

May 21, 2024

via RESS

Ms. Nancy Marconi, Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4
Registrar@oeb.ca

Re: Newmarket-Tay Power Distribution Ltd. (NT Power) Draft Rate Order Reply Submission (OEB File No: EB-2023-0039)

Dear Ms. Marconi,

Pursuant to the OEB's Decision and Order dated May 7, 2024, NT Power is filing a reply on the comments received on the draft rate order. The reply on the draft rate order has been filed through the OEB's web portal ("RESS") and includes the following:

- Bill impacts – NTRZ (Appendix J)
- Tariff – NTRZ (Appendix K)
- IRM Rate Generator Model – NTRZ (Appendix L)
- GA Analysis Workform – NTRZ (Appendix M)

Should you have any questions regarding this filing, please do not hesitate to contact the undersigned.

Sincerely,



Alex Share, CPA, CA
Chief Financial Officer
NT Power
ashare@ntpower.ca

cc: John Vellone, Borden Ladner Gervais
All parties

IN THE MATTER OF the Ontario Energy Board Act, 1998,
being Schedule B to the Energy Competition Act, 1998, S.O.
1998, c.15;

AND IN THE MATTER OF an Application by Newmarket-Tay
Power Distribution Ltd. to the Ontario Energy Board for an
Order or Orders approving or fixing just and reasonable rates
and other services charges for the distribution of electricity,
effective May 1, 2024.

NEWMARKET-TAY POWER DISTRIBUTION LTD.

DRAFT RATE ORDER REPLY SUBMISSION

EB-2023-0039

Introduction

Newmarket-Tay Power Distribution Ltd. (NT Power) filed an application with the Ontario Energy Board (OEB) pursuant to Section 78 of the *Ontario Energy Board Act, 1998* seeking approval of its proposed distribution rates and other charges, effective May 1, 2024, pursuant to the OEB's Price Cap Incentive Rate Index (Price Cap IR) rate-setting methodology, for both its Newmarket-Tay (NTRZ) and Midland (MRZ) rate zones. The OEB issued its Decision and Order on May 7, 2024 (the "Decision"). In accordance with the Decision and Order, NT Power submits this reply to the submission of Ontario Energy Board Staff (OEB Staff).

OEB Staff Submission

In the draft rate order, NT Power noted that there was an arithmetic error in the calculation of the total \$38,635 disallowed amount for Accounts 1588 and 1589 in the Decision and that the appropriate amount should have been \$32,409 (\$16,598 for Account 1588 and \$15,811 for Account 1589). Although NT Power agreed to accept the \$38,635 disallowed amount, to the benefit of ratepayers, OEB staff questioned whether it is appropriate for NT Power to absorb the difference of \$6,226 due to the error by the OEB in its Decision. OEB staff asked NT Power to provide an updated DRO in its reply submission that reflects the intended disallowance of \$32,409.

NT Power Reply:

While NT Power appreciates OEB staff's point made on the matter, NT Power reiterates that it willingly accepts the \$38,635 disallowance and notes that the \$6,226 difference NT Power would be absorbing would be to the benefit of ratepayers and not have a material impact to the Company. Furthermore, NT Power notes that it has started the process to implement and test rates with its billing vendor, based on the draft rate order, which reflected rates derived from the \$38,635 disallowance. NT Power submits that it would more administratively burdensome and increase costs to NT Power to revise the rates to reflect the \$32,409 disallowance, especially given the tight timeframe to implement rates before the May 1, 2024 billing cycle begins.

Notwithstanding the above, NT Power submits the below updated models and documents for reference:

- Bill impacts - NTRZ (Appendix J)
- Tariff – NTRZ (Appendix K)
- IRM Rate Generator Model – NTRZ (Appendix L)
- GA Analysis Workform – NTRZ (Appendix M)

NT Power provides a breakdown of interest and proposed principal reduction in Table 1 below based on the \$32,409 disallowance.

