

May 14, 2023

via RESS

Ms. Nancy Marconi, Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4
Registrar@oeb.ca

Re: Newmarket-Tay Power Distribution Ltd. (NT Power) Draft Rate Order (OEB File No: EB-2023-0039)

Dear Ms. Marconi,

Pursuant to the OEB's Decision and Order dated May 7, 2024, NT Power is filing this draft rate order. The draft rate order has been filed through the OEB's web portal ("RESS") and includes the following:

- Bill impacts – NTRZ (Appendix A)
- Bill Impacts – MRZ (Appendix B)
- Tariff – NTRZ (Appendix C)
- Tariff – MRZ (Appendix D)
- IRM Rate Generator Model – NTRZ (Appendix E)
- IRM Rate Generator Model – MRZ (Appendix F)
- GA Analysis Workform – NTRZ (Appendix G)
- GA Analysis Workform – MRZ (Appendix H)
- ICM model – NTRZ (Appendix I)

Should you have any questions regarding this filing, please do not hesitate to contact the undersigned.

Sincerely,



Alex Share, CPA, CA
Chief Financial Officer
NT Power
ashare@ntpower.ca

cc: John Vellone, Borden Ladner Gervais
All parties

IN THE MATTER OF the Ontario Energy Board Act, 1998,
being Schedule B to the Energy Competition Act, 1998, S.O.
1998, c.15;

AND IN THE MATTER OF an Application by Newmarket-Tay
Power Distribution Ltd. to the Ontario Energy Board for an
Order or Orders approving or fixing just and reasonable rates
and other services charges for the distribution of electricity,
effective May 1, 2024.

NEWMARKET-TAY POWER DISTRIBUTION LTD.

DRAFT RATE ORDER

EB-2023-0039

Introduction

Newmarket-Tay Power Distribution Ltd. (NT Power) filed an application with the Ontario Energy Board (OEB) pursuant to Section 78 of the *Ontario Energy Board Act, 1998* seeking approval of its proposed distribution rates and other charges, effective May 1, 2024, pursuant to the OEB's Price Cap Incentive Rate Index (Price Cap IR) rate-setting methodology, for both its Newmarket-Tay (NTRZ) and Midland (MRZ) rate zones. The OEB issued its Decision and Order on May 7, 2024 (the "Decision"). NT Power addresses the OEB's findings below. NT Power is not commenting on any aspects of its application for which the OEB approved NT Power's requests as originally proposed.

NT Power has fully complied with the OEB's Decision and has implemented all of the changes directed by the OEB in its Decision. Details of the associated changes are discussed herein and, as required by the OEB, any updated models are included with this draft rate order.

Decision on Filings:

In its Decision, the OEB stated that NT Power shall file a draft rate order to reflect the findings in this Decision including an updated GA analysis Workform and Rate Generator Model for both its NTRZ and MRZ.¹ The OEB further stated that for NTRZ, NT Power

¹ EB-2023-0039 Decision and Order, May 7, 2024, p.39

shall also file an updated ICM model to reflect the OEB findings. The draft rate order shall include customer rate and bill impacts and necessary detailed information reflecting findings in the Decision and Order.²

The OEB also stated that the draft rate order should reflect the impacts of any required adjustment ordered by the OEB since NT Power's original application, including the most recent Uniform Transmission Rates (UTRs) and Hydro One host Retail Transmission Service Rates (RTSRs), current regulatory charges (Wholesale Market Service Charge and Rural or Remote Electricity Rate Protection charge), Smart Meter Entity Charge, and microFIT charge.

NT Power's Response:

NT Power has prepared and updated, as applicable, the following attached to this draft rate order:

- Bill impacts - NTRZ (Appendix A)
- Bill Impacts – MRZ (Appendix B)
- Tariff – NTRZ (Appendix C)
- Tariff – MRZ (Appendix D)
- IRM Rate Generator Model – NTRZ (Appendix E)
- IRM Rate Generator Model – MRZ (Appendix F)
- GA Analysis Workform – NTRZ (Appendix G)
- GA Analysis Workform – MRZ (Appendix H)
- ICM model – NTRZ (Appendix I)

NT Power confirms that the most recent UTRs, Hydro One host RTSRs, regulatory charges, Smart Meter Entity Charge and microFIT charge are reflected in the IRM Rate Generator Models and tariffs, as applicable.

Updates were made to the IRM Rate Generator Model – NTRZ, GA Analysis Workform – NTRZ and ICM model – NTRZ to reflect the OEB's findings. The updates are as discussed in the relevant sections below.

Decision on Retroactive Adjustment to NTRZ Accounts 1588 and 1589:

In its Decision regarding Accounts 1588 and 1589 for NTRZ, the OEB stated:

² Ibid., p.40

The OEB finds that recovery of a portion of the principal amount of the error should be disallowed to reflect, on an overall class basis, the percentage of customers who were not previously Newmarket-Tay Power customers in 2020 and did not receive a credit, thereby lowering the total recoverable amount on a class basis. Accordingly, the OEB disallows recovery of a total of \$38,636 (representing a disallowance of \$29,842 or 6.04% of the proposed principal in Account 1588 and the disallowance of \$8,793 or 3.2% of the proposed principal in Account 1589) from the principal amount of Newmarket-Tay Power's request in respect of Newmarket-Tay RZ commodity accounts 1588 and 1589. The OEB will also disallow recovery from customers of the \$67,584 in interest costs to prevent customers from paying interest on Newmarket-Tay Power's error.³

The OEB also directed NT Power to provide a breakdown of the disallowed interest and principal during the draft rate order process, and stated that the draft rate order should also provide the updated 2022 balances of Accounts 1588 and 1589 reflecting the findings in the Decision, including removing the respective disallowed interest amounts in each account.

