

## EXHIBIT 8 – RATE DESIGN

### 2025 Cost of Service

Algoma Power Inc.  
EB-2024-0007

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## 8.2 DISTRIBUTION RATE DESIGN

### 8.2.1 – INTRODUCTION

In this Exhibit, API outlines the steps taken to arrive at the proposed 2025 Test Year Tariff of Rates, including the proposed Distribution and Retail Transmission rates and Loss Factors. The proposed Rate Riders are calculated in Exhibit 9. In this Exhibit, API will also provide the proposed bill impacts for each rate class.

Where applicable, API has applied the methodologies in the OEB's Chapter 2 Filing Requirements and the associated OEB models for 2025 filers in completing its proposed rate design calculations, however as a result of the RRRP, DRP and other rate design attributes, API has made adjustments to the standard rate design approach to accurately address these API-specific factors.

As a result of regulations made under the *Ontario Energy Board Act* (the "Act"), API must take a unique approach to revenue recovery. The regulations affect the recovery of revenue through the provision of a payment under the Rural and Remote Rate Protection regime ("RRRP"). The setting of rates is affected by the reclassification of some customers to the Residential rate class.

To explain API's approach to revenue recovery and rates, API describes below applicable regulations and their impact. A brief summary is also provided of additional regulations made under the Act following the enactment of the *Fair Hydro Act, 2017*, that provide additional rate relief to a small subset of distributors including API.

### 8.2.2 – REGULATORY BACKGROUND – RURAL AND REMOTE RATE PROTECTION (RRRP)

The regulations made under the OEB Act result in the reclassification of some of API's customers and provide a mechanism to establish an annual payment of funds to API under the RRRP regulation.

#### **Reclassification**

Ontario Regulation 445/07 made in respect of Section 78 of the *OEB Act* (the "Reclassification Regulation") provides as follows:

"1. (1) For the purposes of fixing just and reasonable rates under section 78 of the Act, the Board shall ensure that a consumer who falls into one of the following categories shall be treated as residential-rate class consumer if the criteria in subsection (2) are satisfied:

1. A Consumer who is charged by the distributor as a general service, less than 50 kilowatt demand rate-class customer.

2. A consumer who is charged by the distributor for distribution of electricity as having a demand of greater than 50 kilowatt rate-class customer.

(2) A consumer who falls into one of the categories set out in subsection (1) shall be treated as residential-rate class consumer, if,

(a) the distributor that serves the consumer is licensed to serve in an area of not less than 10,000 square kilometres in size; and

(b) the average customer density for the distributor is less than seven customers per kilometre of distribution line.

(3) The rate classifications to ensure that consumers that fall into a category set out in subsection (1) are treated as residential-rate class consumers if the criteria in subsection (2) are satisfied and take effect on the date of the distributor's next rate order made on or after August 15, 2007."

API satisfies the criteria in Section 1(2) above<sup>1</sup>. As a result, with the exception of those customers falling into the Seasonal and Street Lighting rate classes, all of API's customers must be treated as residential-rate class customers in accordance with Section 1(1) of the Reclassification Regulation. This reclassification was made effective as a result of the OEB's decision dated October 30, 2008 (EB-2007-0744).

## **Rural and Remote Rate Protection**

For rate setting purposes, the Reclassification Regulation is linked with the Rural and Remote Electricity Rate Protection Regulation (O. Reg 442/01) as amended (the "RRRP Regulation").

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<sup>1</sup> API's service territory is 14,400 km<sup>2</sup>, and API serves roughly 5.9 customers/ per km of distribution line (including primary and secondary line).

## **RRRP Regulation – Calculation of Available Rate Assistance**

The amount of rural rate protection is prescribed in subsection 4(3.1) of the RRRP Regulation.

Subsection 4(3.1) of the RRRP Regulation states:

"4. (3.1) For each year, in respect of the rates for a distributor serving consumers described in paragraph 5 of section 2, the Board shall calculate the amount by which the distributor's forecasted revenue requirement for the year, as approved by the Board, exceeds the distributor's forecasted consumer revenues for the year, as approved by the Board. O. Reg. 335/07, s. 1 (2)."

Simply put, under subsection 4(3.1) the amount by which forecasted revenue requirement exceeds the forecasted consumer revenue is the amount of rate assistance available to be paid to the distributor. The methodology to calculate forecasted consumer revenue is set out in subsection 4(3.2) of the RRRP Regulation. Subsection 4(3.2) provides:

"4. (3.2) For the purpose of subsection (3.1), the distributor's forecasted consumer revenues for a year shall be based on the rate classes and on the rates set out for those classes in the most recent rate order made by the Board and shall be adjusted in line with the average, as calculated by the Board, 1 of any adjustment to rates approved by the Board for other distributors for the same rate year. O. Reg. 335/07, s. 1 (2)."

Under this provision, forecasted consumer revenue for a year is based upon the current rates adjusted for the average increase or decrease in rates approved by the Board for the same rate year.

The appropriate method of calculating the average rate adjustments of other distributors in order to calculate the rate increase for the customers of API, and the remaining amount that is payable under RRRP was decided in the Board's Decision and Order, EB-2009-0279, dated November 11, 2010. The annual adjustment is referred to as the RRRP Adjustment factor.

## **Annual RRRP Payment**

Paragraph 5 of Section 2 of the RRRP Regulation sets out the eligibility criteria applicable to API for rural rate protection. This paragraph provides that:

"5. Consumers,

(i) who are treated as residential-rate class consumers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Act) made under the Act, or

(ii) who occupy residential premises in an area served by a distributor where,

A. the distributor is licensed to serve the consumers,

B. the area is not less than 10,000 kilometres in size, and

C. the average customer density for the distributor is less than seven customers per kilometre of distribution line."

Based on this provision and paragraph 3 of subsection 4(4) of the RRRP Regulation, all of API's traditional Residential customers, as well as those customers that are required to be treated as Residential under the Reclassification Regulation, are eligible for RRRP. This protection does not currently extend to the Seasonal and Street Lighting rate classes. Paragraph 3 of subsection 4(4) of the RRRP Regulation states as follows:

"4(4) 3. The Board shall take reasonable steps to ensure that an amount equal to the amount calculated under subsections (2) and (3.1) for the year is used to provide rate protection to consumers who are in the class described in paragraphs 4 and 5 of section 2."

Because not all of API's customers are eligible to receive rate protection through the RRRP payment, the determination of the annual RRRP payment can be summarized as follows:

1. Determination of the amount of API's revenue requirement that is allocated to its RRRP-eligible rate classes;
2. Determination of the forecasted distribution rate revenue from API's RRRP-eligible rate classes, considering the most recently approved distribution rates adjusted by the RRRP Adjustment factor; and
3. Calculation of the annual RRRP amount payable to API as the amount by which the revenue requirement identified in Step 1 exceeds the revenue forecasted in Step 2.

### 8.2.3 – REGULATORY BACKGROUND – FAIR HYDRO ACT

As a result of the *Fair Hydro Act*, the *OEB Act* was amended to add a new Section 79.3 (Distribution rate-protected residential customers), and a new Section 79.4 (Delivery credit for on-reserve customers). Subsequent regulations under the OEB Act established Distribution Rate Protection (“DRP”) (O.Reg. 198/17) and the First Nations Delivery Credit (“FNDC”) (O.Reg. 197/17). These regulations do not directly affect API’s rate design methodology, however they do ultimately affect the bill impacts presented in Section 8.3.13 below.

The DRP regulation requires the OEB to establish a maximum monthly base distribution charge for residential rate class customers of 8 distributors, including API. For clarity, this maximum charge is applicable to traditional residential customers only, and does not apply to customers that are treated as residential for the purpose of the RRRP Regulation. The maximum distribution charge is determined as the lowest of the approved monthly base distribution charges of the 8 distributors named in the DRP Regulation. The calculation of the monthly base distribution charge for each distributor uses the most recent OEB-approved monthly fixed distribution charge, divided by the percentage of monthly residential class revenue recovered through the fixed charge. In other words, the calculation is a proxy for the monthly fixed charge that would be required to recover 100% of the residential class revenue through a fixed charge only. This calculation, as well as the applicability of the maximum charge, excludes any rate riders or rate adders. Since July 1, 2023, the maximum monthly base distribution charge has been set at \$39.49, as a result of the OEB’s decision in EB-2023-0119. As a result of DRP, bill impacts for API’s traditional residential customers (i.e. R1(i) class customers) will be limited to those impacts resulting from changes to rate riders, RTSRs, and the approved loss factor.

The FNDC regulation requires distributors to provide a delivery credit to residential on-reserve customers. For API, the amount of the credit is equal to the Delivery line item on the customers bill, which includes all distribution rates, RTSRs, and the cost of losses. As a result of the FNDC, bill impacts for eligible on-reserve customers will be limited to the impact resulting from changes to the loss factor as it relates the billing of regulatory charges based on loss-adjusted consumption. For a typical residential on-reserve customer consuming 750 kWh per month, this



amounts to a bill impact of \$0.01 per month due to the higher loss factor that API is proposing in this Application.

#### 8.2.4 – DISTRIBUTION RATE-SETTING POLICIES BY RATE CLASS

API has four customer classifications:

##### **i. Residential Service Classification**

For the purposes of rates and charges, a residential service is defined in two ways:

i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and

ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario Energy Board Act, 1998*.

##### **RESIDENTIAL – R1**

This classification refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis.

##### **RESIDENTIAL – R2**

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis.

##### **ii. Seasonal Customer Service Classification**

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year.

1           **iii. Street Lighting Service Classification**

2           This classification refers to an account for roadway lighting. The consumption for these  
3           unmetered accounts will be based on the calculated connection load times the  
4           calculated hours of use established in the approved OEB street lighting load shape  
5           template.

6           **iv. microFIT Generator Service Classification**

7           This classification applies to an electricity generation facility contracted under the  
8           Independent Electricity System Operator's microFIT program and connected to the  
9           distributor's distribution system. Further servicing details are available in the distributor's  
10          Conditions of Service.

11       On April 2, 2015, the Board issued the Board Policy, "*A New Residential Rate Design for*  
12       *Residential Electricity Customers*"; EB-2012-0410 (the "Residential Rate Design Policy"). Under  
13       this policy, electricity distributors are to structure residential rates so that all the costs for  
14       distribution service are collected through a fixed monthly charge. In its Decision and Order in  
15       API's 2016 IRM application (EB-2015-0051), the OEB determined that this policy would apply to  
16       API's traditional residential customers and its Seasonal rate class, but that the policy would not  
17       apply to general service customers that are treated as residential for RRRP purposes under the  
18       Reclassification Regulation. As such, since 2016, API has split the R1 rate class into two sub-  
19       classes for rate design purposes. The subclasses are R1(i) (traditional residential), and R1(ii)  
20       (customers with demand < 50 kW that are treated as residential due to the Reclassification  
21       Regulation). Table 1 below provides a summary of the applicable rate-setting policies across  
22       API's different rate classes:

**Table 1 – Applicability of Rate-Setting Policies**

| Rate Class [Description]                                     | Applicable Rate-Setting Policies       |  |   |  |   |
|--|--|--|---|--|---|
|  | RRRP Adjustment Factor (O.Reg. 442/01) | COS - Cost Allocation / IRM - Price Cap IR Adjustment Factor | First Nation Delivery Credit (O. Reg. 197/17) | Distribution Rate Protection (O.Reg. 198/17) | Residential Rate Design Transition (EB-2012-0410) |
| R1(i) [Traditional Residential]                              | X                                      |  | X*  | X  | X (complete)                                      |
| R1(ii) [Deemed Residential (O.Reg. 445/07) - Demand < 50 kW] | X                                      |  |   |  |   |
| R2 [Deemed Residential (O.Reg. 445/07) - Demand > 50 kW]     | X                                      |  |   |  |   |
| Seasonal [Occupancy < 8 months/year]                         |  | X  | X   |  | X   |
| Street Lighting  |  | X  |   |  |   |
| microFIT   |  |  |   |  |   |

## 8.2.5 – HISTORICAL DISTRIBUTION RATE DESIGN

API's electricity distribution rates for Residential Service Classification (both Residential R1 and Residential R2) are adjusted in accordance with O. Reg. 442/01. The electricity distribution rates for these classes are adjusted in line with the average of rate adjustments of select rate classes of other distributors in the most recent rate year, as calculated by the Board, referred to as the "RRRP Adjustment Factor". The distribution rates actually charged to API's Residential Service Classification customers are not impacted by API's cost of service, as those rates are set solely on the basis of the RRRP Adjustment Factor. The appropriate method of calculating the average rate adjustments of other distributors in order to calculate the rate increase for the customers of API, and the remaining amount that is payable under RRRP was decided in the Board's Decision and Order, EB-2009-0279, dated November 11, 2010.

For purposes of calculating preliminary proposed rates, bill impacts and a 2025 RRRP Payment in this Application, API used the 2024 approved RRRP Adjustment Factor of 3.54% as a placeholder in this Application. API acknowledges that the Board will determine the actual RRRP Adjustment Factor for 2025 electricity distribution rates in due course, and API will update the proposed rate design accordingly.

1 The electricity distribution rates for the Seasonal Customer Service Classification and the Street  
2 Lighting Service Classification are not subject to the RRRP Regulation and have been determined  
3 in a manner consistent with the methodology accepted by the Board in EB-2009-0278.

4 **The 2011 Board Approved Rate Design, EB-2009-0278**

5 The use of "equivalent distribution rates" is the basis of electricity distribution rate design for API  
6 and is consistent with the rate design methodology accepted by the Board in the matter of EB-  
7 2009-0278 and maintained through all subsequent cost of service and IRM applications.

8 Equivalent distribution rates are those rates that are required to recover API's revenue requirement  
9 in the absence of the RRRP funding and represent the full cost allocation to each customer class.  
10 As discussed in Exhibit 7, the use of equivalent rates for the R1 and R2 rate classes in the OEB's  
11 cost allocation model essentially allocates the RRRP funding amount as forecasted revenue to the  
12 R1 and R2 rate classes, such that the model will produce appropriate revenue-to-cost ratios for  
13 all customer classes. This allows the proposed revenue-to-cost ratios for the non-RRRP eligible  
14 classes (Seasonal and Street Lighting) to serve as the starting point for rate design for those  
15 classes, consistent with OEB policy.

16 The starting point for 2025 electricity distribution rate design is the fully allocated Board  
17 Approved 2020 revenue requirement, indexed by the 2020-2024 price-cap adjustment factors  
18 applicable to API. In addition to annual price cap index adjustments, the rates are updated for the  
19 appropriate fixed-variable ratios. The determination of 2024 equivalent distribution rates that are  
20 aligned with the 2024 revenue requirement allocations to each customer class, are detailed in  
21 Section 7.2.1 of Exhibit 7, and are summarized in the following table.

**Table 2 – 2024 Rates for 2025 Cost Allocation**

| 2024 Equivalent Electricity Distribution Rates |        |                        |                     |         |                  |                     |                        |                 |                     |                     |                                 |                                    |
|--|--------|------------------------|---------------------|---------|------------------|---------------------|------------------------|-----------------|---------------------|---------------------|---------------------------------|------------------------------------|
| Customer Class                                 | Metric | Average # of Customers | Billing Determinant |         | F/V Split        |                     | Distribution Rates     |                 | Revenues            |                     |                                 |                                    |
|  |        |                        | kWh                 | kW      | Fixed Allocation | Variable Allocation | Monthly Service Charge | Variable Charge | Fixed               | Variable            | Transformer Ownership Allowance | Revenue Less Transformer Ownership |
| Residential - R1                               | kWh    | 9,113                  | 113,337,066         |         | 64.10%           | 35.90%              | 114.11                 | 0.0617          | 12,478,821          | 6,987,554           |                                 | 19,466,375                         |
| Residential - R2                               | kW     | 37                     |                     | 248,605 | 12.27%           | 87.73%              | 1,394.67               | 18.3886         | 623,955             | 4,571,485           | (110,188)                       | 5,085,252                          |
| Seasonal                                       | kWh    | 2,960                  | 5,874,372           |         | 68.90%           | 31.10%              | 61.43                  | 0.1677          | 2,182,083           | 985,107             |                                 | 3,167,191                          |
| Street Lighting                                | kWh    | 1,128                  | 581,104             |         | 12.62%           | 87.38%              | 2.08                   | 0.3362          | 28,212              | 195,354             |                                 | 223,566                            |
| <b>Total</b>                                   |        | <b>13,238</b>          |                     |         |                  |                     |                        |                 | <b>\$15,313,072</b> | <b>\$12,739,500</b> | <b>(\$110,188)</b>              | <b>\$27,942,384</b>                |

For the R1 and R2 classes, the rates in Table 3 are the equivalent rates calculated during API's 2024 IRM application, with the R1 fixed/variable split adjusted to account for the OEB's policy on transition to fixed residential rates, as detailed in Exhibit 7. For the Seasonal and Street Lighting classes, which are not subject to RRRP funding, the rates in Table 2 are the 2024 rates approved in EB-2023-0005.

