



Eric VanRuymbeke
Sr. Advisor
Leave to Construct Applications
Regulatory Affairs

Tel: (519) 436-4600 x 5002241
Email: Eric.VanRuymbeke@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

VIA EMAIL and RESS

April 24, 2024

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File: EB-2023-0201
Eganville Community Expansion Project
Reply Submission**

In accordance with the OEB's Procedural Order No. 2, enclosed please find the reply submission of Enbridge Gas in the above noted proceeding.

If you have any questions, please contact the undersigned.

Sincerely,

Eric VanRuymbeke
Sr. Advisor – Leave to Construct Applications

c.c. Guri Pannu (Enbridge Gas Counsel)
EB-2023-0201 Intervenors

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF the *Municipal Franchises Act*, R.S.O. 1990, c.M.55, as amended;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to provide access to natural gas within the Townships of Admaston/Bromley, North-Algona Wilberforce and Bonnechere Valley in the County of Renfrew;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order approving the terms and conditions upon which, and the period for which, the Corporation of the Township of Bonnechere Valley is, by by-law, to grant to Enbridge Gas Inc. the right to construct and operate works for the distribution, transmission and storage of natural gas and the right to extend and add to the works in the Township of Bonnechere Valley;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order directing and declaring that the assent of the municipal electors of the Township of Bonnechere Valley to the by-law is not necessary;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order granting a Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of Bonnechere Valley;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order approving the terms and conditions upon which, and the period for which, the Corporation of North Algona Wilberforce Township is, by by-law, to grant to Enbridge Gas Inc. the right to construct and operate works for the distribution, transmission and storage of natural gas and the right to extend and add to the works in the Township of North Algona Wilberforce;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order directing and declaring that the assent of the municipal electors of the Township of North Algona Wilberforce to the by-law is not necessary;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order granting a Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of North Algona Wilberforce.

ENBRIDGE GAS INC.

REPLY SUBMISSION

A. Introduction

1. These are the Reply submissions of Enbridge Gas Inc. (Enbridge Gas or the Company) in respect of the application to the Ontario Energy Board (OEB) under section 90 of the *Ontario Energy Board Act, 1998* (OEB Act) for an order granting leave to construct and pursuant to the *Municipal Franchises Act* for approval of new franchise agreements with, and certificates for, the Townships of North Algona Wilberforce and Bonnechere Valley for the Eganville Community Expansion project (the Application or Project).
2. The Project is in the public interest and the requested leave to construct should be granted. The Project is required to support the Government of Ontario's Natural Gas Expansion Program (NGEP) and is designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have access to natural gas. The need for the Project is directly supported by the community's municipal government through their request for natural gas for their constituents. The Township of Bonnechere Valley and the Township of North Algona Wilberforce have each passed a resolution and associated draft bylaw (on January 18, 2022 and September 20, 2022, respectively) related to franchise agreements needed to proceed with the proposed Project.¹ The Townships of Admaston/Bromley, Bonnechere Valley and North Algona Wilberforce have emphasized their support for the Project through letters of support, dated August 4, 2023, August 8, 2023, and September 5, 2023, respectively.² Core to the need for the Project is the clearly expressed preference and interest in natural gas service from future customers within the communities in question. In this regard, OEB staff support the granting of leave to construct for the Project.
3. Environmental Defence (ED) and Pollution Probe (PP) submissions challenging the Company's attachment forecast for the Project, together with their request

¹ Exhibit B, Tab 1, Schedule 1, pp. 2-3, para. 6.

² Exhibit B, Tab 1, Schedule 1, Attachments 3 - 5.

that the OEB deny the Application or impose conditions of financial responsibility and survey information requirements, should be rejected by the OEB. The OEB should reject the submissions of ED and PP since the premise on which they rely is ill-conceived and, if accepted, requires the OEB to adopt an abstract oversimplification of energy conversion that is neither representative of the actual energy choices or energy preferences customers made or expressed in response to Enbridge Gas's attachment surveys nor reflective of the actual energy conversion costs dependent on physical parameters and limitations of their specific homes or businesses in the Project area.

