



EXHIBIT 8

RATE DESIGN

2025 Cost of Service

Centre Wellington Hydro Ltd.
EB-2024-0012

Filed on: May 1, 2024

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1 8.1.1 - BILL IMPACT INFORMATION

2 A list of bill impact scenarios are presented on the next pages and actual bill impacts are included
3 within the following table.

4 Bill impacts are provided for typical customers and for a range of consumption levels relevant to
5 the service territory. CWH notes that it does not have any customers with unique consumption
6 and demand patterns where CWH needs to show a typical impact and provide an explanation.

7 The impacts are shown using CWH's EB-2023-0010 current approved rates and the proposed
8 2025 Cost of Service distribution rates, including rate riders for the recovery of deferral and
9 variance accounts discussed in Exhibit 9.

10 **To show Bill Impacts as accurately as possible given the merger of the two GS>50 classes,**
11 **CWH has kept the former classes and rates currently in effect and compared them both to**
12 **the newly created GS 50-4999 kW.**

Table 1: CWH Bill Impacts at Various Scenarios

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	-\$0.76	-2.3%	\$0.02	0.0%	\$0.29	0.5%	\$0.29	0.2%
GS LESS THAN 50 KW - RPP	kWh	-\$0.47	-0.6%	\$2.20	2.2%	\$2.71	2.0%	\$2.58	0.7%
GS 50 TO 2,999 KW - Non-RPP (Other)	kW	\$66.53	1.6%	-\$587.12	-9.0%	-\$508.91	-4.3%	-\$467.91	-0.9%
GS 3,000 TO 4,999 KW - Non-RPP (Other)	kw	\$3,882.12	27.6%	-\$1,291.80	-4.9%	-\$4,302.48	-8.2%	-\$4,376.12	-1.9%
UNMETERED SCATTERED LOAD - RPP	kWh	\$7.62	58.6%	\$7.88	47.6%	\$7.95	37.5%	\$7.45	14.8%
SENTINEL LIGHTING - RPP	kw	\$16.81	1.3%	-\$57.06	-3.8%	-\$50.31	-2.7%	-\$47.14	-2.6%
STREET LIGHTING - Non-RPP (Other)	kW	\$508.10	95.0%	\$471.49	71.3%	\$474.68	53.9%	\$542.53	17.3%
RESIDENTIAL - Non-RPP (Retailer)	kWh	-\$0.76	-2.3%	\$0.19	0.4%	\$0.47	0.8%	\$0.45	0.4%
GS LESS THAN 50 KW - Non-RPP (Retailer)	kWh	-\$0.47	-0.6%	\$2.67	2.7%	\$3.18	2.4%	\$3.01	1.0%
GS 50 TO 2,999 KW - Non-RPP (Retailer)	kW	\$66.53	1.6%	-\$587.12	-9.0%	-\$508.91	-4.3%	-\$467.91	-0.9%
SENTINEL LIGHTING - Non-RPP (Retailer)	kW	\$16.81	1.3%	-\$57.04	-3.8%	-\$50.29	-2.7%	-\$47.12	-2.6%
GS 50 TO 2,999 KW - Non-RPP (Other)	kw	\$205.92	1.6%	-\$1,800.52	-9.1%	-\$1,558.46	-4.3%	-\$1,411.38	-0.9%
GS 3,000 TO 4,999 KW - Non-RPP (Other)	kw	\$3,508.38	27.1%	-\$1,234.38	-5.1%	-\$3,994.17	-8.3%	-\$4,115.06	-2.1%
GS 50 TO 2,999 KW - Non-RPP (Other)	kw	\$261.36	1.6%	-\$2,327.61	-9.3%	-\$2,020.38	-4.4%	-\$1,884.68	-1.0%

8.2 DISTRIBUTION CHARGES (SUBTOTAL A)

8.2.1 - OVERVIEW OF CURRENT RATES AND PROPOSED RATES

The existing rate schedule is presented as Appendix A. The current rates were approved as part of the proceeding EB-2023-0010. CWH applied for distribution rate adjustments pursuant to the IRM process. Notice of CWH's rate application was given through notice on their website, www.cwhydro.ca, advising how interested parties may intervene in the proceeding or comment on the application. No intervention requests or comments were received.

The Board found that CWH's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. CWH's rates were approved by the Board on December 14, 2023, and rendered effective January 1st, 2024, and will remain in effect until new rates are approved.

The following matters were addressed in the decision.

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the price escalator to be 4.80%, the productivity factor to be 0.00%, and the stretch factor to be 0.15%. The resulting price cap index adjustment was determined to be 4.65%.
- Other matters addressed in the decision include; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; LV Charges; Group 1 Deferral and Variance Accounts; Regulatory Charges; and Implementation and Order.

- 1 Table 2 below summarizes these revenue projections, showing the proportions attributable to
- 2 fixed (monthly service) charges and variable (distribution volumetric) charges.

3 **Table 2: Distribution Revenues at Current Rates – 2025 Volumes**

2024 Rates at 2025 Load

Customer Class Name	Test Year Projected Revenue from Existing Variable Charges							
	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0000	kWh	46,859,680	\$0.00			\$0.00	\$0.00
General Service < 50 kW	\$0.0254	kWh	23,066,635	\$585,892.54			\$0.00	\$585,892.54
General Service 50 to 2999 kW	\$4.8997	kW	189,552	\$928,745.90	-0.60	125,597	-\$75,358.20	\$853,387.70
General Service 3000-4999 kW	\$3.7142	kW	0	\$0.00			\$0.00	\$0.00
Unmetered Scattered Load	\$0.0142	kWh	566,996	\$8,051.35			\$0.00	\$8,051.35
Sentinel Lighting	\$17.8733	kW	92	\$1,650.13			\$0.00	\$1,650.13
Street Lighting	\$12.3517	kW	1,501	\$18,538.34			\$0.00	\$18,538.34
Total Variable Revenue			70,684,456	\$1,542,878.26		125,597	-\$75,358.20	\$1,467,520.06

