



Ontario
Energy
Board

Commission
de l'énergie
de l'Ontario

FINAL RATE ORDER

EB-2023-0328

HYDRO ONE NETWORKS INC. AND CHAPLEAU PUBLIC UTILITIES CORPORATION

**Application for approval for Chapleau Public Utilities Corporation
to sell its distribution system assets to Hydro One Networks Inc.**

BEFORE: David Sword
Presiding Commissioner

Robert Dodds
Commissioner

June 13, 2024

1 OVERVIEW

This is the Final Rate Order of the Ontario Energy Board (OEB) in an application by Hydro One Networks Inc. (Hydro One Networks) and Chapleau Public Utilities Corporation (Chapleau Public Utilities) (collectively, the Applicants) seeking approval for Chapleau Public Utilities to sell its distribution system assets to Hydro One Networks (the Transaction).¹

The OEB has reviewed Hydro One Networks' draft rate order, its proposed Tariff of Rates and Charges, and OEB staff comments on the draft rate order. The OEB is satisfied that the draft rate order (DRO) accurately reflects the Decision and Order issued on April 18, 2024. The OEB approves the Tariff of Rates and Charges in Schedule A, which includes some minor revisions to the version filed by Hydro One Networks.

As a result of this Final Rate Order, it is estimated that, for a typical residential customer with a monthly consumption of 750kWh, the total bill impact will be an increase of 5% before taxes and the Ontario Electricity Rebate.

¹ Pursuant to section 86(1)(a) of the *Ontario Energy Board Act, 1998* (OEB Act)

2 CONTEXT AND PROCESS

On April 18, 2024, the OEB issued its Decision and order approving the sale of the Chapleau Public Utilities distribution system assets to Hydro One Networks, and certain additional requests, subject to the conditions and exceptions set out in the Decision and Order. In the Decision and Order, the OEB ordered Hydro One Networks to file a DRO with the proposed Tariff of Rates and Charges applicable to Chapleau Public Utilities customers upon integration with Hydro One Networks. The Decision and Order allowed for comments on the DRO by OEB staff and intervenors and reply comments by Hydro One Networks.

On May 3, 2024, Hydro One Networks filed its DRO and proposed Tariff of Rates and Charges. On May 9, 2024, OEB staff filed its submission in which it advised that OEB staff had no concerns with the DRO but requested clarification with respect to Hydro One Networks' credit rider calculation for Street Lighting and Sentinel Lighting rate classes.

The OEB received no submissions from intervenors on the DRO. Hydro One Networks filed a reply to the OEB staff submission on May 15, 2024.

On June 3, 2024, Hydro One Networks filed a letter with the OEB requesting that the effective date of the rate order (as submitted on May 3, 2024) be August 1, 2024. Chapleau Public Utilities also requested that the OEB approve the transfer of its current rate order (EB-2023-0011) to Hydro One Networks pursuant to section 18 of the OEB Act. This would allow Hydro One Networks to invoice Chapleau Public Utilities customers based on Chapleau Public Utilities' current OEB-approved rates if there is a delay in customer integration to Hydro One Networks' billing system after the planned financial close date (July 31, 2024).

3 FINDINGS

The OEB reviewed Hydro One Networks' DRO and proposed Tariff of Rates and Charges. The OEB finds that the DRO accurately reflects the Decision and Order.

The Approved Tariff of Rates and Charges is attached as Schedule A to this Final Rate Order.

The OEB approves Chapleau Public Utilities' request to transfer its current rate order (EB-2023-0011) to Hydro One Networks pursuant to section 18 of the OEB Act.

4 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Once notice of the completion of the proposed Transaction is provided to the OEB in accordance with paragraph 3 of the April 18, 2024 Decision and Order, the OEB will transfer Chapleau Public Utilities' current Tariff of Rates and Charges (EB-2023-0011) to Hydro One Networks, and that Tariff of Rates and Charges will continue in force for Chapleau Public Utilities customers.
2. Hydro One Networks shall notify the OEB when Chapleau Public Utilities' customers have been integrated to Hydro One Networks' rate classes.

The Tariff of Rates and Charges set out in Schedule A is approved and shall be effective as of the date that the notice referred to in paragraph 2 is provided to the OEB. The Tariff of Rates and Charges will apply to electricity consumed or estimated to have been consumed on and after the effective date, and the Chapleau Public Utilities Tariff of Rates and Charges approved in EB-2023-0011 will no longer apply to electricity consumed or estimated to have been consumed on and after that date. Hydro One Networks shall notify Chapleau Public Utilities customers of the rate change no later than the delivery of the first bill reflecting the new final rates.