B. The Public Interest under section 96(1)

4. With respect to the consideration of the public interest under section 96(1) of the OEB Act, ED states that eligibility for the natural gas expansion subsidy under the Government of Ontario's NGEP does not require that the OEB apply a more lax standard.³ Notwithstanding ED's submission, it is important to note that the OEB cannot and should not ignore the *Access to Natural Gas Act, 2018* and its regulations when assessing the public interest under section 96(1) of the OEB Act.
5. The legislation and regulations that enable the NGEP were established to further the public interest consistent with the OEB's objectives to facilitate the rational expansion of natural gas distribution systems. The decision of the Ministry of Energy to approve the Projects for funding on June 9, 2021 under the NGEP further supports that the Project is in the public interest. As previously noted by the OEB, "[t]he OEB in administrative and adjudicative decisions has accepted that the *Access to Natural Gas Act, 2018* and its proposed program implementation represents an important consideration in the determination of the public interest in providing the availability of natural gas service in unserved

³ ED submissions, p. 5.

communities.”⁴ OEB staff also noted that a key factor in the determination of public interest for community expansion projects is the enablement of Project funding under the NGEP: “The Project is one of the community expansion projects selected by the Ontario Government as eligible to receive NGEP funding. OEB staff submits that availability of NGEP funding to enable the provision of natural gas service in unserved communities is an important consideration in the determination of the public interest.”⁵ In this regard, while the factors that the OEB considers in the ordinary course in determining the public interest under section 96(1) of the OEB Act remain intact, they should not be considered in isolation from the Minister’s expression of the public interest.

6. Regarding the consideration of the public interest, ED has indicated that the OEB should implement “stronger measures to protect existing customers”⁶ compared to the OEB’s decisions it recently made in the projects known as Hidden Valley (EB-2022-0249), Selwyn (EB-2022-0156) and the Mohawks of the bay of Quinte (EB-2022-0248) (collectively referred to as the “Community Expansion Decisions”). There is no case nor is there any supporting evidence to distinguish this Project in the manner suggested by ED. Like those projects, the Project is a community expansion project forming part of the Minister’s expressed public interest through the NGEP. The principles that the OEB expressed in the Community Expansion Decisions still remain applicable particularly related to the consideration of the relative costs of electric heat pumps and the importance of customer surveys to reflect the decisions of customers based on all relevant factors including financial and non-financial considerations relevant to their geographic location, heating need, housing and electrical standard.

⁴ EB-2022-0156/0248/0249, Decision on Intervenor Evidence and Confidentiality (April 17, 2023), p. 3.

⁵ OEB staff submissions, p. 7.

⁶ ED submissions, p. 16.

7. Enbridge Gas also notes that ED has made many of the same submissions that it made in the aforementioned proceedings. On the same basis as expressed in the Community Expansion Decisions, ED's submissions should be rejected.

C. ED's Submissions Without Evidentiary Basis

8. Enbridge Gas notes that ED's submissions are a combination of submissions that relate to four distinct leave to construct applications (EB-2022-0111, EB-2023-0200, EB-2023-0201 and EB-2023-0261). ED made its submissions on a consolidated basis notwithstanding the OEB's ruling in Procedural Order No. 2 to not consolidate the above applications as previously requested by ED. A result of ED's decision to ignore the OEB's ruling is that, in making its submissions, ED relied on evidence that was admitted in the other proceedings but does not form part of the evidentiary record in this proceeding related to the Project. Enbridge Gas does not consent to the admission of evidence filed in an unrelated matter in the Application or it being given any weight by the OEB in its adjudication of the Application related to the Project. As a result, any ED submission made with an attempt to justify those submissions through evidence from the unrelated proceedings should be rejected by the OEB and given no weight. As submitted by Enbridge Gas below, this is particularly an issue in relation to ED's assertions related to Enbridge Gas's customer attachment survey.

D. Project Costs and Economics

9. The submissions of ED and PP focus primarily on project cost and economics. Both ED and PP argue that the Company's attachment forecast for the Project is unreliable because, in their view, the customer connection survey was flawed and because of federal government financial incentives to install electric heat pumps instead of switching to natural gas.⁷

⁷ ED submissions, p. 6; PP submissions, p. 11.

