Ontario Energy Board | Commission de l'énergie de l'Ontario

Electricity Generation Licence Application

Alectra Campbell Road LP

1. Application Type

1. (a) Application Type

(●) New ( ) Renewal

2. The Applicant

2. (a) Legal Name of the Applicant

Alectra Campbell Road LP

2. (b) Business Classification

( ) Sole Proprietorship ( ) Partnership ( ) Corporation (●) Other

If other, please describe.

Limited Partnership

2. (c) Date of Formation or Incorporation

March 16, 2023

2. (d) Province/State of Formation or Incorporation

Ontario

2. (e) Country of Formation or Incorporation

Canada

2. (f) If the applicant is an individual, are they at least 18 years old?

If the applicant is an individual, the applicant must be at least 18 years old.

( ) Yes ( ) No (●) Not Applicable

2. (g) Head Office or Business Address of the Applicant

Street Address: 161 Cityview Blvd.

City: Vaughan

Province/State: Ontario

Country: Canada

Postal/Zip Code: L4H0A9

Website: www.alectraenergysolutions.com

Main Phone Number and Email Address

Phone Number: 416-220-1128

Email Address: peter.bifolchi@alectrasolutions.com

2. (h) Please describe the applicant's current or intended line of business and business activities.

Alectra Campbell Road LP (“Alectra Campbell Road”) has not commenced operations yet.

Alectra Campbell Road will provide generation services to customer facilities in Ontario. Alectra Campbell Road is submitting an Electricity Retailer Licence application as well as an Electricity Generation Licence application with the OEB to own and operate behind-the-meter generation facilities in Guelph and Windsor. Alectra Campbell Road intends to retail electricity to a large customer.

3. Licence Primary Contact

The licensee shall designate a person who will act as a primary contact with the Ontario Energy Board (OEB) on matters related to the licence.

3. (a) Licence Primary Contact

Salutation: Mr.

Last Name: Bifolchi

First Name: Peter

Title/Position: Manager, Engineering, Construction and Operations

Company: Alectra Energy Services Inc.

Phone Number: 416-220-1128

Email Address: peter.bifolchi@alectrasolutions.com

3. (b) Is the Licence Primary Contact address the same as the Head Office or Business address?

- [x] Yes
- [ ] No

4. Application Primary Contact

The primary contact for the licence application may be a person within the applicant's organization other than the licence primary contact noted above. An applicant may also choose to designate a consultant, lawyer, etc. to be the primary contact for the licence application. The OEB will communicate with this person during the course of the application review process, but with the licence primary contact after a licence is issued.

4. (a) Is the Application Primary Contact the same as the Licence Primary Contact?

- [x] Yes
- [ ] No

5. Trade Names

The electricity generation licence authorizes the licensee to conduct business using the name under which the licence is held (i.e. the applicant's legal name). It also provides for the use of trade names by the licensee.

5. (a) Does the applicant intend to use trade names?

- [ ] Yes
- [x] No

6. Applicant's Licensing Status and History

6. (a) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever been licensed by the OEB?

● Yes ○ No

The *Business Corporations Act* definition for "affiliate" can be found at www.e-laws.gov.on.ca.

If yes, please provide current and expired licences.

Licensee Name	Relation to the Applicant (e.g. applicant itself, affiliate, partner, etc.)	Licence Number
Alectra Energy Services Inc.	Parent Company	ES-2023-0333 (Unit Sub-Metering)
Alectra Utilities Corporation	Affiliate	ED-2016-0360 (Electricity Distribution)
Alectra Utilities Corporation	Affiliate	EG-2004-0438 (Electricity Generation)
Solar Sunbelt General Partnership	Affiliate	EG-2012-0259 (Feed-in Tariff Program)
Alectra Microgrid Services Project (LNR) General Partnership on behalf of Alectra Microgrid Services Project (LNR) Limited Partnership	Affiliate	EG-2021-0090 (Electricity Generation)
Alectra Microgrid Services Project (LNR) General Partnership on behalf of Alectra Microgrid Services Project (LNR) Limited Partnership	Affiliate	ER-2021-0091 (Electricity Retailer)

6. (b) Does the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) have any other application(s) before the OEB?

