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Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

July 2, 2024

VIA RESS AND EMAIL

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File: EB-2023-0200
Sandford Community Expansion Project – Updated Application and Evidence**

Further to the application and evidence filed by Enbridge Gas on August 16, 2023 in the above noted proceeding, enclosed please find the following evidence updates:

Exhibit	Update
Exhibit H-1-1 Attachment 3	The Ontario Ministry of Energy and Electrification has completed its review of the Indigenous consultation record for the Sandford Community Expansion Project. The exhibit has been updated to include the letter received on June 28, 2024.

If you have any questions, please contact the undersigned.

Sincerely,

Eric VanRuymbeke

Eric VanRuymbeke
Sr. Advisor – Leave to Construct Applications

c.c. Guri Pannu (Enbridge Gas Counsel)
Kaidie Williams (OEB staff)
EB-2023-0200 Intervenors

EXHIBIT LIST

A – GENERAL

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	<u>DESCRIPTION</u>
A	1	1	Exhibit List
	2	1	Application Attachment 1 – Project Map Attachment 2 – Customer Density Map Attachment 3 – Certificate of Public Convenience and Necessity

B – PROJECT NEED

B	1	1	Project Need Attachment 1 – Press Release Attachment 2 – Letter of Support – Township of Uxbridge Attachment 3 – Market Research Report Attachment 4 – Letter of Support – Township of Uxbridge /u
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C – ALTERNATIVES

C	1	1	Alternatives
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D – PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

D	1	1	Proposed Project, Engineering and Construction
	2	1	Proposed Construction Schedule

E – PROJECT COSTS & ECONOMICS

E	1	1	Cost & Economics Attachment 1 – Key Input Parameters, Values and Assumptions Attachment 2 – DCF Analysis
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F – ENVIRONMENTAL MATTERS

F	1	1	Environmental Matters Attachment 1 – Environmental Report (Redacted) Attachment 2 – OPCC Consultation Log
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G – LANDS MATTERS AND AGREEMENTS

G	1	1	Land Matters and Agreements Attachment 1 – Temporary Land Use Agreement Attachment 2 – Pipeline Easement Agreement Attachment 3 – Landowner List (Redacted)
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H – INDIGENOUS CONSULTATION

H	1	1	Indigenous Consultation Attachment 1 – Project Description for MOE Attachment 2 – Delegation Letter Attachment 3 – Sufficiency Letter Attachment 4 – Indigenous Peoples Policy Attachment 5 – ICR: Summary Tables Attachment 6 – ICR: Log and Project Correspondence
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I – CONDITIONS OF APPROVAL

I	1	1	Conditions of Approval
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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF the *Municipal Franchises Act*, R.S.O. 1990, c.M.55, as amended;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Sandford in the Township of Uxbridge.

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order cancelling and superseding the existing Certificates of Public Convenience and Necessity held by Enbridge Gas Inc. for the former Town of Uxbridge, the former Township of Uxbridge and the former Township of Scott and replacing them with a single Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of Uxbridge.

APPLICATION

1. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") hereby applies to the Ontario Energy Board ("OEB") pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the "Act"), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the community of Sandford, in the Township of Uxbridge, Ontario ("Project"). The pipeline facilities which the Company is seeking OEB approval through thus Application consist of:

- (i) Approximately 4.9 km of Nominal Pipe Size (“NPS”) 2 polyethylene (“PE”) natural gas pipeline, and
 - (ii) Approximately 8.4 km of NPS 4 PE natural gas pipeline.
- 2. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1 to this Exhibit.
- 3. On June 9, 2021, the proposed Sandford Community Expansion Project was approved to receive funding assistance as part of Phase 2 of the Government of Ontario’s Natural Gas Expansion Program (“NGEP”), which provides financial support to help utilities expand natural gas distribution in communities that are not currently connected to the natural gas system. The Project will provide approximately 183 forecasted customers located in the community of Sandford in the Township of Uxbridge with access to safe, reliable, and affordable natural gas distribution services.¹
- 4. With leave to construct approval from the OEB, construction of the Project is planned to commence in July 2024 and be placed into service by January 2025. The proposed construction schedule can be found at Exhibit D, Tab 2, Schedule 1.
- 5. Enbridge Gas intends to charge a System Expansion Surcharge (“SES”) to all new customers taking gas distribution service from the Project. In accordance with the OEB’s EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas’s base distribution rates as approved by the OEB. The SES is

¹ 183 customers including: 173 residential, 9 commercial/ institutional, and 1 industrial customer

proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E.

6. Enbridge Gas also hereby also applies to the OEB for an Order pursuant to Section 8 of the *Municipal Franchises Act* cancelling and superseding the existing Certificates of Public Convenience and Necessity held by Enbridge Gas Inc. for the former Town of Uxbridge, the former Township of Uxbridge and the former Township of Scott and replacing them with a single Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of Uxbridge.
7. The Corporation of the Township of Uxbridge is a municipal corporation incorporated under the laws of the Province of Ontario which is located within in the Regional Municipality of Durham. Attachment 2 to this Exhibit is a map showing the geographical location of the Township of Uxbridge and a customer density representation of Enbridge Gas' service area. Enbridge Gas currently serves approximately 1,200 customers in the Township of Uxbridge.
8. Enbridge Gas (Consumers' Gas Company) began providing gas distribution services within the former Town of Uxbridge in approximately 1957. Enbridge Gas began providing gas distribution services within the former Township of Scott and the former Township of Uxbridge in approximately 1958.
9. In 1974, with the creation of the Regional Municipality of Durham, the former Town of Uxbridge, the former Township of Uxbridge and the former Township of Scott were amalgamated into the current Township of Uxbridge.

10. Enbridge Gas has a franchise agreement (EB-2019-0110) with the Township of Uxbridge and Certificates of Public Convenience and Necessity for the former Town of Uxbridge (FBC 160 dated December 23, 1957), the former Township of Uxbridge (FBC 161 dated December 23, 1957) and the former Township of Scott (FBC 206 dated August 19, 1958) all of which are included at Attachment 3 to this Exhibit. The proposed community expansion project to provide access to gas distribution service in the community of Sandford is located within the former Township of Scott.

11. The Natural Gas Facilities Handbook (issued March 31, 2022) states the following:

3.6.2 Municipal Changes that do not affect another Person's Certificate Rights

If the boundaries of a person's existing certificate are affected by a municipal amalgamation or annexation, and no other person holds a certificate for any part of the newly amalgamated or annexed municipal territories, then the person should notify the OEB within 90 days of the date that the change takes effect to have the certificate amended to reflect the change. The OEB will not as a matter of course amend the territory covered by the person's existing certificate to include any additional service area that was added to the municipality through the amalgamation or annexation. The certificate would be amended to include the metes and bounds of the person's existing certificate. However, the certificate holder could also apply for a new certificate that would include any additional service area within the newly amalgamated territories.

12. Enbridge Gas is not aware of any changes to the municipal boundaries of the former municipalities that now make up the Township of Uxbridge since the original Certificates of Public Convenience and Necessity were issued.

13. Enbridge Gas has Franchise Agreements with and Certificates of Public Convenience and Necessity for the Township of Brock, the Town of East Gwillimbury, the Town of Georgina, the City of Pickering, the Township of Scugog, the Town of Whitby and the Town of Whitchurch-Stouffville which are immediately adjacent to the Township of Uxbridge. There is no other natural gas distributor nearby.
14. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
15. Enbridge Gas requests that the OEB make the following orders:
 - (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project; and
 - (ii) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2.
 - (iii) Pursuant to section 8 of the *Municipal Franchise Act*, an Order cancelling and superseding the existing Certificates of Public Convenience and Necessity held by Enbridge Gas Inc. for the former Town of Uxbridge, the former Township of Uxbridge and the former Township of Scott and replacing them with a single Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of Uxbridge.

16. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

(a) The Applicant:	Brittany Zimmer Sr Advisor, Leave to Construct Applications
Address:	P.O Box 2001 50 Keil Drive N Chatham, ON N7M 5M1
Telephone:	(519) 436-4600 x5004651
E-Mail:	EGIRegulatoryProceedings@enbridge.com brittany.zimmer@enbridge.com
(b) The Applicant's counsel:	Guri Pannu Senior Legal Counsel Enbridge Gas Inc.
Address for personal service:	500 Consumers Road Toronto, ON M2J 1P8
Mailing Address:	P.O. Box 650 Scarborough, ON M1K 5E3
Telephone:	(416) 758-4761
Fax:	(416) 495-5994
E-Mail:	guri.pannu@enbridge.com

DATED at the City of Chatham, Ontario this 16th day of August 2023.

ENBRIDGE GAS INC.