API's 2024 tariff of rates and charges, as approved in EB-2023-0005, is included as Attachment 8A to this Exhibit 8.

### 8.2.6 – 2025 PROPOSED RATE DESIGN

In this application, API is proposing to maintain the rate design methodology accepted in EB-2009-0278 and maintained through all subsequent cost of service and IRM applications.

As outlined in Exhibit 6, API has proposed a Test Year Service Revenue Requirement of \$35,768,551. API has forecasted recoveries through "other revenues" of (\$656,000) leaving a Base Revenue Requirement to be collected through distribution rates of \$35,112,551.

In Exhibit 7, API has outlined factors used to arrive at the allocation of this base revenue requirement among the customer classes.

API has worked with OEB Staff to open the RRWF model to make adjustments permitting API to include its rate design approach within the RRWF. The adjustments made are:

- 1 • Tab 12- Res Rate Design was adjusted to apply to the Seasonal Rate Class, as the  
2 Residential R1(i) subclass has completed the transition to fully fixed distribution rates, but  
3 the Seasonal class is still in the process of the transition.
- 4 • New tab "API – RRRP" calculates the RRRP-adjusted rates for the applicable rate classes  
5 (Residential R1 (i), Residential R1 (ii), and Residential R2), as well as calculating the RRRP  
6 funding requirement by subtracting the projected revenue from the new rates from the  
7 class-specific revenue requirements.
- 8 • Tab 13- Rate Design has been adjusted to calculate the final rates, by applying the fixed-  
9 variable split to the RRRP-reduced revenue requirements for the applicable customer  
10 classes, and calculating the fixed and variable rates for each class accordingly. The RRRP  
11 has been shown on a separate line, such that the rates in Tab 13 reflect API's final (RRRP-  
12 adjusted) proposed rates for the Tariff, as well as the required RRRP funding. A  
13 reconciliation is provided to the total Revenue Requirement.

14 The reconciliation in Tab 13 of the RRWF shows a difference of \$(563) or (0.002)%, which can be  
15 reasonably attributed to the rounding of the proposed distribution rates<sup>2</sup>.

16 In addition to the above, API is proposing a change to the billing unit applicable to the monthly  
17 Street Lighting Class. Currently in the 2024 Approved Tariff, the charge is listed as a Per-  
18 Connection charge. In reviewing its street lighting billing data, API has determined that it has  
19 robust billing data for the number of *devices* but not the number of *connections* for street lighting  
20 customers. API therefore proposes to update the billing unit to "per device". This updated  
21 proposal will align with the basis for API's past billing and rate design practices (ie: previous rates  
22 were designed and billed on the consistent basis of number of devices). API notes, consistent with  
23 the evidence presented in Exhibit 7, that the number of devices per each connection is estimated  
24 to be very close to 1 (about 1.15), indicating that most street lighting connections have only one  
25 device.

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<sup>2</sup> Monthly distribution rates are rounded to the nearest cent (two decimals), and volumetric distribution rates are rounded to the nearest 100<sup>th</sup> of a cent .

The following table summarizes the proposed 2024 distribution rates, as compared to 2025 approved rates:

**Table 3 – Distribution Rate Summary**

| Rate Class and Charge               | Unit   | 2024 Approved    | 2025             |
|-------------------------------------|--------|------------------|------------------|
|                                     |        |                  | Proposed         |
| <b>Residential - R1(i)</b>          |        |                  |                  |
| Monthly Service Charge              | \$     | 64.31            | \$ 66.59         |
| Distribution Volumetric             | \$/kWh | 0                | \$ -             |
| <b>Residential - R1(ii)</b>         |        |                  |                  |
| Monthly Service Charge              | \$     | 28.84            | \$ 29.86         |
| Distribution Volumetric             | \$/kWh | 0.0406           | \$ 0.0420        |
| <b>Residential - R2</b>             |        |                  |                  |
| Monthly Service Charge              | \$     | 742.06           | \$ 768.33        |
| Distribution Volumetric             | \$/kW  | 3.845            | \$ 3.9811        |
| <b>Seasonal</b>                     |        |                  |                  |
| Monthly Service Charge              | \$     | 82.79            | \$ 97.58         |
| Distribution Volumetric             | \$/kWh | 0.0384           | \$ 0.0453        |
| <b>Street Lighting</b>              |        |                  |                  |
| Monthly Service Charge (per device) | \$     | 2.08             | \$ 2.68          |
| Distribution Volumetric             | \$/kWh | 0.3361           | \$ 0.4338        |
|                                     |        |                  |                  |
| RRRP Funding Requirement            |        | \$ 17,174,943.40 | \$ 21,173,234.03 |

#### 8.2.7 – RESIDENTIAL RATE DESIGN POLICY

As discussed above, in its Decision and Order in API's 2016 IRM application (EB-2015-0051), the OEB determined that its Residential Rate Design Policy would apply to API's traditional residential customers (i.e. the R1(i) rate class) and its Seasonal rate class. While the Residential Rate Design Policy set out that the transition to a fully fixed monthly distribution charge should occur over four years, in the EB-2015-0051 decision the OEB determined that a longer transition period was appropriate in light of API's unique circumstances. The OEB approved an eight-year transition period for the R1(i) rate class, and a nine-year period for the Seasonal rate class. Rather than spreading an adjustment equally across all remaining transition years, the OEB approved API's proposal to increase the fixed rate at \$4/year (the maximum annual adjustment as per the policy), and to apply any residual increase in the final year.

1 API completed the transition to fully fixed Residential R1(i) rates effective January 1, 2023, with  
2 the OEB's Decision in EB-2022-0014.

3 API has used the RRWF, with adjustments, to calculate the adjustment for the Seasonal rate class.  
4 However, in the scenario where API applied the \$4 incremental amount to the fixed rate for the  
5 Seasonal Class, the Seasonal bill impact at the 10<sup>th</sup> percentile of usage (ie: a small Seasonal  
6 customer using only 15kWh per month), the total bill impact exceeded the 10% threshold.

7 Despite attempting various approaches, API could not find a reasonable time frame to phase the  
8 adjustments to the minimum revenue-to-cost policy range that would bring the bill impact below  
9 10% for the Seasonal customer at the 15<sup>th</sup> percentile. Therefore, API is proposing to defer the 2025  
10 adjustment to the fixed-variable split for the Seasonal Class, in addition to a phased- in revenue-  
11 to-cost ratio increase (which is outlined in Exhibit 7). API proposes to continue with the transition  
12 to fully fixed distribution rates in its 2026 IRM application, and extend the phase-in to a nine-year  
13 period.

14



## 8.2.8 – COMPARISON OF FIXED AND VARIABLE CHARGES UNDER CURRENT AND PROPOSED RATES

Table 4 below shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the cost allocation study. Table 5 shows existing fixed rates and fixed to variable splits, as well as proposed rates and fixed to variable splits.

**Table 4 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model**

| <u>Summary</u>   | <u>Residential R1</u><br><u>- both</u><br><u>subclasses</u> | <u>GS&gt;50-Regular</u> | <u>Street Light</u> | <u>Seasonal</u> |
|--|---|-------------------------|---------------------|-----------------|
| Customer Unit Cost per month -<br>Avoided Cost                           | \$ 11.23  | \$ 119.48               | \$ 9.82             | \$ 12.22        |
| Customer Unit Cost per month -<br>Directly Related                       | \$ 17.19  | \$ 193.17               | \$ 15.47            | \$ 18.59        |
| Customer Unit Cost per month -<br>Minimum System with PLCC<br>Adjustment | \$ 119.91   | \$ 341.14               | \$ 42.28            | \$ 119.56       |
| Existing Approved Fixed Charge (<br>Equivalent Rates)                    | \$ 114.11   | \$ 1,394.67             | \$ 2.08             | \$ 82.79        |

**Table 5 - Current and Proposed F/V Split**

|                 | <b>Current<br/>Volumetric<br/>Split</b> | <b>Current Fixed<br/>Charge Split</b> | <b>Total</b> | <b>Fixed Rate<br/>Based on<br/>Current F-V<br/>Split</b> | <b>Min. System W/<br/>PLCC Adj.<br/>(Ceiling from CA<br/>Model)</b> | <b>2024 Existing/<br/>Equivalent<br/>Rates</b> |
|-----------------|---|---------------------------------------|--------------|--|---|--|
| Residential R1  | 38%                                     | 62%                                   | 100%         | \$ 125.53  | \$ 119.91   | \$ 114.11                                      |
| Residential R2  | 90%                                     | 10%                                   | 100%         | \$ 1,482.56  | \$ 341.14   | \$ 1,394.67                                    |
| Seasonal        | 8%                                      | 92%                                   | 100%         | \$ 97.58   | \$ 119.56   | \$ 82.79                                       |
| Street Lighting | 86%                                     | 14%                                   | 100%         | \$ 2.68  | \$ 42.28  | \$ 2.08  |

|                 | <b>Billing Unit</b> | <b>Proposed<br/>Fixed Rate<br/>(Equivalent)</b> | <b>Proposed<br/>Variable Rate<br/>(Equivalent)</b> | <b>Total Fixed<br/>Revenue</b> | <b>Total Variable<br/>Revenue</b> | <b>Gross<br/>Distribution<br/>Revenue</b> | <b>Transformer<br/>Allowance</b> | <b>Net Distribution<br/>Revenue</b> |
|-----------------|---------------------|---|--|--------------------------------|-----------------------------------|---|----------------------------------|-------------------------------------|
| Residential R1  | kWh                 | \$ 125.53                                       | \$ 0.0679  | \$ 14,572,141                  | \$ 8,935,490                      | \$ 23,507,630                             |                                  | \$ 23,507,630                       |
| Residential R2  | kW                  | \$ 1,482.56                                     | \$ 19.5234   | \$ 805,133                     | \$ 7,271,645                      | \$ 8,076,778                              | -\$ 198,751                      | \$ 7,878,027                        |
| Seasonal        | kWh                 | \$ 97.58  | \$ 0.0453  | \$ 3,181,864                   | \$ 269,660                        | \$ 3,451,524                              |                                  | \$ 3,451,524                        |
| Street Lighting | kWh                 | \$ 2.68   | \$ 0.4339  | \$ 37,175                      | \$ 238,194                        | \$ 275,369                                |                                  | \$ 275,369                          |
| <b>Total</b>    |                     |   |  | \$ 18,596,313                  | \$ 16,714,989                     | \$ 35,311,302                             | -\$ 198,751                      | \$ 35,112,551                       |

API notes that the analysis in the above tables is based on consideration of equivalent rates for the R1 and R2 rate classes determined for cost allocation purposes. However, actual rates for the R1 and R2 are set outside of the standard cost allocation and rate design processes, by applying the RRRP Adjustment Factor to the most recently approved fixed and variable rates. As a result,

1 this analysis has no impact on rate setting for the R1 and R2 rate classes. API has emphasized the  
2 Equivalent-only rates in using orange type in the tables above, in order to differentiate from the  
3 final proposed rates for billing purposes. Through the RRRP adjustment process, the existing fixed-  
4 variable split is naturally maintained, as both the fixed and variable split are adjusted by the same  
5 percentage.

6 For the Seasonal rate class, API is proposing to maintain the current fixed-variable split of 8%/92%.  
7 As outlined above, no further fixed-variable adjustments are being proposed as a result of bill  
8 mitigation measures, though a \$4 increase in the fixed rate would normally be expected as a result  
9 of the transition to fixed seasonal distribution rates.

10 Finally, for the Street Lighting rate class, API has proposed to maintain existing fixed to variable  
11 ratios, and the resulting fixed rate is within the acceptable range calculated by the cost allocation  
12 study.

#### 13 8.2.9 – RRRP ADJUSTED RATES FOR RESIDENTIAL R1 AND R2

14 As outlined above, the billed rates for the RRRP-eligible customer classes (R1 (i), R1(ii), and R2)  
15 are adjusted annually by an OEB-approved factor which averages the prior year's distribution rate  
16 adjustment for all Ontario distributors. The calculations and explanations below align with the  
17 adjustments API has made in RRWF tab "API-RRRP".

18 In calculating this adjustment, API has used the RRRP adjustment for 2024 rates of 3.54% as a  
19 placeholder value, understanding that this value will be updated prior to the finalization of API's  
20 rates.

21 The calculated rates for each applicable class are outlined in the table below.

1 **Table 6- RRRP Adjusted Proposed 2025 Rates**

RRRP Adjustments Factor for Test Year

3.54%

|                    | Current Approved 2024 Rates |           |            |
|--------------------|-----------------------------|-----------|------------|
|                    | Vol. Billing Unit           | Monthly   | Volumetric |
| Residential R1(i)  | kWh                         | \$ 64.31  | \$ -       |
| Residential R1(ii) | kWh                         | \$ 28.84  | \$ 0.0406  |
| Residential R2     | kW                          | \$ 742.06 | \$ 3.8450  |

|                    | RRRP Adjusted 2025 Rates |           |            |
|--------------------|--------------------------|-----------|------------|
|                    | Vol. Billing Unit        | Monthly   | Volumetric |
| Residential R1(i)  | kWh                      | \$ 66.59  | \$ -       |
| Residential R1(ii) | kWh                      | \$ 29.86  | \$ 0.0420  |
| Residential R2     | kW                       | \$ 768.33 | \$ 3.9811  |

2

3 Applying the billing units in the proposed load forecast, the following forecasted revenues would

4 be collected via the RRRP-adjusted rates:

5 **Table 7- Proposed Rate Recovery from RRRP Eligible Classes**

|                    | 2025 Forecasted Billing Units |           |             |
|--------------------|-------------------------------|-----------|-------------|
|                    | Vol. Billing Unit             | Customers | Volume      |
| Residential R1(i)  | kWh                           | 8,621     | 102,025,758 |
| Residential R1(ii) | kWh                           | 1,053     | 29,627,607  |
| Residential R2     | kW                            | 45        | 372,457     |
| Total              |                               | 9,719     |             |

|                    | 2025 Forecasted Revenue from Rates |              |              |                       |                |
|--------------------|------------------------------------|--------------|--------------|-----------------------|----------------|
|                    | Vol. Billing Unit                  | Fixed        | Volumetric   | Transformer Allowance | Total Revenues |
| Residential R1(i)  | kWh                                | \$ 6,888,361 | \$ -         | \$ -                  | \$ 6,888,361   |
| Residential R1(ii) | kWh                                | \$ 377,300   | \$ 1,245,463 | \$ -                  | \$ 1,622,763   |
| Residential R2     | kW                                 | \$ 417,256   | \$ 1,482,795 | \$ 198,751            | \$ 1,701,300   |
| Total              |                                    | \$ 7,682,916 | \$ 2,728,258 | \$ 198,751            | \$ 10,212,424  |

6

7 The allocated base revenue requirement for the RRRP -eligible classes are outlined below. The

8 difference between the allocated revenue requirement and the revenues collected through rates

9 represents the proposed RRRP funding for API for 2025.