● Yes ○ No

If yes, please provide other applications.

Applicant Name	Relation to the Applicant	Type of Application	OEB File Number
Alectra Campbell Road LP	Same Entity	Electricity Retailer Licence	Not yet assigned
Alectra Utilities Corporation	Affiliate	Service Area Amendment	EB-2024-0113

6. (c) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever undertaken energy sector activity in any other jurisdiction within North America?

● Yes ○ No

If yes, please provide information about activities in other jurisdictions.

Company Name	Relation to the Applicant	Jurisdiction	Business Activity	Name of Licensing Body and Licence/Registration No. (if applicable)
Alectra Energy Solutions Inc.	Parent Company	British Columbia, Canada; New Brunswick, Canada; Newfoundland, Canada; Nova Scotia, Canada; Quebec, Canada; Various American States	Provide energy services & solutions	N/A
Holland Power Services Inc.	Affiliate	New Brunswick, Canada; Nova Scotia, Canada; Quebec, Canada; Various American States	Electrical & emergency power restoration service	N/A
Util-Assist Inc.	Affiliate	British Columbia, Canada; New Brunswick, Canada; Newfoundland, Canada; Nova Scotia, Canada; Various American States	Professional services & managed services	N/A
Grid4C Ltd.	Associated Entity (invested interest by Util-Assist Inc.)	British Columbia, Canada; New Brunswick, Canada; Newfoundland, Canada; Nova Scotia, Canada; Various American States	Artificial intelligence & machine learning services	N/A

6. (d) Is the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) an Independent Electricity System Operator (IESO) market participant?

● Yes ○ No

If yes, please provide information on the IESO market participant(s) below.

Registered IESO Organization Name	Relation to the Applicant	Participant/Program/Service
ALECTRA MICROGRID SERVICES PROJECT (LNR) LP	Affiliate	Capacity Auction, Capacity Market Participant
ALECTRA UTILITIES CORPORATION	Affiliate	Local Distribution Company, Capacity Auction, Capacity Market Participant
ALECTRA UTILITIES CORPORATION - ENVIDA COMMUNITY ENERGY INC.	Affiliate	Generator
ALECTRA UTILITIES CORPORATION - GUELPH HYDRO ELECTRIC SYSTEMS INC.	Affiliate	Local Distribution Company

7. Officers, Directors and Key Individuals

7. (a) Please confirm the number of officers, directors and key individuals in your organization.

7. (b) In the table below, identify the key individuals that are responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters.

Key individuals include the Chief Executive Officer, the Chief Financial Officer, other officers and directors, partners or proprietors.

NOTES:
1. List a minimum of 3 key individuals in the table below. Additional information about each key individual is required in Section 16.
2. One of the listed key individuals must sign the completed application. See Section 18 for signing authority details.

Name of Key Individual	Email	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
Ammar Nawaz	Ammar.Nawaz@alectrasolutions.com	Vice President and Director
David Anders	David.Anders@alectrasolutions.com	Director, Distributed Energy Solutions, Alectra Energy Services Inc.
Heather Clark	heather.clark@alectrasolutions.com	Vice President
James Macumber	James.Macumber@alectrautilities.com	Director
John Matovich	john.matovich@alectra.com	Director
Peter Bifolchi	peter.bifolchi@alectrasolutions.com	Manager, Engineering, Construction & Operations, Alectra Energy Services Inc.
Vinay Mehta	vinay.mehta@alectra.com	General Counsel

8. Intended Markets and Services

8. (a) Does the applicant intend to sell electricity into the IESO-administered markets?

○ Yes ● No

8. (b) Does the applicant intend to sell ancillary services into the IESO-administered markets?