NT Power's Response:

NT Power understands the OEB's approach to calculating the principal disallowance to be based on the percentage of customers who were not previously NT Power customers when the 2020 balance was disposed, and therefore did not receive the erroneous credit. Table 7.1 in the Decision (partially reproduced below) provides the calculation of the disallowance for the proposed principal recoveries:

Table 1 – Disallowance per Decision

	Principal Amount	Reduction \$	Reduction %
Account 1588	\$494,074	\$29,842	6.04%
Account 1589	\$274,795	\$8,793	3.2%
Total	\$768,874	\$38,635	

NT Power notes that the Account 1588 and 1589 amounts for which the reduction was based on, as shown in Table 1 above, are inversed relative to the account in which the retroactive error is located. As explained during the proceeding, NT Power proposed to recover \$274,795 in principal balances pertaining to the error in Account 1588 and

³ EB-2023-0039 Decision and Order, May 7, 2024, p.17

\$494,074 in Account 1589, which reflected the reversal of the credit amounts that were recorded in those accounts as an erroneous journal entry.⁴

Applying the reduction percentages to the requested recovery amounts would have resulted in a total disallowance of \$32,408 (51.2% of which would have been applied to Account 1588 and 48.8% to Account 1589). NT Power **is not** suggesting that the OEB amend its total disallowance. NT Power accepts the OEB's findings for a reduction of \$38,635, which would be to the benefit of ratepayers and is immaterially different compared to the \$32,408 reduction. However, NT Power proposes to correct the misallocation of the \$38,635 reduction to Accounts 1588 and 1589, according to the proportion of the reduction to these accounts, had this value been calculated without the transposition error in Table 7.1 of the Decision. In NT Power's view, this reallocation would be consistent with the intent of OEB's findings in determining the disallowance. Table 2 below illustrates NT Power's proposal and calculations to apply a \$19,787 reduction to Account 1588 and a \$18,848 reduction to Account 1589.

Table 2 – Proposed Reallocated Reductions to Accounts 1588 and 1589

	Account 1588	Account 1589	Total
Requested Principal Recovery Amount per NT Power*	\$274,795	\$494,079	\$768,874
Disallowance % per Decision	6.04%	3.20%	
Recalculated Reduction \$ Based on Requested Recovery	\$16,598	\$15,811	\$32,408
Account 1588 and Account 1589 Reduction as % of Total Recalculated Reduction	51.2%	48.8%	100.0%
Disallowance \$ per Decision	\$29,842	\$8,793	\$38,635
Reallocated Reduction**	\$19,787	\$18,848	\$38,635

*Per Manager's Summary p.18

**Calculated as 51.2%*\$38,635 and 48.8%*\$38,635 for Accounts 1588 and 1589, respectively

Based on the above, NT Power has included a credit principal adjustment reduction in the IRR Rate Generator model of \$19,787 in Account 1588 and \$18,848 in Account 1589, for a total reduction of \$38,635 (per the OEB's Decision). To reiterate, and for clarity, there is no change proposed to the total reduction – NT Power has implemented the OEB's findings in that respect. NT Power has only proposed to correct the arithmetic error in the

⁴ Per Manager's Summary p.18. Furthermore, IRR 9-Staff-9a and b and IRR12-SEC-2 addressed the allocation of the journal entry to Accounts 1588 and 1589 and re-confirmed that the amounts sought for recovery is \$274,795 in Account 1588 and \$494,049 in Account 1589, which is the reversal of the erroneous journal entry,.

OEB's findings, based on its interpretation of the OEB's intent, with respect to which customer groups should benefit from this disallowance.

NT Power provides a breakdown of interest and proposed principal reduction in Table 3 below. NT Power confirms that the principal amount that was requested for recovery in its application was \$274,795 for Account 1588 and \$494,079 for Account 1589, as referenced throughout this proceeding, and that carrying charges for each of these accounts has been calculated based on the proportion of the noted amounts. All deferral and variance accounts carry the same carrying charge rate, and accordingly, the carrying charges accrued on the total error of \$768,874 apply in proportion to the amounts of the error included in each account.

Table 3 – Interest and Principal Reductions per Account

	Account 1588	Account 1589	Total
Requested Recovery Amounts	\$274,795	\$494,079	\$768,874
% of total Requested Principal Recovery	35.74%	64.26%	100%
Interest Disallowance from Jan. 1, 2021 to April 30, 2024	\$24,154*	\$43,430*	\$67,584
Principal Disallowance (from Table 2)	\$19,787	\$18,848	\$38,635
Total Disallowance	\$43,941	\$62,278	\$106,219

*Calculated as 35.74% x \$67,584 = \$24,154 and 64.26% x \$67,584 = \$43,430, respectively

NT Power updated the DVA Continuity Schedule in the IRM Rate Generator Model to include the disallowances as a 2021 principal adjustment for the principal reduction (column AV in the DVA Continuity Schedule) and a 2023 principal adjustment for the interest reduction (column BK in the DVA Continuity Schedule). NT Power also updated the GA Analysis Workform for NTRZ to show the disallowances as a 2021 principal adjustment in the principal adjustment tab, so that total 2021 principal adjustments shown in the GA Analysis Workform Principal Adjustment tab reconciles to the 2021 principal adjustments in the DVA Continuity Schedule (column AV).⁵ A reconciliation from the requested Account 1588 and Account 1589 balances in the application to the balances reflecting the disallowed interest and proposed principal reallocation in this DRO is provided in Table 4.