Table 1 - Interest and Principal Reductions per Account

	Account 1588	Account 1589	Total
Requested Recovery Amounts	\$274,795	\$494,079	\$768,874
% of total Requested Principal Recovery	35.74%	64.26%	100%
Interest Disallowance from Jan. 1, 2021 to April 30, 2024*	\$24,154	\$43,430	\$67,584
Principal Disallowance	\$16,598	\$15,811	\$32,409
Total Disallowance	\$40,752	\$59,241	\$99,993

*Calculated as 35.74% x \$67,584 = \$24,154 and 64.26% x \$67,584 = \$43,430, respectively

Accordingly, NT Power updated the DVA Continuity Schedule in the IRM Rate Generator Model (Appendix L) to include the disallowances as a 2021 principal adjustment for the principal reduction (column AV in the DVA Continuity Schedule) and a 2023 principal adjustment for the interest reduction (column BK in the DVA Continuity Schedule). NT

Power also updated the GA Analysis Workform for NTRZ to show the disallowances as a 2021 principal adjustment in the principal adjustment tab, so that total 2021 principal adjustments shown in the GA Analysis Workform Principal Adjustment tab reconciles to the 2021 principal adjustments in the DVA Continuity Schedule (column AV).¹ A reconciliation from the requested Account 1588 and Account 1589 balances in the application to the balances reflecting the disallowed interest and principal is provided in Table 2.

Table 2 – Reconciliation of Account 1588 and 1589 Balances

	Requested in Application (DVA Continuity Schedule Columns BO and BP)			Disallowance			Revised Balance ¹		
	Closing Principal Balance as at Dec. 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balance as at Dec. 31, 2021 Adjusted for Disposition during 2023	Total	Principal	Interest	Total	Principal	Interest	Total
Account 1588 (\$)	907,823	48,768	956,591	16,598	24,154	40,752	891,225	24,614	915,838
Account 1589 (\$)	431,202	(27,177)	404,025	15,811	43,430	59,241	415,391	(70,607)	344,784
Total	1,339,025	21,591	1,360,616	32,409	67,584	99,993	1,306,616	(45,993)	1,260,623

1. Agrees to the closing principal and interest balances as at Dec. 31, 2022 adjusted for disposition during 2023 in the DVA Continuity Schedule columns BO and BP of the IRM Rate Generator model for NTRZ filed with the DRO

¹ No adjustment is needed to the GA tabs because the workform compares the expected balance calculated in the Workform to the transactions in the general ledger, and the disallowance has not yet been recorded in the general ledger. NT Power will record the disallowance in the general ledger in 2024.