The *Ontario Energy Board Act, 1998*, (OEB Act), defines "ancillary services" as services necessary to maintain the reliability of the IESO-controlled grid, including frequency control, voltage control, reactive power and operating reserve services.

○ Yes ● No

8. (c) Does the applicant intend to sell electricity to another person?

● Yes ○ No

If yes, please provide particulars.

The owned generation assets are installed for the purposes of load reduction at the customer's site and are dispatched primarily for the purposes of reducing the customer's peak demand as well as participation as a demand response resource as contracted through the IESO's capacity auction.

Settlement with the customer is based on a fee for the provision of the peak reduction services, as well as the net value of energy

supplied by the assets during each hour of operation, based on the hourly Ontario electricity price. Net energy supplied is calculated based on the asset's sub-metered data.

8. (d) Does the applicant intend to sell electricity to a consumer, defined as a person who uses for the person's own consumption, electricity that the person did not generate?

- [x] Yes
- [ ] No

If yes, the applicant may require a retailer licence. The electricity retailer application form along with information regarding when a retailer licence is required can be found on the OEB's Apply for a licence web page. If required, the electricity retailer application should be filed as soon as possible.

9. Facility Description

Please provide the number of facilities the applicant intends to generate electricity for sale from.

11

Facility #1

(a) Generation Type

- [x] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [ ] Other

(b) Installed Capacity (in Megawatts)

1.50 MW

> **NOTE:** A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Eston

(e) Facility Address

277 Silvercreek Pkwy N, Guelph, ON N1H 1C5

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #2

(a) Generation Type

- [x] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [ ] Other

(b) Installed Capacity (in Megawatts)

1.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

LPP

(e) Facility Address

347 Silvercreek Pkwy N, Guelph, ON N1H 1E6

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #3

(a) Generation Type

- [x] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [ ] Other

(b) Installed Capacity (in Megawatts)

1.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Comtech 1

(e) Facility Address

94 Campbell Road, Guelph, Ontario
NIH 1C1

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #4

(a) Generation Type

- [x] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [ ] Other

(b) Installed Capacity (in Megawatts)

1.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Comtech 2

(e) Facility Address

355 Silvercreek Pky N., Guelph, Ontario
NIH 1E6

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #5

(a) Generation Type

- [x] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [ ] Other

(b) Installed Capacity (in Megawatts)

1.50 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Quadrad

(e) Facility Address

30 Malcolm Rd, Guelph, ON N1K 1A9

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #6

(a) Generation Type

- [x] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [ ] Other

(b) Installed Capacity (in Megawatts)

1.50 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

LPC

(e) Facility Address

30 Minto Rd, Guelph, ON N1K 1H5

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #7

(a) Generation Type

- [x] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [ ] Other

(b) Installed Capacity (in Megawatts)

1.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Traxle

(e) Facility Address

280 Speedvale Ave W, Guelph, ON N1K 1C4

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #8

(a) Generation Type

- [x] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [ ] Other

(b) Installed Capacity (in Megawatts)

3.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

2

(d) Facility Name

Vehcom

(e) Facility Address

74 Campbell Rd, Guelph, ON N1H 1C1

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #9

(a) Generation Type

- [x] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [ ] Other

(b) Installed Capacity (in Megawatts)

1.50 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Linergy

(e) Facility Address

87 Campbell Rd, Guelph, ON N1H 1B9

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #10

(a) Generation Type

- [x] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [ ] Other

(b) Installed Capacity (in Megawatts)

1.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Skyjack

(e) Facility Address

55 Campbell Rd, Guelph, ON N1H 1B9

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #11

(a) Generation Type

- [x] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [ ] Other

(b) Installed Capacity (in Megawatts)

1.50 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Exkor

(e) Facility Address

3590 Valtec Ct, Windsor, ON N8N 5E6

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

10. Facility Status

Facility #1

(a) Facility Status

- [ ] Existing facility in commercial service
- [x] New facility
- [ ] Existing facility not in commercial service

Has construction of this facility started?