2024 Rates at 2025 Load

Customer Class Name	Test Year Projected Revenue from Existing Fixed Charges							
	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$33.7900	6,794	\$2,754,993.68	\$0.00	\$2,754,993.68	100.00%		59.01%
General Service < 50 kW	\$24.3800	809	\$236,656.45	\$585,892.54	\$822,548.99	28.77%	71.23%	17.62%
General Service 50 to 2999 kW	\$198.9300	62	\$148,490.09	\$853,387.70	\$1,001,877.79	14.82%	85.18%	21.46%
General Service 3000-4999 kW	\$801.6900	0	\$0.00	\$0.00	\$0.00			
Unmetered Scattered Load	\$9.1500	13	\$1,376.04	\$8,051.35	\$9,427.39	14.60%	85.40%	0.20%
Sentinel Lighting	\$6.7500	25	\$2,015.40	\$1,650.13	\$3,665.53	54.98%	45.02%	0.08%
Street Lighting	\$2.5500	1,890	\$57,845.80	\$18,538.34	\$76,384.14	75.73%	24.27%	1.64%
Total Fixed Revenue		9,593	\$3,201,377.46	\$1,467,520.06	\$4,668,897.52			

4

1 CWH’s customers classes are listed below. CWH is proposing to amalgamate the GS 50-2,999kW
 2 and the GS 3,000-4,999kW classes into a single GS 50-4,999kW. CWH reviews all interval
 3 customer demand, at minimum, on an annual basis and in 2023, CWH realized that the one
 4 existing customer in the greater than 3,000kW class was required to drop to the lower class, GS
 5 50-2,999kW, and an existing customer in the GS 50-2,999 kW class needed to be moved to the
 6 greater than 3,000 kW class. It was at this time in conjunction with completing the Cost Allocation
 7 model and considering the weighting factors for various components within the model, that having
 8 two separate customer classes is redundant. It was determined there are no significant cost
 9 differences and overall burden due to the administration, billing, and operations CWH completes
 10 between a customer who has a monthly demand greater than 3,000kW and a customer that is
 11 below.

12

13

Table 3: Customer Classes

Customer Class Name	Existing	Proposed	MSC Metric	Usage Metric
Residential	Yes	Yes	Customer	kWh
General Service < 50 kW	Yes	Yes	Customer	kWh
General Service 50 to 2,999 kW	Yes	Yes	Customer	kW
General Service 50 to 4,999 kW	No	Yes	Customer	kW
General Service 3000-4,999 kW	Yes	No		
Unmetered Scattered Load	Yes	Yes	Customer	kWh
Sentinel Lighting	Yes	Yes	Connection	kW
Street Lighting	Yes	Yes	Connection	kW

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1 **8.2.2 – RATE DESIGN**

2 Table 4 below shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the
 3 Cost Allocation process.

4 **Table 4: Minimum and Maximum Fixed Charge as per the Cost Allocation Model**

Cost Allocation Results – Minimum and Maximum MSC

Customer Class Name	Cost Allocation – Minimum Fixed Rate (b)			Cost Allocation – Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$6.49	0.00%	100.00%	\$23.00	0.00%	100.00%
General Service < 50 kW	\$13.82	0.00%	100.00%	\$47.29	0.00%	100.00%
General Service 50 to 4999 kW	\$39.54	0.02%	99.98%	\$139.34	0.06%	99.94%
Unmetered Scattered Load	\$5.00	-0.01%	100.01%	\$20.58	-0.06%	100.06%
Sentinel Lighting	\$1.85	-0.08%	100.08%	\$14.79	-0.67%	100.67%
Street Lighting	(\$0.01)	0.00%	100.00%	\$7.05	0.01%	99.99%

5
 6 Table 5 shows what the resulting rates would be if CWH were to keep its current fixed to variable
 7 split.

1

Table 5: Current F/V split and Hypothetical Rates at Current F/V Split

Customer Class Name	Current Rates and Fixed to Variable Split			Hypothetical Rates at Current Fixed to Variable Split		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$33.79	100.00%		\$34.33	100.00%	0.00%
General Service < 50 kW	\$24.38	28.77%	71.23%	\$25.21	28.77%	71.23%
General Service 50 to 4999 kW	\$198.93	14.82%	85.18%	\$205.68	14.82%	85.18%
General Service 2999 to 4999 kW	\$801.69					
Unmetered Scattered Load	\$9.15	14.60%	85.40%	\$14.71	14.60%	85.40%
Sentinel Lighting	\$6.75	54.98%	45.02%	\$6.98	54.98%	45.02%
Street Lighting	\$2.55	75.73%	24.27%	\$4.12	75.73%	24.27%

2 **Residential**

3 CWH’s residential is set based on a fully fixed charge. The MFC calculated as \$34.33 which
 4 represents an increase of \$0.54.

5 **GS < 50 kW**

6 For the General Service less than 50kW rate class, the split at current rates is 28.77% fixed to
 7 71.23% variable. The resulting rate of \$24.38 fell within the Minimum and Maximum range
 8 therefore the utility proposes to keep it at the current split. The resulting fixed rate is proposed to
 9 be \$25.21 with a variable rate of \$0.0263 per kWh.

10 **GS 50 – 4,999 kW**

11 The current Fixed to Variable ratio for the former General Service 50 – 2,999 kW is 14.82% fixed
 12 to 85.18% variable and the fixed to variable split for the former General Service 3000-4999 is
 13 7.16% to 92.84%.

14 The Fixed to Variable ratio for the newly created General Service 50 – 4,999 kW is 14.82% fixed
 15 to 85.18% using the former General Service 50 – 2,999 KW as a benchmark to set the fixed to
 16 variable split for the newly combined class.

17 The calculated rates at current levels split fell outside the maximum boundary and CWH has not
 18 opted to adopt the maximum fixed rate. This decision is in compliance with the requirements which
 19 state “If a distributor’s current fixed charge is higher than the calculated ceiling, there is no
 20 requirement to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed
 21 charge further above the ceiling.” The resulting fixed to variable split is 14.33% fixed to an 85.67%

1 variable split. The resulting fixed rate is proposed to be \$198.93 with a variable rate of \$5.0790
2 per kW.

3 **Street Lighting**

4 The fixed charge rates for the Street Lighting classes were set as to maintain its existing fixed
5 75.78% to variable split 24.22%. The resulting Monthly Service Charge (“MSC”) is an increase
6 from the currently approved rates and falls well within the boundaries produced by the 2024
7 Cost Allocation model. The MSC is set at \$4.12 per connection with a variable rate of \$19.8975
8 per kW.

9 **Unmetered Scattered Load**

10 The current Fixed to Variable ratio for the Unmetered Scattered Load is 14.59% fixed to 85.41%
11 variable. Since the calculated rates at current levels split fell outside the maximum boundary,
12 CWH opted to adopt the split at current rates. The MSC is set at \$14.59 per connection with a
13 variable rate of \$0.0229 per kWh.