⁵ No adjustment is needed to the GA tabs because the workform compares the expected balance calculated in the Workform to the transactions in the general ledger, and the disallowance has not yet been recorded in the general ledger. NT Power will record the disallowance in the general ledger in 2024.

Table 4 – Reconciliation of Account 1588 and 1589 Balances

	Requested in Application (DVA Continuity Schedule Columns BO and BP)			Disallowance			Revised Balance ¹		
	Closing Principal Balance as at Dec. 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balance as at Dec. 31, 2021 Adjusted for Disposition during 2023	Total	Principal	Interest	Total	Principal	Interest	Total
Account 1588 (\$)	907,823	48,768	956,591	19,787	24,154	43,941	888,036	24,614	912,650
Account 1589 (\$)	431,202	(27,177)	404,025	18,848	43,430	62,278	412,354	(70,607)	341,747
Total	1,339,025	21,591	1,360,616	38,635	67,584	106,219	1,300,390	(45,993)	1,254,397

1. Agrees to the closing principal and interest balances as at Dec. 31, 2022 adjusted for disposition during 2023 in the DVA Continuity Schedule columns BO and BP of the IRM Rate Generator model for NTRZ filed with the DRO

Decision on Interim Disposition for NTRZ's Accounts 1588 and 1589 Balances

In its Decision, the OEB approved:

“2022 balances in Accounts 1588 and 1589 on an interim basis for the Newmarket-Tay Rate Zone which balances include the retroactive recovery of \$730,238 and disallowed recovery of \$67,584 in interest costs as set out in detail in section 7 of this Decision.”⁶

The OEB also:

“...directs Newmarket-Tay Power to carry out a detailed review of Accounts 1588 and 1589 [for the Newmarket-Tay RZ] and present its findings as part of the request for the final disposition of the 2022 balances of Accounts 1588 and 1589.”⁷

NT Power's Response:

NT Power confirms that, in accordance with the OEB's Decision, it will undertake another detailed review of its Account 1588 and 1589 2022 balances and present its findings as part of its request for final disposition of the 2022 balances of Accounts 1588 and 1589.

⁶ Decision and Order, May 2, 2024, P.19

⁷ Decision and Order, May 7, 2024, P.19

Decision on MRZ's Account 1580, Sub-account CBR Class B

The background section of the Group 1 accounts in the Decision stated:

In the Midland RZ, Newmarket-Tay Power had no Class A customers during the period in which variances accumulated so it has applied to have the balance of the CBR Class B account disposed along with Account 1580 – Wholesale Market Service Charge through the general Deferral and Variance Account rate rider.⁸

The OEB approved the MRZ balances to be disposed of through final rate riders, charges, or payments, as calculated in the Rate Generator Model.

NT Power's Response:

NT Power advises of a factual error in this background section of the Decision. NT Power did have Class A customers in its MRZ, as noted in Tab 6, Table 3a, of the IRM Rate Generator Model. Therefore, NT Power proposed to dispose the CBR Class B balance through a separate rate rider, as shown in Tab 6.2 of the IRM Rate Generator Model, in accordance with the OEB's guidance.

NT Power is not requesting the decision to be amended. There are no changes required in the draft rate order process to correct for the above, as the proposed tariff already included the CBR Class B rate rider in MRZ.

Decision on Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)

The overview section of the Decision stated:

Newmarket-Tay Power requested the disposition of certain outstanding Lost Revenue Adjustment Mechanism Variance Account balances related to program savings for conservation programs they delivered.⁹

The OEB approved the disposition of the mechanistically adjusted LRAM-eligible amounts for the 2024 rate year of \$327,398 for the NTRZ and \$42,767 for the MRZ.

⁸ Decision and Order, May 7, 2024, p.12

⁹ Decision and order, EB-2023-0039, May 7, 2024, p.1

NT Power's Response:

NT Power advises of a factual error in the overview section of the Decision. NT Power did not request disposition of LRAMVA for NTRZ or MRZ as it had nil balances for both rate zones.¹⁰ NT Power did request, and was approved, the mechanistically adjusted LRAM-eligible amounts prospectively for the 2024 rate year. NT Power notes that LRAMVA relates to disposition of past balances, which is distinguished from prospective LRAM-related amounts (for which NT Power was approved).

NT Power is not requesting the decision to be amended. There are no changes required in the draft rate order to correct for the above, as no LRAMVA balance was included for disposition in the IRM Rate Generator Model, and the rate rider for the mechanically adjusted LRAM-eligible amounts were included in Tab 19 of the IRM Rate Generators for both rate zones.

Decision on NTRZ's ICM

The OEB approved \$8,075,256 in ICM funding, resulting in an allowed incremental revenue requirement of \$683,864.

NT Power's Response:

NT Power updated the ICM model to reflect the above finding. The IRM Rate Generator Model in NTRZ has also been updated with the recalculated ICM rate riders from the updated ICM model.

Decision on Rate Implementation:

The OEB finds that the new rates will be effective May 1, 2024, and implemented June 1, 2024. As part of the draft rate order, Newmarket-Tay Power shall file a calculation of the lost incremental revenue between May 1, 2024, and May 31, 2024, and propose rate riders to recover this revenue.