DATED at Toronto June 13, 2024

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
FINAL RATE ORDER
HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
EB-2023-0328
JUNE 13, 2024

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0328

RESIDENTIAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC. SERVICE AREA

These classifications apply to year-round and seasonal residential properties. A year-round residential property, located in Hydro One Networks Inc.'s service area excluding former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, is considered to be customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

A seasonal property is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0328

URBAN DENSITY - UR

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.11)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0126
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0328

MEDIUM DENSITY - R1**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	68.30
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$	(0.21)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0087

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R1 customers per Ontario Regulation 198/17.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

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EB-2023-0328

LOW DENSITY - R2**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge* - applicable to year-round low-density customers	\$	138.59
Service Charge - applicable to Seasonal customers	\$	73.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.44)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0082

*Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural of Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$60.50.

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R2 customers per Ontario Regulation 198/17.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0328

GENERAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC.

SERVICE AREA

These classifications apply to properties located in Hydro One Networks Inc.'s service area, which excludes former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas with one exception - Sub-Transmission (ST). The ST rate class applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas. General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0328

URBAN GENERAL SERVICE ENERGY BILLED - UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0352
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

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EB-2023-0328

GENERAL SERVICE ENERGY BILLED - GSe

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Excluding former Chapleau PUC customers	\$	32.78
Service Charge - Applicable to former Chapleau PUC customers only	\$	40.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate - Excluding former Chapleau PUC customers	\$/kWh	0.0731
Distribution Volumetric Rate - Applicable to former Chapleau PUC customers only	\$/kWh	0.0303
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0328

URBAN GENERAL SERVICE DEMAND BILLED - UGd

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.47
Distribution Volumetric Rate	\$/kW	11.9310
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.1053)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1473)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0421)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.6705
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.8252

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0328

GENERAL SERVICE DEMAND BILLED - GSd

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Excluding former Chapleau PUC customers	\$	105.55
Service Charge - Applicable to former Chapleau PUC customers only	\$	222.05
Distribution Volumetric Rate - Excluding former Chapleau PUC customers	\$/kW	20.5366
Distribution Volumetric Rate - Applicable to former Chapleau PUC customers only	\$/kW	5.7597
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0855)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1195)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kW	(0.0710)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kW	0.6919
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	2.8418
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.2256

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0328

DISTRIBUTED GENERATION - DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing. Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	199.26
Distribution Volumetric Rate	\$/kW	12.8895
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0394)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.0565)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0930)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	1.5596
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.9549

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0328

SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
 - is three-phase; and
 - is connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive, where 44 kV and 13.8 kV are the voltage of the primary side of the local transformer; local transformer can be Hydro One-owned or customer-owned; and
 - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	824.28
Meter Charge (for Hydro One ownership) (see Note 11)	\$	417.59
Local Transformation Charge (per transformer) (see Note 15)	\$	200.00
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 14)	\$/kW	1.6301
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	655.2453
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	3.4164
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	5.4419
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 14)	\$/kW	2.0255
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Notes 1 and 9)	\$/kW	(0.1340)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Notes 1 and 10)	\$/kW	(0.1880)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Notes 1 and 16)	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (former Woodstock GS >1,000kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0277
Rate Rider for Disposition of Account 1595 (former Woodstock GS 50-999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0327
Rate Rider for Disposition of Account 1595 (former Norfolk GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (former Norfolk GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0618)
Rate Rider for Disposition of Account 1592 (former Halidmand GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0603)
Rate Rider for Disposition of Account 1592 (former Woodstock GS 50-999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0392)

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Rate Rider for Disposition of Account 1592 (former Woodstock GS >1,000kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0438)
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	4.9103
Retail Transmission Rate - Line Connection Service Rate (see Note 5)	\$/kW	0.6537
Retail Transmission Rate - Transformation Connection Service Rate (see Note 5)	\$/kW	3.3041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas. Unmetered Scattered Load classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, railway crossings and other small fixed loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Excluding former Chapleau PUC customers	\$	38.29
Service Charge - Applicable to former Chapleau PUC customers only	\$	19.72
Distribution Volumetric Rate - Excluding former Chapleau PUC customers	\$/kWh	0.0292
Distribution Volumetric Rate - Applicable to former Chapleau PUC customers only	\$/kWh	0.0265
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0003)

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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**This schedule supersedes and replaces all previously
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Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc. service areas who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Class B consumers are defined in accordance to O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.29
Distribution Volumetric Rate	\$/kWh	0.1816
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0005)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0018)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0055)
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0054

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

**This schedule supersedes and replaces all previously
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.27
Distribution Volumetric Rate	\$/kWh	0.1186
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapeau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapeau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0011)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0028)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapeau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0054

