

BY EMAIL AND RESS

May 15, 2024

Ms. Nancy Marconi
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Marconi,

EB-2023-0328 – Chapleau Public Utilities Corporation (CPUC) and Hydro One Networks Inc. (Hydro One) Application made under s.86(1) of the Ontario Energy Board Act, 1998 to sell and purchase the electricity distribution assets of CPUC – Reply Submission on Draft Rate Order

In accordance with the Ontario Energy Board's (OEB) Decision and Order issued on April 18, 2024, please find enclosed Hydro One's Reply Submission.

As requested in OEB staff's submission to the Draft Rate Order filed May 3, 2024, Hydro One is providing an illustration of the mitigation credit calculation to transition rates for Sentinel and Street Lighting customers as well as information showing total bills pre- and post-mitigation. At integration, an account specific credit will be calculated using each customer's average monthly consumption based on the latest 12-months data. This mitigation credit will be in place until December 2024.

An electronic copy of this Reply Submission has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,



Joanne Richardson

cc: Judith Meyntz, CAO, Township of Chapleau (cao@chapleau.ca)

Alan Morin, President, CPUC (operations.puc@chapleau.ca)

Jason Rioux (Jason.rioux@gmail.com)

Sentinel Lighting													
Monthly Consumption (kWh)	192	Pre-integration Charges (Chapleau 2024 rates per EB-2023-0011)			Post-integration Charges-without Mitigation Credit (Hydro One 2024 rates per EB-2023-0030)			Difference (\$)	Post-integration Charges-with Mitigation Credit			Difference (\$)	Difference (%)
Monthly Peak (kW)	1.0	Volume	Price	Pre-integration 2024 Total Charge (\$)	Volume	Price	Post-integration 2024 Total Charge (without mitigation) (\$)		Volume	Price	Post-integration 2024 Total Charge (with mitigation) (\$)		
Loss Factor - CPUC	1.0705							Bill Component					
Loss Factor - HONI	1.092												
Energy Tier 1	192	\$0.103	\$19.78	192	\$0.103	\$19.78		192	\$0.103	\$19.78			
Energy Tier 2	0	\$0.125	\$0.00	0	\$0.125	\$0.00		0	\$0.125	\$0.00			
Total Commodity Charges			\$19.78			\$19.78	\$0.00			\$19.78	\$0.00	0.0%	
Monthly Service Charge	1	\$12.61	\$12.61	1	\$3.29	\$3.29		1	\$3.29	\$3.29			
Distribution Volumetric Rate	1	\$21.9352	\$21.94	192	\$0.1816	\$34.87		192	\$0.1816	\$34.87			
Total Base Distribution Charge			\$34.55			\$38.16				\$38.16			
Mitigation Credit			\$0.00			\$0.00				-\$3.61			
Total Base Distribution Charge - with Mitigation Credit			\$34.55			\$38.16	\$3.61			\$34.55	\$0.00	0.0%	
Low Voltage Service Charge	1	\$0.5573	\$0.56	192	\$0.0000	\$0.00		192	\$0.0000	\$0.00			
Fixed Rate Riders	1	\$0.00	\$0.00	1	\$0.00	\$0.00		1	\$0.00	\$0.00			
Volumetric Rate Riders	1	\$0.8015	\$0.80	192	\$0.0025	\$0.48		192	\$0.0025	\$0.48			
Cost of Losses	14	\$0.1030	\$1.39	18	\$0.1030	\$1.82		18	\$0.1030	\$1.82			
Total Pass-Through Charges			\$2.75			\$2.30	-\$0.45			\$2.30	-\$0.45	-16.5%	
RTSR-Network	1	\$2.6778	\$2.68	210	\$0.0068	\$1.43		210	\$0.0068	\$1.43			
RTSR-Connection	1	\$0.4737	\$0.47	210	\$0.0054	\$1.13		210	\$0.0054	\$1.13			
Total Transmission Charges			\$3.15			\$2.56	-\$0.59			\$2.56	-\$0.59	-18.8%	
Total Delivery Charges			\$40.45			\$43.01	\$2.56			\$39.40	-\$1.05	-2.6%	
Wholesale Market Service Charge (WMSC)	206	\$0.0045	\$0.92	210	\$0.0045	\$0.94		210	\$0.0045	\$0.94			
Rural and Remote Rate Protection (RRRP)	206	\$0.0014	\$0.29	210	\$0.0014	\$0.29		210	\$0.0014	\$0.29			
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25		1	\$0.25	\$0.25			
Total Regulatory Charges			\$1.46			\$1.49	\$0.02			\$1.49	\$0.02	1.7%	
Total Bill (before Taxes)			\$61.69			\$64.28	\$2.59			\$60.67	-\$1.02	-1.7%	
HST		13%	\$8.02		13%	\$8.36			13%	\$7.89			
Ontario Electricity Rebate (OER)		-19%	-\$11.91		-19%	-\$12.41			-19%	-\$11.71			
Total Bill			\$57.80			\$60.23	\$2.43			\$56.84	-\$0.96	-1.7%	