NT Power's Response:

NT Power filed a letter to the OEB on May 8, 2024 indicating that it is still able to implement rates for May 1, 2024 and requested the OEB approve rates to be implemented

¹⁰ Manager's Summary, p.28

for May 1, 2024. The OEB issued a response on May 9, 2024 and confirmed that May 1, 2024 implementation is acceptable. Accordingly, NT Power has not calculated any forgone revenues, as that is no longer necessary.

Appendix A

Bill Impacts - NTRZ

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.01	1	\$ 31.01	\$ 32.45	1	\$ 32.45	\$ 1.44	4.64%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 1.90	1	\$ 1.90	\$ 1.04	120.93%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.87			\$ 34.35	\$ 2.48	7.78%
Line Losses on Cost of Power	\$ 0.1114	29	\$ 3.20	\$ 0.1114	29	\$ 3.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	750	\$ 1.58	\$ 0.0060	750	\$ 4.50	\$ 2.93	185.71%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0001	750	\$ (0.08)	\$ 0.08	-50.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.91			\$ 42.39	\$ 5.48	14.85%
RTSR - Network	\$ 0.0107	779	\$ 8.33	\$ 0.0118	779	\$ 9.19	\$ 0.86	10.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0083	779	\$ 6.46	\$ 0.0092	779	\$ 7.16	\$ 0.70	10.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.71			\$ 58.75	\$ 7.04	13.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	779	\$ 1.09	\$ 0.0014	779	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 140.07			\$ 147.10	\$ 7.04	5.02%
HST	13%		\$ 18.21	13%		\$ 19.12	\$ 0.91	5.02%
Ontario Electricity Rebate	19.3%		\$ (27.03)	19.3%		\$ (28.39)	\$ (1.36)	
Total Bill on TOU			\$ 131.24			\$ 137.84	\$ 6.59	5.02%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.90	1	\$ 33.90	\$ 35.48	1	\$ 35.48	\$ 1.58	4.66%
Distribution Volumetric Rate	\$ 0.0223	2000	\$ 44.60	\$ 0.0233	2000	\$ 46.60	\$ 2.00	4.48%
Fixed Rate Riders	\$ 1.00	1	\$ 1.00	\$ 2.13	1	\$ 2.13	\$ 1.13	113.00%
Volumetric Rate Riders	\$ 0.0057	2000	\$ 11.40	\$ 0.0026	2000	\$ 5.20	\$ (6.20)	-54.39%
Sub-Total A (excluding pass through)			\$ 90.90			\$ 89.41	\$ (1.49)	-1.64%
Line Losses on Cost of Power	\$ 0.1114	77	\$ 8.53	\$ 0.1114	77	\$ 8.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ 0.0062	2,000	\$ 12.40	\$ 8.20	195.24%
CBR Class B Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.20	-50.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 103.65			\$ 110.56	\$ 6.91	6.67%
RTSR - Network	\$ 0.0098	2,077	\$ 20.35	\$ 0.0108	2,077	\$ 22.43	\$ 2.08	10.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	2,077	\$ 15.37	\$ 0.0082	2,077	\$ 17.03	\$ 1.66	10.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 139.37			\$ 150.01	\$ 10.65	7.64%
Wholesale Market Service Charge (WMS)	\$ 0.0045	2,077	\$ 9.34	\$ 0.0045	2,077	\$ 9.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,077	\$ 2.91	\$ 0.0014	2,077	\$ 2.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 374.57			\$ 385.22	\$ 10.65	2.84%
HST	13%		\$ 48.69	13%		\$ 50.08	\$ 1.38	2.84%
Ontario Electricity Rebate	19.3%		\$ (72.29)	19.3%		\$ (74.35)	\$ (2.06)	
Total Bill on TOU			\$ 350.97			\$ 360.95	\$ 9.98	2.84%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	237,500	kWh	
Demand	500	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 153.72	1	\$ 153.72	\$ 160.87	1	\$ 160.87	\$ 7.15	4.65%
Distribution Volumetric Rate	\$ 5.3032	500	\$ 2,651.60	\$ 5.5498	500	\$ 2,774.90	\$ 123.30	4.65%
Fixed Rate Riders	\$ 4.55	1	\$ 4.55	\$ 9.69	1	\$ 9.69	\$ 5.14	112.97%
Volumetric Rate Riders	\$ 1.0011	500	\$ 500.55	\$ 0.6163	500	\$ 308.15	\$ (192.40)	-38.44%
Sub-Total A (excluding pass through)			\$ 3,310.42			\$ 3,253.61	\$ (56.81)	-1.72%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7169	500	\$ 358.45	\$ 2.4823	500	\$ 1,241.15	\$ 882.70	246.25%
CBR Class B Rate Riders	-\$ 0.0480	500	\$ (24.00)	-\$ 0.0536	500	\$ (26.80)	\$ (2.80)	11.67%
GA Rate Riders	\$ -	237,500	\$ -	\$ 0.0019	237,500	\$ 451.25	\$ 451.25	
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,644.87			\$ 4,919.21	\$ 1,274.34	34.96%
RTSR - Network	\$ 3.9317	500	\$ 1,965.85	\$ 4.3498	500	\$ 2,174.90	\$ 209.05	10.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9007	500	\$ 1,450.35	\$ 3.2101	500	\$ 1,605.05	\$ 154.70	10.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,061.07			\$ 8,699.16	\$ 1,638.09	23.20%
Wholesale Market Service Charge (WMS)	\$ 0.0045	246,596	\$ 1,109.68	\$ 0.0045	246,596	\$ 1,109.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	246,596	\$ 345.23	\$ 0.0014	246,596	\$ 345.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	246,596	\$ 26,533.76	\$ 0.1076	246,596	\$ 26,533.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 35,049.99			\$ 36,688.08	\$ 1,638.09	4.67%
HST	13%		\$ 4,556.50	13%		\$ 4,769.45	\$ 212.95	4.67%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 39,606.49			\$ 41,457.54	\$ 1,851.04	4.67%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.84	1	\$ 10.84	\$ 11.34	1	\$ 11.34	\$ 0.50	4.61%
Distribution Volumetric Rate	\$ 0.0126	200	\$ 2.52	\$ 0.0132	200	\$ 2.64	\$ 0.12	4.76%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.68	1	\$ 0.68	\$ 0.36	112.50%
Volumetric Rate Riders	\$ 0.0001	200	\$ 0.02	\$ 0.0005	200	\$ 0.10	\$ 0.08	400.00%
Sub-Total A (excluding pass through)			\$ 13.70			\$ 14.76	\$ 1.06	7.74%
Line Losses on Cost of Power	\$ 0.1114	8	\$ 0.85	\$ 0.1114	8	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	200	\$ 0.42	\$ 0.0063	200	\$ 1.26	\$ 0.84	200.00%
CBR Class B Rate Riders	-\$ 0.0002	200	\$(0.04)	-\$ 0.0001	200	\$(0.02)	\$ 0.02	-50.00%
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.93			\$ 16.85	\$ 1.92	12.86%