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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**This schedule supersedes and replaces all previously
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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ACQUIRED RESIDENTIAL SERVICE CLASSIFICATIONS

These classifications apply to Residential and Seasonal properties in the service areas of former Norfolk Power, Haldimand county Hydro, and Woodstock Hydro, which are utilities acquired by Hydro One Networks after 2013. It may include additional buildings served through the same meter, provided they are not rental income units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

ACQUIRED URBAN DENSITY - AUR

This classification applies to residential accounts in acquired service areas (after 2013) with urban density and currently includes customers in the former Woodstock Hydro Services Inc.'s service area.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.03
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$	(0.40)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0130
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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ACQUIRED MIXED DENSITY - AR

This classification applies to residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers in the former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$	(0.43)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Residential customers only) - effective until December 31, 2025	\$	(0.46)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0124
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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ACQUIRED GENERAL SERVICE CLASSIFICATIONS

Acquired General Service classification applies to any service that does not fit the description of acquired residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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ACQUIRED URBAN DENSITY GENERAL SERVICE ENERGY BILLED - AUGE

This classification applies to non-residential accounts in acquired service areas (after 2013) with urban density and currently includes customers located in former Woodstock Hydro Services Inc's service territory, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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ACQUIRED MIXED DENSITY GENERAL SERVICE ENERGY BILLED - AGSE

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.96
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0201
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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ACQUIRED URBAN DENSITY GENERAL SERVICE DEMAND BILLED - AUGD

This classification applies to non-residential accounts in acquired service areas (after 2013) with Urban density and currently includes customers located in former Woodstock Hydro Services Inc.'s service territory and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	146.47
Distribution Volumetric Rate	\$/kW	3.0288
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0972)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1351)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kW	(0.0392)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.3818
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.5948

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0328

ACQUIRED MIXED DENSITY GENERAL SERVICE DEMAND BILLED - AGSD

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	170.26
Distribution Volumetric Rate	\$/kW	4.9080
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0980)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1364)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0618)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0603)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	2.9125
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.2909

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date [date when notice of customer integration is provided]

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility, located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed - per kWh of billing energy/month	\$/kWh	(0.0014)

TRANSFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.50)
For bank capacities over 400 kVA	%	(1.00)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1% shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

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LOSS FACTORS

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
General Service - UGe	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - Dgen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Acquired Residential - AUR	1.043
Acquired General Service - AUGe	1.043
Acquired General Service - AUGd	1.033
Acquired Residential - AR	1.064
Acquired General Service - AGSe	1.064
Acquired General Service - AGSd	1.053
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Hydro One Networks Inc.

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Specific charge for access to power poles - telecom	\$	37.78
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21
Railway crossings	\$	\$4,965.66 plus Railway Feedthrough Costs

Hydro One Networks Inc.

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Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00

*Base Charge only. Additional work on equipment will be based on actual costs.

Specific Charge for LDCs Access to the Power Poles (\$/pole/year)

LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31

Specific Charge for Generator Access to the Power Poles (\$/pole/year)

Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

Hydro One Networks Inc.

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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NOTES

1. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
2. The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
3. The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
4. The monthly billing determinant for the RTSR Network Service rate is:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
5. The monthly billing determinant for the RTSR Line and Transformation Connection Service rates:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
6. Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
7. The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
8. The Common ST Lines rate also applies to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
9. Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) is charged based on appropriate billing kW.
10. Rate Rider for Disposition of Group 1 Deferral/Variance Account (non-WMP) applies to non-WMP Class A or Class B customers.
11. The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
12. The Wholesale Market Service Rate and the Rural or Remote Electricity Rate Protection Charge are applied solely to non-Wholesale Market Participants. For Class A customers, distributors shall bill the actual CBDR costs to Class A customers in proportion to their contribution to peak. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Ontario Energy Board must be applied to the customers metered energy.
13. The Global Adjustment rate rider applies to metered energy consumption, as approved by the Ontario Energy Board, for non-LDC, non-RPP and Class B customers that are charged Wholesale Market Service Charges by Hydro One Distribution.
14. For customers with load displacement generation at 1MW or above, or 2MW or above for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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15. Local Transformation Charge applies to customers in the ST class who make use of Hydro One owned local transformation facilities.

16. Legacy customers are Hydro One Networks Inc. customers located outside the service areas of former Norfolk Power Distribution Inc., Haldimand County Hydro Inc., Woodstock Hydro Services Inc., Orillia Power Distribution Corporation, Peterborough Distribution Inc., and Chapleau Public Utilities Corporation.