Proposed Embedded Distribution Low Voltage Charges - Hydro One Networks Inc.

Y*S*Col 11

KK*S*Col 11

NN*S*Col 11

Distribution Stations

Transformer Stations

Low Voltage lines

K.T. 1.6

(Note all cells are referenced, no direct input in this sheet)

				(Note all cells are refe	renced, n	o direct input in this sh	ieet)			
Waterloo Border		Waterloo North Hydro								
1		2		3		4		5		6
Asset Class		Total annual OM&A costs of asset class providing LV services (\$)		Original cost of asset class providing LV services		Accumulative amortization on asset class providing LV services		Annual amortization on asset class providing LV services		NBV of asset class providing
Primary feeders										
Distribution Stations	A	-	В	•	C	-	D	-	E	-
Transformer Stations	F	-	G	-	Н	1-	I	-	J	-
Low Voltage lines	K	\$1,893,724	L	\$43,132,918	M	\$17,508,524	N	\$1,726,547	. 0	\$25,624,394
		7		8		9		10		11
	1	SI	ties		Share of facilities					
		kW or kVA		kW or kVA		kW or kVA		kW or kVA		percent
Asset Class		Total line length or station capacity in asset class (KM)		Line length providing LV services (KM)		Annual billed total demand on station/line providing LV services (kW or kVA)		Annual billed Embedded Distributor demand on station/line providing LV services (kW or kVA)		Utilization factor
Primary feeders										
Distribution Stations					AA	-	BB	-	(Col 10/Col 9)	0.00%
Transformer Stations					CC	-	DD	-	(Col 10/Col 9)	0.00%
Low Voltage lines	GG	727	нн	8.6	EE	132,868	FF	27,005	(Col 7/Col 8) * (Col 10/Col 9)	0.24%
	ſ			12				T	Γ	
		12		13		14		15		16
		\$		\$		\$		\$		\$/kW or \$/kVA
Asset Class		return on assets used to provide LV Services		Annual Amortization on assets used to provide LV Services		OM & A cost associated with assets used to provide LV Services	1	Total annual cost associated with assets used to provide LV Services	1	Monthly kW Rate associated with the delivery of LV Services
Primary feeders		provide 2 . Services		Services		E. Scivices		L V Scivices		Scrvices
I imary iccurs										

A*Col 11

F*Col 11

K*Col 11

4,151

Ontario Energy Board

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EXHIBIT No. K.T. 1.6

DATE July 9 08

D*Col 11

I*Col 11

N*Col 11

4,675

13,379 [Total Col 15]

13,379

SUM

SUM

SUM

4,553

\$ 0.50 [Total Col 15

Total Col 10]