RTSR - Network	\$ 0.0097	208	\$ 2.01	\$ 0.0107	208	\$ 2.22	\$ 0.21	10.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	208	\$ 1.54	\$ 0.0082	208	\$ 1.70	\$ 0.17	10.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.48			\$ 20.78	\$ 2.29	12.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	208	\$ 0.93	\$ 0.0045	208	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	208	\$ 0.29	\$ 0.0014	208	\$ 0.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	126	\$ 10.96	\$ 0.0870	126	\$ 10.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	36	\$ 4.39	\$ 0.1220	36	\$ 4.39	\$ -	0.00%
TOU - On Peak	\$ 0.1820	38	\$ 6.92	\$ 0.1820	38	\$ 6.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 42.23			\$ 44.52	\$ 2.29	5.43%
HST	13%		\$ 5.49	13%		\$ 5.79	\$ 0.30	5.43%
Ontario Electricity Rebate	19.3%		\$ (8.15)	19.3%		\$ (8.59)	\$ (0.44)	
Total Bill on TOU			\$ 39.57			\$ 41.72	\$ 2.15	5.43%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	475	kWh	
Demand	1	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.61	1	\$ 3.61	\$ 3.78	1	\$ 3.78	\$ 0.17	4.71%
Distribution Volumetric Rate	\$ 13.8158	1	\$ 13.82	\$ 14.4582	1	\$ 14.46	\$ 0.64	4.65%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.23	1	\$ 0.23	\$ 0.12	109.09%
Volumetric Rate Riders	\$ 0.1503	1	\$ 0.15	\$ 0.6123	1	\$ 0.61	\$ 0.46	307.39%
Sub-Total A (excluding pass through)			\$ 17.69			\$ 19.08	\$ 1.39	7.88%
Line Losses on Cost of Power	\$ 0.1114	18	\$ 2.03	\$ 0.1114	18	\$ 2.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.2569	1	\$ 1.26	\$ 3.8773	1	\$ 3.88	\$ 2.62	208.48%
CBR Class B Rate Riders	-\$ 0.0906	1	\$ (0.09)	-\$ 0.0866	1	\$ (0.09)	\$ 0.00	-4.42%
GA Rate Riders	\$ -	475	\$ -	\$ -	475	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.88			\$ 24.90	\$ 4.02	19.25%
RTSR - Network	\$ 2.9663	1	\$ 2.97	\$ 3.2817	1	\$ 3.28	\$ 0.32	10.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2885	1	\$ 2.29	\$ 2.5326	1	\$ 2.53	\$ 0.24	10.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.13			\$ 30.71	\$ 4.58	17.52%
Wholesale Market Service Charge (WMS)	\$ 0.0045	493	\$ 2.22	\$ 0.0045	493	\$ 2.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	493	\$ 0.69	\$ 0.0014	493	\$ 0.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	299	\$ 26.03	\$ 0.0870	299	\$ 26.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	86	\$ 10.43	\$ 0.1220	86	\$ 10.43	\$ -	0.00%
TOU - On Peak	\$ 0.1820	90	\$ 16.43	\$ 0.1820	90	\$ 16.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 82.18			\$ 86.76	\$ 4.58	5.57%
HST	13%		\$ 10.68	13%		\$ 11.28	\$ 0.60	5.57%
Ontario Electricity Rebate	19.3%		\$ (15.86)	19.3%		\$ (16.75)	\$ (0.88)	
Total Bill on TOU			\$ 77.01			\$ 81.30	\$ 4.29	5.57%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.41	1	\$ 1.41	\$ 1.48	1	\$ 1.48	\$ 0.07	4.96%
Distribution Volumetric Rate	\$ 6.9694	1000	\$ 6,969.40	\$ 7.2935	1000	\$ 7,293.50	\$ 324.10	4.65%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.09	1	\$ 0.09	\$ 0.05	125.00%
Volumetric Rate Riders	\$ 0.0254	1000	\$ 25.40	\$ 0.2471	1000	\$ 247.10	\$ 221.70	872.83%
Sub-Total A (excluding pass through)			\$ 6,996.25			\$ 7,542.17	\$ 545.92	7.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7184	1,000	\$ 718.40	\$ 2.2668	1,000	\$ 2,266.80	\$ 1,548.40	215.53%
CBR Class B Rate Riders	-\$ 0.0520	1,000	\$ (52.00)	-\$ 0.0514	1,000	\$ (51.40)	\$ 0.60	-1.15%
GA Rate Riders	\$ -	474,500	\$ -	\$ 0.0019	474,500	\$ 901.55	\$ 901.55	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,662.65			\$ 10,659.12	\$ 2,996.47	39.10%
RTSR - Network	\$ 2.9938	1,000	\$ 2,993.80	\$ 3.3122	1,000	\$ 3,312.20	\$ 318.40	10.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2399	1,000	\$ 2,239.90	\$ 2.4789	1,000	\$ 2,478.90	\$ 239.00	10.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,896.35			\$ 16,450.22	\$ 3,553.87	27.56%
Wholesale Market Service Charge (WMS)	\$ 0.0045	492,673	\$ 2,217.03	\$ 0.0045	492,673	\$ 2,217.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	492,673	\$ 689.74	\$ 0.0014	492,673	\$ 689.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	492,673	\$ 53,011.65	\$ 0.1076	492,673	\$ 53,011.65	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 68,815.03			\$ 72,368.90	\$ 3,553.87	5.16%
HST	13%		\$ 8,945.95	13%		\$ 9,407.96	\$ 462.00	5.16%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 77,760.98			\$ 81,776.85	\$ 4,015.87	5.16%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.01	1	\$ 31.01	\$ 32.45	1	\$ 32.45	\$ 1.44	4.64%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 1.90	1	\$ 1.90	\$ 1.04	120.93%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.87			\$ 34.35	\$ 2.48	7.78%
Line Losses on Cost of Power	\$ 0.1076	29	\$ 3.09	\$ 0.1076	29	\$ 3.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	750	\$ 1.58	\$ 0.0060	750	\$ 4.50	\$ 2.93	185.71%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0001	750	\$ (0.08)	\$ 0.08	-50.00%
GA Rate Riders	\$ -	750	\$ -	\$ 0.0019	750	\$ 1.43	\$ 1.43	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.81			\$ 43.71	\$ 6.90	18.76%
RTSR - Network	\$ 0.0107	779	\$ 8.33	\$ 0.0118	779	\$ 9.19	\$ 0.86	10.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0083	779	\$ 6.46	\$ 0.0092	779	\$ 7.16	\$ 0.70	10.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.60			\$ 60.06	\$ 8.46	16.40%
Wholesale Market Service Charge (WMS)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	779	\$ 1.09	\$ 0.0014	779	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 137.15			\$ 145.61	\$ 8.46	6.17%
HST	13%		\$ 17.83	13%		\$ 18.93	\$ 1.10	6.17%
Ontario Electricity Rebate	19.3%		\$ (26.47)	19.3%		\$ (28.10)		
Total Bill on Average IESO Wholesale Market Price			\$ 154.98			\$ 164.54	\$ 9.56	6.17%