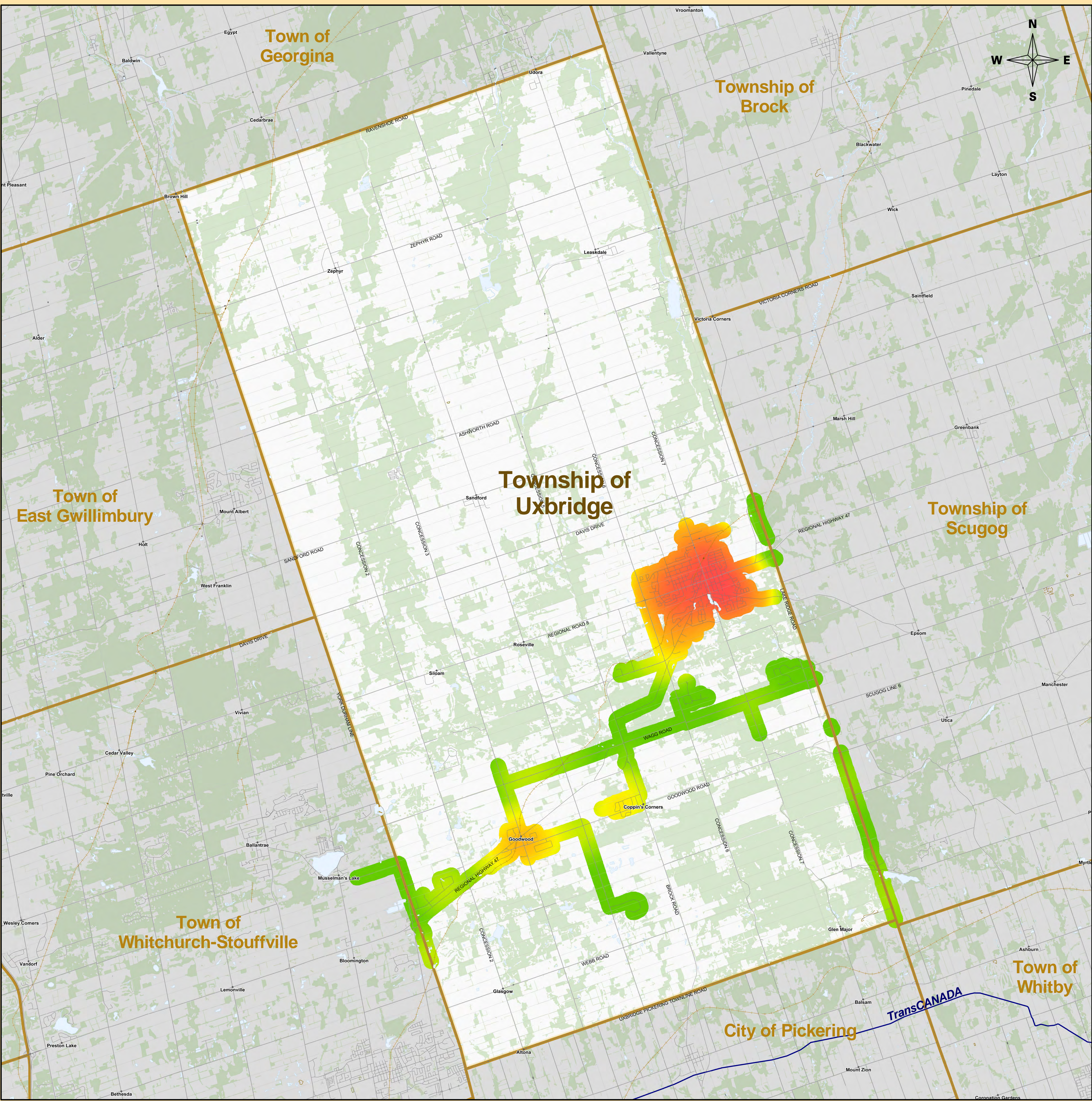
(Original Digitally Signed)

Brittany Zimmer
Sr Advisor, Leave to Construct Applications

SANDFORD COMMUNITY EXPANSION PROJECT

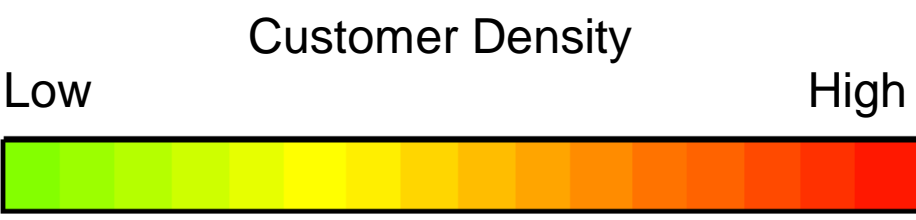


Last Updated: 8/21/2023



Legend

- Enbridge Gas Pipeline Coverage Area
- Township of Uxbridge
- Trans Canada Pipeline
- Roads
- Railways
- Municipal and Township Boundaries
- First Nation Boundaries



Township of Uxbridge



Disclaimer:
The map is provided with no warranty express or Implied and is subject to change at any time. Any Person using the Density Map shall do so at its own Risk and the Density Map is not intended in any way As a tool to locate underground infrastructure for the purposes of excavation



Location map

FB 160

IN THE MATTER OF The Municipal Franchises Act, R. S. O. 1950 Chapter 249 and amendments thereto;

AND IN THE MATTER OF an Application by The Consumers' Gas Company for a Certificate of Public Convenience and Necessity to construct works and to supply natural gas to the Town of ~~Unbride~~ in the County of Ontario.

B E F O R E:

A. R. Crozier, Chairman } Tuesday, the 19th day
W. R. Howard, Commissioner } of November, 1957.

**CERTIFICATE OF PUBLIC CONVENIENCE
AND NECESSITY**

UPON THE APPLICATION of The Consumers' Gas Company (hereinafter referred to as the "Applicant") for a certificate pursuant to the provisions of The Municipal Franchises Act, R. S. O. 1950 Chapter 249 and amendments thereto and upon the hearing of such application by the Board in the City of Toronto on the 19th day of November, 1957, after due notice of such hearing had been given as directed by the Board, in the presence of Counsel for the Applicant, no one else appearing, upon consideration of the evidence and exhibits produced at the hearing and upon hearing what was alleged by Counsel aforesaid.

- 1. THIS BOARD DOETH ORDER THAT a Certificate of Public Convenience and Necessity be and the same is hereby granted to The Consumers' Gas Company for the supply of natural gas to the inhabitants of the Town of Unbridge and for the construction of the works necessary therefor.**
- 2. The Board fixes the costs of this Application at \$10.00 payable forthwith by the Applicant.**

DATED at Toronto this 23rd day of December 1957.

ONTARIO FUEL BOARD

.....
Chairman

.....
Commissioner

**IN THE MATTER OF The Municipal
Franchises Act, R. S. O. 1950 Chapter
249 and amendments thereto;**

**AND IN THE MATTER OF an Application
by The Consumers' Gas Company for a
Certificate of Public Convenience and
Necessity to construct works and to
supply natural gas to the Town of
Uxbridge in the County of Ontario**

**CERTIFICATE OF PUBLIC CONVENIENCE
AND NECESSITY**

**ZIDSELMAN, HAYWOOD & TURVILLE
111 Richmond Street West,
TORONTO, Ontario.**

F.B.C. 161

IN THE MATTER OF The Municipal Franchises Act, R. S. O. 1950 Chapter 249 and amendments thereto;

AND IN THE MATTER OF an Application by The Consumers' Gas Company for a Certificate of Public Convenience and Necessity to construct works and to supply natural gas to the Township of Uxbridge in the County of Ontario

B E F O R E:

A. R. Crozier, Chairman	}	Tuesday, the 19th day
W. R. Howard, Commissioner		of November, 1957.

**CERTIFICATE OF PUBLIC CONVENIENCE
AND NECESSITY**

UPON THE APPLICATION OF The Consumers' Gas Company (hereinafter referred to as the "Applicant") for a certificate pursuant to the provisions of The Municipal Franchises Act, R. S. O. 1950 Chapter 249 and amendments thereto and upon the hearing of such application by the Board in the City of Toronto on the 19th day of November, 1957, after due notice of such hearing had been given as directed by the Board, in the presence of Counsel for the Applicant, no one else appearing, upon consideration of the evidence and exhibits produced at the hearing and upon hearing what was alleged by Counsel aforesaid,

- 1. THIS BOARD DOETH ORDER THAT a Certificate of Public Convenience and Necessity be and the same is hereby granted to The Consumers' Gas Company for the supply of natural gas to the inhabitants of the Township of Uxbridge and for the construction of the works necessary therefor.**
- 2. The Board fixes the costs of this Application at \$10.00 payable forthwith by the Applicant.**

DATED at Toronto this 23rd day of December 1957.

ONTARIO FUEL BOARD

.....
Chairman

.....
Commissioner

**IN THE MATTER OF The Municipal
Franchises Act, R. S. O. 1950
Chapter 249, and amendments thereto;**

AND IN THE MATTER OF an application
by The Consumers' Gas Company for a
certificate of public convenience
and necessity to construct works and
to supply natural gas to the Township
of Scott in the County of Ontario

BEFORE:

A. R. Crozier, Chairman } Wednesday, the 25th
J. J. Wingfelder, Commissioner } day of June, 1958.

CERTIFICATE OF PUBLIC CONVENIENCE
AND NECESSITY

UPON THE APPLICATION of The Consumers' Gas Company (hereinafter referred to as the "Applicant") for a certificate pursuant to the provisions of The Municipal Franchises Act, R. S. O. 1950 Chapter 249 and amendments thereto and upon the hearing of such application by the Board in the City of Toronto on the 25th day of June, 1958 after due notice of such hearing had been given as directed by the Board, in the presence of Counsel for the Applicant, no one else appearing, upon consideration of the evidence and exhibits produced at the hearing and upon hearing what was alleged by Counsel aforesaid,

1. THIS BOARD DOETH ORDER THAT a Certificate of Public Convenience and Necessity be and the same is hereby granted to The Consumers' Gas Company for the supply of natural gas to the inhabitants of the Township of Scott and for the construction of the works necessary therefor.

2. The Board fixes the costs of this Application at \$10.00 payable forthwith by the Applicant.

DATED at Toronto this 19th day of August 1958.

ONTARIO FUEL BOARD

.....
L. R. McSwish
 Chairman
 L. R. McSwish
 Commissioner

PROJECT NEED

Introduction

1. The Sandford Community Expansion Project (“Project”) will make natural gas available to approximately 183 customers in the Township of Uxbridge.¹ Expansion of Enbridge Gas’s natural gas distribution system within the Township of Uxbridge will further the Government of Ontario’s efforts pursuant to its Natural Gas Expansion Program (“NGEP”) to have gas service made available to communities in Ontario that are currently not served.
2. The Project is composed of:
 - 4.9 km of Nominal Pipe Size (“NPS”) 2 polyethylene (“PE”) natural gas pipeline,
 - 8.4 km of NPS 4 PE natural gas pipeline, and
 - Ancillary facilities, including customer services (meters, regulators, and service pipelines) and the replacement of an existing distribution station.