10. Their position is premised on the incorrect notion that electric heat pumps are more cost effective than natural gas service in every and all customer circumstances both technically and financially and that any assertion to the contrary is an expression of bias and not fact. The OEB should reject the submissions of ED and PP since the premise on which they rely is ill-conceived and, if accepted, requires the OEB to adopt an abstract over-simplification of energy conversion that is neither representative of the actual energy choices or energy preferences customers made or expressed in response to Enbridge Gas's attachment surveys nor reflective of the actual energy conversion costs dependent on physical parameters and limitations of their specific homes or businesses in the Project area.
11. In any event, while ED, in particular, would prefer that the focus of the Application be the adjudication of the economics of electric heat pumps relative to natural gas, Enbridge Gas submits that the OEB is not required in exercising its discretion in the public interest to make a decision on the relative merits of electric heat pumps to natural gas. This is because in the Application Enbridge Gas has provided an attachment forecast⁸ based upon extensive consultation with the community and its representative municipal government and survey results that represent the energy interests expressed by actual residents and business-owners within the Project area, which intrinsically incorporates all factors including financial and non-financial considerations.⁹
12. As stated by the OEB previously, the decision of individual consumers to opt for natural gas service is based on "all relevant factors including financial and non-financial considerations relevant to their geographic location, heating need, housing and electrical standard."¹⁰ This remains the case in the current

⁸ Exhibit B-1-1, p. 7, Table 2; I.STAFF-5 parts a - b).

⁹ Exhibit B-1-1, pp.3-4; Exhibit I.STAFF-6.

¹⁰ EB-2022-0249, Decision and Order (September 21, 2023), p. 19; EB-2022-0248, Decision and Order (September 21, 2023), p. 20; EB-2022-0156, Decision and Order (September 21, 2023), p. 20.

Application.¹¹ As found by the OEB, notwithstanding the potential benefits that electric heat pumps may afford to customers in general, the best evidence that addresses those factors for the Project is provided by the willingness of potential customers to obtain natural gas service demonstrated by the market surveys submitted.¹²

13. ED and PP assert that the evidence is insufficient to support the customer attachment forecasts because they reason that the customer surveys do not adequately inform potential customers of the advantages of electric heat pumps and Enbridge Gas's electric heat pump related analysis is biased.
14. However, in making its assertions, ED selectively references specific cost comparisons included in Enbridge Gas's analyses to justify its position regarding the cost effectiveness of electric heat pumps and has misconstrued the scope and nature of the analyses in question. In fact, the analyses clearly point out the over-simplification of ED's electric heat pump premise.
15. The analyses referenced by ED were produced in response to interrogatories Exhibit I.ED-28 and Exhibit I.ED-29¹³ consisting of the analysis and model created by Guidehouse Inc. (Guidehouse) and the further analysis provided by Enbridge Gas.¹⁴
16. To understand the over-simplification that ED and PP have undertaken, it is important to consider the scope, nature and intent of the Guidehouse and Enbridge Gas analyses. Unrelated to the Application, Enbridge Gas in Q1 2023 engaged Guidehouse to provide an assessment of the annual operating costs of high-efficiency electric cold climate air source heat pumps within four Ontario

¹¹ OEB Decision and Procedural Order No. 2 (February 29, 2024), p 13.

¹² EB-2022-0249, Decision and Order (September 21, 2023), p. 19; EB-2022-0248, Decision and Order (September 21, 2023), p. 20; EB-2022-0156, Decision and Order (September 21, 2023), p. 20.

¹³ This was the same analyses provided in response Exhibit I.ED.16 (updated May 31, 2023) in EB-2022-0249.

¹⁴ ED submissions, p. 9.

climates (Windsor, Toronto, Ottawa, and Thunder Bay) at three peak winter design loads (2.5 tons, 4 tons, and 5 tons). It is important to note that the scope of the Guidehouse model consisted of an assessment of operating costs only and did not include an assessment of upfront capital costs which is required to conduct a customer lifetime cost-effectiveness analysis of converting a home to an electric heat pump configuration.¹⁵ To reflect not just operating costs, but total cost inclusive of installation costs, Enbridge Gas requested low-end and high-end upfront cost estimates from HVAC contractors for conversions to both electric heat pump configurations and natural gas furnace configurations.¹⁶

17. To provide ranges for the customer lifetime cost-effectiveness of converting a home to an electric heat pump configuration compared to a natural gas furnace configuration, Enbridge Gas combined the upfront cost information gathered from HVAC contractors with the operational cost information from the Guidehouse study. Twelve scenarios were assessed.¹⁷ The scenarios included three different electric heat pump configurations for Toronto and Ottawa¹⁸ and for the low-end and high-end upfront costs respectively.
18. The assessment of the upfront costs required to convert a home to an electric heat pump configuration requires consideration of several factors that results in a more complex analysis than assessing the upfront costs required to convert a home to a natural gas furnace configuration. For example, in addition to the cost of the electric heat pump itself, a home could also require electrical panel upgrades, exterior service upgrades from the electric utility, internal wiring upgrades, and/or duct work improvements. There is a wide range of potential upfront costs depending on the existing configuration of the home itself. For this reason, the Company was not able to provide an average upfront cost, which would be required to develop an average customer lifetime cost-effectiveness

¹⁵ Exhibit I.ED-28, pp. 2-3.