● Yes ○ No

What is the expected commercial in-service date?

June 3, 2024

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Genset Container and Building Permits submitted and approved/received
ESA Permits – submitted and approved with minor close out requirements/notes
MOE ESRA – Acoustic and Emissions Reports completed
Hydro One Networks Inc. – Connection Agreement – received
Alectra Utilities Corporation – Connection Agreement received

(c) Is the generation facility under construction or extensive rehabilitation?

● Yes ○ No

If yes, please provide the projected capital cost.

$ 3,990,769.46

(d) Has the applicant secured financing?

● Yes ○ No

If yes, please provide particulars.

No external financing.

Facility #2

(a) Facility Status

○ Existing facility in commercial service ● New facility ○ Existing facility not in commercial service

Has construction of this facility started?

● Yes ○ No

What is the expected commercial in-service date?

June 10, 2024

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Genset Container and Building Permits submitted and approved/received
ESA Permits – submitted and approved with minor close out requirements/notes
MOE ESRA – Acoustic and Emissions Reports completed
Hydro One Networks Inc. – Connection Agreement – received
Alectra Utilities Corporation – Connection Agreement received

(c) Is the generation facility under construction or extensive rehabilitation?

● Yes ○ No

If yes, please provide the projected capital cost.

$ 3,224,914.50

(d) Has the applicant secured financing?

- [x] Yes
- [ ] No

If yes, please provide particulars.

No external financing.

Facility #3

(a) Facility Status

- [ ] Existing facility in commercial service
- [x] New facility
- [ ] Existing facility not in commercial service

Has construction of this facility started?

- [x] Yes
- [ ] No

What is the expected commercial in-service date?

June 24, 2024

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Genset Container and Building Permits submitted and approved/received
ESA Permits – submitted and approved with minor close out requirements/notes
MOE ESRA – Acoustic and Emissions Reports completed
Hydro One Networks Inc. – Connection Agreement – received
Alectra Utilities Corporation – Connection Agreement received

(c) Is the generation facility under construction or extensive rehabilitation?

- [x] Yes
- [ ] No

If yes, please provide the projected capital cost.

$3,014,300.87

(d) Has the applicant secured financing?

- [x] Yes
- [ ] No

If yes, please provide particulars.

No external financing.

Facility #4

(a) Facility Status

- [ ] Existing facility in commercial service
- [x] New facility
- [ ] Existing facility not in commercial service

Has construction of this facility started?

- [x] Yes
- [ ] No

What is the expected commercial in-service date?

June 3, 2024

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Genset Container and Building Permits submitted and approved/received
ESA Permits – submitted and approved with minor close out requirements/notes
MOE ESRA – Acoustic and Emissions Reports completed
Hydro One Networks Inc. – Connection Agreement – received
Alectra Utilities Corporation – Connection Agreement received

(c) Is the generation facility under construction or extensive rehabilitation?

- [x] Yes
- [ ] No

If yes, please provide the projected capital cost.

$ 2,966,375.50

(d) Has the applicant secured financing?

- [x] Yes
- [ ] No

If yes, please provide particulars.

No external financing.

Facility #5

(a) Facility Status

- [ ] Existing facility in commercial service
- [x] New facility
- [ ] Existing facility not in commercial service

Has construction of this facility started?

- [x] Yes
- [ ] No

What is the expected commercial in-service date?

June 24, 2024

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Genset Container and Building Permits submitted and approved/received
ESA Permits – submitted and approved with minor close out requirements/notes
MOE ESRA – Acoustic and Emissions Reports completed
Hydro One Networks Inc. – Connection Agreement – received
Alectra Utilities Corporation – Connection Agreement received

(c) Is the generation facility under construction or extensive rehabilitation?

- [x] Yes
- [ ] No

If yes, please provide the projected capital cost.