Appendix B

Bill Impacts - MRZ

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0682		
Proposed/Approved Loss Factor	1.0682		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.30	1	\$ 34.30	\$ 35.89	1	\$ 35.89	\$ 1.59	4.64%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.30			\$ 35.89	\$ 1.59	4.64%
Line Losses on Cost of Power	\$ 0.1114	51	\$ 5.70	\$ 0.1114	51	\$ 5.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0058	750	\$ 4.35	\$ 0.0060	750	\$ 4.50	\$ 0.15	3.45%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0020	750	\$ 1.50	\$ 0.0020	750	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.19			\$ 47.86	\$ 1.67	3.60%
RTSR - Network	\$ 0.0092	801	\$ 7.37	\$ 0.0105	801	\$ 8.41	\$ 1.04	14.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	801	\$ 5.53	\$ 0.0084	801	\$ 6.73	\$ 1.20	21.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.09			\$ 63.00	\$ 3.91	6.61%
Wholesale Market Service Charge (WMS)	\$ 0.0045	801	\$ 3.61	\$ 0.0045	801	\$ 3.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	801	\$ 1.12	\$ 0.0014	801	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 147.58			\$ 151.49	\$ 3.91	2.65%
HST	13%		\$ 19.19	13%		\$ 19.69	\$ 0.51	2.65%
Ontario Electricity Rebate	19.3%		\$ (28.48)	19.3%		\$ (29.24)	\$ (0.75)	
Total Bill on TOU			\$ 138.28			\$ 141.94	\$ 3.66	2.65%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0682		
Proposed/Approved Loss Factor	1.0682		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.54	1	\$ 25.54	\$ 26.73	1	\$ 26.73	\$ 1.19	4.66%
Distribution Volumetric Rate	\$ 0.0188	2000	\$ 37.60	\$ 0.0197	2000	\$ 39.40	\$ 1.80	4.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0029	2000	\$ (5.80)	-\$ 0.0010	2000	\$ (2.00)	\$ 3.80	-65.52%
Sub-Total A (excluding pass through)			\$ 57.34			\$ 64.13	\$ 6.79	11.84%
Line Losses on Cost of Power	\$ 0.1114	136	\$ 15.19	\$ 0.1114	136	\$ 15.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0062	2,000	\$ 12.40	\$ 0.0066	2,000	\$ 13.20	\$ 0.80	6.45%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0002	2,000	\$ (0.40)	\$ (0.20)	100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0018	2,000	\$ 3.60	\$ 0.0018	2,000	\$ 3.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 88.75			\$ 96.14	\$ 7.39	8.33%
RTSR - Network	\$ 0.0081	2,136	\$ 17.30	\$ 0.0092	2,136	\$ 19.65	\$ 2.35	13.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	2,136	\$ 13.46	\$ 0.0077	2,136	\$ 16.45	\$ 2.99	22.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 119.51			\$ 132.24	\$ 12.73	10.65%
Wholesale Market Service Charge (WMS)	\$ 0.0045	2,136	\$ 9.61	\$ 0.0045	2,136	\$ 9.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,136	\$ 2.99	\$ 0.0014	2,136	\$ 2.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 355.07			\$ 367.80	\$ 12.73	3.59%
HST	13%		\$ 46.16	13%		\$ 47.81	\$ 1.66	3.59%
Ontario Electricity Rebate	19.3%		\$ (68.53)	19.3%		\$ (70.99)	\$ (2.46)	
Total Bill on TOU			\$ 332.70			\$ 344.63	\$ 11.93	3.59%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	210,000	kWh
Demand	500	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 72.15	1	\$ 72.15	\$ 75.50	1	\$ 75.50	\$ 3.35	4.64%
Distribution Volumetric Rate	\$ 3.9068	500	\$ 1,953.40	\$ 4.0885	500	\$ 2,044.25	\$ 90.85	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.6901	500	\$ 345.05	\$ 0.2677	500	\$ 133.85	\$ (211.20)	-61.21%
Sub-Total A (excluding pass through)			\$ 2,370.60			\$ 2,253.60	\$ (117.00)	-4.94%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.3536	500	\$ 1,176.80	\$ 2.9113	500	\$ 1,455.65	\$ 278.85	23.70%
CBR Class B Rate Riders	-\$ 0.0416	500	\$ (20.80)	-\$ 0.0689	500	\$ (34.45)	\$ (13.65)	65.63%
GA Rate Riders	-\$ 0.0033	210,000	\$ (693.00)	-\$ 0.0023	210,000	\$ (483.00)	\$ 210.00	-30.30%
Low Voltage Service Charge	\$ 0.7282	500	\$ 364.10	\$ 0.7282	500	\$ 364.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,197.70			\$ 3,555.90	\$ 358.20	11.20%
RTSR - Network	\$ 3.3382	500	\$ 1,669.10	\$ 3.8041	500	\$ 1,902.05	\$ 232.95	13.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5085	500	\$ 1,254.25	\$ 3.0547	500	\$ 1,527.35	\$ 273.10	21.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,121.05			\$ 6,985.30	\$ 864.25	14.12%
Wholesale Market Service Charge (WMS)	\$ 0.0045	224,322	\$ 1,009.45	\$ 0.0045	224,322	\$ 1,009.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	224,322	\$ 314.05	\$ 0.0014	224,322	\$ 314.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	224,322	\$ 24,137.05	\$ 0.1076	224,322	\$ 24,137.05	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 31,581.85			\$ 32,446.10	\$ 864.25	2.74%
HST	13%		\$ 4,105.64	13%		\$ 4,217.99	\$ 112.35	2.74%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 35,687.49			\$ 36,664.09	\$ 976.60	2.74%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	275	kWh	