¹⁶ Ibid, pp. 3-4.

¹⁷ Ibid, pp. 5-6.

¹⁸ Ibid, p. 6.

analysis for conversions to electric heat pump configurations. Any attempt to do so would result in an over-simplification of the conversion costs and would not necessarily be representative of the actual conversion costs for specific homes or businesses in the Project area.¹⁹ As a result, depending on the circumstances, the conversion to an electric heat pump configuration could be more cost-effective for space heating for some homeowners when compared to a conversion to a natural gas furnace configuration, whereas for other homeowners the natural gas solution would be more cost-effective.²⁰

19. Furthermore, Enbridge Gas was clear that the results arising from its analysis were illustrative and that more refined research would be required to establish robust estimates/assumptions.²¹ It is important to also note that with respect to energy costs, the analysis made no assumptions regarding forward price curves and utility rates for either electricity or natural gas, including any assumptions related to the public policy risk associated with the federal carbon charge continuing as planned until at least 2030. The energy costs used in the analysis are a snapshot in time and thus may not be reflective of consumer expectations for long-term energy prices.²² It also does not include electricity price changes arising from energy transition, including those related to widespread electrification.
20. The Guidehouse and Enbridge Gas analyses were also before the OEB with respect to the Community Expansion Decisions. As stated by the OEB:²³

¹⁹ Ibid, p. 3.

²⁰ Ibid, p. 7.

²¹ Ibid, p. 3.

²² Ibid, p. 6.

²³ EB-2022-0249, Decision and Order (September 21, 2023), p. 19; EB-2022-0248, Decision and Order (September 21, 2023), p. 20; EB-2022-0156, Decision and Order (September 21, 2023), p. 20.

The OEB also agrees with Enbridge Gas's submission that:

Policy changes, growing electricity costs to modernize and renew the grid and build out supply, technological change, and economic cycles could change the economic relationship between electric heat pumps and natural gas in the future.

21. The Guidehouse model and report were an independent exploration of the complex comparison between electric heat pumps and natural gas. The analyses (Guidehouse together with Enbridge Gas) are not needed to justify the attachment forecast and the reflection of customer choice. The customer choices stand on their own through the Enbridge Gas attachment forecast which directly reflects the preferences of consumers based on a broad and thorough community engagement. Those expressed interests reflect consumers' preferences and energy decisions encompassing all relevant factors, including financial and non-financial considerations relevant to their geographic location, heating need, housing and electrical standard.
22. ED questions Enbridge Gas's attachment forecasts because ED believes that the surveys used for the Project to establish customer interest in converting to natural gas were biased for not setting out in detail various government incentives to install electric heat pumps.²⁴ ED also believes that the attachment surveys were biased because they did not set out the merits of electric heat pumps as ED perceives them to be.²⁵ Enbridge Gas submits that the surveys are appropriate and the survey results are a sound basis on which to establish the attachment forecasts. Moreover, the OEB expressed no concerns regarding Enbridge Gas's surveys in its Community Expansion Decisions.
23. Results from the Forum Research survey indicate that the split between energy sources for residents in Eganville is currently approximately 47% propane, 26% oil, 5% electricity, 15% wood and 3% geothermal or ground source heat pumps. Of those who responded to the survey, 82% indicated that they are likely

²⁴ ED submissions, p. 7.

²⁵ ED submissions, p. 7.