The Government of Ontario NGEP

3. The Project is one of those previously approved to receive funding assistance from Phase 2 of the Government of Ontario’s NGEP. The Government of Ontario describes the NGEP as follows:

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit

¹ 183 customers including: 173 residential, 9 commercial /institutional, and 1 industrial customer

information on these proposals to the Ontario Energy Board.²

4. As part of Phase 2 of the NGEP process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding under Phase 2 of the NGEP, including the Project. The press release is included as Attachment 1 to this Exhibit.
5. By proceeding with the Project, Enbridge Gas will expand access to safe, reliable, and affordable natural gas service to the Township of Uxbridge in direct support of the NGEP.

Delivering the Energy that Customers Want and Need

6. Enbridge Gas has conducted consultations with the Township of Uxbridge and the Durham Region. The Township of Uxbridge has emphasized its support for the Project on multiple occasions via a council resolution dated June 30, 2020, which is included at Attachment 2 to this Exhibit.

Market Research

7. Enbridge Gas also retained Forum Research, a third-party independent research supplier, to conduct surveys by telephone, online and in-person of potential customers in September 2022.
8. The survey informed residents and consumers about the proposed Project and sought information pertaining to the characteristics of dwellings/buildings, including:
 - their nature (i.e., residential, commercial or industrial space, etc.);
 - the current fuel type relied upon; and

² <https://www.ontario.ca/page/natural-gas-expansion-program>

- interest in converting to natural gas-fueled equipment and/or appliances.
9. A total of 108 surveys were completed. Results from the Forum Research Survey indicate that the split between fuel sources for residents in Sandford is currently approximately 57% propane, 35% oil, 3% geothermal, 4% electricity³ and 1% wood. 87% of respondents indicated that they would be likely (extremely likely, very likely or likely) to convert to natural gas if it were made available. Of those likely to convert, approximately 69% indicated that they would convert within 1 year of natural gas service becoming available, 24% indicated they would convert within 1-2 years of natural gas service becoming available, and the remaining 7% would convert in 2 years or more of natural gas service becoming available. The results of this survey are summarized in Attachment 3 to this Exhibit.
10. Enbridge Gas also conducted in-person surveys of potential commercial/industrial customers within the Project area beginning in fall 2022 to gauge interest in natural gas distribution service and to obtain customer load information where possible.
11. Natural gas continues to maintain price competitiveness against other energy alternatives in Ontario. Figure 1 shows this price advantage, including the proposed \$0.23 per m³ System Expansion Surcharge (“SES”). The data shown in Figure 1 is based on July 2023 QRAM rates and is calculated assuming a typical Rate 1 residential customer consuming 2,400 m³ of natural gas per year. Based on the most recent prices available, a typical residential Rate 1 customer saves 58% compared to heating oil, 24% compared to electricity and 32% compared to

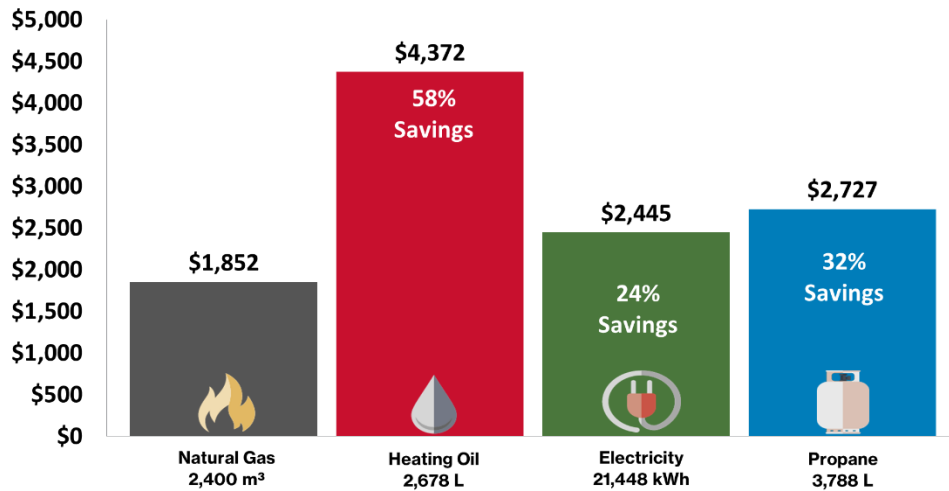
³ 4% includes 2% of respondents that indicated their primary energy source was Electricity (1% Electric Forced Air and 1% Electric Heat Pump) + 2% of respondents that indicated their primary energy source was Air Source Heat Pumps.

propane.⁴ Importantly, the electricity prices utilized in Figure 1 include the Ontario Electricity Rebate which effectively suppresses the cost of electricity.

⁴Oil and propane prices are based on the latest available retail prices at the time of comparison. Electricity rates are based on Hydro One Distribution rates (Med-density R1) as of January 1, 2023 and RPP customers that are on TOU pricing effective as of May 1, 2023. Electricity rates include the new Ontario Electricity Rebate (OER) and exclude fixed charges. Electric cold climate air source heat pumps are available but not included in the savings calculations. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The Federal carbon charge is included for all energy types based on the July 1, 2023 rate. The Federal carbon charge is expected to increase annually depending on government policies.

Figure 1: Annual Energy Costs & Savings Versus Natural Gas, Including SES

**Rate 1
Annual Space & Water Heating Cost**



Notes: Natural gas price is based on Rate 1 rates in effect as of July 1, 2023, and includes the \$0.23 per m³ expansion surcharge. Oil and propane prices are based on the latest available retail prices. Electricity rates based on Hydro One Distribution rates (Mid-density R1) as of Jan. 1, 2023, and Regulated Price Plan (RPP) customers that are on Time-Of-Use (TOU) pricing. It includes the Ontario Electricity Rebate (OER). Electric cold climate air source heat pumps are available but not included in the savings calculations. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The Federal carbon charge is included for all energy types as reported and expected to increase annually depending on government policies. HST is not included.

- Recent pricing data for natural gas and alternative fuels continue to show cost savings despite the \$0.23/m³ SES. Table 1 below estimates the average customer savings in the Project area of approximately \$1,329 through conversion to natural gas. Annual energy costs by fuel type are based on the calculations used to develop Figure 1.

Table 1: Estimated Annual Fuel Costs & Fuel Cost Savings for a Typical Rate 1

Residential Customer

Primary Fuel	Penetration Rate	Annual Bill (\$)	Annual Natural Gas Savings (\$)
Natural Gas	-	\$1,852	NA
Electricity	4%	\$2,445	\$593
Heating Oil	35%	\$4,372	\$2,520
Propane	57%	\$2,727	\$875
Wood	1%	No data available	No data available
Geothermal/Ground Source Heat Pumps	3%	No data available	No data available
Average Annual Natural Gas Savings (<i>compared to alternative fuel sources</i>)			\$ \$1,329

Note – Customers using wood and geothermal heat-pumps as their primary fuel source have been excluded from this table due to lack of accurate Annual Billing information and the low penetration rate within the project area.

13. Enbridge Gas has promoted and will continue to promote the efficient use of natural gas, current offers, and incentives to all residents and businesses in the Project and surrounding areas. The Company will work cooperatively with local heating contractors to encourage early conversion to natural gas.

Growth Forecast

14. Table 2 below provides the Company's expected ten-year growth forecast for customer additions in the Project area. The ten-year growth forecast has been informed by the ongoing price advantage of natural gas over other energy sources, current Municipal Property Assessment Corporation ("MPAC") data and survey results discussed above, indicating that a high level of conversions is likely.

Table 2: Forecasted Customer Attachments for the Sanford Community
Expansion Project

Customer Additions	Year 1	Year 2	Year 3	Yer 4	Year 5	year 6	year 7	year 8	year 9	year 10	Total Forecasted
Residential Single-Family Conversion	34	34	25	18	18	9	9	9	9	8	173
Commercial	3	2	2	1							8
Institutional		1									
Industrial		1									
Total	37	38	27	19	18	9	9	9	9	8	183

Related Enbridge Gas Projects

15. While the Project is one of many community expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases and is not dependent upon any previously filed leave to construct application by Enbridge Gas. This Project is designed exclusively to serve the project areas discussed above and throughout the balance of this application.

Conclusion

16. The Project is required to support the NGEP and is designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have it. The need for the Project is directly supported by the Township of Uxbridge through their request for natural gas for their constituents, and by the interest in natural gas service within the community as derived from the market research and in-person survey results.

NEWS RELEASE

Ontario Expands Access to Natural Gas in Rural, Northern and Indigenous Communities

Province makes life more affordable for families, businesses and farmers

June 09, 2021

[Energy, Northern Development and Mines](#)

Toronto — The Ontario government is expanding access to natural gas across the province to help keep the cost of energy low for families, businesses and farmers. Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support approximately 8750 connections in 43 rural, northern and Indigenous communities.

“Today we’re celebrating an important milestone in Ontario’s energy history with Phase 2 of the Natural Gas Expansion Program,” said Premier Doug Ford. “We’re making good on our promise to deliver affordable energy and expand natural gas pipelines to more communities, while at the same time improving economic development and creating thousands of new jobs.”

In addition to connecting thousands of residential customers across Ontario, Phase 2 will support economic development in the Hamilton and Niagara areas with expansion projects planned for Grimsby-Lincoln and the Hamilton Airport and surrounding areas. The projects are expected to create approximately 5000 jobs within these communities.

“We’re sending a clear message that Ontario is open for business,” said Bill Walker, Associate Minister of Energy. “As part of our government’s plan to make life more affordable, we prioritized broad distribution across Ontario to help as many homes and businesses keep the cost of energy low, support jobs and attract new investment. This will be a game-changer for these 43 communities.”

The average household could save between \$250 to \$1,500 per year in energy costs by switching to natural gas from costlier fuel sources. Businesses are expected to save up to 30 per cent on energy costs per year.

Construction for projects under Phase 2 will begin as soon as this year, with all 28 expansion projects expected to be underway by the end of 2025.