1

**Table 8- Proposed 2025 RRRP Funding Requirement**

|  | <b>Allocated Base Revenue</b> |
|--|-------------------------------|
| Residential R1(i)  | \$ 23,507,630                 |
| Residential R1(ii)                                       |                               |
| Residential R2   | \$ 7,878,027                  |
| Total  | \$ 31,385,658                 |
|  |                               |
| Total Revenue Requirement from RRRP Classes              | \$ 31,385,658                 |
| Less: Revenue From RRRP Reduced Rates                    | \$ 10,212,424                 |
| <b>Proposed 2025 Annual RRRP Funding- 2025 Test Year</b> | <b>\$ 21,173,234</b>          |

2

3

### 8.2.10 – SCHEDULE OF PROPOSED BILLING RATES

As a result of the calculations above, API is proposing the following billing rates and RRRP funding for inclusion in the Tariff of Rates (where applicable).

1

**Table 9- 2025 Proposed Distribution Rates and RRRP Funding**

| Rate Class and Charge               | Unit   | 2024 Approved | 2025          |
|-------------------------------------|--------|---------------|---------------|
|                                     |        |               | Proposed      |
| <b><i>Residential - R1(i)</i></b>   |        |               |               |
| Monthly Service Charge              | \$     | 64.31         | \$ 66.59      |
| Distribution Volumetric             | \$/kWh | 0             | \$ -          |
| <b><i>Residential - R1(ii)</i></b>  |        |               |               |
| Monthly Service Charge              | \$     | 28.84         | \$ 29.86      |
| Distribution Volumetric             | \$/kWh | 0.0406        | \$ 0.0420     |
| <b><i>Residential - R2</i></b>      |        |               |               |
| Monthly Service Charge              | \$     | 742.06        | \$ 768.33     |
| Distribution Volumetric             | \$/kW  | 3.845         | \$ 3.9811     |
| <b><i>Seasonal</i></b>              |        |               |               |
| Monthly Service Charge              | \$     | 82.79         | \$ 97.58      |
| Distribution Volumetric             | \$/kWh | 0.0384        | \$ 0.0453     |
| <b><i>Street Lighting</i></b>       |        |               |               |
| Monthly Service Charge (per device) | \$     | 2.08          | \$ 2.68       |
| Distribution Volumetric             | \$/kWh | 0.3361        | \$ 0.4338     |
|                                     |        |               |               |
| RRRP Funding Requirement            |        | \$ 17,174,943 | \$ 21,173,234 |

2

## 8.3 NON-DISTRIBUTION RATES

### 8.3.1 – RETAIL TRANSMISSION SERVICE RATES ("RTSR")

API's entire electricity distribution system is connected to the IESO-controlled grid via the Hydro One Sault Ste. Marie transmission system. API is charged for transmission costs at the wholesale level based on Uniform Transmission Rates (UTR) and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

API has undertaken a review of its RTSR in a manner consistent with the Board's Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 as revised June 28, 2012.

The OEB's RTSR model was used to calculate the proposed 2025 RTSR rates and a live Excel version of the model has been filed in conjunction with this Application. A PDF version is included in Attachment 8C of this Exhibit. Table 9 below compares API's existing RTSRs with the proposed 2025 RTSRs calculated in the RTSR model. The proposed rates are reflected in the Applicant's projected power supply expense for 2025 as shown in Exhibit 2. API acknowledges that the OEB may provide preliminary UTRs or approve final 2025 UTRs prior issuing a decision and order in this Application. API plans to update its RTSR calculations as accordingly. The forecasted RTSR revenue is based on the load forecast volumes presented in Exhibit 3 and the proposed 2025 RTSRs calculated using the OEB RTSR model.

**Table 9 - Existing vs Proposed RTSR Rates**

| <b>Rate Class and Charge</b>   | <b>Unit</b> | <b>2024<br/>Approved</b> | <b>2025<br/>Proposed</b> |
|--------------------------------|-------------|--------------------------|--------------------------|
| <b><i>Residential - R1</i></b> |             |                          |                          |
| RTSR - Network                 | \$/kWh      | \$ 0.0108                | \$ 0.0092                |
| RTSR - Connection              | \$/kWh      | \$ 0.0081                | \$ 0.0069                |
| <b><i>Residential - R2</i></b> |             |                          |                          |
| RTSR - Network                 | \$/kW       | \$ 4.1147                | \$ 3.5192                |
| RTSR - Connection              | \$/kW       | \$ 3.0794                | \$ 2.6105                |
| <b><i>Seasonal</i></b>         |             |                          |                          |
| RTSR - Network                 | \$/kWh      | \$ 0.0108                | \$ 0.0092                |
| RTSR - Connection              | \$/kWh      | \$ 0.0081                | \$ 0.0069                |
| <b><i>Street Lighting</i></b>  |             |                          |                          |
| RTSR - Network                 | \$/kW       | \$ 2.9795                | \$ 2.5483                |
| RTSR - Connection              | \$/kW       | \$ 2.2214                | \$ 1.8832                |

API notes the proposed 2025 RTSRs generally represent a decrease compared the 2024 approved RTSRs. API attributes this to the following assumptions included in the calculations:

- The wholesale volume applied to the Uniform Transmission Rates is based on 2023 actual, consistent with the OEB's methodology.
- The RTSRs are calculated based on API's load forecast, which includes a significant forecasted increase for the R2 class that has not been consistently factored into the UTR forecast.

Together these factors result in a stable wholesale UTR purchases forecasted divided by an increased retail billings forecast, causing a decrease in the RTSRs.

API confirms the rates in the table above have been used in forecasting the power purchased in Exhibit 2.

### 8.3.2 – RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). API proposes to maintain all of its current Retail Service Charges in this Application.



1 The following table, reproduced from the OEB's February 14, 2019 Decision and Order in EB-2015-  
2 0304 shows the Retail Service Charges in effect May 1, 2019, and sought for approval in this  
3 proceeding. API notes that it has omitted the new "Notice of switch letter charge" from the table  
4 below. In accordance with the OEB's decision in implementing this new charge, distributors could  
5 opt out of applying this charge by notifying the OEB within 60 days of the issuance of the Decision  
6 and Order. On March 27, 2019, API and its affiliate CNPI jointly notified the OEB of their intent to  
7 opt out of applying this new charge, on the basis that only 22 such letters were issued in 2018,  
8 and therefore the forecast costs of implementing the charge would exceed the forecasted  
9 incremental revenue.

1

**Table 2 – Retail Service Charges**

| <b>Retail Service Charge</b>   | <b>Amount</b>   |
|--|---|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$100.00  |
| Monthly fixed charge, per retailer   | \$40.00   |
| Monthly variable charge, per customer, per retailer  | \$1.00  |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$0.60  |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$(0.60)  |
| Service Transaction Requests – Request fee, per request, applied to the requesting party   | \$0.50  |
| Service Transaction Requests – Processing fee, per request, applied to the requesting party  | \$1.00  |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction system, applied to the requesting party | No Charge (Up to twice a year)<br>\$4.00 (More than twice a year, per request, plus incremental delivery costs) |

2

### 8.3.3 – WHOLESALE MARKET SERVICE RATE

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor's next rates application.

On December 7, 2023, the Board issued a Decision and Order setting the WMS rate for 2024 at \$0.0041/kWh. The Class B CBR was maintained at \$0.0004/kWh, for a total of 0.0045/kWh. These unit rates apply to the loss-adjusted kWh for each customer ( however Class A customers are not charged the Class B CBR). API has reflected the currently approved rate in its proposed Tariff. API must charge the WMS and CBR consistent with the OEB's most recent Decision for regulatory charges. Nonetheless, if the OEB issues a Decision on new regulatory charges prior to its Decision in this Application, API will propose to update the proposed tariff accordingly.

API confirms the most recent rates for WMS and CBR have been reflected in the cost of power forecast included in Exhibit 2.

### 8.3.4 – RURAL OR REMOTE RATE PROTECTION

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers exceed the costs of providing electricity to customers located elsewhere in the province of Ontario. The OEB approves a RRRP requirement amount to be

collected from electricity distributors by the IESO each year. The OEB also approves a charge that the IESO applies in order to recover the RRRP requirement amount from all customers in the province. Electricity distributors in turn levy an OEB-approved retail RRRP charge to recover the RRRP amount paid to the IESO. The IESO is required by regulation to pay out the funds to distributors that have received approval for RRRP funding and to track any over or under collections.

On December 7, 2023, the Board issued a Decision and Order setting the RRRP rate at \$0.0014/kWh. The charge is applied based on each customer's loss-adjusted kWh.

API must charge the RRRP consistent with the OEB's most recent Decision for regulatory charges. Nonetheless, if the OEB issues a Decision on new regulatory charges prior to its Decision in this Application, API will propose to update the proposed tariff accordingly.

API confirms the most recent rates for RRRP have been reflected in the cost of power forecast included in Exhibit 2.

#### 8.3.5 – STANDARD SUPPLY SERVICE CHARGE

The Standard Supply Service Charge is also set by the OEB on a province-wide basis. API has included the existing charge of \$0.25 per customer per month with its proposed Tariff.

#### 8.3.6 – SPECIFIC SERVICE CHARGES

API's existing Specific Service Charges are listed in its existing Tariff of Rates and Charges, included as Attachment B to this Exhibit. API is not requesting any new Specific Service Charges, nor is API requesting any changes to its existing Specific Service Charges.

API does not have any specific rates and charges reflected in its Conditions of Service that are not listed in its Tariff. Any revenues from capital contributions related to the system expansion process outlined in API's conditions of service are appropriately reflected in Exhibit 2 (see Capital Contributions line item in Section 2.2.1 of Exhibit 2). Details of historical and forecasted revenue from Specific Service charges are provided Exhibit 6.

### 8.3.7 – WIRELINE POLE ATTACHMENT CHARGE

API is proposing to use the OEB approved province wide service charge for pole rentals. The current charge is set at \$37.78 for 2024, and is updated annually by the OEB's inflation factor. Consistent with the methodology in the Tariff and Bill Impact model, API has used the inflation factor of 4.8% for 2024 rates as a placeholder, resulting in a placeholder 2025 rate of \$39.59. API acknowledges that this rate will be adjusted annually based on the OEB's inflation factor when it becomes available.

### 8.3.8 – LOW VOLTAGE SERVICE RATES

API's entire electricity distribution system is directly connected to the IESO-controlled grid via the Hydro One Sault Ste. Marie transmission system. Accordingly, Low Voltage service rates are not applicable.

### 8.3.9 – SMART METERING ENTITY CHARGE

The proposed 2025 rate remains at \$0.42 in accordance with the OEB's September 8, 2022 Decision and Order in EB-2022-0137, which indicates that this rate is effective until December 31, 2027.

### 8.3.10 – LOSS ADJUSTMENT FACTORS

No portion of API's distribution system is embedded within another distributor. The API distribution system is supplied from the IESO controlled grid, via the Hydro One Sault Ste. Marie transmission system.

API proposes a Total Loss Factor ("TLF") of 1.0873, using the historical average of the last five years as presented in Table 11. Energy associated with distributed generation embedded within API's service territory is included in the determination of the loss adjustment factors. A comparison of existing and proposed loss factors is provided in Table 11.

API's proposed loss factor is based on a historical average of 8.01% for distribution system losses. The Filing Requirements specify that in cases where the proposed distribution loss factor exceeds

5%, the distributor must provide an explanation for the level of the loss factor, details of actions taken to reduce losses in the previous five years, and actions planned to reduce losses going forward.

In populating Appendix 2-R, API utilized wholesale purchases data from the IESO to establish the calculations, which led to the average SFLF of 1.0067. API confirms the data included in Appendix 2-R is materially in line with the data submitted through RRR for the requisite years.

API serves a very large geographic area of approximately 14,200 square kilometers with approximately 2100 kilometers of line servicing over 12,000 customers. It is generally recognized that with its very low customer density and vast service territory API's loss factor will exceed 5%. This is a result of historical decisions to construct long radial feeders (often transitioning to single-phase in more rural areas) from a limited number of transmission supply points. API notes that in order to better understand industry practices with respect to system losses, the OEB published a June 23, 2008 OEB Report: *Ontario Electricity Distributor Practices Relating to Management of System Losses*. In this report, the OEB found that many Ontario distributors had system losses of less than 5%, but that others continued to have loss factors above this threshold. In the context of API's rural and low-density service area, API notes that Appendix C to this report indicates that average distribution loss factors for rural LDC's in Michigan (co-ops) and in Australia were in the range of 9-10%.

API considers the impact of system losses in its system planning and project alternative evaluations, as further detailed in its DSP. Nonetheless, factors such as the connection of additional customers, or the delivery of additional energy to remote areas, can lead to increases in losses. API notes that in recent years, General Service (R2) load in remote areas of the system has increased, and will continue to increase with the #4 Circuit project.

API delivers a significant portion of its total load to a small number of customers connected to express feeders, and year-to-year changes in the proportion of load supplied to these customers could have a disproportionate impact on actual system losses. Further, certain system configurations that are required to restore power during system outages, or to maintain service during transmitter planned maintenance activities, can result in significant increases in circuit

1 distance from supply points to load centres, increasing system losses. Both of these circumstances  
2 are beyond API's control, and are likely to have greater impacts on future loss factors than any  
3 projects that incorporate reductions to system losses.

4 API is committed to continuing to consider opportunities for reducing system losses during  
5 system planning and project alternative evaluation. Opportunities to specifically target loss  
6 reduction, for example voltage conversion, extension of its 3-phase system, and conductor size  
7 increases will be considered as part of sustaining asset replacement programs, but are unlikely to  
8 be justified on loss savings alone.

**Table 3 – OEB Appendix 2-R Calculation of Proposed Loss Factor**

| Appendix 2-R<br>Loss Factors |   |                  |             |             |             |             |                   |
|------------------------------|---|------------------|-------------|-------------|-------------|-------------|-------------------|
|                              |   | Historical Years |             |             |             |             | 5-Year<br>Average |
|                              |   | 2,019            | 2,020       | 2,021       | 2,022       | 2,023       |                   |
|                              | <b>Losses Within Distributor's System</b>   |                  |             |             |             |             |                   |
| A(1)                         | "Wholesale" kWh delivered to distributor (higher value)                           | 254,862,470      | 252,279,852 | 264,916,616 | 279,658,898 | 280,533,682 | 266,450,304       |
| A(2)                         | "Wholesale" kWh delivered to distributor (lower value)                            | 253,100,740      | 250,571,206 | 263,158,051 | 277,849,319 | 278,754,157 | 264,686,695       |
| B                            | Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) | -                | -           | -           | -           | -           | -                 |
| C                            | Net "Wholesale" kWh delivered to distributor = A(2) - B                           | 253,100,740      | 250,571,206 | 263,158,051 | 277,849,319 | 278,754,157 | 264,686,695       |
| D                            | "Retail" kWh delivered by distributor   | 235,800,481      | 229,140,220 | 244,314,344 | 256,287,580 | 259,742,424 | 245,057,010       |
| E                            | Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)     | -                | -           | -           | -           | -           | -                 |
| F                            | Net "Retail" kWh delivered by distributor = D - E                                 | 235,800,481      | 229,140,220 | 244,314,344 | 256,287,580 | 259,742,424 | 245,057,010       |
| G                            | Loss Factor in Distributor's system = C / F                                       | 1.0734           | 1.0935      | 1.0771      | 1.0841      | 1.0732      | 1.0801            |
|                              | <b>Losses Upstream of Distributor's System</b>                                    |                  |             |             |             |             |                   |
| H                            | Supply Facilities Loss Factor   | 1.0070           | 1.0068      | 1.0067      | 1.0065      | 1.0064      | 1.0067            |
|                              | <b>Total Losses</b>   |                  |             |             |             |             |                   |
| I                            | Total Loss Factor = G x H   | 1.0808           | 1.1010      | 1.0843      | 1.0912      | 1.0800      | 1.0873            |

**Table 4 – Comparison of Existing and Proposed Loss Factors**

|                                       | 2024 Approved | 2025 Proposed |
|---------------------------------------|---------------|---------------|
| Supply Facility Loss Factor           | 1.0045        | 1.0067        |
| Loss Factor in Distributor's System   | 1.0781        | 1.0873        |
| Total Loss Factor (Secondary Metered) | 1.0829        | 1.0873        |
| Total Loss Factor (Primary Metered)   | 1.0721        | 1.0764        |



### 8.3.11 – TARIFF OF RATES AND CHARGES

The existing rate schedule is presented at Attachment 8A and the proposed rate schedule is presented at Attachment 8B.