(extremely likely, very likely or likely) to convert their space heating systems to natural gas if it were made available. Of those likely to convert, approximately 75% indicated that they would convert within 1 year of natural gas service becoming available, 15% indicated they would convert within 1-2 years of natural gas service becoming available, and the remaining 9% would convert in 2 years or more of natural gas service becoming available.²⁶

24. PP asserted that the survey response rate and sample size were low and the results were not validated. However, PP ignores the response given in respect of its own interrogatory. As shown in Exhibit I.PP-3, PP asked for an explanation related to the survey response rate. In responding, Enbridge Gas referred to Exhibit I.STAFF-6, part b) which states:

For all formal community expansion surveys conducted by Forum Research, attempts to gather responses continue until a +/- 5.0% margin of error is achieved or until surveying is longer productive. The response rate required to achieve the targeted margin of error decreases as the population size (in this case, number of addresses in the Project area) increases. Due to its relatively large size compared to many other Phase 2 communities surveyed, a relatively lower margin of error (+/- 6.2% at the 95% confidence level) was achieved with a relatively lower response rate (21%) in Eganville. Specifically, among 18 Phase 2 communities surveyed by Forum Research, the response rate ranged from 13% to 60%, with an average response rate of 39%. The margin of error for the same group ranged between +/- 4.0% and +/- 15.4%, with an average margin of error of 8.3%. As well, attempts to collect additional responses in Eganville continued until survey was no longer productive, leading to the acceptance of the 195 survey completions.

25. As a result, PP's submissions in this regard should be rejected by the OEB.
26. ED also asserts that Enbridge Gas ignored the extra line length charge (ELC) applicable to new connections in its cost comparisons, especially related to the increased charge of \$159 per meter over 20 meters.²⁷ In response to an ED interrogatory, Enbridge Gas provided the estimated lengths of services for potential customers, indicating that approximately 83% of buildings are estimated to be 20m or less from the property line and therefore would not incur an ELC.²⁸

²⁶ Exhibit B-1-1, pp. 3-4.

²⁷ Ibid, p. 11.

²⁸ Exhibit I.ED-21 parts f - h).

Any actual impact on the attachment forecast from the increased ELC is unknown as it will depend on which and how many customers ultimately decide to connect to the Project. As is typical for community expansion projects, Enbridge Gas will manage to its forecast through project execution and, consistent with the direction in the OEB's EB-2020-0094 Decision, will apply a 10-year Rate Stability Period (RSP) following project in-service during which the Company will bear the risk of the Project customer attachment and capital expenditure forecast. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes.²⁹

27. ED and PP also stated that Enbridge Gas did not conduct analysis on the possibility that customers who select natural gas would subsequently leave the natural gas system before the end of the 40-year revenue horizon.³⁰ This again is for the singular reason that ED and PP believe in the absolute cost-effectiveness of electric heat pumps now and into the future. However, this is a very narrow view that disregards the many variables and uncertainties that are at play as energy transition evolves. Policy changes, growing electricity costs to modernize and renew the grid and build out supply, technological change, and economic cycles could change the economic relationship between electric heat pumps and natural gas in the future. Furthermore, as agreed by OEB staff,³¹ Enbridge Gas has used multiple methods to establish the ten-year forecast of customer attachments and has committed to continue engaging in outreach activities to ensure forecasted customer attachments are realized.³²

²⁹ Exhibit E-1-1 (updated January 12, 2024), p. 4.

³⁰ ED submissions, p.12; PP submissions, p. 6.

³¹ OEB staff submissions, p. 8.

³² Exhibit I.STAFF-5.

28. Additionally, PP submits that Enbridge Gas inappropriately adjusted the Application's NGEF grant amount from \$26.17 million to \$23.11 million.³³ There is no evidentiary basis to PP's submission in this regard. Enbridge Gas states within its pre-filed evidence³⁴ and throughout its interrogatory responses³⁵ that the Project is eligible to receive funding up to \$26,169,413. Consistent with Enbridge Gas, OEB staff and ED submissions also state NGEF funding provided for the Project is approximately \$26.2 million.³⁶ Furthermore, OEB staff submits that the Project, with the inclusion of NGEF funding and revenues associated with SES charges, is forecast to be economically feasible with a projected PI of 1.0.³⁷ PP's submission in this regard should be rejected by the OEB.
29. ED submits that Enbridge Gas has assumed that newly connected customers in Eganville would consume more gas annually than the average Enbridge Gas customer and more than average consumption in gas expansion communities so far.³⁸ In its response to interrogatory Exhibit I.ED-25 part h), Enbridge Gas specified that the weighted average residential use for Eganville of 2,432 m³/yr is on par with the Enbridge Gas Distribution (EGD) rate zone typical average use for a residential customer of 2,400 m³/yr. Based on this marginal variance, ED's submission in this regard should be rejected by the OEB.
30. ED asserted that Enbridge Gas should have included normalized reinforcement costs in determining the cost-effectiveness of the Project in accordance with EBO 188 and that Enbridge Gas did not provide justification for not having done so. Enbridge Gas responded in Exhibit I.ED-22 parts a – c) that normalized system reinforcement costs (NSRC) are not applicable to community expansion projects and that all reinforcement costs associated with the Project are directly applied to

³³ PP submissions, pp. 3-4.