Appendix J

Bill Impacts - NTRZ

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.01	1	\$ 31.01	\$ 32.45	1	\$ 32.45	\$ 1.44	4.64%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 1.90	1	\$ 1.90	\$ 1.04	120.93%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.87			\$ 34.35	\$ 2.48	7.78%
Line Losses on Cost of Power	\$ 0.1114	29	\$ 3.20	\$ 0.1114	29	\$ 3.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	750	\$ 1.58	\$ 0.0060	750	\$ 4.50	\$ 2.93	185.71%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0001	750	\$ (0.08)	\$ 0.08	-50.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.91			\$ 42.39	\$ 5.48	14.85%
RTSR - Network	\$ 0.0107	779	\$ 8.33	\$ 0.0118	779	\$ 9.19	\$ 0.86	10.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0083	779	\$ 6.46	\$ 0.0092	779	\$ 7.16	\$ 0.70	10.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.71			\$ 58.75	\$ 7.04	13.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	779	\$ 1.09	\$ 0.0014	779	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 140.07			\$ 147.10	\$ 7.04	5.02%
HST	13%		\$ 18.21	13%		\$ 19.12	\$ 0.91	5.02%
Ontario Electricity Rebate	19.3%		\$ (27.03)	19.3%		\$ (28.39)	\$ (1.36)	
Total Bill on TOU			\$ 131.24			\$ 137.84	\$ 6.59	5.02%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.90	1	\$ 33.90	\$ 35.48	1	\$ 35.48	\$ 1.58	4.66%
Distribution Volumetric Rate	\$ 0.0223	2000	\$ 44.60	\$ 0.0233	2000	\$ 46.60	\$ 2.00	4.48%
Fixed Rate Riders	\$ 1.00	1	\$ 1.00	\$ 2.13	1	\$ 2.13	\$ 1.13	113.00%
Volumetric Rate Riders	\$ 0.0057	2000	\$ 11.40	\$ 0.0026	2000	\$ 5.20	\$ (6.20)	-54.39%
Sub-Total A (excluding pass through)			\$ 90.90			\$ 89.41	\$ (1.49)	-1.64%
Line Losses on Cost of Power	\$ 0.1114	77	\$ 8.53	\$ 0.1114	77	\$ 8.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ 0.0062	2,000	\$ 12.40	\$ 8.20	195.24%
CBR Class B Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.20	-50.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 103.65			\$ 110.56	\$ 6.91	6.67%
RTSR - Network	\$ 0.0098	2,077	\$ 20.35	\$ 0.0108	2,077	\$ 22.43	\$ 2.08	10.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	2,077	\$ 15.37	\$ 0.0082	2,077	\$ 17.03	\$ 1.66	10.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 139.37			\$ 150.01	\$ 10.65	7.64%
Wholesale Market Service Charge (WMS)	\$ 0.0045	2,077	\$ 9.34	\$ 0.0045	2,077	\$ 9.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,077	\$ 2.91	\$ 0.0014	2,077	\$ 2.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 374.57			\$ 385.22	\$ 10.65	2.84%
HST	13%		\$ 48.69	13%		\$ 50.08	\$ 1.38	2.84%
Ontario Electricity Rebate	19.3%		\$ (72.29)	19.3%		\$ (74.35)	\$ (2.06)	
Total Bill on TOU			\$ 350.97			\$ 360.95	\$ 9.98	2.84%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	237,500	kWh	
Demand	500	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 153.72	1	\$ 153.72	\$ 160.87	1	\$ 160.87	\$ 7.15	4.65%
Distribution Volumetric Rate	\$ 5.3032	500	\$ 2,651.60	\$ 5.5498	500	\$ 2,774.90	\$ 123.30	4.65%
Fixed Rate Riders	\$ 4.55	1	\$ 4.55	\$ 9.69	1	\$ 9.69	\$ 5.14	112.97%
Volumetric Rate Riders	\$ 1.0011	500	\$ 500.55	\$ 0.6163	500	\$ 308.15	\$ (192.40)	-38.44%
Sub-Total A (excluding pass through)			\$ 3,310.42			\$ 3,253.61	\$ (56.81)	-1.72%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7169	500	\$ 358.45	\$ 2.4852	500	\$ 1,242.60	\$ 884.15	246.66%
CBR Class B Rate Riders	-\$ 0.0480	500	\$ (24.00)	-\$ 0.0536	500	\$ (26.80)	\$ (2.80)	11.67%
GA Rate Riders	\$ -	237,500	\$ -	\$ 0.0020	237,500	\$ 475.00	\$ 475.00	
Low Voltage Service Charge	\$ -	500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,644.87			\$ 4,944.41	\$ 1,299.54	35.65%
RTSR - Network	\$ 3.9317	500	\$ 1,965.85	\$ 4.3498	500	\$ 2,174.90	\$ 209.05	10.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9007	500	\$ 1,450.35	\$ 3.2101	500	\$ 1,605.05	\$ 154.70	10.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,061.07			\$ 8,724.36	\$ 1,663.29	23.56%
Wholesale Market Service Charge (WMS)	\$ 0.0045	246,596	\$ 1,109.68	\$ 0.0045	246,596	\$ 1,109.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	246,596	\$ 345.23	\$ 0.0014	246,596	\$ 345.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	246,596	\$ 26,533.76	\$ 0.1076	246,596	\$ 26,533.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 35,049.99			\$ 36,713.28	\$ 1,663.29	4.75%
HST	13%		\$ 4,556.50	13%		\$ 4,772.73	\$ 216.23	4.75%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 39,606.49			\$ 41,486.01	\$ 1,879.52	4.75%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	200	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.84	1	\$ 10.84	\$ 11.34	1	\$ 11.34	\$ 0.50	4.61%