Due to the unique structure of API's rates<sup>3</sup>, it was impractical to apply the OEB's Tariff and Bill Impact model. As such, the proposed 2025 Tariff and Bill Impacts included in Attachment C were manually produced, using the approved 2024 Tariff as a starting point, and incorporating all proposed changes resulting from: this Application.

### 8.3.12 – REVENUE RECONCILIATION

Table 13 shows detailed calculations of revenue per rate class using 2025 proposed rates, and a detailed reconciliation of revenue by rate class to the total of the proposed 2025 base revenue requirement and the forecasted 2025 transformer allowance credit.

The difference of \$(562.47), or (0.002)%, between total forecasted rate revenue and the proposed 2025 revenue requirement (base revenue requirement plus transformer allowance) is due to rounding of rates to the OEB-specified number of decimal places during rate design.

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<sup>3</sup> API's unique customer classes, the Distribution Rate Protection, the billing units for the street lighting, and the presence of two subclasses in the R1 category would require many changes to the standard OEB model, particularly the Bill Impact calculations.

### Table 5 – Revenue Reconciliation

2

### 8.3.13 – BILL IMPACT INFORMATION

A complete set of bill impacts and summary information is included as Attachment D to this Exhibit. API has also filed the Excel model (the "API Bill Impact Model") that it used to produce this bill impact information. The bill impacts presented include all changes resulting from the Application as-filed, such as changes to base distribution rates, rate riders, and RTSRs. As specified in the filing requirements, commodity and regulatory charges are held constant. API confirms that rates are rounded to the number of decimals specified in the proposed Tariff.

The scenarios included in the API Bill Impact Model include a representative sample of end-users, in accordance with the Filing Requirements. As outlined in the section above, API has assessed the bill impact to the seasonal class at the 10<sup>th</sup> percentile of usage (15kWh/month).

Table 14 below provides an analysis of the absolute dollar changes and % changes resulting from this Application, for various sub-totals (distribution excluding pass-through, distribution, delivery and total bill). Table 15 provides further detail on the actual dollar amounts associated with the Sub-Total A (distribution excluding pass-through) and Total Bill amounts from Table 14.

**Table 6 – Bill Impact Analysis**

|                          | Sub-Total A   |              | Sub-Total B   |            | Sub-Total C   |              | Total Bill    |            |
|--------------------------|---------------|--------------|---------------|------------|---------------|--------------|---------------|------------|
| <i>Classification</i>    | \$            | %            | \$            | %          | \$            | %            | \$            | %          |
| Residential R1(i)        | \$ (6.05)     | -14.61%      | \$ (7.65)     | -14.94%    | \$ (9.87)     | -14.83%      | \$ (9.23)     | -6.35%     |
| Residential R1(ii)       | \$ (2.23)     | -2.02%       | \$ (6.51)     | -4.80%     | \$ (12.42)    | -7.04%       | \$ (11.59)    | -3.00%     |
| Residential R2           | \$ (1,439.43) | -54.42%      | \$ (6,915.23) | -198.66%   | \$ (7,447.44) | -105.22%     | \$ (8,309.25) | -24.31%    |
| Seasonal                 | \$ 10.48      | 10.95%       | \$ 10.18      | 10.33%     | \$ 9.58       | 9.34%        | \$ 8.98       | 7.58%      |
| Seasonal-10th percentile | \$ 9.24       | 10.42%       | \$ 9.22       | 10.33%     | \$ 9.17       | 10.24%       | \$ 8.59       | 10.02%     |
| Street Lighting          | \$ 218.18     | 17.11%       | \$ 155.19     | 12.18%     | \$ 147.50     | 11.12%       | \$ 139.38     | 8.99%      |
|                          |               |              |               |            |               |              |               |            |
|                          | Distribution  |              |               |            | Total Bill    |              |               |            |
| <i>Classification</i>    | Current Bill  | 2025 Propose | Change (\$)   | Change (%) | Current Bill  | 2025 Propose | Change (\$)   | Change (%) |
| Residential R1(i)        | \$ 41.39      | \$ 35.34     | \$ (6.05)     | -14.6%     | \$ 145.34     | \$ 136.11    | \$ (9.23)     | -6.35%     |
| Residential R1(ii)       | \$ 110.04     | \$ 107.81    | \$ (2.23)     | -2.0%      | \$ 386.22     | \$ 374.63    | \$ (11.59)    | -3.00%     |
| Residential R2           | \$ 2,644.81   | \$ 1,205.38  | \$ (1,439.43) | -54.4%     | \$ 34,173.69  | \$ 25,864.44 | \$ (8,309.25) | -24.31%    |
| Seasonal                 | \$ 95.75      | \$ 106.23    | \$ 10.48      | 10.9%      | \$ 118.42     | \$ 127.41    | \$ 8.98       | 7.58%      |
| Seasonal-10th percentile | \$ 88.65      | \$ 97.88     | \$ 9.24       | 10.4%      | \$ 85.80      | \$ 94.39     | \$ 8.59       | 10.02%     |
| Street Lighting          | \$ 1,275.00   | \$ 1,493.18  | \$ 218.18     | 17.1%      | \$ 1,549.84   | \$ 1,689.23  | \$ 139.38     | 8.99%      |

The drivers of the decreases in the Residential R1 (GS>50kW) Class is the Global Adjustment rate rider, applicable only to Non-RPP Class B customers. Additionally, the credit Group 2 DVA rate rider has contribute to the decrease in this class.

As outlined earlier in Exhibit 8, and in Exhibit 7, API has taken measures to keep the Street Lighting and Seasonal classes at or below the OEB's mitigation threshold of 10%. For the Street Lighting class, this has been done through a phase-in of revenue to cost ratio adjustment changes. For the Seasonal class, this is achieved through a phase in of revenue to cost ratio adjustments, as well as a deferral of the 2025 step in the seasonal class's transition to fully fixed distribution rates.

The distribution rate adjustment (before any rate riders) for the R1(i) class is not expected to change, due to the presence of the Distribution Rate Protection which caps the distribution charges at \$41.39 as outlined above. The current Distribution Rate Protection is expected to be in place until July 1, 2025.

Base distribution charges for R1(ii) and R2 customers are equal to the 3.54% placeholder for the 2025 RRRP Adjustment Factor described in Section 8.2.5, which will be updated upon the OEB's determination of the 2025 RRRP Adjustment Factor.

Increases in base distribution charges for Seasonal customers are the result of increases to API's revenue requirement, an updated cost allocation study, and an updated load forecast. 2025 revenue allocated to the Seasonal class of \$3.45M is \$627k more than the amount allocated in

API's 2020 COS application. Similarly, the proposed 2025 revenue requirement for the Street Lighting Class is \$275k, representing a \$76k increase over the 2020 OEB Approved level of \$200k.

#### 8.3.14 – RATE MITIGATION

As outlined in the sections above, the bill impacts for the Street Lighting and Seasonal (including Seasonal at the 10<sup>th</sup> percentile of consumption) classes were originally above the OEB's bill mitigation threshold of 10%.

As a result, API has proposed the following mitigation measures to bring the total bill impacts for the affected classes below 10%:

Street Lighting:

Phase the transition to the low boundary of the OEB's revenue to cost ratio range (80%) over a two year period.

Seasonal:

Phase the transition to the low boundary of the OEB's revenue to cost ratio range (85%) over a five year period ; and

Defer the 2025 incremental \$4 fixed distribution rate increase that would normally be required under the transition to fully fixed distribution rates.

API confirms there are no rate harmonization requirements proposed in this Application as a result of a prior MAADs transaction.

**ATTACHMENTS**

|               |                              |
|---------------|------------------------------|
| Attachment 8A | Existing Tariff Sheet (2024) |
| Attachment 8B | Proposed Tariff Sheet (2025) |
| Attachment 8C | RTSR Model                   |
| Attachment 8D | Tariff and Bill Impact Model |

## Attachment 8A

### Existing Tariff Sheet (2024)

Algoma Power Inc.  
EB-2024-0007

**SCHEDULE A**  
**DECISION AND RATE ORDER**  
**ALGOMA POWER INC.**  
**TARIFF OF RATES AND CHARGES**  
**EB-2023-0005**  
**DECEMBER 7, 2023**



Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0005

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and

ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge - Applicable only to customers that meet criteria (i) above   | \$     | 64.31    |
| Service Charge - Applicable only to customers that meet criteria (ii) above  | \$     | 28.84    |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Rate Rider for Partial Disposition of Interim Licence Deferral Account<br>- effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville | \$     | 11.16    |
| Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above  | \$/kWh | 0.0406   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers                               | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024  | \$/kWh | 0.0035   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0108   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0081   |

MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 742.06   |
| Rate Rider for Partial Disposition of Interim Licence Deferral Account   |       |          |
| - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville                                   | \$    | 11.16    |
| Distribution Volumetric Rate   | \$/kW | 3.8450   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024)   |       |          |
| - effective until December 31, 2024 Applicable only for Class B Customers  | \$/kW | (0.0713) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024                                  | \$/kW | 1.7434   |
| Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2024) - effective until December 31, 2024 | \$/kW | (0.0395) |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 4.1147   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 3.0794   |

MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 82.79    |
| Rate Rider for Recovery of Advanced Capital Module (2023)  | \$     | 1.80     |
| - effective until the date of the next cost of service-based rate order  |        |          |
| Rate Rider for Recovery of Advanced Capital Module (2022)  | \$     | 3.48     |
| - effective until the date of the next cost of service-based rate order  |        |          |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Distribution Volumetric Rate   | \$/kWh | 0.0384   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024  | \$/kWh | 0.0026   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0108   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0081   |

MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 2.08     |
| Rate Rider for Recovery of Advanced Capital Module (2023)  | \$     | 0.32     |
| - effective until the date of the next cost of service-based rate order  |        |          |
| Rate Rider for Recovery of Advanced Capital Module (2022)  | \$     | 0.64     |
| - effective until the date of the next cost of service-based rate order  |        |          |
| Distribution Volumetric Rate   | \$/kWh | 0.3361   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024  | \$/kWh | 0.0037   |
| Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2024) - effective until December 31, 2024           | \$/kWh | 0.0129   |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.9795   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.2214   |

MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate (credit reference)  | \$ | 15.00 |
| Statement of account  | \$ | 15.00 |
| Pulling post dated cheques  | \$ | 15.00 |
| Duplicate invoices for previous billing   | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Easement letter   | \$ | 15.00 |
| Income tax letter   | \$ | 15.00 |
| Notification charge   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Charge to certify cheque  | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

Non-Payment of Account

|  |    |        |
|--|----|--------|
| Late payment - per month<br>(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 65.00  |
| Reconnection at meter - after regular hours  | \$ | 185.00 |
| Reconnection at pole - during regular hours  | \$ | 185.00 |
| Reconnection at pole - after regular hours   | \$ | 415.00 |

Other

|   |    |          |
|---|----|----------|
| Specific charge for access to the power poles - per pole/year<br>(with the exception of wireless attachments) |    | 37.78    |
| Service call - customer owned equipment   | \$ | 30.00    |
| Service call - after regular hours  | \$ | 165.00   |
| Temporary service install & remove - overhead - no transformer  | \$ | 500.00   |
| Temporary service install & remove - underground - no transformer   | \$ | 300.00   |
| Temporary service install & remove - overhead - with transformer  | \$ | 1,000.00 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 117.02    |
| Monthly fixed charge, per retailer   | \$       | 46.81     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.16      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.69      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.69)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.59      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.16      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.68      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.34      |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|  |        |
|--|--------|
| Total Loss Factor - Secondary Metered Customer | 1.0829 |
| Total Loss Factor - Primary Metered Customer   | 1.0721 |

## Attachment 8B

### Proposed Tariff Sheet (2025)

Algoma Power Inc.  
EB-2024-0007



**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**RESIDENTIAL R1 SERVICE CLASSIFICATION**

For the purposes of rates and charges, a residential service is defined in two ways:

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge - Applicable only to customers that meet criteria (i) above  | \$     | 66.59    |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$     | (6.35)   |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025  | \$     | 0.30     |
| Service Charge - Applicable only to customers that meet criteria (ii) above   | \$     | 29.86    |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above   | \$/kWh | 0.0420   |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025 | \$/kWh | 0.0002   |
| Rate Rider for Global Adjustment - effective until December 31, 2025  | \$/kWh | (0.0212) |
| Rate Rider for Group 1 Accounts - effective until December 31, 2025   | \$/kWh | 0.0005   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0092   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0069   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B  
If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and  
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 768.33   |
| Distribution Volumetric Rate  | \$/kW  | 3.9811   |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025 | \$/kW  | 0.0718   |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025  | \$/kW  | 0.1289   |
| Rate Rider for Global Adjustment - effective until December 31, 2025  | \$/kWh | (0.0212) |
| Rate Rider for Group 1 Accounts - effective until December 31, 2025   | \$/kW  | 0.1788   |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$/kW  | (3.2359) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.5192   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 2.6105   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 97.58    |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$     | (0.42)   |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025  | \$     | 0.05     |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Distribution Volumetric Rate  | \$/kWh | 0.0453   |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025 | \$/kWh | 0.0002   |
| Rate Rider for Global Adjustment - effective until December 31, 2025  | \$/kWh | (0.0212) |
| Rate Rider for Group 1 Accounts - effective until December 31, 2025   | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0092   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0069   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (per device)   | \$     | 2.68     |
| Distribution Volumetric Rate  | \$/kWh | 0.4338   |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025 | \$/kWh | 0.0002   |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025  | \$/kWh | 0.0003   |
| Rate Rider for Global Adjustment - effective until December 31, 2025  | \$/kWh | (0.0212) |
| Rate Rider for Group 1 Accounts - effective until December 31, 2025   | \$/kWh | (0.0013) |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$/kWh | (0.0033) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.5483   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.8832   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate (credit reference)  | \$ | 15.00 |
| Statement of account  | \$ | 15.00 |
| Pulling post dated cheques  | \$ | 15.00 |
| Duplicate invoices for previous billing   | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Easement letter   | \$ | 15.00 |
| Income tax letter   | \$ | 15.00 |
| Notification charge   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Charge to certify cheque  | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|  |    |        |
|--|----|--------|
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours                               | \$ | 65.00  |
| Reconnection at meter - after regular hours                                | \$ | 185.00 |
| Reconnection at pole - during regular hours                                | \$ | 185.00 |
| Reconnection at pole - after regular hours                                 | \$ | 415.00 |

### Other

|   |    |          |
|---|----|----------|
| Specific charge for access to the power poles - per pole/year<br>(with the exception of wireless attachments) |    | 39.59    |
| Service call - customer owned equipment   | \$ | 30.00    |
| Service call - after regular hours  | \$ | 165.00   |
| Temporary service install & remove - overhead - no transformer  | \$ | 500.00   |
| Temporary service install & remove - underground - no transformer   | \$ | 300.00   |
| Temporary service install & remove - overhead - with transformer  | \$ | 1,000.00 |