Quick Facts

- Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support 28 new natural gas expansion projects, which are expected to be underway by the end of 2025.
 - Two expansion projects will directly benefit Indigenous communities, specifically the Red Rock First Nation and the Mohawks of the Bay of Quinte First Nation.
 - Since its launch in 2019, Phase 1 of the Natural Gas Expansion Program has supported projects that are forecast to connect over 9,000 customers, in 16 communities, to natural gas.
 - Phase 1 and 2 projects are funded through a \$1-per-month charge to existing natural gas customers.
-

Quotes

"Through Ontario's Natural Gas Expansion Program, these projects will bring much needed and wanted natural gas to additional communities while supporting jobs, helping to attract local investment, and providing energy savings to residents and businesses. We are thrilled that the Government of Ontario selected these projects and look forward to working together with the province and local municipalities to continue to bring natural gas to more Ontario homes and businesses."

- Cynthia Hansen
Executive Vice President & President, Gas Distribution & Storage, Enbridge Inc.

"EPCOR is looking forward to expanding our natural gas infrastructure and connecting neighbours to an affordable, reliable, convenient and clean source of energy. Under the province's Phase 2 expansion, more families, farms and businesses throughout rural Ontario will be able to access natural gas while generating economic development in the region."

- Susannah Robinson
Vice President, Ontario Region, EPCOR

"Natural gas is a reliable and affordable source of energy for households and businesses across the province, and it is currently the only resource with enough flexibility and capacity to meet peak demand periods year-round. We are pleased to see the Ontario government move forward with the expansion of natural gas to ensure businesses can continue operating throughout economic recovery and beyond."

- Rocco Rossi
President and CEO, Ontario Chamber of Commerce

"The OGVG is pleased to hear of the outcomes from the Natural Gas Expansion program and the efforts of the Ontario government, Ministers Walker and Rickford, and all staff at the Ministry of Energy, Northern Development and Mines, that will ensure increased accessibility for rural communities and potential greenhouse development."

- Aaron Coristine
Manager of Science, Regulatory Affairs, Government Relations, Ontario Greenhouse Vegetable Growers

"OFA is pleased to see the continuation of natural gas expansion to rural and remote communities across Ontario. Natural gas access is vital to farms and rural businesses, providing reliable, affordable energy options with the potential to drastically boost businesses opportunities by significantly lowering energy costs."

- Peggy Brekveld
President, Ontario Federation of Agriculture

Additional Resources

- [Ontario Brings Natural Gas to 43 Communities with Phase 2 of the Natural Gas Expansion Program](#)
- [Natural Gas Expansion Support Program](#)

Related Topics

Environment and Energy

Learn more about how Ontario protects and restores wildlife and the environment. Includes information on conservation and the electricity system. [Learn more](#)

Media Contacts

Ana Sajfert

Associate Minister's Office

Ana.Sajfert@ontario.ca

[647-924-8720](tel:647-924-8720)

Natasha Demetriades

Communications Branch (Energy)

natasha.demetriades@ontario.ca

[416-327-3855](tel:416-327-3855)

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The Corporation of the

**Township
of
Uxbridge**

In The Regional Municipality of Durham

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SENT VIA EMAIL

June 24, 2020

Mark Wilson
Senior Advisor Municipal Affairs
Enbridge Gas Distribution
mark.wilson@enbridge.com

**RE: NATURAL GAS EXPANSION PROGRAM - SANDFORD
TOWNSHIP FILE: A-00 G**

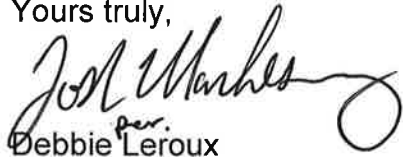
In December 2019, the Government of Ontario announced plans to further increase access to natural gas by making financial support available for new service expansion projects. This Natural Gas Expansion Program will unlock financial support needed to expand natural gas service to new areas across Ontario that are not economically feasible without support. Our municipality is one such area, and we are eager to bring this affordable, reliable fuel source to our residents and businesses.

On behalf of the Township of Uxbridge, I would like to formally express our interest to have SANDFORD included on Enbridge Gas' list of projects being proposed to the Ontario Energy Board (OEB) for consideration for financial support through the Natural Gas Expansion Program.

Based on the Guidelines issued by the OEB (EB-2019-0255), we are aware that Enbridge Gas Inc. may include support for the proposed project from Band Council(s) and/or local government, as applicable, demonstrated through a written expression of support and/or a commitment to financial support in its project submissions.

Natural gas is the most common, affordable heating fuel in Ontario. We fully support the efforts of Enbridge Gas Inc., the OEB and the Ministry of Energy, Northern Development and Mines. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and lower monthly costs for our residents.

Yours truly,

A handwritten signature in cursive script, appearing to read "Jon Markes".

^{per.}
Debbie Leroux

Director of Legislative Services/Clerk
/jlb



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**RE: NATURAL GAS EXPANSION PROGRAM - SANDFORD
TOWNSHIP FILE: A-00 G**

Please be advised that during the regular meeting of the General Purpose and Administration Committee of June 15, 2020 the following motion was carried:

THAT correspondence from Enbridge Gas regarding a natural gas expansion program opportunity to bring natural gas to other communities in Uxbridge be received for information;

AND THAT staff send a letter of support to Enbridge Gas with respect to bringing the Natural Gas Expansion Program to the Hamlet of Sandford including financial support as provided in the previous intake.

Should you have any questions or concerns with respect to the above, don't hesitate to contact the undersigned.

Yours truly,

Debbie Leroux
Director of Legislative Services/Clerk
/ljr

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FORUM
RESEARCH INC.

Natural Gas Pipeline Expansion Study –Sandford–

Research Report Prepared for: Enbridge Gas Limited
September 2022

FINAL

NATURAL GAS PIPELINE EXPANSION STUDY

Community: Sandford

About the Survey:

Enbridge Gas retained the services of Forum Research, a third party research supplier, to conduct quantitative research to ascertain interest in obtaining natural gas service amongst the residential household and commercial business populations of Sandford. The research was conducted between August 23 and September 18, 2022. Surveying was conducted door-to-door and via letters distributed to residents, with follow-up online and CATI surveys. A total of 108 surveys were completed from a list of 199 home owners, yielding a +/- 6.4% margin of error at the 95% confidence level. The level of completes represents a 54% response rate.¹

Key Findings:

- The research results indicate that the primary energy source of heat in the Sandford area is Propane (56%), followed by Oil (35%). Heat pumps, Electricity and Wood are used by some households (4%, 2% and 1% respectively). An array of residential and commercial space heating systems is used in the community. The most prevalent one is propane forced air (54%), followed by oil forced air (34%). The remaining households use a variety of other heating systems including geothermal or ground source heat pumps (3%), air source heat pumps (2%), propane boilers (2%) and the following systems, each used by 1% of households: propane fireplaces, oil boilers, electric forced air, electric heat pumps, and outdoor wood furnaces.
- With the equipment conversion cost, an additional surcharge for space and water heating equipment and the federal carbon pricing program, **87% of respondents** overall are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas (both space heater and water heater or space heating only).
- Of those likely to convert their space heating systems and/or water heaters to natural gas, 69% would do so within the first 12 months, 24% would convert within 1-2 years, and the remaining 7% would convert in 2 years or more.
- Among respondents who are likely to convert their space heating systems and/or water heaters to natural gas, the majority is interested (extremely interested, very interested or interested) in converting at least one of their other applications to natural gas as well, including their BBQs (64%), Ovens/Ranges/Stoves (62%), Fireplaces (61%) and Clothes Dryers (51%).
- The study indicates that the interest in converting to natural gas in the Sandford area is **above average** (considering the equipment conversion cost, the additional surcharge and the federal carbon pricing program) compared to other potential conversion rates seen in our research across 42 Ontario communities (overall average interest in converting across the 42 communities is 68%).²

¹ Response Rate = (Completes + Disqualified) ÷ Total Contacts. It should be noted that some of the households were seasonal, unoccupied, inaccessible, or vacant lots and were therefore not approached. This is factored into the response rate.

² The 42 Ontario communities included: Allenford, Astorville, Auburn, Augusta, Ayton, Ballinafad, Belwood, Benmiller, Brennan Line (Orillia), Cedar Springs, Cedar Springs-Burlington, Cherry Valley, Edwardsburgh-Cardinal, Eganville, Elmwood, Enniskillen, Featherstone, Glendale, Grafton, Hidden Valley, Kincardine (Lucknow/Ripley), Kincardine (other communities), Kincardine Commercial (Lucknow/Ripley), Kincardine Commercial (other communities), Lambton Shores, Meaford, Milverton, Neustadt (x2), North Bay, Prince Township, Ramara, Salford, Sandford, Selwyn, Sheffield, Swiss Meadows, Turkey Point, Warwick, Washago-Orillia, Williamsford and Wroxeter Gorrie Fordwich.

Table 1. Current primary energy sources, type of system, and their likelihood to replace.

	Propane (n=61)	Oil (n=38)	Heat Pump (n=4)**	Electric (n=2)**	Wood (n=1)**
Current primary energy source for heat	56%	35%	4%	2%	1%
Distribution by type of system:					
Propane Forced Air	54%				
Propane Boiler	2%				
Propane Fireplace	1%				
Oil Forced Air		34%			
Oil Boiler		1%			
Geothermal or Ground Source Heat Pump			3%		
Air Source Heat Pump			2%		
Electric Forced Air				1%	
Electric Heat Pump				1%	
Outdoor Wood Furnace					1%
Likelihood to replace the heating system in next 2 years *	20%	42%	50%	100%	100%

* At an aggregate level, 31% are likely to replace their heating system (extremely likely, very likely or likely).

Table 2. Likelihood to convert to natural gas.

