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Enbridge Gas Inc.
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VIA EMAIL and RESS

June 7, 2024

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (“Enbridge Gas” or the “Company”)
Ontario Energy Board (“OEB”) File No. EB-2022-0335
Integrated Resource Planning Pilot Projects (“IRP Pilot Projects”)
Application Status Update**

Enbridge Gas is writing to provide a further update regarding the IRP Pilot Projects application. Enbridge Gas recently determined that the underlying system need and associated baseline facility projects for the Parry Sound (“PS”) Pilot Project have been pushed out of the Company’s 10-year capital forecast, as described in more detail below, therefore Enbridge Gas plans to withdraw the PS Pilot Project from its IRP Pilot Projects application. Enbridge Gas will include the update within the Company’s updated application, pre-filed evidence and interrogatory responses, to be filed no later than June 28, 2024.

In the course of the May 2024 energy transition and demand forecast adjustment updates, Enbridge Gas applied best available information to the Company’s 10-year demand forecast and determined that the baseline facility projects for the PS Pilot Project have been pushed out of the Company’s 10-year capital forecast. Localized compressed natural gas (“CNG”) injection within the PS area is therefore no longer justified at this time. Unlike demand-side Integrated Resource Planning Alternatives (“IRPA”) which can be implemented in the absence of a baseline facility need to assess their impacts on peak hour/flow (as is the case for the Southern Lake Huron (“SLH”) Pilot Project), the supply-side IRPA of CNG presents the best opportunity for learnings when a baseline facility need exists to necessitate CNG injection as a peak shaving alternative. Without a justifiable need for localized CNG injection within the PS area, it is no longer reasonable to proceed with the PS Pilot Project.

While the baseline facility projects for the SLH Pilot Project were also pushed out of the Company’s 10-year capital forecast (as described within Enbridge Gas’s April 30, 2024 letter), the Company determined that it is the best location to implement and evaluate

demand-side IRPAs given that existing Encoder Receiver Transmitter (“ERT”) technology is already in place. The SLH Pilot Project continues to provide an opportunity to obtain valuable learnings regarding the impact of Enhanced Targeted Energy Efficiency (“ETEE”) and Demand Response (“DR”) programs on peak hour/flow and program design considerations.

Enbridge Gas informed the Integrated Resource Planning Technical Working Group of the planned removal of the PS Pilot Project from the IRP Pilot Projects on June 5, 2024.

If you have any questions, please contact the undersigned.

Sincerely,

Haris Ginis
Technical Manager, Regulatory Applications

c.c. David Stevens (Aird & Berlis LLP, Enbridge Gas Counsel)
Stephanie Cheng (OEB staff)
Intervenors (EB-2022-0335)