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of

|   |          |           |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer  | \$       | 122.64    |
| Monthly fixed charge, per retailer  | \$       | 49.06     |
| Monthly variable charge, per customer, per retailer   | \$/cust. | 1.22      |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.72      |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.72)    |
| Service Transaction Requests (STR)  |          |           |
| Request fee, per request, applied to the requesting party   | \$       | 0.62      |
| Processing fee, per request, applied to the requesting party  | \$       | 1.22      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail   |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the  |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party   |          |           |
| Up to twice a year  | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)   | \$       | 4.90      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$       | 2.45      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

|  |        |
|--|--------|
| Total Loss Factor - Secondary Metered Customer | 1.0873 |
| Total Loss Factor - Primary Metered Customer   | 1.0764 |

## Attachment 8C

### RTSR Model

Algoma Power Inc.  
EB-2024-0007





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# 2025 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

|                           |   |
|---------------------------|---|
| Utility Name              | Algoma Power Inc.                       |
| Assigned EB Number        | EB-2024-0007                            |
| Name and Title of Contact | Oana Stefan, Manager Regulatory Affairs |
| Phone Number              | 905-871-0330 x3271                      |
| Email Address             | RegulatoryAffairs@FortisOntario.com     |
| Last COS Re-based Year    | 2020                                    |

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



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# 2025 RTSR Workform for Electricity Distributors

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## 2025 RTSR Workform for Electricity Distributors

| Rate Class                                | Rate Description   | Unit   | Rate   | Non-Loss                | Non-Loss               |
|---|--|--------|--------|-------------------------|------------------------|
|   |  |        |        | Adjusted<br>Metered kWh | Adjusted<br>Metered kW |
| RESIDENTIAL R1 SERVICE CLASSIFICATION     | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0108 | 131,653,365             |                        |
| RESIDENTIAL R1 SERVICE CLASSIFICATION     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0081 | 131,653,365             |                        |
| RESIDENTIAL R2 SERVICE CLASSIFICATION     | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 4.1147 | 179,389,418             | 372,457                |
| RESIDENTIAL R2 SERVICE CLASSIFICATION     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 3.0794 | 179,389,418             | 372,457                |
| SEASONAL CUSTOMERS SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0108 | 5,958,052               |                        |
| SEASONAL CUSTOMERS SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0081 | 5,958,052               |                        |
| STREET LIGHTING SERVICE CLASSIFICATION    | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.9795 | 548,977                 | 1,533                  |
| STREET LIGHTING SERVICE CLASSIFICATION    | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 2.2214 | 548,977                 | 1,533                  |



| Applicable<br>Loss Factor<br><small>eg: 11.0329</small> | Loss Adjusted<br>Billed kWh |
|---|-----------------------------|
| 1.0873  | 143,147,850                 |
| 1.0873  | 143,147,850                 |
| 1.0873  | 195,051,676                 |
| 1.0873  | 195,051,676                 |
| 1.0873  | 6,478,242                   |
| 1.0873  | 6,478,242                   |
| 1.0873  | 596,907                     |
| 1.0873  | 596,907                     |



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# 2025 RTSR Workform for Electricity Distributors

| Uniform Transmission Rates             |    | Unit | 2023<br>Jan to Jun | 2023<br>Jul to Dec | 2024        | 2025        |
|--|----|------|--------------------|--------------------|-------------|-------------|
| <b>Rate Description</b>                |    |      | <b>Rate</b>        |                    | <b>Rate</b> | <b>Rate</b> |
| Network Service Rate                   | kW | \$   | 5.60               | \$ 5.37            | \$ 5.78     | \$ 5.78     |
| Line Connection Service Rate           | kW | \$   | 0.92               | \$ 0.88            | \$ 0.95     | \$ 0.95     |
| Transformation Connection Service Rate | kW | \$   | 3.10               | \$ 2.98            | \$ 3.21     | \$ 3.21     |

  

| Hydro One Sub-Transmission Rates                     |    | Unit | 2023        | 2024      | 2025        |
|--|----|------|-------------|-----------|-------------|
| <b>Rate Description</b>                              |    |      | <b>Rate</b> |           | <b>Rate</b> |
| Network Service Rate                                 | kW | \$   | 4.6545      | \$ 4.9103 | \$ 4.9103   |
| Line Connection Service Rate                         | kW | \$   | 0.6056      | \$ 0.6537 | \$ 0.6537   |
| Transformation Connection Service Rate               | kW | \$   | 2.8924      | \$ 3.3041 | \$ 3.3041   |
| Both Line and Transformation Connection Service Rate | kW | \$   | 3.4890      | \$ 3.9578 | \$ 3.9578   |

  

| If needed, add extra host here. (I)                  |    | Unit | 2023        | 2024 | 2025        |
|--|----|------|-------------|------|-------------|
| <b>Rate Description</b>                              |    |      | <b>Rate</b> |      | <b>Rate</b> |
| Network Service Rate                                 | kW |      |             |      |             |
| Line Connection Service Rate                         | kW |      |             |      |             |
| Transformation Connection Service Rate               | kW |      |             |      |             |
| Both Line and Transformation Connection Service Rate | kW | \$   | -           | \$ - | \$ -        |

  

| If needed, add extra host here. (II)                 |    | Unit | 2023        | 2024 | 2025        |
|--|----|------|-------------|------|-------------|
| <b>Rate Description</b>                              |    |      | <b>Rate</b> |      | <b>Rate</b> |
| Network Service Rate                                 | kW |      |             |      |             |
| Line Connection Service Rate                         | kW |      |             |      |             |
| Transformation Connection Service Rate               | kW |      |             |      |             |
| Both Line and Transformation Connection Service Rate | kW | \$   | -           | \$ - | \$ -        |

  

| Low Voltage Switchgear Credit (if applicable, enter as a negative value) |  | \$ | Historical 2022 | Current 2023 | Forecast 2024 |
|--|--|----|-----------------|--------------|---------------|
|  |  |    |                 |              |               |



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## 2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

| IESO         | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection    |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month        | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              | Amount              |
| January      | 43,181         | \$ 5.7800      | \$ 249,586          | 26,125          | \$ 0.9500      | \$ 24,819         | 48,873                    | \$ 3.2100      | \$ 156,882          | \$ 181,701          |
| February     | 47,076         | \$ 5.7800      | \$ 272,099          | 26,340          | \$ 0.9500      | \$ 25,023         | 51,804                    | \$ 3.2100      | \$ 166,291          | \$ 191,314          |
| March        | 38,861         | \$ 5.7800      | \$ 224,617          | 24,657          | \$ 0.9500      | \$ 23,424         | 45,729                    | \$ 3.2100      | \$ 146,790          | \$ 170,214          |
| April        | 39,894         | \$ 5.7800      | \$ 230,587          | 24,582          | \$ 0.9500      | \$ 23,353         | 45,169                    | \$ 3.2100      | \$ 144,992          | \$ 168,345          |
| May          | 41,323         | \$ 5.7800      | \$ 238,847          | 31,434          | \$ 0.9500      | \$ 29,862         | 49,225                    | \$ 3.2100      | \$ 158,012          | \$ 187,875          |
| June         | 36,942         | \$ 5.7800      | \$ 213,525          | 27,857          | \$ 0.9500      | \$ 26,464         | 44,433                    | \$ 3.2100      | \$ 142,630          | \$ 169,094          |
| July         | 34,253         | \$ 5.7800      | \$ 197,981          | 22,027          | \$ 0.9500      | \$ 20,925         | 40,148                    | \$ 3.2100      | \$ 128,875          | \$ 149,801          |
| August       | 31,309         | \$ 5.7800      | \$ 180,967          | 18,709          | \$ 0.9500      | \$ 17,774         | 34,752                    | \$ 3.2100      | \$ 111,554          | \$ 129,327          |
| September    | 33,657         | \$ 5.7800      | \$ 194,537          | 20,245          | \$ 0.9500      | \$ 19,233         | 38,892                    | \$ 3.2100      | \$ 124,843          | \$ 144,076          |
| October      | 33,951         | \$ 5.7800      | \$ 196,237          | 22,130          | \$ 0.9500      | \$ 21,024         | 40,947                    | \$ 3.2100      | \$ 131,440          | \$ 152,463          |
| November     | 44,365         | \$ 5.7800      | \$ 256,430          | 25,324          | \$ 0.9500      | \$ 24,058         | 48,798                    | \$ 3.2100      | \$ 156,642          | \$ 180,699          |
| December     | 41,748         | \$ 5.7800      | \$ 241,303          | 24,663          | \$ 0.9500      | \$ 23,430         | 48,065                    | \$ 3.2100      | \$ 154,289          | \$ 177,719          |
| <b>Total</b> | <b>466,560</b> | <b>\$ 5.78</b> | <b>\$ 2,696,717</b> | <b>294,093</b>  | <b>\$ 0.95</b> | <b>\$ 279,388</b> | <b>536,835</b>            | <b>\$ 3.21</b> | <b>\$ 1,723,240</b> | <b>\$ 2,002,629</b> |

| Hydro One    | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month        | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January      | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| February     | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| March        | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| April        | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| May          | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| June         | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| July         | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| August       | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| September    | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| October      | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| November     | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| December     | -            | \$ 4.9103   | \$ -        | -               | \$ 0.6537   | \$ -        | -                         | \$ 3.3041   | \$ -        | \$ -             |
| <b>Total</b> | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

| Add Extra Host Here (I) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                   | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September               | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>            | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

| Add Extra Host Here (II) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                    | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                      | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>             | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

| Total | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Connection |
|-------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount           |



Ontario Energy Board

v 1.0

## 2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

|  |                |           |             |                     |                |           |             |                   |                |           |             |                     |           |                  |
|--|----------------|-----------|-------------|---------------------|----------------|-----------|-------------|-------------------|----------------|-----------|-------------|---------------------|-----------|------------------|
| January  | 43,181         | \$        | 5.78        | 249,586             | 26,125         | \$        | 0.95        | 24,819            | 48,873         | \$        | 3.21        | 156,882             | \$        | 181,701          |
| February   | 47,076         | \$        | 5.78        | 272,099             | 26,340         | \$        | 0.95        | 25,023            | 51,804         | \$        | 3.21        | 166,291             | \$        | 191,314          |
| March  | 38,861         | \$        | 5.78        | 224,617             | 24,657         | \$        | 0.95        | 23,424            | 45,729         | \$        | 3.21        | 146,790             | \$        | 170,214          |
| April  | 39,894         | \$        | 5.78        | 230,587             | 24,582         | \$        | 0.95        | 23,353            | 45,169         | \$        | 3.21        | 144,992             | \$        | 168,345          |
| May  | 41,323         | \$        | 5.78        | 238,847             | 31,434         | \$        | 0.95        | 29,862            | 49,225         | \$        | 3.21        | 158,012             | \$        | 187,875          |
| June   | 36,942         | \$        | 5.78        | 213,525             | 27,857         | \$        | 0.95        | 26,464            | 44,433         | \$        | 3.21        | 142,630             | \$        | 169,094          |
| July   | 34,253         | \$        | 5.78        | 197,981             | 22,027         | \$        | 0.95        | 20,925            | 40,148         | \$        | 3.21        | 128,875             | \$        | 149,801          |
| August   | 31,309         | \$        | 5.78        | 180,967             | 18,709         | \$        | 0.95        | 17,774            | 34,752         | \$        | 3.21        | 111,554             | \$        | 129,327          |
| September  | 33,657         | \$        | 5.78        | 194,537             | 20,245         | \$        | 0.95        | 19,233            | 38,892         | \$        | 3.21        | 124,843             | \$        | 144,076          |
| October  | 33,951         | \$        | 5.78        | 196,237             | 22,130         | \$        | 0.95        | 21,024            | 40,947         | \$        | 3.21        | 131,440             | \$        | 152,463          |
| November   | 44,365         | \$        | 5.78        | 256,430             | 25,324         | \$        | 0.95        | 24,058            | 48,798         | \$        | 3.21        | 156,642             | \$        | 180,699          |
| December   | 41,748         | \$        | 5.78        | 241,303             | 24,663         | \$        | 0.95        | 23,430            | 48,065         | \$        | 3.21        | 154,289             | \$        | 177,719          |
| <b>Total</b>   | <b>466,560</b> | <b>\$</b> | <b>5.78</b> | <b>\$ 2,696,717</b> | <b>294,093</b> | <b>\$</b> | <b>0.95</b> | <b>\$ 279,388</b> | <b>536,835</b> | <b>\$</b> | <b>3.21</b> | <b>\$ 1,723,240</b> | <b>\$</b> | <b>2,002,629</b> |
| <b>Low Voltage Switchgear Credit (if applicable)</b>               |                |           |             |                     |                |           |             |                   |                |           |             |                     | <b>\$</b> | <b>-</b>         |
| <b>Total including deduction for Low Voltage Switchgear Credit</b> |                |           |             |                     |                |           |             |                   |                |           |             |                     | <b>\$</b> | <b>2,002,629</b> |

# 2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class                                | Rate Description                                | Unit   | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Billed kW | #VALUE!   | Billed<br>Amount<br>% | Current Wholesale<br>Billing | Adjusted RTSR<br>Network |
|---|---|--------|--------------------------|-----------------------------|-----------|-----------|-----------------------|------------------------------|--------------------------|
| RESIDENTIAL R1 SERVICE CLASSIFICATION     | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0108                   | 143,147,850                 |           | 0         | 49.0%                 | 1,322,236                    | 0.0092                   |
| RESIDENTIAL R2 SERVICE CLASSIFICATION     | Retail Transmission Rate - Network Service Rate | \$/kW  | 4.1147                   | 195,051,676                 | 372,457   | 1,532,551 | 48.6%                 | 1,310,736                    | 3.5192                   |
| SEASONAL CUSTOMERS SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0108                   | 6,478,242                   |           | 69,965    | 2.2%                  | 59,839                       | 0.0092                   |
| STREET LIGHTING SERVICE CLASSIFICATION    | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.9795                   | 596,907                     | 1,533     | 4,568     | 0.1%                  | 3,907                        | 2.5483                   |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class                                | Rate Description   | Unit   | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Billed kW | #VALUE!   | Billed<br>Amount<br>% | Current Wholesale<br>Billing | Adjusted RTSR-<br>Connection |
|---|--|--------|-----------------------------|-----------------------------|-----------|-----------|-----------------------|------------------------------|------------------------------|
| RESIDENTIAL R1 SERVICE CLASSIFICATION     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0081                      | 143,147,850                 |           | 1,159,498 | 49.1%                 | 982,949                      | 0.0069                       |
| RESIDENTIAL R2 SERVICE CLASSIFICATION     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 3.0794                      | 195,051,676                 | 372,457   | 1,146,945 | 48.6%                 | 972,308                      | 2.6105                       |
| SEASONAL CUSTOMERS SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0081                      | 6,478,242                   |           | 52,474    | 2.2%                  | 44,484                       | 0.0069                       |
| STREET LIGHTING SERVICE CLASSIFICATION    | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 2.2214                      | 596,907                     | 1,533     | 3,405     | 0.1%                  | 2,887                        | 1.8832                       |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class                                | Rate Description                                | Unit   | Adjusted RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Billed kW | #VALUE!   | Billed<br>Amount<br>% | Forecast<br>Wholesale Billing | Proposed RTSR-<br>Network |
|---|---|--------|---------------------------|-----------------------------|-----------|-----------|-----------------------|-------------------------------|---------------------------|
| RESIDENTIAL R1 SERVICE CLASSIFICATION     | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0092                    | 143,147,850                 |           | 1,322,236 | 49.0%                 | 1,322,236                     | 0.0092                    |
| RESIDENTIAL R2 SERVICE CLASSIFICATION     | Retail Transmission Rate - Network Service Rate | \$/kW  | 3.5192                    | 195,051,676                 | 372,457   | 1,310,736 | 48.6%                 | 1,310,736                     | 3.5192                    |
| SEASONAL CUSTOMERS SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0092                    | 6,478,242                   |           | 59,839    | 2.2%                  | 59,839                        | 0.0092                    |
| STREET LIGHTING SERVICE CLASSIFICATION    | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.5483                    | 596,907                     | 1,533     | 3,907     | 0.1%                  | 3,907                         | 2.5483                    |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class                                | Rate Description   | Unit   | Adjusted RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Billed kW | #VALUE! | Billed<br>Amount<br>% | Forecast<br>Wholesale Billing | Proposed RTSR-<br>Connection |
|---|--|--------|------------------------------|-----------------------------|-----------|---------|-----------------------|-------------------------------|------------------------------|
| RESIDENTIAL R1 SERVICE CLASSIFICATION     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0069                       | 143,147,850                 |           | 982,949 | 49.1%                 | 982,949                       | 0.0069                       |
| RESIDENTIAL R2 SERVICE CLASSIFICATION     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 2.6105                       | 195,051,676                 | 372,457   | 972,308 | 48.6%                 | 972,308                       | 2.6105                       |
| SEASONAL CUSTOMERS SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0069                       | 6,478,242                   |           | 44,484  | 2.2%                  | 44,484                        | 0.0069                       |
| STREET LIGHTING SERVICE CLASSIFICATION    | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.8832                       | 596,907                     | 1,533     | 2,887   | 0.1%                  | 2,887                         | 1.8832                       |