Likelihood to convert:	Total (n=108)	Propane FA/Boiler (n=60)	Oil (n=38)	Electric (n=1)**	Wood/ Other (n=4)**	Heat Pump (n=5)**
1. Likelihood to convert to natural gas ⁽¹⁾:						
Top-3 Box score (Extremely likely/Very likely/Likely)	87%	93%	79%	100%	75%	80%
Top-2 Box score (Extremely likely/Very likely)	67%	70%	66%	0%	75%	40%
Top 2 Box + 50% of Likely	77%	82%	74%	50%	75%	60%
Extremely likely	36%	33%	45%	0%	25%	20%
Very likely	31%	37%	21%	0%	50%	20%
Likely	20%	23%	13%	100%	0%	40%
2. Likelihood to convert assuming gas service availability prior to 2026 ⁽²⁾	Total (n=90)	Propane (n=56)	Oil (n=30)	Electric (n=1)**	Wood (n=1)**	Pump (n=0)**
Within the first 12 months	69%	64%	80%	0%	100%	0%
Within 1 to 2 years	24%	27%	20%	100%	0%	0%
Within 2 to 3 years	6%	7%	0%	0%	0%	0%
After 3 years	1%	2%	0%	0%	0%	0%
3. Interest in converting other applications to natural gas ⁽³⁾	BBQ (n=90)	Oven/Range (n=90)	Fireplace (n=90)	Clothes Dryer (n=90)		
Extremely / Very interested or Interested	64%	62%	61%	51%		

* Totals may not add precisely, due to rounding. ** Extremely small base.

⁽¹⁾ Considering the equipment conversion cost, a surcharge for space heating equipment and the federal carbon pricing program

⁽²⁾ Those who indicated they are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas with the equipment conversion cost, a surcharge and the federal carbon pricing program

⁽³⁾ Those who are likely to convert their space heating systems and/or water heaters to natural gas with the equipment conversion cost, a surcharge and the federal carbon pricing program

Table 3: Water heating (base: all respondents).

	Total (n=108)	Electric (n=61)	Propane (n=35)	Oil (n=11)	Heat Pump (n=1)**
1. Penetration		56%	32%	10%	1%
2. Own water heater	76%	72%	74%	100%	100%
3. Likelihood to convert to natural gas: Top-3 Box score (Extremely likely/Very likely/Likely)	72%	59%	88%	91%	0%
<i>Extremely likely</i>	31%	25%	34%	55%	0%
<i>Very likely</i>	13%	12%	17%	9%	0%
<i>Likely</i>	27%	22%	37%	27%	0%

* Totals may not add precisely, due to rounding.

** Extremely small base.

Table 4. Knowledge of heat pumps

(base = those who do not use heat pumps as an energy source =103).

Total: Knowledgeable	60%
<i>Very knowledgeable</i>	10%
<i>Somewhat knowledgeable</i>	50%
Not Knowledgeable	40%
<i>Not very knowledgeable</i>	39%
<i>Never heard of it</i>	1%

*Knowledge is higher among those: with propane heating rather than oil heating, newer heating systems, likely to replace their heating systems in the next 2 years

Table 5. Likelihood to seek out more information about heat pumps

(base = those who do not use heat pumps as an energy source =103).

Likelihood to seek more information Top-3 Box score (Extremely likely/Very likely/Likely)	42%
Top-2 Box score (Extremely likely/Very likely)	18%
<i>Extremely likely</i>	6%
<i>Very likely</i>	12%
<i>Likely</i>	24%
Not likely to seek more information	47%
<i>Not very likely</i>	24%
<i>Not at all likely</i>	23%
Don't know	11%

*Likelihood is higher among those: likely to replace their heating systems in the next 2 years, with larger homes, younger people

Community demographics:

One and two storey houses make up the majority of homes in the Sandford area, accounting for 77% of all respondent households. The average house size is 2,198 square feet and 47% of the houses were built before 1980. All of the homes in the survey sample are used year-round. Community demographics are shown below in Table 4.

Table 4: Demographics (base = all "residence" respondents = 105).

Building Type:		Age of respondent:	
Two storey	50%	18 to 34 years	10%
Bungalow/One storey ranch	27%	35 to 44 years	22%
Split level	16%	45 to 54 years	14%
Raised ranch	3%	55 to 64 years	20%
Three storey house	3%	65+ years	30%
Other	2%	Refused	4%
Approximate size of home (in sq. feet):		Number of adults 18 years or older living in house:	
Less than 1,000 (93 Sq. meters)	0%	1-2	68%
1,000 to 1,499 (94 To 139 Sq. Meters)	14%	3+	29%
1,500 to 1,999 (140 To 185 Sq. Meters)	21%	No. of children 17 years or younger living in house:	
2,000 to 2,499 (186 To 232 Sq. Meters)	28%	0	53%
2,500 to 2,999 (233 To 278 Sq. Meters)	18%	1-2	31%
3,000 or more (279 Sq. Meters Or More)	13%	3+	8%
Don't know	6%	Refused	8%
Average size	2,198 sq. ft.	Total Household Income:	
Occupancy of Dwelling:		Less than \$40,000	4%
All-year round	100%	40,000 to \$79,999	10%
Mostly in the summer	0%	\$80,000 or more	50%
Mostly in the winter	0%	Refused	36%
Occasionally year round	0%		
Age of home:			
0 to 42 years (built 1980 or later)	47%		
43 to 72 years (built between 1950-1979)	40%		
73+ years (built before 1950)	7%		
Don't know/not stated	6%		

* Totals may not add to 100% due to rounding and/or the exclusion of "don't know" or "refused" responses.



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November 17th, 2023

**Re: Expression of Support for Natural Gas Expansion to Township of Uxbridge
(Sandford)**

In June of 2019 the Government of Ontario announced Phase 2 of the Natural Gas Expansion Program. Project funding was allocated to selected municipalities across Ontario to help expand access to natural gas services where it would not be economically feasible for the municipality to access the natural gas distribution system without this support. The Township of Uxbridge was one of the communities selected for project funding in the second phase of the Natural Gas Expansion Program.

On 16 August 2023 Enbridge Gas Inc. submitted a Leave-to-Construct (LTC) application to the Ontario Energy Board (OEB) for the Sandford Community Expansion Project. This project will provide residents, businesses, and industries located within the project area with access to a safe, accessible, and reliable option for their energy needs. Through the construction of approximately 13km of newly proposed natural gas distribution pipeline, this project will provide natural gas access to 183 forecasted households and businesses in our community. Council is looking forward to seeing this system expansion completed and the benefits it will bring to our community.

On behalf of the Council of the Township of Uxbridge, I would like to reinforce our support for the Sandford Community Natural Gas Expansion Project and the Enbridge Gas submission for the LTC application to the OEB by way of this letter.

Natural gas is the most common and reliable heating fuel in Ontario. The Township of Uxbridge supports the Natural Gas Expansion Program efforts of Enbridge Gas Inc. and the Ministry of Energy. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and enable safe, accessible, and reliable energy options for more residents and business owners in our community.

Sincerely,

Dave Barton
Mayor, Township of Uxbridge

ALTERNATIVES

Integrated Resource Planning Alternatives

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas ("IRP Framework")¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where there is reasonable expectation that an IRP alternative could efficiently and economically meet a system need.
2. Accordingly, Enbridge Gas has applied the Binary Screening Criteria and determined this Project meets the definition of a community expansion project, as defined in the IRP Framework, as the Project has been approved by the Government of Ontario as part of the Phase 2 NGEP, to provide access to natural gas services in the Township of Uxbridge. The IRP Framework Decision explains that "Given the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need."²
3. Consequently, per the IRP Binary Screening Criteria (iv) the need underpinning the Project does not warrant further IRP consideration or assessment:

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.³

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A

² Ibid., p.10

³ Ibid., p.11

Facility Alternatives

4. As discussed in Exhibit B, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEF (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB and the Government of Ontario. On the basis of this proposal on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEF.
5. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEF, Enbridge Gas did not assess other facility alternatives.

PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

Proposed Project

1. The Project will tie into the existing NPS 4 Intermediate pressure (“IP”) polyethylene (“PE”) Enbridge Gas system at the intersection of Concession Road 6 and Bolton Drive. The pipeline will extend northwest along Concession Road 6 to Sandford Road before heading southwest into the Community of Sandford.
2. The Project consists of approximately 4.9 km of NPS 2 PE natural gas pipeline, approximately 8.4 km of NPS 4 PE natural gas pipeline, and ancillary facilities including customer services (meters, regulators and service pipelines) as well as the replacement of an existing distribution station at the corner of Concession road 6 and Bolton drive.
3. The route and location for the proposed facilities associated with the Project were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board’s *“Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario”* (8th Edition, 2023) (the “Guidelines”). Input from the public was sought during the route selection process and was incorporated into the final route design. Details on the route selection and the Environmental and Socio-Economic Impact Assessment of the proposed facilities can be found in the Environmental Report found at Attachment 1 to Exhibit F. A map of the proposed Project can be found at Attachment 1 to Exhibit A, Tab 2, Schedule 1.

Project Construction

4. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual ("Specifications"). This manual meets or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.
5. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications that reflect the site specific conditions of the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
6. Pipe may be installed using either the trench method or the trenchless method or a combination of both. Restoration and monitoring will be conducted to ensure successful environmental mitigation for the Project.
7. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
8. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.
9. Construction of the pipeline includes the following activities:

(a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe, where applicable.

(d) Installation

Pipe may be installed using either the trench method or the trenchless method dependant on site geology. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair will be required. All tiles are measured and recorded as to size, depth, type and quality, and this information is kept on file.

Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or an approved blasting method. The blasting will be permitted in accordance with Enbridge Gas's construction procedures and the federal Explosives Act. The contractor shall obtain all necessary permits and shall comply with all legal requirements in connection with the use, storage and transportation of explosives as well as abiding by Enbridge Gas Specifications for rock excavation.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and watercourses. One of the trenchless methods proposed for this Project is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the installation of the infrastructure for the Project.

(e) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

(f) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested in accordance with Enbridge Gas Specifications and placed into service.