Demand	-	kW	
Current Loss Factor	1.0682		
Proposed/Approved Loss Factor	1.0682		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.82	1	\$ 11.82	\$ 12.37	1	\$ 12.37	\$ 0.55	4.65%
Distribution Volumetric Rate	\$ 0.0126	275	\$ 3.47	\$ 0.0132	275	\$ 3.63	\$ 0.17	4.76%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15.29			\$ 16.00	\$ 0.72	4.68%
Line Losses on Cost of Power	\$ 0.1114	19	\$ 2.09	\$ 0.1114	19	\$ 2.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0065	275	\$ 1.79	\$ 0.0067	275	\$ 1.84	\$ 0.06	3.08%
CBR Class B Rate Riders	\$ 0.0001	275	\$ (0.03)	\$ 0.0002	275	\$ (0.06)	\$ (0.03)	100.00%
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0018	275	\$ 0.50	\$ 0.0018	275	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.63			\$ 20.37	\$ 0.74	3.78%
RTSR - Network	\$ 0.0081	294	\$ 2.38	\$ 0.0092	294	\$ 2.70	\$ 0.32	13.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	294	\$ 1.85	\$ 0.0077	294	\$ 2.26	\$ 0.41	22.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.86			\$ 25.34	\$ 1.48	6.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	294	\$ 1.32	\$ 0.0045	294	\$ 1.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	294	\$ 0.41	\$ 0.0014	294	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	173	\$ 15.07	\$ 0.0870	173	\$ 15.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	50	\$ 6.04	\$ 0.1220	50	\$ 6.04	\$ -	0.00%
TOU - On Peak	\$ 0.1820	52	\$ 9.51	\$ 0.1820	52	\$ 9.51	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56.46			\$ 57.94	\$ 1.48	2.62%
HST	13%		\$ 7.34	13%		\$ 7.53	\$ 0.19	2.62%
Ontario Electricity Rebate	19.3%		\$ (10.90)	19.3%		\$ (11.18)	\$ (0.29)	
Total Bill on TOU			\$ 52.91			\$ 54.29	\$ 1.38	2.62%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,300	kWh
Demand	115	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.80	1	\$ 1.80	\$ 1.88	1	\$ 1.88	\$ 0.08	4.44%
Distribution Volumetric Rate	\$ 4.1827	115	\$ 481.01	\$ 4.3772	115	\$ 503.38	\$ 22.37	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 482.81			\$ 505.26	\$ 22.45	4.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7873	115	\$ 205.54	\$ 2.7232	115	\$ 313.17	\$ 107.63	52.36%
CBR Class B Rate Riders	-\$ 0.0319	115	\$ (3.67)	-\$ 0.0592	115	\$ (6.81)	\$ (3.14)	85.58%
GA Rate Riders	-\$ 0.0033	46,300	\$ (152.79)	-\$ 0.0023	46,300	\$ (106.49)	\$ 46.30	-30.30%
Low Voltage Service Charge	\$ 0.5629	115	\$ 64.73	\$ 0.5629	115	\$ 64.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 596.63			\$ 769.86	\$ 173.24	29.04%
RTSR - Network	\$ 2.5179	115	\$ 289.56	\$ 2.8693	115	\$ 329.97	\$ 40.41	13.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9392	115	\$ 223.01	\$ 2.3614	115	\$ 271.56	\$ 48.55	21.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,109.19			\$ 1,371.39	\$ 262.20	23.64%
Wholesale Market Service Charge (WMS)	\$ 0.0045	49,458	\$ 222.56	\$ 0.0045	49,458	\$ 222.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	49,458	\$ 69.24	\$ 0.0014	49,458	\$ 69.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	49,458	\$ 5,321.64	\$ 0.1076	49,458	\$ 5,321.64	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,722.89			\$ 6,985.09	\$ 262.20	3.90%
HST	13%		\$ 873.98	13%		\$ 908.06	\$ 34.09	3.90%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,596.86			\$ 7,893.15	\$ 296.29	3.90%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.30	1	\$ 34.30	\$ 35.89	1	\$ 35.89	\$ 1.59	4.64%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.30			\$ 35.89	\$ 1.59	4.64%
Line Losses on Cost of Power	\$ 0.1076	51	\$ 5.50	\$ 0.1076	51	\$ 5.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0058	750	\$ 4.35	\$ 0.0060	750	\$ 4.50	\$ 0.15	3.45%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	-\$ 0.0033	750	\$ (2.48)	-\$ 0.0023	750	\$ (1.73)	\$ 0.75	-30.30%
Low Voltage Service Charge	\$ 0.0020	750	\$ 1.50	\$ 0.0020	750	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.52			\$ 45.94	\$ 2.42	5.55%
RTSR - Network	\$ 0.0092	801	\$ 7.37	\$ 0.0105	801	\$ 8.41	\$ 1.04	14.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	801	\$ 5.53	\$ 0.0084	801	\$ 6.73	\$ 1.20	21.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.42			\$ 61.08	\$ 4.66	8.26%
Wholesale Market Service Charge (WMS)	\$ 0.0045	801	\$ 3.61	\$ 0.0045	801	\$ 3.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	801	\$ 1.12	\$ 0.0014	801	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 141.85			\$ 146.51	\$ 4.66	3.28%
HST	13%		\$ 18.44	13%		\$ 19.05	\$ 0.61	3.28%
Ontario Electricity Rebate	19.3%		\$ (27.38)	19.3%		\$ (28.28)		
Total Bill on Non-RPP Avg. Price			\$ 160.29			\$ 165.55	\$ 5.26	3.28%