## Attachment 8D

### Tariff and Bill Impact Model

Algoma Power Inc.  
EB-2024-0007

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0005

**RESIDENTIAL R1 SERVICE CLASSIFICATION**

For the purposes of rates and charges, a residential service is defined in two ways:

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge - Applicable only to customers that meet criteria (i) above   | \$     | 64.31    |
| Service Charge - Applicable only to customers that meet criteria (ii) above  | \$     | 28.84    |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Rate Rider for Partial Disposition of Interim Licence Deferral Account<br>- effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville | \$     | 11.16    |
| Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above  | \$/kWh | 0.0406   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers                               | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024  | \$/kWh | 0.0035   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0108   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0081   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 742.06   |
| Rate Rider for Partial Disposition of Interim Licence Deferral Account<br>- effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville | \$    | 11.16    |
| Distribution Volumetric Rate   | \$/kW | 3.8450   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024)<br>- effective until December 31, 2024 Applicable only for Class B Customers                            | \$/kW | (0.0713) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024  | \$/kW | 1.7434   |
| Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition<br>(2024) - effective until December 31, 2024                                      | \$/kW | (0.0395) |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 4.1147   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 3.0794   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 82.79    |
| Rate Rider for Recovery of Advanced Capital Module (2023)<br>- effective until the date of the next cost of service-based rate order              | \$     | 1.80     |
| Rate Rider for Recovery of Advanced Capital Module (2022)<br>- effective until the date of the next cost of service-based rate order              | \$     | 3.48     |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Distribution Volumetric Rate  | \$/kWh | 0.0384   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024<br>Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024   | \$/kWh | 0.0026   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0108   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0081   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (per connection)   | \$     | 2.08     |
| Rate Rider for Recovery of Advanced Capital Module (2023)<br>- effective until the date of the next cost of service-based rate order              | \$     | 0.32     |
| Rate Rider for Recovery of Advanced Capital Module (2022)<br>- effective until the date of the next cost of service-based rate order              | \$     | 0.64     |
| Distribution Volumetric Rate  | \$/kWh | 0.3361   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024<br>Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024   | \$/kWh | 0.0037   |
| Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition<br>(2024) - effective until December 31, 2024           | \$/kWh | 0.0129   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.9795   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 2.2214   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Commission.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be included in this schedule.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced.

### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate (credit reference)  | \$ | 15.00 |
| Statement of account  | \$ | 15.00 |
| Pulling post dated cheques  | \$ | 15.00 |
| Duplicate invoices for previous billing   | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Easement letter   | \$ | 15.00 |
| Income tax letter   | \$ | 15.00 |
| Notification charge   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Charge to certify cheque  | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|  |    |        |
|--|----|--------|
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours                               | \$ | 65.00  |
| Reconnection at meter - after regular hours                                | \$ | 185.00 |
| Reconnection at pole - during regular hours                                | \$ | 185.00 |
| Reconnection at pole - after regular hours                                 | \$ | 415.00 |

### Other

|   |    |          |
|---|----|----------|
| Specific charge for access to the power poles - per pole/year<br>(with the exception of wireless attachments) |    | 37.78    |
| Service call - customer owned equipment   | \$ | 30.00    |
| Service call - after regular hours  | \$ | 165.00   |
| Temporary service install & remove - overhead - no transformer  | \$ | 500.00   |
| Temporary service install & remove - underground - no transformer   | \$ | 300.00   |
| Temporary service install & remove - overhead - with transformer  | \$ | 1,000.00 |

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished by the distributor.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Electricity or the Unregulated Electricity.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by the distributor.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 117.02    |
| Monthly fixed charge, per retailer   | \$       | 46.81     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.16      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.69      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.69)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.59      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.16      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.68      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.34      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|  |        |
|--|--------|
| Total Loss Factor - Secondary Metered Customer | 1.0829 |
| Total Loss Factor - Primary Metered Customer   | 1.0721 |



Update the following rates if an OEB Decision has been issued at the time of completing this application

| Regulatory Charges   |        |                 |                 |
|--|--------|-----------------|-----------------|
| Effective Date of Regulatory Charges                             |        | January 1, 2024 | January 1, 2025 |
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041          | 0.0041          |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004          | 0.0004          |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014          | 0.0014          |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25            | 0.25            |

| Time-of-Use RPP Prices |        |                  |        |
|------------------------|--------|------------------|--------|
| As of                  |        | November 1, 2023 |        |
| Off-Peak               | \$/kWh | 0.0870           | 63.00% |
| Mid-Peak               | \$/kWh | 0.1220           | 18.00% |
| On-Peak                | \$/kWh | 0.1820           | 19.00% |

|                           |        |         |
|---------------------------|--------|---------|
| Weighted Average TOU Rate | \$/kWh | 0.11135 |
|---------------------------|--------|---------|

|                                     |    |        |
|-------------------------------------|----|--------|
| Average IESO Wholesale Market Price | \$ | 0.0892 |
|-------------------------------------|----|--------|

| Ontario Electricity Rebate (OER) |    |        |
|----------------------------------|----|--------|
| Ontario Electricity Rebate (OER) | \$ | 19.30% |

**Smart Meter Entity Charge (SME)**

|                                 |    |      |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.42 |
|---------------------------------|----|------|

|  |    |       |
|--|----|-------|
| Distribution Rate Protection (DRP) Amount<br>(Applicable to LDCs under the Distribution Rate<br>Protection program): | \$ | 41.39 |
|--|----|-------|

**Miscellaneous Service Charges**

| <b>Wireline Pole Attachment Charge</b>                           | <b>Unit</b> | <b>Current charge</b> | <b>Inflation factor <sup>2</sup></b> | <b>Proposed</b> |
|--|-------------|-----------------------|--------------------------------------|-----------------|
| Specific charge for access to the power<br>poles - per pole/year | \$          | 37.78                 | 4.80%                                | 39.59           |

| <b>Retail Service Charges</b>  |          | <b>Current charge</b> | <b>Inflation factor <sup>2</sup></b> | <b>Proposed</b> |
|--|----------|-----------------------|--------------------------------------|-----------------|
| One-time charge, per retailer, to establish<br>the service agreement between the<br>distributor and the retailer   | \$       | 117.02                | 4.80%                                | 122.64          |
| Monthly fixed charge, per retailer   | \$       | 46.81                 | 4.80%                                | 49.06           |
| Monthly variable charge, per customer, per<br>retailer   | \$/cust. | 1.16                  | 4.80%                                | 1.22            |
| Distributor-consolidated billing monthly<br>charge, per customer, per retailer   | \$/cust. | 0.69                  | 4.80%                                | 0.72            |
| Retailer-consolidated billing monthly credit,<br>per customer, per retailer  | \$/cust. | -0.69                 | 4.80%                                | -0.72           |
| Service Transaction Requests (STR)   |          |                       |                                      | 0               |
| Request fee, per request, applied to the<br>requesting party   | \$       | 0.59                  | 4.80%                                | 0.62            |
| Processing fee, per request, applied to<br>the requesting party  | \$       | 1.16                  | 4.80%                                | 1.22            |
| Electronic Business Transaction (EBT)<br>system, applied to the requesting party   |          |                       |                                      |                 |
| up to twice a year   |          | no charge             |                                      | no<br>charge    |
| more than twice a year, per request (plus<br>incremental delivery costs)   | \$       | 4.68                  | 4.80%                                | 4.9             |
| Notice of switch letter charge, per letter<br>(unless the distributor has opted out of<br>applying the charge as per the Ontario<br>Energy Board's Decision and Order EB-<br>2015-0304, issued on February 14, 2019) | \$       | 2.34                  | 4.80%                                | 2.45            |

Regulatory charges subject to change pending OEB approved regulatory charges effective in 2025.

Inflation factor subject to change pending OEB approved inflation rate effective in 2025.

Applicable only to LDCs in which the province-wide pole attachment charge applies.

Subject to change pending OEB order on miscellaneous service charges.

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**RESIDENTIAL R1 SERVICE CLASSIFICATION**

For the purposes of rates and charges, a residential service is defined in two ways:

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge - Applicable only to customers that meet criteria (i) above  | \$     | 66.59    |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$     | (6.35)   |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025  | \$     | 0.30     |
| Service Charge - Applicable only to customers that meet criteria (ii) above   | \$     | 29.86    |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above   | \$/kWh | 0.0420   |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025 | \$/kWh | 0.0002   |
| Rate Rider for Global Adjustment - effective until December 31, 2025  | \$/kWh | (0.0212) |
| Rate Rider for Group 1 Accounts - effective until December 31, 2025   | \$/kWh | 0.0005   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0092   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0069   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 768.33   |
| Distribution Volumetric Rate  | \$/kW  | 3.9811   |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025 | \$/kW  | 0.0718   |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025  | \$/kW  | 0.1289   |
| Rate Rider for Global Adjustment - effective until December 31, 2025  | \$/kWh | (0.0212) |
| Rate Rider for Group 1 Accounts - effective until December 31, 2025   | \$/kW  | 0.1788   |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$/kW  | (3.2359) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.5192   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 2.6105   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 97.58    |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$     | (0.42)   |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025  | \$     | 0.05     |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Distribution Volumetric Rate  | \$/kWh | 0.0453   |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025 | \$/kWh | 0.0002   |
| Rate Rider for Global Adjustment - effective until December 31, 2025  | \$/kWh | (0.0212) |
| Rate Rider for Group 1 Accounts - effective until December 31, 2025   | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0092   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0069   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (per device)   | \$     | 2.68     |
| Distribution Volumetric Rate  | \$/kWh | 0.4338   |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025 | \$/kWh | 0.0002   |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025  | \$/kWh | 0.0003   |
| Rate Rider for Global Adjustment - effective until December 31, 2025  | \$/kWh | (0.0212) |
| Rate Rider for Group 1 Accounts - effective until December 31, 2025   | \$/kWh | (0.0013) |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$/kWh | (0.0033) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.5483   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.8832   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

**ALLOWANCES**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate (credit reference)  | \$ | 15.00 |
| Statement of account  | \$ | 15.00 |
| Pulling post dated cheques  | \$ | 15.00 |
| Duplicate invoices for previous billing   | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Easement letter   | \$ | 15.00 |
| Income tax letter   | \$ | 15.00 |
| Notification charge   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Charge to certify cheque  | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|  |    |        |
|--|----|--------|
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours                               | \$ | 65.00  |
| Reconnection at meter - after regular hours                                | \$ | 185.00 |
| Reconnection at pole - during regular hours                                | \$ | 185.00 |
| Reconnection at pole - after regular hours                                 | \$ | 415.00 |

### Other

|   |    |          |
|---|----|----------|
| Specific charge for access to the power poles - per pole/year<br>(with the exception of wireless attachments) |    | 39.59    |
| Service call - customer owned equipment   | \$ | 30.00    |
| Service call - after regular hours  | \$ | 165.00   |
| Temporary service install & remove - overhead - no transformer  | \$ | 500.00   |
| Temporary service install & remove - underground - no transformer   | \$ | 300.00   |
| Temporary service install & remove - overhead - with transformer  | \$ | 1,000.00 |



## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of

|   |          |           |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer  | \$       | 122.64    |
| Monthly fixed charge, per retailer  | \$       | 49.06     |
| Monthly variable charge, per customer, per retailer   | \$/cust. | 1.22      |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.72      |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.72)    |
| Service Transaction Requests (STR)  |          |           |
| Request fee, per request, applied to the requesting party   | \$       | 0.62      |
| Processing fee, per request, applied to the requesting party  | \$       | 1.22      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail   |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the  |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party   |          |           |
| Up to twice a year  | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)   | \$       | 4.90      |
| Notice of switch letter charge, per letter (unless the distributor has opted out or applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$       | 2.45      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

|  |        |
|--|--------|
| Total Loss Factor - Secondary Metered Customer | 1.0873 |
| Total Loss Factor - Primary Metered Customer   | 1.0764 |



x

x

x

x

x

x



| RATE CLASSES / CATEGORIES<br>(eg: Residential TOU, Residential Retailer) | Units | RPP?<br>Non-RPP<br>Retailer?<br>Non-RPP<br>Other? | Current<br>Loss Factor<br>(eg: 1.0351) | Proposed<br>Loss Factor | Consumption<br>(kWh) | Demand kW<br>(if<br>applicable) | RTSR<br>Demand or<br>Demand-Interval? | Billing Determinant Applied<br>to Fixed Charge for<br>Unmetered Classes (e.g. # of<br>devices/connections). |
|--|-------|---|--|-------------------------|----------------------|---------------------------------|---------------------------------------|---|
| Residential R1(i)  | kwh   | RPP   | 1.0829                                 | 1.0873                  | 750                  |                                 | CONSUMPTION                           | 1   |
| Residential R1(ii)   | kwh   | RPP   | 1.0829                                 | 1.0873                  | 2,000                | -                               | CONSUMPTION                           | 1   |
| Residential R2   | kw    | Non-RPP (Other)                                   | 1.0829                                 | 1.0873                  | 225,000              | 500                             | DEMAND                                | 1   |
| Seasonal   | kwh   | RPP   | 1.0829                                 | 1.0873                  | 200                  |                                 | CONSUMPTION                           | 1   |
| Seasonal-10th percentile   | kw    | Non-RPP (Other)                                   | 1.0829                                 | 1.0873                  | 3,000                | 10                              | DEMAND                                | 75  |
| Street Lighting  | kwh   | RPP   | 1.0829                                 | 1.0873                  | 15                   |                                 | CONSUMPTION                           | 1   |

|                          | Sub-Total A   |         | Sub-Total B   |          | Sub-Total C   |          | Total Bill    |         |
|--------------------------|---------------|---------|---------------|----------|---------------|----------|---------------|---------|
| Classification           | \$            | %       | \$            | %        | \$            | %        | \$            | %       |
| Residential R1(i)        | \$ (6.05)     | -14.61% | \$ (7.65)     | -14.94%  | \$ (9.87)     | -14.83%  | \$ (9.23)     | -6.35%  |
| Residential R1(ii)       | \$ (2.23)     | -2.02%  | \$ (6.51)     | -4.80%   | \$ (12.42)    | -7.04%   | \$ (11.59)    | -3.00%  |
| Residential R2           | \$ (1,439.43) | -54.42% | \$ (6,915.23) | -198.66% | \$ (7,447.44) | -105.22% | \$ (8,309.25) | -24.31% |
| Seasonal                 | \$ 10.48      | 10.95%  | \$ 10.18      | 10.33%   | \$ 9.58       | 9.34%    | \$ 8.98       | 7.58%   |
| Seasonal-10th percentile | \$ 9.24       | 10.42%  | \$ 9.22       | 10.33%   | \$ 9.17       | 10.24%   | \$ 8.59       | 10.02%  |
| Street Lighting          | \$ 218.18     | 17.11%  | \$ 155.19     | 12.18%   | \$ 147.50     | 11.12%   | \$ 139.38     | 8.99%   |