(g) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. After the trench is backfilled, drainage tile is repaired as applicable. Where required, concrete, asphalt and gravel are replaced and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide, to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

10. The design specifications for the Project are provided in Tables 1 below. The specifications are representative of the entire Project. Higher wall thickness or higher category piping may also be used in railway and water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1: NPS 4 and NPS 2 Intermediate Pressure (IP) Polyethylene (PE) Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>		<u>Unit</u>
Pipe	NPS 2	NPS 4	-
External Diameter	60.3	114.3	mm
Standard Dimension Ratio (SDR)	11		-
Material Specification	CSA B137.4, latest edition		-
Material Designation	Medium Density PE (PE 2708)		-
<u>Components</u>			
Fittings	CSA B137.4		-
Flanges	N/A		-
Valves	CSA B16.40		-
<u>Design Data</u>			
Class Location	4		-
Design Pressure	440		kPa
Maximum Operating Pressure	440		kPa
Minimum Depth of Cover	0.9		m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough		-
<u>Concurrent Strength and Leak Test Data</u>			
Test Medium	Air or Nitrogen		
Test Pressure (Min/Max)	700/770		kPa
Min Test Duration	- 8 hrs for Approved Digital Instrument - 24 hrs for Approved Mechanical Pressure and Temperature Chart Recorder		Hr

11. The NPS 4 and NPS 2 PE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 2.

TSSA Correspondance

12. Enbridge Gas has sent the application for the design for the proposed facilities to the Technical Standards & Safety Authority ("TSSA") for review and are awaiting a response.

Timing

13. The construction schedule is shown at Exhibit D, Tab 2, Schedule 1. As proposed, the construction schedule will enable residents to use natural gas for the 2025/2026 heating season. To meet the planned in-service date, Enbridge Gas must commence construction by July 2024 and plans to place the Project into service in January 2025.

Sandford Project Schedule																																																
WBS/Task Name	2022												2023												2024												2025											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Planning and Design																																																
Environmental Assessments & Design																																																
OEB LTC Application																																																
Permits & Approvals																																																
Execution																																																
Mobilization and Construction																																																
Testing & Conditioning (if required)																																																
Project In-Service and Demobilization																																																
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	

PROJECT COST AND ECONOMICS

Project Cost

1. The total cost for the proposed Sanford Community Expansion Project is estimated to be \$7.2 million (as set out in Table 1 below), of which \$5.1 million is attributed to pipeline facilities for which the Company is seeking leave to construct via the current Application, and \$2.2 million is attributed to Ancillary Facilities for which the Company is not seeking leave to construct.

Table 1: Estimated Project Costs (\$CAD)

Item No	Description	Project Cost		
		Pipeline Costs	Ancillary Costs	Total
1.0	Material	176,007	156,789	332,797
2.0	Labour and Construction	2,649,531	1,689,405	4,338,936
3.0	Outside Services	1,270,960	36,771	1,307,731
4.0	Land, Permits, Approvals and Consultations	37,507	0	37,507
5.0	Direct Overheads	336,925	104,050	440,976
6.0	Contingency	428,965	163,868	592,833
7.0	Sub-Total	4,899,896	2,150,884	7,050,779
8.0	Interest During Construction	150,601	1,390	151,990
9.0	Total Project Costs	5,050,496	2,152,273	7,202,770

2. The Project cost estimate set out in Table 1 above, includes a 10% contingency applied to all direct capital costs commensurate with the current design stage of the Project and related risks/uncertainties. This contingency amount has been calculated based on the risk profile of the Project and is consistent with contingency amounts calculated for other Phase 2 NGEP projects.
3. The cost estimate set out above is higher than the amount estimated in the

Company's original project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEF by approximately \$0.57 million (EB-2019-0255). This cost variance is attributed primarily to an increase in the residential and commercial customer forecasts driven by updated market research and field verification.

Project Economics

4. As set out in Table 1 above, the total estimated cost of the Sandford Community Expansion Project is \$7.2 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction ("IDC").
5. An economic analysis has been completed in accordance with the OEB's recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion ("E.B.O. 188"). A Discounted Cash Flow ("DCF") analysis for the Project is included at Attachment 2 to this Exhibit.
6. The DCF analysis for the Project has been prepared based on the Company's latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.), and includes a SES and funding to be obtained from Phase 2 of the Ontario Government's NGEF. Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.
7. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines.

NGEF Funding

8. On July 1, 2019, section 36.2 of the Act came into effect pursuant to the Access to

Natural Gas Act, 2018, which establishes a framework for the funding of natural gas expansion projects by natural gas ratepayers. *Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems* (“Regulation”) sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, the mechanism by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding up to \$4,392,566.

9. The DCF analysis includes this \$4.4 million of funding, which is treated similarly to a contribution in aid of construction (“CIAC”). The total capital cost net of funding over the 10 year attachment horizon is \$2.8 million.

System Expansion Surcharge

10. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per m³ to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas’s EB-2020-0094 application for a harmonized SES:

- The SES is proposed for a community expansion project with a Profitability Index (“PI”) of less than 1.0; and
- The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.

11. As described below, the Project PI prior to inclusion of the proposed SES and NGEP funding is 0.25. The Project is expected to connect approximately 183 new customers to Enbridge Gas’s system.

Rate Stability Period

12. Also consistent with the direction in the OEB's EB-2020-0094 Decision,¹ upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period ("RSP") during which the Company will bear the risk of the Project customer attachment and capital expenditure forecasts. In its 2024 Rate Rebasing application (EB-2022-0200), Enbridge Gas has included the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for NGEP funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism ("IRM") and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

13. Detailed calculations of Project feasibility including the SES and NGEP funding are included at Attachment 2 to this Exhibit. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.25, which improves to 0.46 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the Project. After SES and NGEP funding, the Project currently has a net present value ("NPV") of \$0 and a PI of 1.0. .

14. The primary factors affecting the current estimated PI calculation as compared to the estimated PI in the Company's EB-2019-0255 submission include an increase in the capital cost estimate, and a reduction in forecasted large volume industrial customers

¹ EB-2020-0094 Decision and Order, November 5, 2020, pp. 8-9

partially offset by an increase in the residential and commercial customer forecast. The estimates of Project NPV and PI are subject to change as the Project progresses through the design and construction phase. Any variances from forecasted Project capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated at the next rebasing application after the expiry of the RSP.

Sandford				
InService Date: Jan-01-2025				
Economic Feasibility Parameters and Results				
Discounting Assumptions				
Project Time Horizon			40 years	
Discount Rate			Incremental After Tax Cost of Capital of 5.10%	
Key DCF Input Parameters, Values and Assumptions				
<u>Operating Cash Flow</u>				
Revenue:				
Incremental Distribution Revenues			Rates as per EB-2023-0073 Effective April 1 2023	
Expenses:				
Operating and Maintenance Expense			Estimated incremental costs	
Municipal Tax			Estimated incremental cost	
Income Tax Rate			26.5%	
<u>Capital Expenditures</u>			<u>Capital (\$000's)</u>	
Gross Capital Costs			7,203	
Funding			(4,393)	
Net Capital Costs			2,810	
Working Capital:				
O&M (net leg days)			(10.9)	
<u>CCA Tax Shield</u>				
CCA Rates:				
CCA Classes:			CCA Class	CCA Rate
Distribution/Reinforcement Mains			51	6%
Customer Services & MRI			51	6%
			Declining balance rates by CCA class	
			Accelerated CCA (Bill C-97) included.	
Feasibility Results				
			NPV (\$000's)	PI
Economic Feasibility excluding SES and Funding			(5,088)	0.25
Economic Feasibility including SES			(3,682)	0.46
Economic Feasibility including SES and Funding			0	1.00
Funding Required Based on Feasibility Analysis			4,393	

DCF Analysis

Sandford
In-service Date: Jan-01-2025

Project Year	(\$000's)	Project Total	1	2	3	4	5	6	7	8	9	10
Operating Cash Flow												
Revenue:												
SES Revenue	4,958	13	44	72	88	100	109	115	121	126	132	
Distribution Revenue	3,670	10	33	52	65	74	80	85	89	94	98	
Expenses:												
O & M Expense	(547)	(2)	(5)	(8)	(9)	(11)	(12)	(13)	(13)	(14)	(15)	
Municipal Tax	(556)	(4)	(13)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	
Income Tax	(1,954)	36	(15)	(27)	(34)	(40)	(43)	(46)	(48)	(51)	(53)	
Net Operating Cash Flow	5,572	53	43	76	95	110	120	127	134	141	148	
Capital												
Incremental Capital	(2,810)	(1,298)	(249)	(285)	(209)	(205)	(107)	(111)	(115)	(120)	(111)	
Change in Working Capital	0	0	0	0	0	0	0	0	0	0	0	
Total Capital	(2,810)	(1,298)	(249)	(285)	(209)	(205)	(107)	(111)	(115)	(120)	(111)	
CCA Tax Shield												
CCA Tax Shield	672	18	21	24	25	26	27	27	28	28	28	
Net Present Value												
PV of Operating Cash Flow	2,161	50	39	65	78	86	89	90	90	90	90	
PV of Capital	(2,500)	(1,319)	(225)	(246)	(171)	(160)	(79)	(78)	(77)	(76)	(67)	
PV of CCA Tax Shield	339	17	19	21	20	21	20	19	18	18	17	
Total NPV	0	(1,252)	(168)	(160)	(73)	(54)	30	31	31	31	40	
Project NPV												
		0										
Profitability Index												
Cumulative PI		0.05	0.08	0.12	0.16	0.20	0.24	0.28	0.32	0.35	0.38	
Project PI	1.00											