Appendix C

Tariff - NTRZ

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0039

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.45
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	1.04
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0060
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.48
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	1.13
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0233
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0062
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Prospective LRAMVA disposition (2024) - effective until April 30, 2025	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation

Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.87
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	5.14
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.5498
Distribution Volumetric Rate - Interval Meter	\$/kW	5.7053
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	1.5572
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.9260
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0536)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kW	(0.0148)
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$/kW	0.1774
Rate Rider for Prospective LRAMVA disposition (2024) - effective until April 30, 2025	\$/kW	0.2966
Retail Transmission Rate - Network Service Rate	\$/kW	4.3498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2101

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.34
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	0.36
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0132
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0063
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kWh	(0.0003)
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.78
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	14.4582
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0866)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	3.8786
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kW	(0.2590)
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$/kW	0.4620
Retail Transmission Rate - Network Service Rate	\$/kW	3.2817
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5326

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.48
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	7.2935
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.2676
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0514)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kW	(0.1942)
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$/kW	0.2331
Retail Transmission Rate - Network Service Rate	\$/kW	3.3122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4789

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Appendix D

Tariff - MRZ

Newmarket-Tay Power Distribution Ltd. For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0039

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.89
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0060
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.73
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0197
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0066
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Prospective LRAMVA disposition (2024) - effective until April 30, 2025	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd. For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4 Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Newmarket-Tay Power Distribution Ltd. For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	75.50
Distribution Volumetric Rate	\$/kW	4.0885
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	1.4749
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.4364
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0689)
Rate Rider for Prospective LRAMVA disposition (2024) - effective until April 30, 2025	\$/kW	0.2677
Retail Transmission Rate - Network Service Rate	\$/kW	3.8041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0547

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd. For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	12.37
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0067
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.
For Former Midland Power Utility Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.88
Distribution Volumetric Rate	\$/kW	4.3772
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.7232
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0592)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8693
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3614

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.
For Former Midland Power Utility Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Newmarket-Tay Power Distribution Ltd. For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

Newmarket-Tay Power Distribution Ltd. For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576