|                          | Distribution |               |               |            | Total Bill   |               |               |            |
|--------------------------|--------------|---------------|---------------|------------|--------------|---------------|---------------|------------|
| Classification           | Current Bill | 2025 Proposed | Change (\$)   | Change (%) | Current Bill | 2025 Proposed | Change (\$)   | Change (%) |
| Residential R1(i)        | \$ 41.39     | \$ 35.34      | \$ (6.05)     | -14.6%     | \$ 145.34    | \$ 136.11     | \$ (9.23)     | -6.35%     |
| Residential R1(ii)       | \$ 110.04    | \$ 107.81     | \$ (2.23)     | -2.0%      | \$ 386.22    | \$ 374.63     | \$ (11.59)    | -3.00%     |
| Residential R2           | \$ 2,644.81  | \$ 1,205.38   | \$ (1,439.43) | -54.4%     | \$ 34,173.69 | \$ 25,864.44  | \$ (8,309.25) | -24.31%    |
| Seasonal                 | \$ 95.75     | \$ 106.23     | \$ 10.48      | 10.9%      | \$ 118.42    | \$ 127.41     | \$ 8.98       | 7.58%      |
| Seasonal-10th percentile | \$ 88.65     | \$ 97.88      | \$ 9.24       | 10.4%      | \$ 85.80     | \$ 94.39      | \$ 8.59       | 10.02%     |
| Street Lighting          | \$ 1,275.00  | \$ 1,493.18   | \$ 218.18     | 17.1%      | \$ 1,549.84  | \$ 1,689.23   | \$ 139.38     | 8.99%      |

|                           |                   |     |
|---------------------------|-------------------|-----|
| Customer Class:           | Residential R1(i) |     |
| RPP / Non-RPP:            | RPP               |     |
| Consumption               | 750               | kWh |
| Customers/ Connections    | 1                 |     |
| Demand                    | -                 | kW  |
| Current Loss Factor       | 1.0829            |     |
| Used/Approved Loss Factor | 1.0873            |     |

|   | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact           |          |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|----------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change        | % Change |
| Monthly Service Charge                                      | \$ 64.31             | 1      | \$ 64.31         | \$ 66.59  | 1      | \$ 66.59         | \$ 2.28          | 3.55%    |
| Distribution Volumetric Rate                                |                      | 750    | \$ -             |           | 750    | \$ -             | \$ -             |          |
|   |                      |        | \$ -             |           |        | \$ -             |                  |          |
| DRP Adjustment  | -\$ 22.92            | 1      | \$ (22.92)       | -\$ 25.20 | 1      | \$ (25.20)       | \$ (2.28)        | 9.95%    |
| Fixed Rate Riders   |                      | 1      | \$ -             | \$ (6.05) | 1      | \$ (6.05)        | \$ (6.05)        |          |
| Volumetric Rate Riders                                      |                      | 750    | \$ -             |           | 750    | \$ -             | \$ -             |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 41.39</b>  |           |        | <b>\$ 35.34</b>  | <b>\$ (6.05)</b> | -14.61%  |
| Line Losses on Cost of Power                                | \$ 0.1114            | 62     | \$ 6.92          | \$ 0.1114 | 65     | \$ 7.29          | \$ 0.37          | 5.31%    |
| Total Deferral/Variance                                     | \$ 0.0035            | 750    | \$ 2.63          | \$ 0.0005 | 750    | \$ 0.36          | \$ (2.26)        | -86.16%  |
| Account Rate Riders   |                      |        |                  |           |        |                  |                  |          |
| CBR Class B Rate Riders                                     | \$ (0.0002)          | 750    | \$ (0.15)        | \$ 0.0002 | 750    | \$ 0.14          | \$ 0.29          | -192.75% |
| GA Rate Riders  |                      | 750    | \$ -             |           |        | \$ -             | \$ -             |          |
| Low Voltage Service Charge                                  |                      | 750    | \$ -             |           |        | \$ -             | \$ -             |          |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42   | 1      | \$ 0.42          | \$ -             | 0.00%    |
| Additional Fixed Rate Riders                                |                      | 1      | \$ -             |           |        | \$ -             | \$ -             |          |
| Additional Volumetric Rate Riders                           |                      | 750    | \$ -             |           |        | \$ -             | \$ -             |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 51.21</b>  |           |        | <b>\$ 43.56</b>  | <b>\$ (7.65)</b> | -14.94%  |
| RTSR - Network  | \$ 0.0108            | 812    | \$ 8.77          | \$ 0.0092 | 815    | \$ 7.53          | \$ (1.24)        | -14.13%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0081            | 812    | \$ 6.58          | \$ 0.0069 | 815    | \$ 5.60          | \$ (0.98)        | -14.88%  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 66.56</b>  |           |        | <b>\$ 56.69</b>  | <b>\$ (9.87)</b> | -14.83%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 812    | \$ 3.65          | \$ 0.0045 | 815    | \$ 3.67          | \$ 0.01          | 0.41%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 812    | \$ 1.14          | \$ 0.0014 | 815    | \$ 1.14          | \$ 0.00          | 0.41%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25   | 1      | \$ 0.25          | \$ -             | 0.00%    |
| Ontario Electricity Support Program (OESP)                  |                      |        | \$ -             |           |        |                  |                  |          |
| TOU - Off Peak  | \$ 0.0870            | 473    | \$ 41.11         | \$ 0.0870 | 473    | \$ 41.11         | \$ -             | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 135    | \$ 16.47         | \$ 0.1220 | 135    | \$ 16.47         | \$ -             | 0.00%    |
| TOU - On Peak   | \$ 0.1820            | 143    | \$ 25.94         | \$ 0.1820 | 143    | \$ 25.94         | \$ -             | 0.00%    |
| Non-RPP Retailer Avg. Price                                 |                      |        | \$ -             |           |        | \$ -             | \$ -             |          |
| Average IESO Wholesale Market Price                         |                      |        | \$ -             |           |        | \$ -             | \$ -             |          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 155.11</b> |           |        | <b>\$ 145.26</b> | <b>\$ (9.85)</b> | -6.35%   |
| HST   | 13%                  |        | \$ 20.16         | 13%       |        | \$ 18.88         | \$ (1.28)        | -6.35%   |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (29.94)       | 19.3%     |        | \$ (28.04)       | \$ 1.90          | -6.35%   |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 145.34</b> |           |        | <b>\$ 136.11</b> | <b>\$ (9.23)</b> | -6.35%   |

|                           |                    |     |
|---------------------------|--------------------|-----|
| Customer Class:           | Residential R1(ii) |     |
| RPP / Non-RPP:            | RPP                |     |
| Consumption               | 2,000              | kWh |
| Customers/ Connections    | 1                  |     |
| Demand                    | -                  | kW  |
| Current Loss Factor       | 1.0829             |     |
| Used/Approved Loss Factor | 1.0873             |     |

|   | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact            |          |
|---|----------------------|--------|------------------|-----------|--------|------------------|-------------------|----------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change         | % Change |
| Monthly Service Charge                                      | \$ 28.84             | 1      | \$ 28.84         | \$ 29.86  | 1      | \$ 29.86         | \$ 1.02           | 3.54%    |
| Distribution Volumetric Rate                                | \$ 0.0406            | 2,000  | \$ 81.20         | \$ 0.0420 | 2,000  | \$ 84.00         | \$ 2.80           | 3.45%    |
|   |                      |        | \$ -             |           |        | \$ -             |                   |          |
| DRP Adjustment  |                      |        | \$ -             |           |        | \$ -             | \$ -              |          |
| Fixed Rate Riders   |                      | 1      | \$ -             | \$ (6.05) | 1      | \$ (6.05)        | \$ (6.05)         |          |
| Volumetric Rate Riders                                      |                      | 2,000  | \$ -             |           | 2,000  | \$ -             | \$ -              |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 110.04</b> |           |        | <b>\$ 107.81</b> | <b>\$ (2.23)</b>  | -2.02%   |
| Line Losses on Cost of Power                                | \$ 0.1114            | 166    | \$ 18.46         | \$ 0.1114 | 175    | \$ 19.44         | \$ 0.98           | 5.31%    |
| Total Deferral/Variance                                     | \$ 0.0035            | 2,000  | \$ 7.00          | \$ 0.0005 | 2,000  | \$ 0.97          | \$ (6.03)         | -86.16%  |
| Account Rate Riders   | \$ (0.0002)          | 2,000  | \$ (0.40)        | \$ 0.0002 | 2,000  | \$ 0.37          | \$ 0.77           | -192.75% |
| CBR Class B Rate Riders                                     |                      |        | \$ -             |           |        | \$ -             | \$ -              |          |
| GA Rate Riders  |                      |        | \$ -             |           |        | \$ -             | \$ -              |          |
| Low Voltage Service Charge                                  |                      |        | \$ -             |           |        | \$ -             | \$ -              |          |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42   | 1      | \$ 0.42          | \$ -              | 0.00%    |
| Additional Fixed Rate Riders                                |                      | 1      | \$ -             |           | 1      | \$ -             | \$ -              |          |
| Additional Volumetric Rate Riders                           |                      | 2,000  | \$ -             |           | 2,000  | \$ -             | \$ -              |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 135.52</b> |           |        | <b>\$ 129.01</b> | <b>\$ (6.51)</b>  | -4.80%   |
| RTSR - Network  | \$ 0.0108            | 2,166  | \$ 23.39         | \$ 0.0092 | 2,175  | \$ 20.09         | \$ (3.30)         | -14.13%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0081            | 2,166  | \$ 17.54         | \$ 0.0069 | 2,175  | \$ 14.93         | \$ (2.61)         | -14.88%  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 176.46</b> |           |        | <b>\$ 164.03</b> | <b>\$ (12.42)</b> | -7.04%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 2,166  | \$ 9.75          | \$ 0.0045 | 2,175  | \$ 9.79          | \$ 0.04           | 0.41%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 2,166  | \$ 3.03          | \$ 0.0014 | 2,175  | \$ 3.04          | \$ 0.01           | 0.41%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25   | 1      | \$ 0.25          | \$ -              | 0.00%    |
| Ontario Electricity Support Program (OESP)                  |                      |        | \$ -             |           |        | \$ -             | \$ -              |          |
| TOU - Off Peak  | \$ 0.0870            | 1,260  | \$ 109.62        | \$ 0.0870 | 1,260  | \$ 109.62        | \$ -              | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 360    | \$ 43.92         | \$ 0.1220 | 360    | \$ 43.92         | \$ -              | 0.00%    |
| TOU - On Peak   | \$ 0.1820            | 380    | \$ 69.16         | \$ 0.1820 | 380    | \$ 69.16         | \$ -              | 0.00%    |
| Non-RPP Retailer Avg. Price                                 |                      |        | \$ -             |           |        | \$ -             | \$ -              |          |
| Average IESO Wholesale Market Price                         |                      |        | \$ -             |           |        | \$ -             | \$ -              |          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 412.18</b> |           |        | <b>\$ 399.81</b> | <b>\$ (12.37)</b> | -3.00%   |
| HST   | 13%                  |        | \$ 53.58         | 13%       |        | \$ 51.98         | \$ (1.61)         | -3.00%   |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (79.55)       | 19.3%     |        | \$ (77.16)       | \$ 2.39           | -3.00%   |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 386.22</b> |           |        | <b>\$ 374.63</b> | <b>\$ (11.59)</b> | -3.00%   |

|                           |                |     |
|---------------------------|----------------|-----|
| Customer Class:           | Residential R2 |     |
| RPP / Non-RPP:            | Non-RPP        |     |
| Consumption               | 225,000        | kWh |
| Customers/ Connections    | 1              |     |
| Demand                    | 500            | kW  |
| Current Loss Factor       | 1.0829         |     |
| Used/Approved Loss Factor | 1.0873         |     |

|   | Current OEB-Approved |         |                     | Proposed    |         |                      | Impact               |          |
|---|----------------------|---------|---------------------|-------------|---------|----------------------|----------------------|----------|
|   | Rate (\$)            | Volume  | Charge (\$)         | Rate (\$)   | Volume  | Charge (\$)          | \$ Change            | % Change |
| Monthly Service Charge                                      | \$ 742.06            | 1       | \$ 742.06           | \$ 768.33   | 1       | \$ 768.33            | \$ 26.27             | 3.54%    |
| Distribution Volumetric Rate                                | \$ 3.8450            | 500     | \$ 1,922.50         | \$ 3.9811   | 500     | \$ 1,990.55          | \$ 68.05             | 3.54%    |
| DRP Adjustment  |                      |         | \$ -                |             |         | \$ -                 | \$ -                 |          |
| Fixed Rate Riders   |                      | 1       | \$ -                | \$ 0.00     | 1       | \$ 0.00              | \$ 0.00              |          |
| Volumetric Rate Riders                                      | \$ (0.0395)          | 500     | \$ (19.75)          | \$ (3.1070) | 500     | \$ (1,553.50)        | \$ (1,533.75)        | 7765.83% |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | <b>\$ 2,644.81</b>  |             |         | <b>\$ 1,205.38</b>   | <b>\$ (1,439.43)</b> | -54.42%  |
| Line Losses on Cost of Power                                | \$ -                 |         | \$ -                | \$ -        |         | \$ -                 | \$ -                 |          |
| Total Deferral/Variance                                     | \$ 1.7434            | 500     | \$ 871.70           | \$ 0.1788   | 500     | \$ 89.39             | \$ (782.31)          | -89.75%  |
| Account Rate Riders   | \$ (0.0713)          | 500     | \$ (35.65)          | \$ 0.0718   | 500     | \$ 35.89             | \$ 71.54             | -200.67% |
| CBR Class B Rate Riders                                     |                      |         | \$ -                | \$ (0.0212) | 225,000 | \$ (4,765.03)        | \$ (4,765.03)        |          |
| GA Rate Riders  |                      |         | \$ -                |             |         | \$ -                 | \$ -                 |          |
| Low Voltage Service Charge                                  |                      |         | \$ -                |             |         | \$ -                 | \$ -                 |          |
| Smart Meter Entity Charge (if applicable)                   |                      | 1       | \$ -                |             | 1       | \$ -                 | \$ -                 |          |
| Additional Fixed Rate Riders                                |                      | 1       | \$ -                |             | 1       | \$ -                 | \$ -                 |          |
| Additional Volumetric Rate Riders                           |                      | 225,000 | \$ -                |             | 225,000 | \$ -                 | \$ -                 |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | <b>\$ 3,480.86</b>  |             |         | <b>\$ (3,434.37)</b> | <b>\$ (6,915.23)</b> | -198.66% |
| RTSR - Network  | \$ 4.1147            | 500     | \$ 2,057.35         | \$ 3.5192   | 500     | \$ 1,759.58          | \$ (297.77)          | -14.47%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.0794            | 500     | \$ 1,539.70         | \$ 2.6105   | 500     | \$ 1,305.26          | \$ (234.44)          | -15.23%  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |         | <b>\$ 7,077.91</b>  |             |         | <b>\$ (369.53)</b>   | <b>\$ (7,447.44)</b> | -105.22% |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 243,653 | \$ 1,096.44         | \$ 0.0045   | 244,643 | \$ 1,100.89          | \$ 4.45              | 0.41%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 243,653 | \$ 341.11           | \$ 0.0014   | 244,643 | \$ 342.50            | \$ 1.39              | 0.41%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1       | \$ 0.25             | \$ 0.25     | 1       | \$ 0.25              | \$ -                 | 0.00%    |
| Ontario Electricity Support Program (OESP)                  |                      |         | \$ -                |             |         | \$ -                 | \$ -                 |          |
| TOU - Off Peak  | \$ -                 | -       | \$ -                | \$ -        | -       | \$ -                 | \$ -                 |          |
| TOU - Mid Peak  | \$ -                 | -       | \$ -                | \$ -        | -       | \$ -                 | \$ -                 |          |
| TOU - On Peak   | \$ -                 | -       | \$ -                | \$ -        | -       | \$ -                 | \$ -                 |          |
| Non-RPP Retailer Avg. Price                                 |                      |         | \$ -                |             |         | \$ -                 | \$ -                 |          |
| Average IESO Wholesale Market Price                         | \$ 0.0892            | 243,653 | \$ 21,726.49        | \$ 0.0892   | 244,643 | \$ 21,814.77         | \$ 88.28             | 0.41%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |         | <b>\$ 30,242.20</b> |             |         | <b>\$ 22,888.88</b>  | <b>\$ (7,353.32)</b> | -24.31%  |
| HST   | 13%                  |         | \$ 3,931.49         | 13%         |         | \$ 2,975.55          | \$ (955.93)          | -24.31%  |
| Ontario Electricity Rebate                                  | 0.0%                 |         | \$ -                | 0.0%        |         | \$ -                 | \$ -                 |          |
| <b>Total Bill on TOU</b>                                    |                      |         | <b>\$ 34,173.69</b> |             |         | <b>\$ 25,864.44</b>  | <b>\$ (8,309.25)</b> | -24.31%  |