14 **Sentinel Load**

15 The current Fixed to Variable ratio for the Sentinel class is 54.99% fixed to 45.01% variable.
16 Since the calculated rates at current levels split fell outside the maximum boundary, CWH opted
17 to adopt the split at current rates. The MSC is set at \$6.98 per connection with a variable rate of
18 \$18.4762 per kW.

19 Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes
20 fell within the minimum and maximum fixed charge boundaries while others fell outside the
21 boundaries. CWH’s adjustment to its fixed to variable split involves the following steps:

- 22 1) Determining what the newly calculated rates would be if CWH would keep its existing
23 fixed to variable split (Table 5).
- 24 2) Review each class individually to see if the rates fall within the Minimum and Maximum
25 range (Table 4).
- 26 3) Adjust rates for each class accordingly.
- 27 4) CWH notes that this process does not apply to the Residential Class as it is subject to its
28 own adjustment to 100% fixed rate.

29 Table 6 shows the proposed rates after the utility adjusted its fixed to variable split to fall within
30 the minimum and maximum range, with the exception of GS 50 to 4,999 kW. This decision is in
31 compliance with the requirements which state “if a distributor’s current fixed charge is higher than
32 the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are
33 distributors expected to raise the fixed charge further above the ceiling.”

1 All charges shown below are net of rate riders and funding adders.

2 **Table 6: 2025 Current vs Proposed Rates**

Customer Class Name	Current	Current	Proposed	Proposed
	Fixed \$	Var \$	Fixed \$	Variable \$
Residential	\$33.79	\$0.0000	\$34.19	-
General Service < 50 kW	\$24.38	\$0.0254	\$25.11	0.0262
General Service 50 to 4999 kW	\$198.93	\$4.8997	\$198.93	5.1575
General Service 3000-4999 kW	\$801.69	\$3.7142		
Unmetered Scattered Load	\$9.15	\$0.0142	\$14.71	0.0228
Sentinel Lighting	\$6.75	\$17.8733	\$6.97	18.4494
Street Lights	\$2.55	\$12.3517	\$4.12	19.8975

3

4 **8.2.3 - REVENUE RECONCILIATION**

5 Table 7 shows detailed calculations of revenue per rate class under current rates and proposed
 6 rates by customer class, and detailed reconciliation of rate class revenue and other revenue to
 7 total revenue requirement.

Table 7: Revenue Reconciliation

	Units	Average Customers / Connections	Test Year Consumption	Proposed Rates		Rev at proposed Fixed Rate	Rev at proposed Var Rate	Total	TA		Class Specific Revenue Requirement	
			kWh	Monthly Service Charge	Volumetric							
					kWh							kW
Residential	kWh	6,794	46,859,680	\$34.19	\$0.0000		\$2,787,238	\$0	\$2,787,238		\$2,787,238	\$2,787,238
General Service < 50 kW	kWh	809	23,066,635	\$25.11	\$0.0262		\$243,743	\$603,271	\$847,013		\$847,013	\$847,013
General Service 50 to 4999 kW	kW	62	189,552	\$198.93		\$5.1575	\$148,490	\$977,621	\$1,126,111	-\$75,358	\$1,050,753	\$1,050,753
Unmetered Scattered Load	kWh	13	566,996	\$14.71	\$0.0228		\$2,212	\$12,947	\$15,159		\$15,159	\$15,159
Sentinel Lighting	kW	25	92	\$6.97		\$18.4494	\$2,081	\$1,703	\$3,784		\$3,784	\$3,784
Street Lighting	kW	1,890	1,501	\$4.12		\$19.8975	\$93,461	\$29,864	\$123,324		\$123,324	\$123,324

3

8.3 LOW VOLTAGE AND RATE RIDERS (SUBTOTAL B)

8.3.1 - LOW VOLTAGE SERVICE RATES

Actual LV costs paid to Hydro One are shown in the table below.

Table 8: Historical LV Charges

	LV Charges	Variance \$	Variance %
2018 Actual	403,750		
2019 Actual	417,144	13,394	3.32%
2020 Actual	491,498	74,354	17.82%
2021 Actual	572,094	80,596	16.40%
2022 Actual	577,392	5,299	0.93%
2023 Actual	439,021	- 138,371	-23.96%
2024 Forecast	466,034	27,013	6.15%
2025 Forecast	466,034	-	0.00%

The variances year over year are primarily due to Hydro One’s volumetric rate riders being applied or reaching their sunset date. Marginal increases have been due to increase demand and annual rate increases.

Table 8 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service. LV Charges are outside of the control of CWH. The rates charged by the host distributor are approved by the OEB through a rate application process.

The projections were allocated to customer classes, according to each class share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the applicable 2025 volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2024 LV rates appear on a distinct line item on the proposed schedule of rates.

The 2025 projected LV charges are based on an internal review of the historical charges.

Table 9: Calculation of proposed Low Voltage Charges

Month	Description	Service Point	2023 kW	2024 Rate	# of Accounts	Total Charge	Total Monthly Charge
January	Common ST Lines	10069833	22,781.97	1.6301		\$37,136.89	

Deferred Tax Asset Vol Rider	10069833	22,781.97	0.0540		\$1,230.23
Monthly Service Charge	10313602, 10333796, 92205047		824.2800	3	\$2,472.84
Meter Charge	10313602, 10333796, 92205047		417.5900	2	\$835.18
Deferred Tax Asset Fixed Rider	10313602, 10333796, 92205047		36.1800	3	\$108.54
Specific St Lines	10333796	5.24	655.2453		\$3,433.49
Rider Disp Group 1		22,781.97	-0.1340		-\$3,052.78
Rider Disp Group 2		22,781.97	-0.0357		-\$813.32
Rider Disp Group 2		22,781.97	0.0285		\$649.29
Rider Disp Group 1 NonWMP		22,781.97	-0.1880		-\$4,283.01

\$0.00 \$37,717.34

February	Common ST Lines	10069833	23,307.83	1.6301		\$37,994.09
	Deferred Tax Asset Vol Rider	10069833	23,307.83	0.0540		\$1,258.62
	Monthly Service Charge	10313602, 10333796, 92205047		758.7900	3	\$2,276.37
	Meter Charge	10313602, 10333796, 92205047		384.4100	2	\$768.82
	Deferred Tax Asset Fixed Rider	10313602, 10333796, 92205047		33.3100	3	\$99.93
	Specific St Lines	10333796	5.24	603.1861		\$3,160.69
	Rider Disp Group 1		23,307.83	-0.1340		-\$3,123.25
	Rider Disp Group 2		23,307.83	-0.0357		-\$832.09
	Rider Disp Group 2		23,307.83	0.0285		\$664.27
	Rider Disp Group 1 NonWMP		23,307.83	-0.1880		-\$4,381.87