Street Lighting													
Monthly Consumption (kWh)	22,285	Pre-integration Charges (Chapleau 2024 rates per EB-2023-0011)			Post-integration Charges-without Mitigation Credit (Hydro One 2024 rates per EB-2023-0030)			Difference (\$)	Post-integration Charges-with Mitigation Credit			Difference (\$)	Difference (%)
Monthly Peak (kW)	64.0	Volume	Price	Pre-integration 2024 Total Charge (\$)	Volume	Price	Post-integration 2024 Total Charge (without mitigation) (\$)		Volume	Price	Post-integration 2024 Total Charge (with mitigation) (\$)		
Loss Factor - CPUC	1.0705	Bill Component											
Loss Factor - HONI	1.092												
Energy Tier 1		750	\$0.103	\$77.25	750	\$0.103	\$77.25		750	\$0.103	\$77.25		
Energy Tier 2		21,535	\$0.125	\$2,691.88	21,535	\$0.125	\$2,691.88		21,535	\$0.125	\$2,691.88		
Total Commodity Charges				\$2,769.13			\$2,769.13	\$0.00			\$2,769.13	\$0.00	0.0%
Monthly Service Charge		324	\$1.54	\$498.96	1	\$3.27	\$3.27		1	\$3.27	\$3.27		
Distribution Volumetric Rate		64	\$7.1454	\$457.31	22,285	\$0.1186	\$2,643.00		22,285	\$0.1186	\$2,643.00		
Total Base Distribution Charge				\$956.27			\$2,646.27				\$2,646.27		
Mitigation Credit				\$0.00			\$0.00				-\$1,690.01		
Total Base Distribution Charge - with Mitigation Credit				\$956.27			\$2,646.27	\$1,690.01			\$956.27	\$0.00	0.0%
Low Voltage Service Charge		64	\$0.5460	\$34.94	22,285	\$0.0000	\$0.00		22,285	\$0.0000	\$0.00		
Fixed Rate Riders		1	\$0.00	\$0.00	1	\$0.00	\$0.00		1	\$0.00	\$0.00		
Volumetric Rate Riders		64	\$0.9017	\$57.71	22,285	\$0.0025	\$55.71		22,285	\$0.0025	\$55.71		
Cost of Losses		1,571	\$0.1250	\$196.39	2,050	\$0.1250	\$256.28		2,050	\$0.1250	\$256.28		
Total Pass-Through Charges				\$289.04			\$311.99	\$22.95			\$311.99	\$22.95	7.9%
RTSR-Network		64	\$2.6645	\$170.53	24,335	\$0.0068	\$165.48		24,335	\$0.0068	\$165.48		
RTSR-Connection		64	\$0.4640	\$29.70	24,335	\$0.0054	\$131.41		24,335	\$0.0054	\$131.41		
Total Transmission Charges				\$200.22			\$296.89	\$96.67			\$296.89	\$96.67	48.3%
Total Delivery Charges				\$1,445.53			\$3,255.15	\$1,809.62			\$1,565.15	\$119.62	8.3%
Wholesale Market Service Charge (WMSC)		23,856	\$0.0045	\$107.35	24,335	\$0.0045	\$109.51		24,335	\$0.0045	\$109.51		
Rural and Remote Rate Protection (RRRP)		23,856	\$0.0014	\$33.40	24,335	\$0.0014	\$34.07		24,335	\$0.0014	\$34.07		
Standard Supply Service Charge		1	\$0.25	\$0.25	1	\$0.25	\$0.25		1	\$0.25	\$0.25		
Total Regulatory Charges				\$141.00			\$143.83	\$2.83			\$143.83	\$2.83	2.0%
Total Bill (before Taxes)				\$4,355.65			\$6,168.10	\$1,812.45			\$4,478.10	\$122.44	2.8%
HST			13%	\$566.24		13%	\$801.85			13%	\$582.15		
Ontario Electricity Rebate (OER)			-19%	-\$840.64		-19%	-\$1,190.44			-19%	-\$864.27		
Total Bill				\$4,081.25			\$5,779.51	\$1,698.26			\$4,195.98	\$114.73	2.8%