Distribution Volumetric Rate	\$ 0.0126	200	\$ 2.52	\$ 0.0132	200	\$ 2.64	\$ 0.12	4.76%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.68	1	\$ 0.68	\$ 0.36	112.50%
Volumetric Rate Riders	\$ 0.0001	200	\$ 0.02	\$ 0.0005	200	\$ 0.10	\$ 0.08	400.00%
Sub-Total A (excluding pass through)			\$ 13.70			\$ 14.76	\$ 1.06	7.74%
Line Losses on Cost of Power	\$ 0.1114	8	\$ 0.85	\$ 0.1114	8	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	200	\$ 0.42	\$ 0.0063	200	\$ 1.26	\$ 0.84	200.00%
CBR Class B Rate Riders	-\$ 0.0002	200	\$(0.04)	-\$ 0.0001	200	\$(0.02)	\$ 0.02	-50.00%
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.93			\$ 16.85	\$ 1.92	12.86%
RTSR - Network	\$ 0.0097	208	\$ 2.01	\$ 0.0107	208	\$ 2.22	\$ 0.21	10.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	208	\$ 1.54	\$ 0.0082	208	\$ 1.70	\$ 0.17	10.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.48			\$ 20.78	\$ 2.29	12.41%
Wholesale Market Service Charge (WMS)	\$ 0.0045	208	\$ 0.93	\$ 0.0045	208	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	208	\$ 0.29	\$ 0.0014	208	\$ 0.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	126	\$ 10.96	\$ 0.0870	126	\$ 10.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	36	\$ 4.39	\$ 0.1220	36	\$ 4.39	\$ -	0.00%
TOU - On Peak	\$ 0.1820	38	\$ 6.92	\$ 0.1820	38	\$ 6.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 42.23			\$ 44.52	\$ 2.29	5.43%
HST	13%		\$ 5.49	13%		\$ 5.79	\$ 0.30	5.43%
Ontario Electricity Rebate	19.3%		\$ (8.15)	19.3%		\$ (8.59)	\$ (0.44)	
Total Bill on TOU			\$ 39.57			\$ 41.72	\$ 2.15	5.43%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	475	kWh	
Demand	1	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.61	1	\$ 3.61	\$ 3.78	1	\$ 3.78	\$ 0.17	4.71%
Distribution Volumetric Rate	\$ 13.8158	1	\$ 13.82	\$ 14.4582	1	\$ 14.46	\$ 0.64	4.65%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.23	1	\$ 0.23	\$ 0.12	109.09%
Volumetric Rate Riders	\$ 0.1503	1	\$ 0.15	\$ 0.6123	1	\$ 0.61	\$ 0.46	307.39%
Sub-Total A (excluding pass through)			\$ 17.69			\$ 19.08	\$ 1.39	7.88%
Line Losses on Cost of Power	\$ 0.1114	18	\$ 2.03	\$ 0.1114	18	\$ 2.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.2569	1	\$ 1.26	\$ 3.8816	1	\$ 3.88	\$ 2.62	208.82%
CBR Class B Rate Riders	-\$ 0.0906	1	\$ (0.09)	-\$ 0.0866	1	\$ (0.09)	\$ 0.00	-4.42%
GA Rate Riders	\$ -	475	\$ -	\$ -	475	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.88			\$ 24.90	\$ 4.02	19.27%
RTSR - Network	\$ 2.9663	1	\$ 2.97	\$ 3.2817	1	\$ 3.28	\$ 0.32	10.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2885	1	\$ 2.29	\$ 2.5326	1	\$ 2.53	\$ 0.24	10.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.13			\$ 30.72	\$ 4.58	17.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	493	\$ 2.22	\$ 0.0045	493	\$ 2.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	493	\$ 0.69	\$ 0.0014	493	\$ 0.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	299	\$ 26.03	\$ 0.0870	299	\$ 26.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	86	\$ 10.43	\$ 0.1220	86	\$ 10.43	\$ -	0.00%
TOU - On Peak	\$ 0.1820	90	\$ 16.43	\$ 0.1820	90	\$ 16.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 82.18			\$ 86.77	\$ 4.58	5.58%
HST	13%		\$ 10.68	13%		\$ 11.28	\$ 0.60	5.58%
Ontario Electricity Rebate	19.3%		\$ (15.86)	19.3%		\$ (16.75)	\$ (0.88)	
Total Bill on TOU			\$ 77.01			\$ 81.30	\$ 4.29	5.58%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.41	1	\$ 1.41	\$ 1.48	1	\$ 1.48	\$ 0.07	4.96%
Distribution Volumetric Rate	\$ 6.9694	1000	\$ 6,969.40	\$ 7.2935	1000	\$ 7,293.50	\$ 324.10	4.65%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.09	1	\$ 0.09	\$ 0.05	125.00%
Volumetric Rate Riders	\$ 0.0254	1000	\$ 25.40	\$ 0.2471	1000	\$ 247.10	\$ 221.70	872.83%
Sub-Total A (excluding pass through)			\$ 6,996.25			\$ 7,542.17	\$ 545.92	7.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7184	1,000	\$ 718.40	\$ 2.2694	1,000	\$ 2,269.40	\$ 1,551.00	215.90%
CBR Class B Rate Riders	-\$ 0.0520	1,000	\$ (52.00)	-\$ 0.0514	1,000	\$ (51.40)	\$ 0.60	-1.15%
GA Rate Riders	\$ -	474,500	\$ -	\$ 0.0020	474,500	\$ 949.00	\$ 949.00	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,662.65			\$ 10,709.17	\$ 3,046.52	39.76%
RTSR - Network	\$ 2.9938	1,000	\$ 2,993.80	\$ 3.3122	1,000	\$ 3,312.20	\$ 318.40	10.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2399	1,000	\$ 2,239.90	\$ 2.4789	1,000	\$ 2,478.90	\$ 239.00	10.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,896.35			\$ 16,500.27	\$ 3,603.92	27.95%