$ 3,836,101.46

(d) Has the applicant secured financing?

- [x] Yes
- [ ] No

If yes, please provide particulars.

No external financing.

Facility #6

(a) Facility Status

○ Existing facility in commercial service ● New facility ○ Existing facility not in commercial service

Has construction of this facility started?

● Yes ○ No

What is the expected commercial in-service date?

June 30, 2024

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Genset Container and Building Permits submitted and approved/received
ESA Permits – submitted and approved with minor close out requirements/notes
MOE ESRA – Acoustic and Emissions Reports completed
Hydro One Networks Inc. – Connection Agreement – received
Alectra Utilities Corporation – Connection Agreement received

(c) Is the generation facility under construction or extensive rehabilitation?

● Yes ○ No

If yes, please provide the projected capital cost.

$3,559,047.90

(d) Has the applicant secured financing?

● Yes ○ No

If yes, please provide particulars.

No external financing.

Facility #7

(a) Facility Status

○ Existing facility in commercial service ● New facility ○ Existing facility not in commercial service

Has construction of this facility started?

● Yes ○ No

What is the expected commercial in-service date?

June 27, 2024

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Genset Container and Building Permits submitted and approved/received
ESA Permits – submitted and approved with minor close out requirements/notes
MOE ESRA – Acoustic and Emissions Reports completed
Hydro One Networks Inc. – Connection Agreement – received
Alectra Utilities Corporation – Connection Agreement received

(c) Is the generation facility under construction or extensive rehabilitation?

- [x] Yes
- [ ] No

If yes, please provide the projected capital cost.

$ 3,058,781.78

(d) Has the applicant secured financing?

- [x] Yes
- [ ] No

If yes, please provide particulars.

No external financing.

Facility #8

(a) Facility Status

- [ ] Existing facility in commercial service
- [x] New facility
- [ ] Existing facility not in commercial service

Has construction of this facility started?

- [x] Yes
- [ ] No

What is the expected commercial in-service date?

June 17, 2024

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Genset Container and Building Permits submitted and approved/received
ESA Permits – submitted and approved with minor close out requirements/notes
MOE ESRA – Acoustic and Emissions Reports completed
Hydro One Networks Inc. – Connection Agreement – received
Alectra Utilities Corporation – Connection Agreement received

(c) Is the generation facility under construction or extensive rehabilitation?

- [x] Yes
- [ ] No

If yes, please provide the projected capital cost.

$ 6,345,551.15

(d) Has the applicant secured financing?

- [x] Yes
- [ ] No

If yes, please provide particulars.

No external financing.

Facility #9

(a) Facility Status

- [ ] Existing facility in commercial service
- [x] New facility
- [ ] Existing facility not in commercial service

Has construction of this facility started?

● Yes ○ No

What is the expected commercial in-service date?

June 27, 2024

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Genset Container and Building Permits submitted and approved/received
ESA Permits – submitted and approved with minor close out requirements/notes
MOE ESRA – Acoustic and Emissions Reports completed
Hydro One Networks Inc. – Connection Agreement – received
Alectra Utilities Corporation – Connection Agreement received

(c) Is the generation facility under construction or extensive rehabilitation?

● Yes ○ No

If yes, please provide the projected capital cost.

$ 3,561,310.63

(d) Has the applicant secured financing?

● Yes ○ No

If yes, please provide particulars.

No external financing.

Facility #10

(a) Facility Status

○ Existing facility in commercial service ● New facility ○ Existing facility not in commercial service

Has construction of this facility started?

● Yes ○ No

What is the expected commercial in-service date?

June 28, 2024

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Genset Container and Building Permits submitted and approved/received
ESA Permits – submitted and approved with minor close out requirements/notes
MOE ESRA – Acoustic and Emissions Reports completed
Hydro One Networks Inc. – Connection Agreement – received
Alectra Utilities Corporation – Connection Agreement received

(c) Is the generation facility under construction or extensive rehabilitation?