\$0.00 \$37,885.59

March	Common ST Lines	10069833	21,771.60	1.6301		\$35,489.89
	Deferred Tax Asset Vol Rider	10069833	21,771.60	0.0540		\$1,175.67
	Monthly Service Charge	10313602, 10333796, 92205047		824.2800	3	\$2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.5900	2	\$835.18
	Deferred Tax Asset Fixed Rider	10313602, 10333796, 92205047		36.1800	3	\$108.54
	Specific St Lines	10333796	5.24	655.2453		\$3,433.49
	Rider Disp Group 1		21,771.60	-0.1340		-\$2,917.39
	Rider Disp Group 2		21,771.60	-0.0357		-\$777.25
	Rider Disp Group 2		21,771.60	0.0285		\$620.49
	Rider Disp Group 1 NonWMP		21,771.60	-0.1880		-\$4,093.06
	Rate Rider - Volumetric					\$0.00

\$0.00
\$0.00
\$0.00 \$36,348.39

April	Common ST Lines	10069833	20,020.34	1.6301		\$32,635.16
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Deferred Tax Asset Vol Rider	10069833	20,020.34	0.0540		\$1,081.10
Monthly Service Charge	10313602, 10333796, 92205047		824.2800	3	\$2,472.84
Meter Charge	10313602, 10333796, 92205047		417.5900	2	\$835.18
Deferred Tax Asset Fixed Rider	10313602, 10333796, 92205047		36.1800	3	\$108.54
Specific St Lines	10333796	5.24	655.2453		\$3,433.49
Rider Disp Group 1		20,020.34	-0.1340		-\$2,682.73
Rider Disp Group 2		20,020.34	-0.0357		-\$714.73
Rider Disp Group 2		20,020.34	0.0285		\$570.58
Rider Disp Group 1 NonWMP		20,020.34	-0.1880		-\$3,763.82
Rate Rider - Volumetric					\$0.00
					\$0.00
					\$0.00
					\$33,975.60

May	Common ST Lines	10069833	25,107.93	1.6301		\$40,928.44
	Deferred Tax Asset Vol Rider	10069833	25,107.93	0.0540		\$1,355.83
	Monthly Service Charge	10313602, 10333796, 92205047		824.2800	3	\$2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.5900	2	\$835.18
	Deferred Tax Asset Fixed Rider	10313602, 10333796, 92205047		36.1800	3	\$108.54
	Specific St Lines	10333796	5.24	655.2453		\$3,433.49
	Rider Disp Group 1		25,107.93	-0.1340		-\$3,364.46
	Rider Disp Group 2		25,107.93	-0.0357		-\$896.35
	Rider Disp Group 2		25,107.93	0.0285		\$715.58
	Rider Disp Group 1 NonWMP		25,107.93	-0.1880		-\$4,720.29
	Rate Rider - Volumetric					\$0.00
						\$0.00
						\$0.00
						\$40,868.78

June	Common ST Lines	10069833	25,986.10	1.6301		\$42,359.94
	Deferred Tax Asset Vol Rider	10069833	25,986.10	0.0540		\$1,403.25
	Monthly Service Charge	10313602, 10333796, 92205047		824.2800	3	\$2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.5900	2	\$835.18
	Deferred Tax Asset Fixed Rider	10313602, 10333796, 92205047		36.1800	3	\$108.54
	Specific St Lines	10333796	5.24	655.2453		\$3,433.49
	Rider Disp Group 1		25,986.10	-0.1340		-\$3,482.14
	Rider Disp Group 2		25,986.10	-0.0357		-\$927.70
	Rider Disp Group 2		25,986.10	0.0285		\$740.60
	Rider Disp Group 1 NonWMP		25,986.10	-0.1880		-\$4,885.39
	Rate Rider - Volumetric					\$0.00
						\$0.00
						\$0.00
						\$42,058.61

July	Common ST Lines	10069833	26,286.07	1.6301		\$42,848.92

Monthly Service Charge	10313602, 10333796, 92205047		824.2800	3	\$2,472.84
Meter Charge	10313602, 10333796, 92205047		417.5900	2	\$835.18
Specific St Lines	10333796	5.24	655.2453		\$3,433.49
Rider Disp Group 1		26,286.07	-0.1340		-\$3,522.33
Rider Disp Group 2		26,286.07	-0.0357		-\$938.41
Rider Disp Group 2		26,286.07	0.0285		\$749.15
Rider Disp Group 1 NonWMP		26,286.07	-0.1880		-\$4,941.78
Rate Rider - Volumetric					\$0.00
					\$0.00
					\$0.00
					\$40,937.05

August	Common ST Lines	10069833	24,910.93	1.6301		\$40,607.31
	Monthly Service Charge	10313602, 10333796, 92205047		824.2800	3	\$2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.5900	2	\$835.18
	Specific St Lines	10333796	5.24	655.2453		\$3,433.49
	Rider Disp Group 1		24,910.93	-0.1340		-\$3,338.06
	Rider Disp Group 2		24,910.93	-0.0357		-\$889.32
	Rider Disp Group 2		24,910.93	0.0285		\$709.96
	Rider Disp Group 1 NonWMP		24,910.93	-0.1880		-\$4,683.25
	Rate Rider - Volumetric					\$0.00
						\$0.00
						\$0.00
					\$39,148.13	

September	Common ST Lines	10069833	28,846.08	1.6301		\$47,022.00
	Monthly Service Charge	10313602, 10333796, 92205047		824.2800	3	\$2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.5900	2	\$835.18
	Specific St Lines	10333796	5.24	655.2453		\$3,433.49
	Rider Disp Group 1		28,846.08	-0.1340		-\$3,865.37
	Rider Disp Group 2		28,846.08	-0.0357		-\$1,029.81
	Rider Disp Group 2		28,846.08	0.0285		\$822.11
	Rider Disp Group 1 NonWMP		28,846.08	-0.1880		-\$5,423.06
	Rate Rider - Volumetric					\$0.00
						\$0.00
						\$0.00
					\$44,267.37	

