



Hydro One Networks Inc.

483 Bay Street
7th Floor South Tower
Toronto, Ontario M5G 2P5
HydroOne.com

Jason Savulak

Acting Director
Regulatory Compliance
C 647-293-7226
Jason.savulak@HydroOne.com

BY EMAIL AND RESS

May 3, 2024

Ms. Nancy Marconi
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi,

Re: Hydro One Networks Inc.'s Streamlined Electricity Distribution Licence Renewal Application

Please find enclosed Hydro One Networks Inc.'s Streamlined Electricity Distribution Licence Renewal Application.

An electronic copy of this application has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink, appearing to read "Jason Savulak", with a stylized flourish at the end.

Jason Savulak



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

Streamlined Electricity Distribution Licence Renewal Application

1. Applicant

Name of Applicant Hydro One Networks Inc.	
Address 483 Bay Street South Tower Toronto ON M5G 2P5	Telephone Number
	Email Address RegulatoryAffairs@hydroone.com
	Corporate Website https://www.hydroone.com/
Licence Primary Contact: Eryn Mackinnon Advisor - Regulatory Affairs	Telephone Number 416-345-4479
	Email Address RegulatoryAffairs@hydroone.com
Application Primary Contact: (If different from Licence Primary Contact above) Name and Title	Telephone Number
	Email Address

2. Current Licence Information

2.1	Licence Number ED-2003-0043
2.2	Licence Expiry Date September 28, 2024

3. Applicant's Key Individuals

Please provide a list of key individuals responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters, and technical matters. The list must also include the Executives responsible for the following roles: the chief executive officer, the chief operating officer, the chief financial officer.

Name of Key Individual	Title/Position	Telephone Number	Email Address
David Lebeter	President and CEO	416-345-1202	David.Lebeter@HydroOne.com
Teri French	EVP, Operations	416-558-3766	Teri.French@hydroone.com
Kathleen Burke	VP – Regulatory Affairs	416-770-0592	Kathleen.Burke@HydroOne.com

4. Affiliates of the Applicant

4.1 Please provide the following information for all Affiliates of the Applicant (attach a copy of 4.1 for each affiliate)

4.1.1	<p>Full Legal Name of Affiliate Company</p> <p>A list of key active operating affiliate companies of the Applicant is as following:</p> <ul style="list-style-type: none">• B2M Limited Partnership• Hydro One Networks Inc. (Transmission)• Hydro One Remote Communities Inc. (Generation)• Hydro One Remote Communities Inc. (Distribution)• Hydro One Sault Ste. Marie Inc.• Niagara Reinforcement Limited Partnership• Aux Energy• Acronym Solutions Inc.
4.1.2	<p>Description of Business Activities of Affiliate Company</p> <p>B2M Limited Partnership B2M Limited Partnership (B2M) owns the transmission line assets relating to two 500kV circuits between Bruce TS and Milton Switching Station. B2M has contracted Hydro One to maintain and operate the assets. Hydro One has a 66% economic interest in B2M and the Saugeen Ojibway Nation owns the remaining 34%.</p> <p>Hydro One Networks Inc. (Transmission) In addition to the Distribution business, which is the subject of this licence request, Hydro One Networks owns, operates and maintains Hydro One's transmission system accounting for Ontario's largest transmission capacity based on the network component of the revenue requirement approved by the</p>

	<p>OEB.</p> <p>Hydro One Remote Communities Inc. (Generation and Distribution) Hydro One Remote Communities Inc. (Remotes) is a wholly-owned subsidiary of Hydro One Inc. (Hydro One). Currently, Hydro One Remote Communities generates and distributes electricity to customers in 12 off grid communities in northern Ontario and distributes electricity to 12 communities connected to the Province's electricity grid. The business is regulated by the OEB.</p> <p>Hydro One Sault Ste. Marie Inc. Hydro One Sault Ste. Marie (HOSSM) is a transmitter serving customers in the general Sault Ste Marie region. HOSSM also provides vital Transmission connections to northwestern Ontario. HOSSM is regulated by the OEB.</p> <p>Niagara Reinforcement Limited Partnership Niagara Reinforcement Limited Partnership (NRLP) owns the transmission line assets relating to two 230kV circuits between Allanburg TS and Middleport TS. NRLP has contracted Hydro One to maintain and operate the assets. Hydro One has a 55% economic interest in NRLP, while Six Nations of the Grand River First Nation owns 25% and Mississaugas of the Credit First Nation owns 20%.</p> <p>Aux Energy Aux Energy provides energy solutions to commercial and industrial clients (not rate regulated).</p> <p>Acronym Solutions Inc. Acronym Solutions Inc. (Acronym), formerly Hydro One Telecom, consists principally of its telecommunications business, which provides telecommunications support for Hydro One's transmission and distribution businesses. It also offers comprehensive information and communications technology services and solutions that extend beyond the fibre optic network, in a competitive commercial market (not rate regulated).</p>
4.1.3	<p>If Affiliate Company is licensed, provide licensing information</p> <p>B2M Limited Partnership (ET-2013-0078) Hydro One Networks Inc.(ET-2003-0035) Hydro One Remote Communities Inc (as a distributor) (ED-2003-0037) Hydro One Remote Communities Inc (as a generator) (EG-2003-0138) Hydro One Sault Ste. Marie Inc. (ET-2007-0649) Niagara Reinforcement Limited Partnership (ET-2018-0277)</p>
4.1.4	<p>Affiliate Company's website, if available</p> <p>https://www.hydrooneremotes.ca (Hydro One Remote Communities Inc.) http://www.b2mlp.ca (B2M Limited Partnership) http://www.nrlp.ca (Niagara Reinforcement Limited Partnership) https://auxenergy.com/ (Aux Energy) https://acronymsolutions.com/ (Acronym Solutions Inc.)</p>

4.2 Please attach a corporate organization chart describing the relationships between the Applicant and its Affiliates and, if applicable, the respective ownership percentages by the Applicant in each Affiliate.