³⁴ Exhibit E-1-1 (updated January 12, 2024), p. 3, para. 8-9; Exhibit E-1-1 (updated January 12, 2024), Attachment 1.

³⁵ Exhibit I.ED-15 part a); Exhibit I.D-16 part d); Exhibit I.ED-20 part b).

³⁶ OEB staff submissions, p. 10; ED submissions, p. 4, Table 2.

³⁷ OEB staff submissions, p.11.

³⁸ ED submissions, p. 12.

the Project in the DCF analysis. The cost of reinforcement required for community expansion projects are separate to, and not included within, calculations of NSRC. Therefore, it would not be appropriate to apply NSRC to the Project.

E. Project Alternatives

31. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEP, Enbridge Gas did not assess other facility alternatives. No parties raised issues regarding Enbridge Gas's assessment of facility alternatives to the Project.
32. OEB staff submitted that as the Project is a NGEP-related community expansion project, and in accordance with the IRP Framework issued on July 22, 2021, no IRP evaluation is required. Therefore, OEB staff notes that Enbridge Gas is not required to consider alternatives to infrastructure facilities to meet the need. OEB staff also submitted that the proposed route is appropriate.³⁹

F. Environmental Impacts

33. With respect to potential impacts and cost related to bedrock and water course crossings, PP asserted that Enbridge Gas would be at risk for schedule impacts and cost overruns.⁴⁰ Enbridge Gas submits that PP's submissions should be rejected. Based on the results from test digs in the Project area, approximately 15% bedrock is expected along the proposed pipeline route. An increased cost of 15% has been applied to the construction work to account for the presence of bedrock.⁴¹

³⁹ OEB staff submissions, p. 9.

⁴⁰ PP submissions, pp. 19-20.

⁴¹ Exhibit I.PP-31 parts b and c).

34. PP also asserts that community engagement for this Project was not sufficient to provide members of the community the information they need to make informed decisions.⁴² There was no basis for PP's assertion. Enbridge Gas has appropriately completed the Environmental Report in accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition*. OEB staff did not express any concerns with the environmental aspects of the Project.⁴³

G. Indigenous Consultation

35. On the issue of consultation with potentially affected Indigenous communities, Enbridge Gas explained that it was delegated the procedural aspects of consultation by the Ministry of Energy (ENERGY). In accordance with the OEB's Guidelines, an Indigenous Consultation Report (ICR) outlining consultation activities Enbridge Gas has conducted has been prepared, provided to ENERGY and filed with the OEB as part of the current Application. The Company is not aware of any outstanding concerns from Indigenous communities at this time and has committed to maintaining ongoing engagement with these Indigenous communities throughout the life of the Project to ensure potential impacts on Aboriginal or treaty rights are addressed, as appropriate.
36. On April 5, 2024 Enbridge Gas received ENERGY's letter of opinion (Sufficiency Letter) in which ENERGY stated that based on its review of materials and outreach to Indigenous communities, ENERGY is of the opinion that the procedural aspects of consultation undertaken by Enbridge Gas to date for the purposes of the OEB's Leave to Construct process for the Eganville Community Expansion Project are satisfactory.⁴⁴

⁴² PP submissions, p. 20.

⁴³ OEB staff submissions, p. 14.

⁴⁴ Exhibit H-1-1, Attachment 5 (updated April 8, 2024).

37. In its submissions, OEB staff states that:⁴⁵

OEB staff submits that Enbridge Gas appears to have made efforts to engage with the potentially affected Indigenous groups identified by the MoE.

OEB staff notes that the MoE expressed its opinion that the procedural aspects of the consultation undertaken by Enbridge Gas to date for the Project were satisfactory.