October	Common ST Lines	10069833	24,176.13	1.6301		\$39,409.51
	Monthly Service Charge	10313602, 10333796, 92205047		824.2800	3	\$2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.5900	2	\$835.18

Specific St Lines	10333796	5.24	655.2453		\$3,433.49
Rider Disp Group 1		24,176.13	-0.1340		-\$3,239.60
Rider Disp Group 2		24,176.13	-0.0357		-\$863.09
Rider Disp Group 2		24,176.13	0.0285		\$689.02
Rider Disp Group 1 NonWMP		24,176.13	-0.1880		-\$4,545.11
Rate Rider - Volumetric					\$0.00
					\$0.00
					\$0.00
					\$38,192.23

November	Common ST Lines	10069833	23,638.22	1.6301		\$38,532.66
	Monthly Service Charge	10313602, 10333796, 92205047		824.2800	3	\$2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.5900	2	\$835.18
	Specific St Lines	10333796	5.24	655.2453		\$3,433.49
	Rider Disp Group 1		23,638.22	-0.1340		-\$3,167.52
	Rider Disp Group 2		23,638.22	-0.0357		-\$843.88
	Rider Disp Group 2		23,638.22	0.0285		\$673.69
	Rider Disp Group 1 NonWMP		23,638.22	-0.1880		-\$4,443.99
	Rate Rider - Volumetric					\$0.00
						\$0.00
					\$0.00	
					\$37,492.47	

December	Common ST Lines	10069833	23,369.28	1.6301		\$38,094.26
						\$0.00
	Monthly Service Charge	10313602, 10333796, 92205047		824.2800	3	\$2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.5900	2	\$835.18
						\$0.00
	Specific St Lines	10333796	5.24	655.2453		\$3,433.49
	Rider Disp Group 1		23,369.28	-0.1340		-\$3,131.48
	Rider Disp Group 2		23,369.28	-0.0357		-\$834.28
	Rider Disp Group 2		23,369.28	0.0285		\$666.02
	Rider Disp Group 1 NonWMP		23,369.28	-0.1880		-\$4,393.42
	Rate Rider - Volumetric					\$0.00
						\$0.00
					\$0.00	
					\$37,142.60	
		1,590,051.05				\$466,034.17

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2

1 The proposed LV rates are shown in the table below, calculated in the RTSR workform.

2 **Table 10: Proposed LV Rates**

Rate Class	Unit	2026 Forecasted Volume	Loss Adjusted Volume	Allocation	Allocated Low Voltage Charges	Low Voltage Rates
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	46,859,680	49,639,878	35.5%	165,591	0.0035
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	23,066,635	24,435,186	15.7%	73,361	0.0032
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	\$/kW	189,552	189,552	48.0%	223,823	1.1808
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION		0	0	0.0%	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	566,996	600,636	0.4%	1,803	0.0032
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	92	92	0.0%	86	0.9319
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	1,501	1,501	0.3%	1,370	0.9128

3

1 **8.3.2 - SMART METERING CHARGE**

2 On September 15, 2022, the IESO Smart Meter Charge was reduced to \$0.42 per meter per
 3 month for the period January 1, 2023 to December 31, 2027. CWH is proposing to maintain its
 4 existing Smart Meter Entity Charge (“SME”). The table below shows the projected revenues
 5 collected from the SME.

6 **Table 11: Pass-thru Revenues from SME**

Customer		2025		
		Customer Count	rate (\$/kWh):	Annual Amount
Class Name				
Residential	Cust	6,794	\$0.42	\$34,244
General Service < 50 kW	Cust	809	\$0.42	\$4,077
General Service 50 to 4999 kW	Cust			-
TOTAL				\$38,321

7

8.4 PASS THROUGH CHARGES (SUBTOTAL C)

8.4.1 - RETAIL TRANSMISSION SERVICE RATES (RTSR)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

CWH completed its 2025 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

The trend indicates that the current rates result in under-collection for the Network Service and Connection Service.

CWH therefore proposes to adjust its RTSRs to offset the inequity in its existing retail rates.

Table 12: Current vs Proposed RTSR Rates

Transmission - Network

	Existing	Proposed
Class Name	Rate	Rate
Residential	0.0097	0.0099
General Service Less Than 50 kW	0.0089	0.0090
General Service 50 to 4999 kW	3.5610	3.6166
General Service 3000-4999 kW	3.9827	0.0000
Unmetered Scattered Load	0.0089	0.0090
Sentinel Lighting	2.6991	2.7412
Street Lighting	2.6855	2.7274

Transmission – Connection

	Existing	Proposed
Class Name	Rate	Rate
Residential	0.0080	0.0081
General Service Less Than 50 kW	0.0072	0.0073
General Service 50 to 4999 kW	2.8318	2.8693
General Service 3000-4999 kW	3.3395	0.0000
Unmetered Scattered Load	0.0072	0.0073
Sentinel Lighting	2.2348	2.2644
Street Lighting	2.1891	2.2181

1 Table 11 below shows the forecasted RTSR rates based on the 2025 load forecast and rates as
 2 calculated in the RTSR model wholesale.

3

4

Table 13: Billed Amounts Under Proposed RTSR Rates

Transmission - Network

		2025		
Customer				
Class Name		Volume	Rate	Amount
Residential	kWh	46,414,085	0.0099	\$457,248
General Service < 50 kW	kWh	19,162,024	0.0090	\$173,205
General Service 50 to 4999 kW	kW	6,985	3.6166	\$25,262
		-	-	-
Unmetered Scattered Load	kWh	455,520	0.0090	\$4,117
Sentinel Lighting	kW	3	2.7412	\$9
Street Lighting	kW	55	2.7274	\$151
TOTAL		66,038,672		\$659,992

Transmission-Conn

		2025		
Customer				
Class Name		Volume	Rate	Amount
Residential		46,414,085	0.0081	\$376,225
General Service < 50 kW		19,162,024	0.0073	\$139,792
General Service 50 to 4999 kW		6,985	2.8693	\$20,041
		-	-	-
Unmetered Scattered Load		455,520	0.0073	\$3,323
Sentinel Lighting		3	2.2644	\$8
Street Lighting		55	2.2181	\$123
TOTAL		66,038,672		\$539,512

5

8.5 OTHER CHARGES (SUBTOTAL D)

8.5.1 - WHOLESALE MARKET SERVICE RATE

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

The monthly difference between these charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor’s following rate application.