Wholesale Market Service Charge (WMS)	\$ 0.0045	492,673	\$ 2,217.03	\$ 0.0045	492,673	\$ 2,217.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	492,673	\$ 689.74	\$ 0.0014	492,673	\$ 689.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	492,673	\$ 53,011.65	\$ 0.1076	492,673	\$ 53,011.65	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 68,815.03			\$ 72,418.95	\$ 3,603.92	5.24%
HST	13%		\$ 8,945.95	13%		\$ 9,414.46	\$ 468.51	5.24%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 77,760.98			\$ 81,833.41	\$ 4,072.43	5.24%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.01	1	\$ 31.01	\$ 32.45	1	\$ 32.45	\$ 1.44	4.64%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 1.90	1	\$ 1.90	\$ 1.04	120.93%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.87			\$ 34.35	\$ 2.48	7.78%
Line Losses on Cost of Power	\$ 0.1076	29	\$ 3.09	\$ 0.1076	29	\$ 3.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	750	\$ 1.58	\$ 0.0060	750	\$ 4.50	\$ 2.93	185.71%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0001	750	\$ (0.08)	\$ 0.08	-50.00%
GA Rate Riders	\$ -	750	\$ -	\$ 0.0020	750	\$ 1.50	\$ 1.50	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.81			\$ 43.79	\$ 6.98	18.96%
RTSR - Network	\$ 0.0107	779	\$ 8.33	\$ 0.0118	779	\$ 9.19	\$ 0.86	10.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0083	779	\$ 6.46	\$ 0.0092	779	\$ 7.16	\$ 0.70	10.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.60			\$ 60.14	\$ 8.54	16.54%
Wholesale Market Service Charge (WMS)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	779	\$ 1.09	\$ 0.0014	779	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 137.15			\$ 145.68	\$ 8.54	6.23%
HST	13%		\$ 17.83	13%		\$ 18.94	\$ 1.11	6.23%
Ontario Electricity Rebate	19.3%		\$ (26.47)	19.3%		\$ (28.12)		
Total Bill on Average IESO Wholesale Market Price			\$ 154.98			\$ 164.62	\$ 9.65	6.23%

Appendix K

Tariff - NTRZ

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0039

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.45
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	1.04
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0060
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.48
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	1.13
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0233
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0062
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Prospective LRAMVA disposition (2024) - effective until April 30, 2025	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation

Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.87
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	5.14
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.5498
Distribution Volumetric Rate - Interval Meter	\$/kW	5.7053
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	1.5592
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.9260
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0536)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kW	(0.0148)
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$/kW	0.1774
Rate Rider for Prospective LRAMVA disposition (2024) - effective until April 30, 2025	\$/kW	0.2966
Retail Transmission Rate - Network Service Rate	\$/kW	4.3498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2101

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.34
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	0.36
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0132
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0063
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kWh	(0.0003)
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.78
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	14.4582
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0866)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	3.8816
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kW	(0.2590)
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$/kW	0.4620
Retail Transmission Rate - Network Service Rate	\$/kW	3.2817
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5326

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.48
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	7.2935
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.2694
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0514)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kW	(0.1942)
Rate Rider for Recovery of Incremental Capital (2024) - effective until the effective date of the next cost cost of service-based rate order	\$/kW	0.2331
Retail Transmission Rate - Network Service Rate	\$/kW	3.3122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4789

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279