DCF Analysis

Sandford
In-service Date: Jan-01-2025

Project Year	(\$000's)	Project Total	11	12	13	14	15	16	17	18	19	20
Operating Cash Flow												
Revenue:												
SES Revenue	4,958	135	135	135	135	135	135	135	135	135	135	135
Distribution Revenue	3,670	100	100	100	100	100	100	100	100	100	100	100
Expenses:												
O & M Expense	(547)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)
Municipal Tax	(556)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)
Income Tax	(1,954)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)
Net Operating Cash Flow	5,572	151	151	151	151	151	151	151	151	151	151	151
Capital												
Incremental Capital	(2,810)	-	-	-	-	-	-	-	-	-	-	-
Change in Working Capital	0	-	-	-	-	-	-	-	-	-	-	-
Total Capital	(2,810)	-	-	-	-	-	-	-	-	-	-	-
CCA Tax Shield												
CCA Tax Shield	672	27	25	24	23	21	20	19	18	17	16	16
Net Present Value												
PV of Operating Cash Flow	2,161	87	83	79	75	72	68	65	62	59	56	56
PV of Capital	(2,500)	-	-	-	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	339	16	14	13	11	10	9	8	7	6	6	6
Total NPV	0	103	97	92	86	82	77	73	69	65	62	62
Project NPV		0										
Profitability Index												
Cumulative PI		0.42	0.46	0.50	0.53	0.57	0.60	0.63	0.65	0.68	0.70	0.70
Project PI	1.00											

DCF Analysis

Sandford
In-service Date: Jan-01-2025

[illegible]

DCF Analysis

Sandford
In-service Date: Jan-01-2025

Project Year	(\$000's)	Project Total	31	32	33	34	35	36	37	38	39	40
Operating Cash Flow												
Revenue:												
SES Revenue		4,958	135	135	135	135	135	135	135	135	135	135
Distribution Revenue		3,670	100	100	100	100	100	100	100	100	100	100
Expenses:												
O & M Expense		(547)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)
Municipal Tax		(556)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	(14)
Income Tax		(1,954)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)
Net Operating Cash Flow		5,572	151	151	151	151	151	151	151	151	151	151
Capital												
Incremental Capital		(2,810)	-	-	-	-	-	-	-	-	-	-
Change in Working Capital		0	-	-	-	-	-	-	-	-	-	-
Total Capital		(2,810)	-	-	-	-	-	-	-	-	-	-
CCA Tax Shield												
CCA Tax Shield		672	8	7	7	7	6	6	5	5	5	43
Net Present Value												
PV of Operating Cash Flow		2,161	32	31	29	28	26	25	24	23	22	21
PV of Capital		(2,500)	-	-	-	-	-	-	-	-	-	-
PV of CCA Tax Shield		339	2	2	1	1	1	1	1	1	1	6
Total NPV		0	34	32	31	29	28	26	25	24	22	26
Project NPV		0										
Profitability Index												
Cumulative PI			0.90	0.92	0.93	0.94	0.95	0.96	0.97	0.98	0.99	1.00
Project PI		1.00										

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained WSP Canada Inc. (“WSP”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (“AA”), to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and WSP implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *Sandford Community Expansion Project: Environmental Report* included at Attachment 1 to this Exhibit. The ER conforms to the OEB’s Guidelines.
3. Enbridge Gas supports WSP findings.
4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Guidelines. To meet this objective, the ER was prepared to:
 - Undertake a route evaluation process.
 - Identify a PR, that reduces potential environmental impacts.

- Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the Project on these features.
 - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the project.
 - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - Identify any necessary supplemental studies, monitoring and contingency plans.
5. An initial Notice of Study Commencement for the Project was emailed to Indigenous communities on March 8, 2023. The Notice of Study Commencement was also emailed to the Ontario Pipeline Coordinating Committee (“OPCC”), and various federal, provincial, and municipal government agencies on March 8, 2023. Letters describing the Project and the environmental study process, providing a map showing the PR and alternative routes, information regarding the virtual open house and Project contact details were mailed to identified interest groups on March 10, 2023 (in addition to being sent by e-mail). The Notice of Project Commencement was published in The Uxbridge Cosmos on March 16, 2023 and March 23, 2023.
6. During the consultation process for development of the ER, Enbridge Gas and WSP received comments from the public, agencies, interest groups, municipal and elected officials, and Indigenous communities. Information pertaining to the input received can be found in Section 4.5 of the ER.

7. The ER identifies at least two areas along the Preliminary Preferred Route ("PPR") (and four for the Alternate Route ("AR")) where HDD installation methods are to be used. The PPR study area overlaps the Sandford Wetland Complex Provincially Significant Wetland ("PSW"), as well as several unevaluated wetlands. Mitigation measures associated with water crossings via HDD can be found in Section 6.0, Table 10 of the ER. The necessary permits will be obtained from the Lake Simcoe Region Conservation Authority ("LSRCA") prior to the start of construction. Measures to protect fish and fish habitat will also be implemented, it is anticipated that the conditions in the Fisheries and Oceans Canada ("DFO") and Enbridge Gas Inc. Agreement dated March 2022 will be met. If the conditions in the Fisheries and Oceans Canada ("DFO") and Enbridge Gas Inc. cannot be met, consultation with Fisheries and Oceans Canada ("DFO") will be warranted.
8. Enbridge Gas sent an email with a link to access the ER to OPCC members, Municipalities, and Conservation Authority, on June 1, 2023, with a request for comments by July 13, 2023. The ER was sent to indigenous communities on June 5th, 2023 with a request for comments. Enbridge Gas commits to addressing comments received from indigenous communities through out the entirety of the Project. All correspondence is set out in the consultation log set out at Attachment 2 to this Exhibit.

Routing

9. Enbridge Gas retained WSP to review the potential route for the Project using existing municipal right of way (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 3.0 of the ER.

Environmental Protection Plan

10. Construction of the Project will be conducted in accordance with Enbridge Gas's Construction and Maintenance Manual, the recommendations in the ER, and recommendations from permitting agencies. An Environmental Protection Plan ("EPP") will be developed for the Project prior to mobilization and construction. The EPP will incorporate recommended mitigation measures contained in the ER and those mitigation measures obtained from agency consultation for the environmental matters associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Construction Supervisor in seeing that mitigation measures identified in the EPP as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during and after construction.
11. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 6.0, Table 10 of the ER.
12. Using the mitigation measures and monitoring and contingency plans found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have

negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from development of the Project.

Cultural Heritage Assessment

13. A Cultural Heritage Checklist was completed by WSP for the Project prior submission of this Application and it was recommended based on the checklist that a “Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment” be completed for the Project. A report is anticipated to be completed prior to the commencement of construction.

Archaeological Assessment

14. A Stage 1 AA was completed by WSP on May 3, 2023 and was submitted via an expedited review request on June 28, 2023. Depending on specific pipeline alignments along the preferred route, Stage 2 and Stage 3 archaeological assessments may be required. Any mitigation or recommendations for construction from the Stage 2 and 3 AA's will be outlined in the EPP for the Project.

ENVIRONMENTAL REPORT

1. The ER for the Project can be found electronically by accessing the link below.

<https://www.enbridgegas.com/about-enbridge-gas/projects/sandfordproject>

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
Ontario Energy Board Zora Crnojacki Senior Advisor Committee Chair	Email	01-Jun-23	WSP emailed the OPCC to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023 and requested the OPCC chair be copied on all responses.	-	-	-	-
Ministry of Agriculture, Food and Rural Affairs Helma Geerts Policy Advisor, Food Safety and Environmental Policy Branch	Email	01-Jun-23	WSP emailed the OPCC to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023 and requested the OPCC chair be copied on all responses.	-	-	-	-
Ministry of Citizenship and Multiculturalism (formerly the Ministry of Heritage Sport Tourism and	Email	01-Jun-23	WSP emailed the OPCC to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023 and requested	-	-	-	-

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
Culture Industries) Karla Barboza Team Lead, Heritage Planning Unit			the OPCC chair be copied on all responses.				
Ministry of Energy Farrah Ali-Khan Senior Advisor, Indigenous Energy Policy Unit Shannon McCabe Senior Advisor, Indigenous Energy Policy Unit	Email	01-Jun-23	WSP emailed the OPCC to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023 and requested the OPCC chair be copied on all responses.	12-Jul-23	Natasha Chadenga Senior Policy Advisor, Indigenous Energy Policy	The Ministry of Energy emailed WSP to note they had questions about specific interest and concerns raised by Indigenous communities. The Ministry of Energy noted the questions would be raised with Enbridge directly at a standing monthly meeting.	-
Ministry of Environment, Conservation and Parks	Email	01-Jun-23	WSP emailed the OPCC to provide a secure download link to the Project Environmental Report for their review. WSP noted	-	-	-	-

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
Andrew Evers Manager, Environmental Assessment Services Conservation and Source Protection Branch			comments on the ER should be submitted no later than July 13, 2023 and requested the OPCC chair be copied on all responses.				
Infrastructure Ontario Cory Ostrowka Environmental Manager	Email	01-Jun-23	WSP emailed the OPCC to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023 and requested the OPCC chair be copied on all responses.	-	-	-	-
Ministry of Municipal Affairs and Housing Maya Harris Manager, Community	Email	01-Jun-23	WSP emailed the OPCC to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023 and requested	-	-	-	-

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
Planning and Development			the OPCC chair be copied on all responses.				
Ministry of Northern Development, Mines, Natural Resources and Forestry Keith Johnston Team Lead, Environmental Planning	Email	01-Jun-23	WSP emailed the OPCC to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023 and requested the OPCC chair be copied on all responses.	12-Jul-23	Karen O'Connor Policy Advisor	The MNRF emailed WSP to note they had reviewed the Project Environmental Report and provided information on relevant licences, permits and authorization that may be required from the MNRF for the Project.	-
Technical Standards and Safety Authority Gary Highfield Engineering Manager Robin Yu Engineer	Email	01-Jun-23	WSP emailed the OPCC to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023 and requested the OPCC chair be copied on all responses.	-	-	-	-