Table 14: Pass-thru revenues for Wholesale Market Service Rate

Customer		2025		
			Rate (\$/kWh):	
Class Name		Volume		Amount
Residential	kWh	46,414,085	0.0041	190,298
General Service < 50 kW	kWh	19,162,024	0.0041	78,564
General Service 50 to 4999 kW	kWh	2,425,608	0.0041	9,945
Unmetered Scattered Load	kWh	455,520	0.0041	1,868
Sentinel Lighting	kWh	21,181	0.0041	87
Street Lighting	kWh	-	0.0041	
TOTAL				280,762

1 **8.5.2 - RURAL OR REMOTE RATE PLAN**

2 The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial
 3 assistance to eligible customers located in rural or remote areas where the costs of providing
 4 electricity service to these customers greatly exceeds the costs of providing electricity to
 5 customers located elsewhere in the province of Ontario. The RRRP amounts collected by the
 6 IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation
 7 to pay out the funds received from the IESO to distributors that have received approval for RRRP
 8 and to track any over or under collections.

9 For 2024 rate applications, Board (EB-2023-0268) established that the RRRP charge used by
 10 rate regulated distributors to bill their customers shall increase to be \$0.0014 cents per kilowatt-
 11 hour, effective January 1, 2024. This unit rate shall apply to a customer’s metered energy
 12 consumption adjusted by the distributor’s Board-approved Total Loss Factor.

13 In compliance with the Decision and Order above, CWH is proposing to increase its existing RPPP
 14 from \$0.0007 to \$0.0014. CWH proposes to recover \$95K through its RPPP charge.

15 **Table 15: Pass-thru revenues from RPPP**

		2025		
Customer			Rate (\$/kWh):	
Class Name		Volume		Amount
Residential	kWh	46,414,085	0.0014	64,980
General Service < 50 kW	kWh	19,162,024	0.0014	26,827
General Service 50 to 4999 kW	kWh	2,425,608	0.0014	3,396
Unmetered Scattered Load	kWh	455,520	0.0014	638
Sentinel Lighting	kWh	21,181	0.0014	30
Street Lighting	kWh	-	0.0014	-
TOTAL				95,870

16

8.6 LOSS ADJUSTMENT FACTOR

8.6.1 - LOSS ADJUSTMENT FACTORS

CWH is a fully embedded distributor to Hydro One Networks Inc. ("HONI") as the host distributor. CWH receives electricity from the host distributor from two sources, one of which is an IESO wholesale point and one of which is metered by means of a HONI retail point. As such, CWH has two separate loss factors, with the IESO wholesale point servicing CWH customers in Elora set at 1.0045 and the host distributor retail point loss factor set at 1.034 that serves CWH customers in the town of Fergus.

The table below presents the determination of the Applicant's loss adjustment factor, including historical calculations of the Secondary Loss Factor. CWH has calculated its supply loss factor using a weighted average of the IESO and HONI 2023 data.

Table 16: Calculation of Supply Facilities Loss Factor 2023 Data

	Lower value A(2)	% of proration	Loss Factor	
IESO	44,672,996	29.90%	1.0045	0.3003
Hydro One	96,725,073	64.73%	1.034	0.6693
Hydro One STLT	521,882	0.35%	1.034	0.0036
MicroFit	260,655	0.17%	1.000	0.0017
FIT	3,927,807	2.63%	1.000	0.0263
RESOP	812,131	0.54%	1.000	0.0054
Net-Metering	78,874	0.05%	1.000	0.0005
Wholesale Participant	2,420,484	1.62%	1.0453	0.0169
Total	149,419,902	100.00%		1.0242

CWH used the above calculated Supply Facility Loss Factor of 1.0242 instead of a 5-year average.

CWH proposes a Total Loss Factor – Secondary Metered Customer <5,000 kW ("TLF") of 1.0593, using the historical average of the last five years as presented in the table below.

CWH notes that it was not directed to conduct a line loss study in its last Cost of Service.

CWH is an embedded distributor with HONI as its host distributor. CWH's system losses have remained stable since the last cost of service application. The utility is committed to continuing its efforts to maintain its losses at a minimum.

Pursuant to the filing requirement, as the CWH's Distribution Loss Adjustment factor is below the 5% level, CWH is not required to provide an explanation of, or justification for, the loss adjustment factor.

1

Table 17: Calculation of Proposed Loss Factor

		Historical Years					5-Year Average Proposed (Except SFLF)
		2019	2020	2021	2022	2023	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	147,279,221	148,457,259	153,248,432	154,053,312	151,551,402	150,917,925
A(2)	"Wholesale" kWh delivered to distributor (lower value)	145,303,687	146,435,447	151,244,673	151,965,366	149,419,902	148,873,815
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-			-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	145,303,687	146,435,447	151,244,673	151,965,366	149,419,902	148,873,815
D	"Retail" kWh delivered by distributor	140,210,973	141,625,817	146,341,995	147,036,986	144,473,219	143,937,798
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-				-
F	Net "Retail" kWh delivered by distributor = D - E	140,210,973	141,625,817	146,341,995	147,036,986	144,473,219	143,937,798
G	Loss Factor in Distributor's system = C / F	1.0363	1.0340	1.0335	1.0335	1.0342	1.0343
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0136	1.0138	1.0132	1.0137	1.0143	1.0242
Total Losses							
I	Total Loss Factor = G x H	1.0504	1.0482	1.0472	1.0477	1.0490	1.0593

2

3 CWH confirms that the values used in the table above are from CWH's RRR filings.

8.7 BILL IMPACT AND RATE MITIGATION

8.7.1 - RATE MITIGATION/FOREGONE REVENUES

Two classes, USL and Street Lighting, fell above a total bill impact of 10%. CWH is open to exploring rate mitigation tactics for any classes that fall above the threshold. Such tactics could involve adjustments to the cost allocation process or rate design such as revenue to cost adjustments over multiples years if necessary.

CWH has not merged, amalgamated, or purchased another LDC, so rate harmonization does not apply in this case.

Within the OEB 2025 Tariff Schedule Bill Impact model, CWH has used additional scenarios to examine the impact of merging the two GS >50 rate classes. In the tables below the rows, A, B and C reflect the same consumption and demand that was used in CWH's last IRM application. Row D has been used to show the bill impact results for customers that are closer to the 3,000kW demand level; it is shown in the bill impact table that this scenario would result in a total bill decrease of 1.9%. Rows E and F are showing the two current GS>50 classes with the same demand and consumption, this results in both situations as also being a decrease in the total bill impact.