● Yes ○ No

If yes, please provide the projected capital cost.

$ 3,030,400.63

(d) Has the applicant secured financing?

- [x] Yes
- [ ] No

If yes, please provide particulars.

No external financing.

Facility #11

(a) Facility Status

- [ ] Existing facility in commercial service
- [x] New facility
- [ ] Existing facility not in commercial service

Has construction of this facility started?

- [x] Yes
- [ ] No

What is the expected commercial in-service date?

June 18, 2024

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Genset Container and Building Permits submitted and approved/received
ESA Permits – submitted and approved with minor close out requirements/notes
MOE ESRA – Acoustic and Emissions Reports in progress
Hydro One Networks Inc. – Connection Agreement – received
Alectra Utilities Corporation – Connection Agreement received

(c) Is the generation facility under construction or extensive rehabilitation?

- [x] Yes
- [ ] No

If yes, please provide the projected capital cost.

$ 4,057,834.50

(d) Has the applicant secured financing?

- [x] Yes
- [ ] No

If yes, please provide particulars.

No external financing.

11. Facility Connection

Facility #1

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:

The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The system between the generator output and the Alectra Utilities distribution system is customer owned and consists of less than 100m of 600V cable and includes a 600 V to 13.8 kV transformer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

○ Yes ● No

If no, please identify the owner and/or operator of the distribution system.

Alectra Utilities Corporation

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Alectra Utilities Corporation

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

eston.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

All generator components and equipment are owned by Alectra Campbell Rd LP unless otherwise noted on pdf drawings.
Vista Switch is owned by customer, Linamar.

Facility #2

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

● 50 kV or less ○ greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The system between the generator output and the Alectra Utilities distribution system is customer owned and consists of less than 100m of 600V cable and includes a 600 V to 13.8 kV transformer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

○ Yes ● No

If no, please identify the owner and/or operator of the distribution system.

Alectra Utilities Corporation

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Alectra Utilities Corporation

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

lpp.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

All generator components and equipment are owned by Alectra Campbell Rd LP unless otherwise noted on pdf drawings.
Vista Switch is owned by customer, Linamar.

Facility #3

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

● 50 kV or less ○ greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The system between the generator output and the Alectra Utilities distribution system is customer owned and consists of less than 100m of 480V cable and includes a 480 V to 13.8 kV transformer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

○ Yes ● No

If no, please identify the owner and/or operator of the distribution system.

Alectra Utilities Corporation

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Alectra Utilities Corporation

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

comtech-1.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

All generator components and equipment are owned by Alectra Campbell Rd LP unless otherwise noted on pdf drawings.
Vista Switch is owned by customer, Linamar.

Facility #4

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The system between the generator output and the Alectra Utilities distribution system is customer owned and consists of less than 100m of 480V cable and includes a 480 V to 13.8 kV transformer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

- [ ] Yes
- [x] No

If no, please identify the owner and/or operator of the distribution system.

Alectra Utilities Corporation

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

- [x] Yes
- [ ] No

If yes, please identify the electricity distributor.

Alectra Utilities Corporation

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

comtech-2.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

All generator components and equipment are owned by Alectra Campbell Rd LP unless otherwise noted on pdf drawings.
Vista Switch is owned by customer, Linamar.

Facility #5

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The system between the generator output and the Alectra Utilities distribution system is customer owned and consists of less than 100m of 600V cable and includes a 600 V to 13.8 kV transformer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

○ Yes ● No

If no, please identify the owner and/or operator of the distribution system.

Alectra Utilities Corporation

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Alectra Utilities Corporation

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

quadrad.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

All generator components and equipment are owned by Alectra Campbell Rd LP unless otherwise noted on pdf drawings.
Vista Switch is owned by customer, Linamar.

