023 GA rate riders for the Main rate zone in its reply submission. The collection of the supplemental 2023 GA rate riders would draw down the approved 2023 GA balance that should have already been transferred to Account 1595 sub-account 2023. As with the approach proposed by ERTH, OEB staff submitted that its supplemental rate rider approach would not create a generational inequity issue, because the supplemental amounts would be collected during the second year of the original 2023 GA rate rider recovery period from the same group of customers.

In its reply submission,²⁵ ERTH Power concurred with OEB staff and filed an updated Rate Generator Model with supplemental rate riders for the Main rate zone for the remainder of its 2023 GA and CBR Class B amounts.²⁶ ERTH Power provided calculations for the Goderich rate zone GA and CBR Class B with the removal of the Class A consumption data. ERTH Power noted that the difference for the under recovered GA rate rider and CBR Class B Rates from the 2023 IRM approval were not material enough to warrant a supplemental rate riders and thus has not included supplemental rate riders for the Goderich rate zone. ERTH Power stated that it will dispose of any difference in its application to dispose of the remaining 1595 balances in its normal course.

Findings

The OEB approves the disposition of the unrecovered 2023 GA amount of \$745,923 and accepts the calculation of the supplemental rate rider provided in the table in ERTH Power's reply submission.²⁷ The OEB is satisfied that collection of the \$745,923 will not give rise to an issue of intergenerational inequity given that supplemental amount will be recovered in the second year of the intended 2023 GA rate rider from the same group of customers.

The OEB notes that ERTH Power did not provide supporting calculations for the CBR Class B balance for the Main rate zone. To assist the OEB in finalizing its Rate Order in this proceeding, the OEB directs ERTH Power to provide its supporting calculations together with the rate generator model with the written confirmation required by paragraph 2 of the Order below, for the OEB's review and approval.

²⁵ EB-2023-0019, Reply Submission, March 19, 2024

²⁶ *Ibid.*

²⁷ EB-2023-0019, Reply Submission, p. 3.

The OEB is concerned with the accuracy of ERTH Power's accounting practices and care in explaining the disposition of its Group 1 DVA Accounts 1588 and 1589. The OEB strongly encourages ERTH Power to schedule a pre-filing meeting with OEB staff in advance of submitting its 2025 IRM application to address the proposed clearance of DVA balances. The OEB reminds ERTH Power that it is the applicant's responsibility to support its request for relief. Its failure to accurately track and support its DVA balances may result in the denial of all, or a portion of, the requested relief, which may in turn have an adverse impact on the applicant's future cash flow.

9. IMPLEMENTATION

This Decision is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the rates set out in Table 9.1.

Table 9.1: Regulatory Charges

Rate	per kWh
Rural or Remote Electricity Rate Protection (RRRP)	\$0.0014
Wholesale Market Service (WMS) billed to Class A and B Customers	\$0.0041
Capacity Based Recovery (CBR) billed to Class B Customers	\$0.0004

Each of these rates is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP and WMS rates were set by the OEB on December 7, 2023.²⁸

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB at \$0.42 on September 8, 2022.²⁹

In the *Report of the Board: Review of Electricity Distribution Cost Allocation Policy*,³⁰ the OEB indicated that it will review the default province-wide microFIT charge annually to ensure it continues to reflect actual costs in accordance with the established methodology. On November 29, 2023, the OEB issued a letter advising electricity distributors that the microFIT charge shall remain at \$4.55 for the duration of the 2024 rate year (May 1, 2024 to April 30, 2025).³¹

²⁸ EB-2023-00268, Decision and Order, December 7, 2023

²⁹ EB-2022-0137, Decision and Order, September 8, 2022

³⁰ EB-2010-0219, Report of the Board “Review of Electricity Distribution Cost Allocation Policy”, March 31, 2011

³¹ OEB Letter, “Review of Fixed Monthly Charge for microFIT Generator Service Classification”, issued November 29, 2023

10. ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. ERTH Power Corporation's new interim distribution rates shall be effective May 1, 2024, in accordance with this Decision and Rate Order.
2. The Tariff of Rates and Charges set out at Schedule A of this Decision and Rate Order is deemed draft until the following procedural steps have been complied with:
 - i. ERTH Power Corporation shall review the Tariff of Rates and Charges and shall file with the OEB, as applicable, a written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, by April 25, 2024. ERTH Power Corporation shall also file its supporting calculations for the CBR Class B balance for the Main rate zone with the rate generator model for the OEB's review and approval by that date.
 - ii. The Tariff of Rates and Charges will be considered final if ERTH Power Corporation does not provide a submission to the OEB that inaccuracies were found or information was missing pursuant to item 2.i, and if the OEB is satisfied with ERTH Power Corporation's supporting calculations for the CBR Class B balance.
 - iii. If the OEB receives a submission from ERTH Power Corporation to the effect that inaccuracies were found or information was missing pursuant to item 2.i, or if the OEB is not satisfied with ERTH Power Corporation's supporting calculations for the CBR Class B balance, the OEB will consider the submission and issue a final Rate Order.
3. ERTH Power Corporation shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.


Email: registrar@oeb.ca

Tel: 1-877-632-2727 (Toll free)

DATED at Toronto, April 18, 2024

ONTARIO ENERGY BOARD

Nancy
Marconi

 Digitally signed by Nancy
Marconi
Date: 2024.04.19
09:14:03 -04'00'

Nancy Marconi
Registrar

SCHEDULE A
DECISION AND RATE ORDER
ERTH POWER CORPORATION
TARIFF OF RATES AND CHARGES
EB-2023-0019
APRIL 18, 2024

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 18, 2024

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

Issued - April 18, 2024

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	144.27
Distribution Volumetric Rate	\$/kW	3.4894
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020

Issued - April 18, 2024

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	0.7930
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8964
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0360)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0195)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0522)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	3.9145
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,961.50
Distribution Volumetric Rate	\$/kW	1.8044
Low Voltage Service Rate	\$/kW	1.1986

Issued - April 18, 2024

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1998
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0334)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0261)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	0.0921
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	4.2496
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8951

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,095.42
Distribution Volumetric Rate	\$/kW	2.1814
Low Voltage Service Rate	\$/kW	1.3596

Issued - April 18, 2024

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.3446
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.2082
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate	\$/kW	4.7111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2839

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.48
Distribution Volumetric Rate	\$/kWh	0.0879
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

Issued - April 18, 2024

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.51
Distribution Volumetric Rate	\$/kWh	0.1124
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0027)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.35
Distribution Volumetric Rate	\$/kW	25.2997
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8289
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0406)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0180)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0475)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	3.0215
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4360

Issued - April 18, 2024

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,972.37
Distribution Volumetric Rate	\$/kW	3.3930
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.1033
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0498
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0505)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0228)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0602)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	5.6852
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8180

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 18, 2024

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	178.92
Distribution Volumetric Rate	\$/kW	2.7967
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0509)

Issued - April 18, 2024

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0019

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.9204
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kW	0.5993
Retail Transmission Rate - Network Service Rate	\$/kW	3.5389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8457

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,897.62
Distribution Volumetric Rate	\$/kW	1.3023
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0182)

Issued - April 18, 2024

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kW	1.7560
Retail Transmission Rate - Network Service Rate	\$/kW	3.7586
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1199

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,414.86
Distribution Volumetric Rate	\$/kW	2.0549
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kW	0.6570

Issued - April 18, 2024

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

Retail Transmission Rate - Network Service Rate	\$/kW	4.1623
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5674

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	87.33
Distribution Volumetric Rate	\$/kWh	0.0774
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	42.80
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kW	2.6781
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2504

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0019

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.22
Distribution Volumetric Rate	\$/kW	28.6508
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0041
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
Retail Transmission Rate - Network Service Rate	\$/kW	2.6689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2468

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
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Goderich Rate Zone
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EB-2023-0019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045