Hydro One Organizational Chart (Attached)

5. Description of Service Area


5.1	<p>Please confirm that the licensee's service area is accurately reflected in Schedule 1 of its existing distribution licence.</p> <p>Confirmed (Schedule 1 of Hydro One's current distribution licence)</p>
5.2	<p>If the service area is not accurately reflected in Schedule 1 of the licence, please provide an updated service area description and explanation for the discrepancy.</p> <p>N/A (Please see section 5.1 above)</p>

6. List of Code Exemptions

6.1	<p data-bbox="331 275 1312 327">Please list all code exemptions included in Schedule 3 of the licence and identify any code exemptions that are no longer necessary and may be removed from the licence.</p> <p data-bbox="331 352 1380 415">The code exemptions in Schedule 3 of the licence, other than the listed below exemptions, are no longer necessary and may be removed from the licence.</p> <ol data-bbox="331 436 1380 1755" style="list-style-type: none"><li data-bbox="331 436 1380 905">1. The Licensee is exempt from the provisions of the Standard Supply Service Code requiring standard time-of-use pricing or, if the consumer so elects, ultra-low overnight time-of-use pricing for Regulated Price Plan consumers with eligible time-of-use meters (namely, sections 3.2.6, 3.4, 3.4A, 3.4B and 3.5). This exemption applies only for service to the approximately 94,000 “hard to reach customers” who, as of January 1, 2020 and as per Decision and Order EB-2019-0259, are outside the reach of the Licensee’s smart meter telecommunications infrastructure and demonstrate consistently unreliable meter communication resulting in billing errors, and new hard to reach customers who are connected to the Licensee’s service area during the exemption period. This exemption expires December 31, 2024. If, during the exemption period, a previously hard to reach customer comes within the effective coverage area of the Licensee’s smart meter telecommunications infrastructure, the Licensee must as soon as practicable provide the customer with the option of electing standard time-of-use, ultra-low overnight time-of-use or tiered prices and begin charging the customer based on the customer’s election or, if no election is made, based on standard time-of-use prices.<li data-bbox="331 926 1380 1020">2. The Licensee is exempt from the requirements of section 5.1.3 of the Distribution System Code with respect to approximately 270 hard to reach customers with a monthly average peak demand of over 50 kW. This exemption expires on December 31, 2024.<li data-bbox="331 1041 1380 1314">3. The Licensee is exempt from the provisions of sections 2.10.1 and 7.11.1 to 7.11.7 of the Distribution System Code, limiting the use of estimated billing and requiring billing accuracy. This exemption applies only for service to approximately 94,000 of the identified hard to reach customers who, as of January 1, 2020 and as per Decision and Order EB- 2019-0259, are outside the reach of the Licensee’s smart meter telecommunications infrastructure, demonstrate consistently unreliable meter communication resulting in billing errors, and new hard to reach customers who are projected to be connected to Hydro One’s service area during the requested exemption period. This exemption expires December 31, 2024.<li data-bbox="331 1335 1380 1566">4. The Licensee is exempt from the requirements in sections 2.6.1A and 2.10.2 of the Distribution System Code related to billing frequency and limiting the number of estimated bills that may be issued to two, on annual basis, to customers in the seasonal rate class who are being transitioned to one of three other Hydro One residential rate classes according to their respective density pursuant to the Board’s November 10, 2021 decision on implementing the elimination of the seasonal rate class (EB-2020-0246). These exemptions expire on December 31, 2027, as per the Board’s Decision and Order in EB-2022-0145.<li data-bbox="331 1587 1380 1755">5. The Licensee is exempt from the following sections of the Distribution System Code for connection of selected embedded generation projects, with a nameplate rated capacity up to 20kW, participating in the export control pilot project designed by Hydro One: definition of micro-embedded generation facility, sections 6.2.4.1 and 6.2.6, and Appendix E. This exemption expires on December 31, 2024.
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CERTIFICATION AND ACKNOWLEDGMENT

1. I certify that the information contained in this application and in the documents provided are true and accurate.
2. I confirm that there are no outstanding fees assessed by the OEB, RRR filings or other information requests.
3. I certify that the licensee is compliant with all applicable provisions of the Distribution System Code, Affiliate Relationships Code for Electricity Distributors and Transmitters, Retail Settlement Code, Standard Supply Service Code, and all other conditions set out in their licence subject to any approved exemption(s).

Signature of Key Individual	Name and Title of Key Individual	Date
	David Lebeter President and CEO	May 3, 2024

(Must be signed by Chief Executive Officer, Chief Operating Officer, President or other person of equivalent position.)

Attachment 4.2

Hydro One Networks Inc.

Organizational Chart

HYDRO ONE
ORGANIZATIONAL CHART AS AT 2020-12-31

Legend :

Status of Company:

- Active
- Holding
- Inactive
- US entities
- In dissolution

Entity Type

- Oval - Partnership
- Rectangle - Corporation
- Triangle - Trust