|                           |          |
|---------------------------|----------|
| Customer Class:           | Seasonal |
| RPP / Non-RPP:            | RPP      |
| Consumption               | 200 kWh  |
| Customers/ Connections    | 1        |
| Demand                    | - kW     |
| Current Loss Factor       | 1.0829   |
| Used/Approved Loss Factor | 1.0873   |

|   | Current OEB-Approved |        |                  | Proposed    |        |                  | Impact          |          |
|---|----------------------|--------|------------------|-------------|--------|------------------|-----------------|----------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)   | Volume | Charge (\$)      | \$ Change       | % Change |
| Monthly Service Charge                                      | \$ 82.79             | 1      | \$ 82.79         | \$ 97.58    | 1      | \$ 97.58         | \$ 14.79        | 17.86%   |
| Distribution Volumetric Rate                                | \$ 0.0384            | 200    | \$ 7.68          | \$ 0.0453   | 200    | \$ 9.06          | \$ 1.38         | 17.97%   |
|   |                      |        | \$ -             |             |        | \$ -             |                 |          |
| DRP Adjustment  |                      | 1      | \$ -             |             |        | \$ -             |                 |          |
| Fixed Rate Riders   | \$ 5.28              | 1      | \$ 5.28          | \$ (0.37)   | 1      | \$ (0.37)        | \$ (5.65)       | -107.06% |
| Volumetric Rate Riders                                      |                      | 200    | \$ -             | \$ (0.0002) | 200    | \$ (0.03)        | \$ (0.03)       |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 95.75</b>  |             |        | <b>\$ 106.23</b> | <b>\$ 10.48</b> | 10.95%   |
| Line Losses on Cost of Power                                | \$ 0.1114            | 17     | \$ 1.85          | \$ 0.1114   | 17     | \$ 1.94          | \$ 0.10         | 5.31%    |
| Total Deferral/Variance                                     | \$ 0.0026            | 200    | \$ 0.52          | \$ 0.0002   | 200    | \$ 0.04          | \$ (0.48)       | -92.87%  |
| Account Rate Riders   |                      |        |                  |             |        |                  |                 |          |
| CBR Class B Rate Riders                                     | \$ (0.0002)          | 200    | \$ (0.04)        | \$ 0.0002   | 200    | \$ 0.04          | \$ 0.08         | -192.75% |
| GA Rate Riders  |                      | 200    | \$ -             |             |        | \$ -             | \$ -            |          |
| Low Voltage Service Charge                                  |                      | 200    | \$ -             |             |        | \$ -             | \$ -            |          |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42     | 1      | \$ 0.42          | \$ -            | 0.00%    |
| Additional Fixed Rate Riders                                |                      | 1      | \$ -             |             |        | \$ -             | \$ -            |          |
| Additional Volumetric Rate Riders                           |                      | 200    | \$ -             |             |        | \$ -             | \$ -            |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 98.50</b>  |             |        | <b>\$ 108.67</b> | <b>\$ 10.18</b> | 10.33%   |
| RTSR - Network  | \$ 0.0108            | 217    | \$ 2.34          | \$ 0.0092   | 217    | \$ 2.01          | \$ (0.33)       | -14.13%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0081            | 217    | \$ 1.75          | \$ 0.0069   | 217    | \$ 1.49          | \$ (0.26)       | -14.88%  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 102.59</b> |             |        | <b>\$ 112.17</b> | <b>\$ 9.58</b>  | 9.34%    |
| Wholesale Market Service Charge (WMS)                       | \$ 0.0045            | 217    | \$ 0.97          | \$ 0.0045   | 217    | \$ 0.97          | \$ -            | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 217    | \$ 0.30          | \$ 0.0014   | 217    | \$ 0.30          | \$ -            | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25     | 1      | \$ 0.25          | \$ -            | 0.00%    |
| Ontario Electricity Support Program (OESP)                  |                      |        | \$ -             |             |        |                  |                 |          |
| TOU - Off Peak  | \$ 0.0870            | 126    | \$ 10.96         | \$ 0.0870   | 126    | \$ 10.96         | \$ -            | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 36     | \$ 4.39          | \$ 0.1220   | 36     | \$ 4.39          | \$ -            | 0.00%    |
| TOU - On Peak   | \$ 0.1820            | 38     | \$ 6.92          | \$ 0.1820   | 38     | \$ 6.92          | \$ -            | 0.00%    |
| Non-RPP Retailer Avg. Price                                 |                      |        | \$ -             |             |        | \$ -             | \$ -            |          |
| Average IESO Wholesale Market Price                         |                      |        | \$ -             |             |        | \$ -             | \$ -            |          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 126.39</b> |             |        | <b>\$ 135.97</b> | <b>\$ 9.58</b>  | 7.58%    |
| HST   | 13%                  |        | \$ 16.43         | 13%         |        | \$ 17.68         | \$ 1.25         | 7.58%    |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (24.39)       | 19.3%       |        | \$ (26.24)       | \$ (1.85)       | 7.58%    |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 118.42</b> |             |        | <b>\$ 127.41</b> | <b>\$ 8.98</b>  | 7.58%    |

|                           |                          |     |
|---------------------------|--------------------------|-----|
| Customer Class:           | Seasonal-10th percentile |     |
| RPP / Non-RPP:            | RPP                      |     |
| Consumption               | 15                       | kWh |
| Customers/ Connections    | 1                        |     |
| Demand                    | -                        | kW  |
| Current Loss Factor       | 1.0829                   |     |
| Used/Approved Loss Factor | 1.0873                   |     |

|   | Current OEB-Approved |        |             | Proposed     |        |             | Impact    |          |
|---|----------------------|--------|-------------|--------------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$)    | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 82.79             | 1      | \$ 82.79    | \$ 97.58     | 1      | \$ 97.58    | \$ 14.79  | 17.86%   |
| Distribution Volumetric Rate                                | \$ 0.0384            | 15     | \$ 0.58     | \$ 0.05      | 15     | \$ 0.68     | \$ 0.10   | 17.97%   |
|   |                      |        | \$ -        | \$ -         |        | \$ -        |           |          |
| DRP Adjustment  |                      | 1      | \$ -        | \$ -         |        | \$ -        |           |          |
| Fixed Rate Riders   | \$ 5.28              | 1      | \$ 5.28     | \$ (0.37)    | 1      | \$ (0.37)   | \$ (5.65) | -107.06% |
| Volumetric Rate Riders                                      |                      | 15     | \$ -        | \$ (0.00017) | 15     | \$ (0.00)   | \$ (0.00) |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 88.65    |              |        | \$ 97.88    | \$ 9.24   | 10.42%   |
| Line Losses on Cost of Power                                | \$ 0.1114            | 1      | \$ 0.14     | \$ 0.11      | 1      | \$ 0.15     | \$ 0.01   | 5.31%    |
| Total Deferral/Variance                                     | \$ 0.0026            | 15     | \$ 0.04     | \$ 0.00      | 15     | \$ 0.00     | \$ (0.04) | -92.87%  |
| Account Rate Riders   | \$ (0.0002)          | 15     | \$ (0.00)   | \$ 0.00      | 15     | \$ 0.00     | \$ 0.01   | -192.75% |
| CBR Class B Rate Riders                                     |                      | 15     | \$ -        | \$ -         |        | \$ -        | \$ -      |          |
| GA Rate Riders  |                      | 15     | \$ -        | \$ -         |        | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  |                      | 15     | \$ -        | \$ -         |        | \$ -        | \$ -      |          |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42     | \$ 0.42      | 1      | \$ 0.42     | \$ -      | 0.00%    |
| Additional Fixed Rate Riders                                |                      | 1      | \$ -        | \$ -         |        | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           |                      | 15     | \$ -        | \$ -         |        | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 89.24    |              |        | \$ 98.46    | \$ 9.22   | 10.33%   |
| RTSR - Network  | \$ 0.0108            | 16     | \$ 0.18     | \$ 0.01      | 16     | \$ 0.15     | \$ (0.02) | -14.13%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0081            | 16     | \$ 0.13     | \$ 0.01      | 16     | \$ 0.11     | \$ (0.02) | -14.88%  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 89.55    |              |        | \$ 98.72    | \$ 9.17   | 10.24%   |
| Wholesale Market Service Charge (WMS)                       | \$ 0.0045            | 16     | \$ 0.07     | \$ 0.0045    | 16     | \$ 0.07     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 16     | \$ 0.02     | \$ 0.0014    | 16     | \$ 0.02     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.2500    | 1      | \$ 0.25     | \$ -      | 0.00%    |
| Ontario Electricity Support Program (OESP)                  |                      |        | \$ -        | \$ -         |        |             |           |          |
| TOU - Off Peak  | \$ 0.0870            | 9      | \$ 0.82     | \$ 0.0870    | 9      | \$ 0.82     | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 3      | \$ 0.33     | \$ 0.1220    | 3      | \$ 0.33     | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1820            | 3      | \$ 0.52     | \$ 0.1820    | 3      | \$ 0.52     | \$ -      | 0.00%    |
| Non-RPP Retailer Avg. Price                                 |                      |        | \$ -        |              |        | \$ -        | \$ -      |          |
| Average IESO Wholesale Market Price                         |                      |        | \$ -        |              |        | \$ -        | \$ -      |          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 91.56    |              |        | \$ 100.73   | \$ 9.17   | 10.02%   |
| HST   | 13%                  |        | \$ 11.90    | 13%          |        | \$ 13.10    | \$ 1.19   | 10.02%   |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (17.67)  | 19.3%        |        | \$ (19.44)  | \$ (1.77) | 10.02%   |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 85.80    |              |        | \$ 94.39    | \$ 8.59   | 10.02%   |

|                           |                 |     |
|---------------------------|-----------------|-----|
| Customer Class:           | Street Lighting |     |
| RPP / Non-RPP:            | Non-RPP         |     |
| Consumption               | 3,000           | kWh |
| Customers/ Connections    | 75              |     |
| Demand                    | 10              | kW  |
| Current Loss Factor       | 1.0829          |     |
| Used/Approved Loss Factor | 1.0873          |     |

|   | Current OEB-Approved |        |                    | Proposed    |        |                    | Impact           |          |
|---|----------------------|--------|--------------------|-------------|--------|--------------------|------------------|----------|
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$)   | Volume | Charge (\$)        | \$ Change        | % Change |
| Monthly Service Charge                                      | \$ 2.08              | 75     | \$ 156.00          | \$ 2.68     | 75     | \$ 201.00          | \$ 45.00         | 28.85%   |
| Distribution Volumetric Rate                                | \$ 0.3361            | 3,000  | \$ 1,008.30        | \$ 0.4338   | 3,000  | \$ 1,301.40        | \$ 293.10        | 29.07%   |
|   |                      |        | \$ -               |             |        | \$ -               |                  |          |
| DRP Adjustment  |                      |        | \$ -               |             |        | \$ -               | \$ -             |          |
| Fixed Rate Riders   | \$ 0.96              | 75     | \$ 72.00           |             | 75     | \$ -               | \$ (72.00)       | -100.00% |
| Volumetric Rate Riders                                      | \$ 0.0129            | 3,000  | \$ 38.70           | \$ (0.0031) | 3,000  | \$ (9.22)          | \$ (47.92)       | -123.83% |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 1,275.00</b> |             |        | <b>\$ 1,493.18</b> | <b>\$ 218.18</b> | 17.11%   |
| Line Losses on Cost of Power                                | \$ -                 |        | \$ -               | \$ -        |        | \$ -               | \$ -             |          |
| Total Deferral/Variance                                     | \$ 0.0037            | 10     | \$ 0.04            | \$ (0.0013) | 10     | \$ (0.01)          | \$ (0.05)        | -133.83% |
| Account Rate Riders   |                      |        |                    |             |        |                    |                  |          |
| CBR Class B Rate Riders                                     | \$ (0.0002)          | 3,000  | \$ (0.60)          | \$ 0.0002   | 10     | \$ 0.00            | \$ 0.60          | -100.31% |
| GA Rate Riders  |                      | 3,000  | \$ -               | \$ (0.0212) | 3,000  | \$ (63.53)         | \$ (63.53)       |          |
| Low Voltage Service Charge                                  |                      |        | \$ -               |             |        | \$ -               | \$ -             |          |
| Smart Meter Entity Charge (if applicable)                   |                      |        | \$ -               |             | 75     | \$ -               | \$ -             |          |
| Additional Fixed Rate Riders                                |                      |        | \$ -               |             | 75     | \$ -               | \$ -             |          |
| Additional Volumetric Rate Riders                           |                      |        | \$ -               |             | 3,000  | \$ -               | \$ -             |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 1,274.44</b> |             |        | <b>\$ 1,429.63</b> | <b>\$ 155.19</b> | 12.18%   |
| RTSR - Network  | \$ 2.9795            | 10     | \$ 29.80           | \$ 2.5483   | 10     | \$ 25.48           | \$ (4.31)        | -14.47%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.2214            | 10     | \$ 22.21           | \$ 1.8832   | 10     | \$ 18.83           | \$ (3.38)        | -15.23%  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 1,326.45</b> |             |        | <b>\$ 1,473.95</b> | <b>\$ 147.50</b> | 11.12%   |
| Wholesale Market Service Charge (WMS)                       | \$ 0.0045            | 3,249  | \$ 14.62           | \$ 0.0045   | 3,262  | \$ 14.68           | \$ 0.06          | 0.41%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 3,249  | \$ 4.55            | \$ 0.0014   | 3,262  | \$ 4.57            | \$ 0.02          | 0.41%    |
| Standard Supply Service Charge                              | \$ 0.25              | 75     | \$ 18.75           | \$ 0.25     | 75     | \$ 18.75           | \$ -             | 0.00%    |
| Ontario Electricity Support Program (OESP)                  |                      |        | \$ -               |             |        |                    |                  |          |
| TOU - Off Peak  | \$ -                 | -      | \$ -               | \$ -        | -      | \$ -               | \$ -             |          |
| TOU - Mid Peak  | \$ -                 | -      | \$ -               | \$ -        | -      | \$ -               | \$ -             |          |
| TOU - On Peak   | \$ -                 | -      | \$ -               | \$ -        | -      | \$ -               | \$ -             |          |
| Non-RPP Retailer Avg. Price                                 |                      |        | \$ -               |             |        | \$ -               | \$ -             |          |
| Average IESO Wholesale Market Price                         | \$ 0.0892            | 3,249  | \$ 289.69          | \$ 0.0892   | 3,262  | \$ 290.86          | \$ 1.18          | 0.41%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 1,654.05</b> |             |        | <b>\$ 1,802.80</b> | <b>\$ 148.75</b> | 8.99%    |
| HST   | 13%                  |        | \$ 215.03          | 13%         |        | \$ 234.36          | \$ 19.34         | 8.99%    |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (319.23)        | 19.3%       |        | \$ (347.94)        | \$ (28.71)       | 8.99%    |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 1,549.84</b> |             |        | <b>\$ 1,689.23</b> | <b>\$ 139.38</b> | 8.99%    |