Facility #6

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

● 50 kV or less ○ greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The system between the generator output and the Alectra Utilities distribution system is customer owned and consists of less than 100m of 600V cable and includes a 600 V to 13.8 kV transformer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

○ Yes ● No

If no, please identify the owner and/or operator of the distribution system.

Alectra Utilities Corporation

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Alectra Utilities Corporation

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

lpc.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

All generator components and equipment are owned by Alectra Campbell Rd LP unless otherwise noted on pdf drawings.
Vista Switch is owned by customer, Linamar.

Facility #7

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The system between the generator output and the Alectra Utilities distribution system is customer owned and consists of less than 100m of 600V cable and includes a 600 V to 13.8 kV transformer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

- [ ] Yes
- [x] No

If no, please identify the owner and/or operator of the distribution system.

Alectra Utilities Corporation

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

- [x] Yes
- [ ] No

If yes, please identify the electricity distributor.

Alectra Utilities Corporation

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

traxle.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

All generator components and equipment are owned by Alectra Campbell Rd LP unless otherwise noted on pdf drawings.
Vista Switch is owned by customer, Linamar.

Facility #8

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The system between the generator output and the Alectra Utilities distribution system is customer owned and consists of less than 100m of 480V cable and includes a 480 V to 13.8 kV transformer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

- [ ] Yes
- [x] No

If no, please identify the owner and/or operator of the distribution system.

Alectra Utilities Corporation

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

- [x] Yes
- [ ] No

If yes, please identify the electricity distributor.

Alectra Utilities Corporation

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

vehcom.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

All generator components and equipment are owned by Alectra Campbell Rd LP unless otherwise noted on pdf drawings.
Vista Switch is owned by customer, Linamar.

Facility #9

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The system between the generator output and the Alectra Utilities distribution system is customer owned and consists of less than 100m of 600V cable and includes a 600 V to 13.8 kV transformer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

○ Yes ● No

If no, please identify the owner and/or operator of the distribution system.

Alectra Utilities Corporation

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Alectra Utilities Corporation

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

linergy.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

All generator components and equipment are owned by Alectra Campbell Rd LP unless otherwise noted on pdf drawings.
Vista Switch is owned by customer, Linamar.

Facility #10

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

● 50 kV or less ○ greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The system between the generator output and the Alectra Utilities distribution system is customer owned and consists of less than 100m of 600V cable and includes a 600 V to 13.8 kV transformer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

○ Yes ● No

If no, please identify the owner and/or operator of the distribution system.

Alectra Utilities Corporation

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Alectra Utilities Corporation

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

skyjack.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

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Vista Switch is owned by customer, Linamar.

Facility #11

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The system between the generator output and the Alectra Utilities distribution system is customer owned and consists of less than 100m of 600V cable and includes a 600 V to 13.8 kV transformer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

- [ ] Yes
- [x] No

If no, please identify the owner and/or operator of the distribution system.

Enwin Utilities Ltd.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

- [x] Yes
- [ ] No

If yes, please identify the electricity distributor.

Enwin Utilities Ltd.

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

exkor.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

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Vista Switch is owned by customer, Linamar.

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Information filed as part of or in support of sections 12 to 16 of this application will be treated as confidential and is not available for public view.

17. Notice

The OEB is authorized, under section 4.14 of the OEB Act, to collect personal information for the purpose of carrying out its duties and exercising its powers under the OEB Act or any other Act.

The information provided both on this form and attached to this form is being collected by the OEB for the purpose of determining whether the applicant is qualified to receive the licence for which it is applying.

In order to verify the information on this form and/or determine whether the applicant is qualified to receive the licence for which it is applying, it may be necessary for the OEB to collect additional information from some or all of the following sources: federal, provincial/state, or municipal governments; licensing bodies; law enforcement agencies; credit bureaus; and banks. Only information relevant to the application or the OEB's determination of the application will be collected by the OEB.

The public official who can answer questions about the collection of the information is:

Registrar
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4
Tel: 416-481-1967 or 1-888-632-6273

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