Table 18: GS>50 Rate Class Category with Consumption and Demand for Bill Impacts

	RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?
A	GS 50 TO 2,999 KW	kW	Non-RPP (Other)	1.0453	1.0483	332,500	840	DEMAND
B	GS 3,000 TO 4,999 KW	kw	Non-RPP (Other)	1.0453	1.0483	1,507,000	3,600	DEMAND
C	GS 50 TO 2,999 KW	kW	Non-RPP (Retailer)	1.0453	1.0483	332,500	840	DEMAND
D	GS 50 TO 2,999 KW	kw	Non-RPP (Other)	1.0453	1.0483	1,085,000	2,600	DEMAND
E	GE 3,000 TO 4,999 KW	kw	Non-RPP (Other)	1.0453	1.0483	1,236,000	3,300	DEMAND
F	GS 50 TO 2,999 KW	kw	Non-RPP (Other)	1.0453	1.0483	1,236,000	3,300	DEMAND

1

Table 19: GS>50 Bill Impacts for Various Scenarios

	RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
			A		B		C		Total Bill	
			\$	%	\$	%	\$	%	\$	%
A	GS 50 TO 2,999 KW - Non-RPP (Other)	kW	-\$0.47	-0.6%	\$2.67	2.7%	\$3.18	2.4%	\$3.01	1.0%
B	GS 3,000 TO 4,999 KW - Non-RPP (Other)	kw	\$66.53	1.6%	-\$587.12	-9.0%	-\$508.91	-4.3%	-\$467.91	-0.9%
C	GS 50 TO 2,999 KW - Non-RPP (Retailer)	kW	\$16.81	1.3%	-\$57.04	-3.8%	-\$50.29	-2.7%	-\$47.12	-2.6%
D	GS 50 TO 2,999 KW - Non-RPP (Other)	kw	\$205.92	1.6%	-\$1,800.52	-9.1%	-\$1,558.46	-4.3%	-\$1,411.38	-0.9%
E	GS 3,000 TO 4,999 KW - Non-RPP (Other)	kw	\$3,508.38	27.1%	-\$1,234.38	-5.1%	-\$3,994.17	-8.3%	-\$4,115.06	-2.1%
F	GS 50 TO 2,999 KW - Non-RPP (Other)	kw	\$261.36	1.6%	-\$2,327.61	-9.3%	-\$2,020.38	-4.4%	-\$1,884.68	-1.0%

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8.8 TARRIF OF RATES AND OTHER CHARGES

8.8.1 - TARIFF OF RATES AND CHARGES

The existing and proposed Tariff of Rates and Charges schedules are presented at Appendix A and B respectively.

8.8.2 - RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code (“RSC”). CWH proposes to maintain its current Retail Service Charges and Specific Service Charges as per the latest OEB Decision and Order, EB-2023-0193. CWH will continue updating service charges as per the OEB’s inflationary adjustment on an annual basis, as the Decision and Order cites.

The following excerpt from CWH’s current Tariff of Rates and Charges shows the Retail Service Charges currently in effect and sought for approval in this proceeding.

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board’s Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

8.8.3 - SPECIFIC SERVICE CHARGES

CWH anticipates no material changes to the following Specific Service Charge revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates. CWH does not have any charges other than the ones that are listed below and listed in the utility's tariff sheet. Reconciliation between Specific Service Charges and Other Revenues are presented at Exhibit 3.

CWH is requesting to retain the MicroFIT rate class fixed charge of \$10/month/customer.

Table 20: Specific Service Charges

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0010

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)		
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

1 8.8.4 - WIRELINE POLE ATTACHMENT

2 CWH confirms that it has recorded excess incremental revenue as of September 1, 2018, in a
3 1508 variance account related to pole attachment charge. Exhibit 9 details the closing balance
4 sought for disposition. CWH has not forecasted any charges past December 31, 2024. For 2024
5 CWH has calculated the variance between the original charge of \$22.35 and \$39.59, the 2024
6 OEB rate plus an inflationary factor of 4.8% ($\$37.78 \times 1.048$), using the current pole count and
7 applied this to the 1508 sub account.

8

9 8.8.5 - CONDITIONS OF SERVICE

10 CWH updated its Conditions of Service in 2019 and again in 2021. The current document can be
11 found at the following link. [Cornerstone CONDITIONS OF SERVICE \(cwhydro.ca\)](https://www.cwhydro.ca/Cornerstone%20CONDITIONS%20OF%20SERVICE)

12 The 2019 update included updating the glossary of terms. Other revisions included updating the
13 number schema, gender neutral terms and removing broken links.

14 In 2021 major updates included updating the Customer service rules. Minor changes included
15 additional terms to the glossary and adding sections for Alternative Bids, Bypass Compensation,
16 Unregistered Easements, Power of Entry, Capacity Consideration, Meter Rooms and Service
17 Types.

18 Both changes to the Condition of Service followed the regulated process of being published and
19 seeking input from CWH's customers. No comments or concerns were raised during either period
20 of time and both updates were submitted to the OEB.

APPENDICES

1

Appendix A	Existing Tariff Sheet
Appendix B	Proposed Tariff Sheet

2

Centre Wellington Hydro Ltd.

Exhibit 8

Appendix A

CWH's Existing Tariff Sheet



Tariff Schedule and Bill Impacts Model

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0010

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of		
Service based Rate Order	\$	(0.33)
	\$/k	
Low Voltage Service Rate	Wh	0.0041
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for		
Non-RPP Customers	\$/k	(0.0003)
	Wh	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/k	
	Wh	0.0038
Retail Transmission Rate - Network Service Rate	\$/k	
	Wh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k	
	Wh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR		0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers		0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)		0.0014
Standard Supply Service - Administrative Charge (if applicable)		0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.38
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
	/	
	k	
	V	
Distribution Volumetric Rate	h	0.0254
	/	
	k	
	V	
Low Voltage Service Rate	h	0.0037
	/	
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	k	
	V	
	h	(0.0003)
	/	
	k	
	V	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	h	0.0040
	/	
	k	
	V	
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	h	(0.0004)
	/	
	k	
	V	
Retail Transmission Rate - Network Service Rate	h	0.0089
	/	
	k	
	V	
Retail Transmission Rate - Line and Transformation Connection Service Rate	h	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR		0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers		0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)		0.0014
Standard Supply Service - Administrative Charge (if applicable)	2. Current Tariff Schedule	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	198.93
	/	
	k	
Distribution Volumetric Rate	V	4.8997
	/	
	k	
Low Voltage Service Rate	V	1.3748
	/	
	k	
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	V	
	h	(0.0003)
	/	
	k	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	V	0.2893
	/	
	k	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	V	1.1452
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order		(0.0519)
Retail Transmission Rate - Network Service Rate		3.5610
Retail Transmission Rate - Line and Transformation Connection Service Rate		2.8318