H. Conditions of Approval

38. Both ED and PP seek a requirement that Enbridge Gas agree up-front to assume all of the revenue forecast risk for the Project as a condition of approval. The OEB should reject this submission as it is premised on an incorrect perception as to the scope of a leave to construct application and a rebasing proceeding. ED acknowledges that the OEB already stated it “cannot bind a future panel determining that future application to be made by Enbridge Gas post-RSP.”⁴⁶ ED goes on to argue that this is insufficient because the future OEB panel will be constrained in potentially disallowing costs because they will be considered prudent investments at the time given the granting of the leave to construct. However, ED ignores the OEB’s additional rationale for why its approach is appropriate and ED’s request is not. As stated by the OEB:⁴⁷

These were leave to construct applications, not rate applications. The scope of the two are different. While the original panel could have added conditions of approval or provided other directions on the post-RSP rate treatment, it chose not to do so. It did not make that choice on the basis of a misunderstanding of its jurisdiction; in fact, it specifically invited submissions on the rate treatment question. Rather, it exercised its discretion not to grant what Environmental Defence asked for.

Determining the rate treatment of any shortfalls in the next rebasing proceeding after the ten-year RSP will allow the OEB to consider the issue more broadly in the context of Enbridge Gas’s entire franchise area with 3.8 million existing customers, not just the two communities with 217 forecast customers.

There are 28 projects that have been approved in Phase 2 of the NGEF. The OEB strives for procedural efficiency and regulatory consistency. It makes sense to consider questions about rate treatment for such projects on a consolidated basis in a rebasing hearing, rather than on a piecemeal basis in each leave to construct

⁴⁵ OEB staff submissions, p. 16.

⁴⁶ ED submissions, p. 14.

⁴⁷ EB-2023-0313, Decision and Order (December 13, 2023), pp. 18-19.

proceeding. In that rebasing hearing, all options will be open, as the original panel said.

39. ED and PP ask the OEB to direct Enbridge Gas to include accurate information on the annual operating costs of electric heat pumps versus natural gas in any marketing materials that discuss operating cost savings from natural gas. Enbridge Gas submits that the OEB should also reject ED's and PP's submission that Enbridge Gas be directed to provide information on the annual operating cost of electric heat pumps relative to the operating cost of natural gas. Requiring Enbridge Gas to provide consumers with information regarding the annual operating costs of non-natural gas solutions, in particular electric heat pumps, without consideration of those energy solutions' supply-side requirements and implications would not be appropriate or valuable.⁴⁸ That is a role best left to the providers of those non-natural gas energy solutions.
40. Furthermore, the OEB has ordered Enbridge Gas through the rebasing proceeding to conduct a review of the information it provides to customers regarding energy cost comparisons.⁴⁹ It would be inappropriate to require Enbridge Gas to provide the information in advance of the Company's conclusion of the review and the adjudication of the issue in Phase 2 of the rebasing proceeding.
41. Lastly, by letter dated April 3, 2024 the OEB advised that it has made minor modifications to Conditions 2(b)(ii) and (iv), 7(a), and 7(b) set out in the standard conditions of approval for leave to construct applications, attached as Schedule A to OEB staff's submission.⁵⁰ Enbridge Gas agrees that the OEB should approve the Project subject to the conditions of approval shown in Schedule A.

⁴⁸ Exhibit I.ED-1 parts a – b).

⁴⁹ EB-2022-0200, Decision and Order (December 21, 2023), p. 140.

⁵⁰ OEB staff submissions, p. 17.

I. Municipal Franchise Agreements and Certificates of Public Convenience of Necessity

42. In their submissions, OEB staff is supportive of Enbridge Gas's requests for new franchise agreements with, and new certificates for, the Townships of North Algona Wilberforce and Bonnechere Valley.⁵¹

J. Conclusion

43. Enbridge Gas respectfully requests that the OEB review the Reply submissions expeditiously as Enbridge Gas is concerned that any significant delay caused by the review of ED's second motion could impact its construction schedule. Based on the foregoing, Enbridge Gas respectfully requests that the OEB reject the submissions of ED and PP and issue an order granting leave to construct for the Eganville Community Expansion project pursuant to section 90 of the OEB Act without the conditions proposed by those intervenors. Additionally, Enbridge Gas requests that the OEB should approve Enbridge Gas's requests for new franchise agreements with, and new certificates for, the Townships of North Algona Wilberforce and Bonnechere Valley.

⁵¹ OEB staff submissions, p. 18.