MONTHLY RATES AND CHARGES - Regulatory Component



Tariff Schedule and Bill Impacts Model

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	801.69
Distribution Volumetric Rate	\$/kW	3.7142
Low Voltage Service Rate	\$/kW	1.6213
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.7283
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next		
Cost of		
Service based Rate Order	\$/kW	(0.0330)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9827

Retail Transmission Rate - Line and Transformation Connection Service Rate 3.3395

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR 0.0041

Capacity Based Recovery (CBR) - Applicable for Class B Customers 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP) 0.0014

Standard Supply Service - Administrative Charge (if applicable) 0.25



Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	9.15
	\$/k	
Distribution Volumetric Rate	Wh	0.0142
	\$/k	
Low Voltage Service Rate	Wh	0.0037
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/k	
	Wh	(0.0003)
	\$/k	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	Wh	0.0042
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/k	
	Wh	(0.0002)
	\$/k	
Retail Transmission Rate - Network Service Rate	Wh	0.0089
	\$/k	
Retail Transmission Rate - Line and Transformation Connection Service Rate	Wh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR		0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers		0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)		0.0014
Standard Supply Service - Administrative Charge (if applicable)		0.25



Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.75
	\$/k	
Distribution Volumetric Rate	W	17.8733
	\$/k	
Low Voltage Service Rate	W	1.0850
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/k	
	Wh	(0.0003)
	\$/k	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	W	1.4955
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/k	
	W	(0.3949)
	\$/k	
Retail Transmission Rate - Network Service Rate	W	2.6991
	\$/k	
Retail Transmission Rate - Line and Transformation Connection Service Rate	W	2.2348

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25



Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.55
	\$/k	
Distribution Volumetric Rate	W	12.3517
	\$/k	
Low Voltage Service Rate	W	1.0628
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/k	
	Wh	(0.0003)
	\$/k	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	W	1.8630
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/k	
	W	(0.4645)
	\$/k	
Retail Transmission Rate - Network Service Rate	W	2.6855
	\$/k	
Retail Transmission Rate - Line and Transformation Connection Service Rate	W	2.1891

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR		0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers		0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)		0.0014
Standard Supply Service - Administrative Charge (if applicable)		0.25



Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

10.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

(0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	15.00
Statement of account	15.00
Pulling post dated cheques	15.00
Duplicate invoices for previous billing	15.00
Request for other billing information	15.00
Easement letter	15.00
Income tax letter	15.00
Notification charge	15.00
Account history	15.00
Credit reference/credit check (plus credit agency costs)	15.00
Returned cheque (plus bank charges)	15.00
Charge to certify cheque	15.00
Legal letter charge	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	30.00
Special meter reads	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	1.50
Reconnection at meter - during regular hours	65.00
Reconnection at meter - after regular hours	185.00
Reconnection at pole - during regular hours	185.00
Reconnection at pole - after regular hours	415.00



Tariff Schedule and Bill Impacts Model

Other

Service call - customer owned equipment	30.00
Service call - after regular hours	160.00
Temporary service - install & remove - overhead - no transformer	500.00
Temporary service - install & remove - underground - no transformer	300.00
Temporary service - install & remove - overhead - with transformer	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

Centre Wellington Hydro Ltd.

Exhibit 8

Appendix B

CWH's Proposed Tariff Sheet

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.19
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$	(1.49)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of		
Service based Rate Order	\$	0.00
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for		
Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0016
2025	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
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Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.11
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0262
Low Voltage Service Rate	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0000
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0020
2025	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
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Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	198.93
Distribution Volumetric Rate	\$/kW	5.1575
Low Voltage Service Rate	\$/kW	1.1808
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.0000
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	0.0000

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.7907
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2025	\$/kW	(0.0796)
2025	\$/kW	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$/kW	(0.2305)
Rate Rider for Disposition of Deferral/Variance Accounts for Account 1580 Class B - effective until December 31, 2025	\$/kW	0.0170
Retail Transmission Rate - Network Service Rate	\$/kW	3.6166
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8693

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	198.93
Distribution Volumetric Rate	\$/kW	5.1575
Low Voltage Service Rate	\$/kW	1.1808
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.0000
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of		
Service based Rate Order	\$/kW	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.7907
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2025	\$/kW	(0.0796)
2025	\$/kW	0.0035

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$/kW	(0.2305)
Rate Rider for Disposition of Deferral/Variance Accounts for Account 1580 Class B - effective until December 31, 2025	\$/kW	0.0170
Retail Transmission Rate - Network Service Rate	\$/kW	3.6166
Retail Transmission Rate - Line and Transformation Connection Service Rate		2.8693
 MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR		0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers		0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)		0.0014
Standard Supply Service - Administrative Charge (if applicable)		0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	14.71
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for		
Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0000
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of		
Service based Rate Order	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0018
2025	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an un-metered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.97
Distribution Volumetric Rate	\$/kW	18.4494
Low Voltage Service Rate	\$/kW	0.9319
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.0000
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.6427
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$/kW	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts for Account 1580 Class B - effective until December 31, 2025	\$/kW	(0.7469)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7412
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2644

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR		0.0041
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Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.12
Distribution Volumetric Rate	\$/kW	19.8975
Low Voltage Service Rate	\$/kW	0.9128
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.0000
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	1.0515
2025	\$/kW	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$/kW	3.2809
Rate Rider for Disposition of Deferral/Variance Accounts for Account 1580 Class B - effective until December 31, 2025	\$/kW	0.0173
Retail Transmission Rate - Network Service Rate	\$/kW	2.7274
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2181

MONTHLY RATES AND CHARGES - Regulatory Component

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.59
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	122.64
Monthly fixed charge, per retailer	\$	49.06
Monthly variable charge, per customer, per retailer	\$/cust.	1.22
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.72
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.72)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.62
Processing fee, per request, applied to the requesting party	\$	1.22
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.90
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349