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
Ministry of Transportation Tony Di Fabio Team Lead, Highway Corridor Management Section Alicia Edwards Administrative Assistant, Corridor Management Office	Email	01-Jun-23	WSP emailed the OPCC to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023 and requested the OPCC chair be copied on all responses.	11-Jul-23	Alicia Edwards Administrative Assistant, Corridor Management Office	The Ministry of Transportation emailed WSP to note they had no comments on the Project Environmental Report.	-
Lake Simcoe Conservation Authority Ashlea Brown Director, Regulations, Planning & Development Ashley Page	Email	01-Jun-23	WSP emailed the Lake Simcoe Region Conservation Authority to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023.	-	-	-	-

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
Environmental Compliance Officer, Planning & Development Erin Groves Administrative Assistant, Regulations, Planning & Development Jennifer Dawson Environmental Regulations Analyst, Planning & Development							
Township of Uxbridge Dave Barton Mayor Pam Beach Ward 1 Councillor	Email	01-Jun-23	WSP emailed the Township of Uxbridge Mayor and Members of Council to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023.	-	-	-	-

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
Gord Shreeve Ward 2 Councillor Zed Pickering Ward 3 Councillor Todd Snooks Ward 5 Councillor							
Region of Durham Bruce Garrod Regional Councillor Planning Department	Email	01-Jun-23	WSP emailed the Region of Durham to provide a secure download link to the Project Environmental Report for their review. WSP noted comments on the ER should be submitted no later than July 13, 2023.	-	-	-	-
Ontario Energy Board Zora Crnojacki Senior Advisor Committee Chair	Email	04-Jul-23	WSP emailed the OPCC to provide a reminder that each OPCC member should issue correspondence by the end of the 42-day review period on July 13, 2023 confirming	-	-	-	-

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
			their review of the Environmental Report.				
<p>Ministry of Agriculture, Food and Rural Affairs</p> <p>Helma Geerts Policy Advisor, Food Safety and Environmental Policy Branch</p>	Email	04-Jul-23	WSP emailed the OPCC to provide a reminder that each OPCC member should issue correspondence by the end of the 42-day review period on July 13, 2023 confirming their review of the Environmental Report.	14-Jul-23	Jocelyn Beatty Rural Planner, Central-East and Northwestern Ontario	The Ministry of Agriculture, Food and Rural Affairs emailed WSP to note they had reviewed the Project Environmental Report and had no concerns. The Ministry of Agriculture, Food and Rural Affairs provided a link to AgMaps to illustrate within the project study area, there were mapped tile drained areas that should be considered where temporary working spaces are required.	-
<p>Ministry of Citizenship and Multiculturalism (formerly the Ministry of Heritage Sport Tourism and Culture Industries)</p> <p>Karla Barboza</p>	Email	04-Jul-23	WSP emailed the OPCC to provide a reminder that each OPCC member should issue correspondence by the end of the 42-day review period on July 13, 2023 confirming their review of the Environmental Report.	13-Jul-23	Dan Minkin Heritage Planner, Citizenship, Inclusion and Heritage Division	The Ministry of Citizenship and Multiculturalism (MCM) emailed WSP to provide a letter noting they had reviewed the Environmental Report for the Sandford Community Expansion Project and the archaeological assessment of the project area was complete. The MCM also indicated completion or details of the future completion of the Cultural Heritage Report should be finalized during the planning phase of the Project.	As noted and committed to in the Environmental Report within Table 10, under line item Built Heritage Resources and Cultural Heritage Landscapes, prior to construction, Enbridge will ensure a Cultural Heritage Assessment Report will be undertaken and submitted to the MCM for their review and comment. The Cultural Heritage Assessment Report will contain mitigation measures for potential impacts, if required.

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
Team Lead, Heritage Planning Unit							
Ministry of Energy Farrah Ali-Khan Senior Advisor, Indigenous Energy Policy Unit Shannon McCabe Senior Advisor, Indigenous Energy Policy Unit	Email	04-Jul-23	WSP emailed the OPCC to provide a reminder that each OPCC member should issue correspondence by the end of the 42-day review period on July 13, 2023 confirming their review of the Environmental Report.	-	-	-	-
Ministry of Environment, Conservation and Parks Andrew Evers Manager, Environmental	Email	04-Jul-23	WSP emailed the OPCC to provide a reminder that each OPCC member should issue correspondence by the end of the 42-day review period on July 13, 2023 confirming their review of the Environmental Report.	11-Jul-23	Laura Collings Program Analyst, Conservation and Source Protection Branch, Source	The MECP emailed WSP to provide a letter outlining that they had no comments on the Project Environmental Report.	-

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
Assessment Services Conservation and Source Protection Branch					Protection Section		
Infrastructure Ontario Cory Ostrowka Environmental Manager	Email	04-Jul-23	WSP emailed the OPCC to provide a reminder that each OPCC member should issue correspondence by the end of the 42-day review period on July 13, 2023 confirming their review of the Environmental Report.	-	-	-	-
Ministry of Municipal Affairs and Housing Maya Harris Manager, Community Planning and Development	Email	04-Jul-23	WSP emailed the OPCC to provide a reminder that each OPCC member should issue correspondence by the end of the 42-day review period on July 13, 2023 confirming their review of the Environmental Report.	-	-	-	-

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
Ministry of Northern Development, Mines, Natural Resources and Forestry Keith Johnston Team Lead, Environmental Planning	Email	04-Jul-23	WSP emailed the OPCC to provide a reminder that each OPCC member should issue correspondence by the end of the 42-day review period on July 13, 2023 confirming their review of the Environmental Report.	-	-	-	-
Technical Standards and Safety Authority Gary Highfield Engineering Manager Robin Yu Engineer	Email	04-Jul-23	WSP emailed the OPCC to provide a reminder that each OPCC member should issue correspondence by the end of the 42-day review period on July 13, 2023 confirming their review of the Environmental Report.	-	-	-	-
Ministry of Transportation Tony Di Fabio Team Lead, Highway Corridor	Email	04-Jul-23	WSP emailed the OPCC to provide a reminder that each OPCC member should issue correspondence by the end of the 42-day review period on July 13, 2023 confirming their review of the Environmental Report.	-	-	-	-

Sandford Community Expansion Project / Ontario Pipeline Coordinating Committee (OPCC) Environmental Report Consultation Log

OPCC Agency and Representative	Method	Date	Subject Matter	OPPC Agency Response Date	OPCC Agency Respondent	OPCC Comment	Enbridge Response
Management Section Alicia Edwards Administrative Assistant, Corridor Management Office							

LAND MATTERS & AGREEMENTS

1. The Preferred Route ("PR") for the Project is summarized in Exhibit D, as well as in Section 3 of the ER at Attachment 1 to Exhibit F.
2. The PR and directly affected parcels (17) will require that Enbridge obtain municipal consent from the Region of Durham, and The Corporation of the Township of Uxbridge. There are 5 non-Right of Way ("ROW") parcels owned by the The Corporation of the Township of Uxbridge which may require a permanent easement.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal

- Environment and Climate Change Canada; and
- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Infrastructure Ontario;

- Ministry of Tourism, Culture and Sport;
- Ministry of Environment, Conservation and Parks;
- Ministry of Energy; and
- Lake Simcoe Region Conservation Authority.

Municipal:

- Regional Municipality of Durham (Sandford Road)
- Township of Uxbridge

Other:

- Indigenous engagement; and
- Landowner agreements.

5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is the same

agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.¹

8. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners. The standard form Easement Agreement is the same agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.²

Landowner List

9. Attachment 3 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the PR (for example, those bordering the municipal road allowance), where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this Application to all landowners listed in Attachment 3.

¹ EB-2022-0088, Exhibit F-1-1, Attachment 1

² EB-2022-0088, Exhibit F-1-1, Attachment 2

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

(hereinafter called the "Owner")

and

ENBRIDGE GAS INC.
(hereinafter called the "Company")

In consideration of the sum of _____XX/100 Dollars (\$_____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "D"** hereto.

the Owner of **PIN**:

Legal Description: labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "A" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the Choose an item. for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed Choose an item. and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

1. This Agreement is granted upon the following understandings:
- a) The rights hereby granted terminate on the day of , 20.
 - b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
 - c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, (if applicable) the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
 - d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this ____ day of _____ 20__.

[Insert name of individual or corporation]
Signature (Owner)

Print Name(s) (and position held if applicable)
Choose an item

Address (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable)
Choose an item.

Address (Owner)

ENBRIDGE GAS INC.

Signature (Company)

, Choose an item.
Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673
Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

PIPELINE EASEMENT

(hereinafter called the "Easement")

Between

(hereinafter called the "Transferor")

and

ENBRIDGE GAS INC.
(hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

PIN:

Legal Description:

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

BEING PIN/PART OF THE PIN:

Legal Description:

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of Pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter called the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In Consideration of the sum of ---- 00/100 Dollars (\$) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible , save and except for items in respect of which compensation is due under Clause 2, hereof. As part of the Transferee's obligation to restore the Lands upon surrender of its easement, the Transferee agrees at the option of the Transferor to remove the Pipeline from the Lands. The Transferee and the Transferor shall surrender the Easement and the Transferee shall remove the Pipeline at the Transferor's option where the Pipeline has been abandoned. The Pipeline shall be deemed to be abandoned where: (a) corrosion protection is no longer applied to the Pipeline, or, (b) the Pipeline becomes unfit for service in accordance with Ontario standards. The Transferee shall, within 60 days of either of these events occurring, provide the Transferor with notice of the event. Upon removal of the Pipeline and restoration of the Lands as required by this agreement, the Transferor shall release the Transferee from further obligations in respect of restoration.

2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences and tile drains curbs, gutters, asphalt paving, lock stone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.
3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days' notice of such planned system prior to the installation of the Pipeline. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation. In the event there is a change in the use of all, or a portion of the Transferor Lands adjacent to the Lands which results in the pipeline no longer being in compliance with the pipeline design class location requirements, then the Transferee shall be responsible for any costs associated with any changes to the Pipeline required to ensure compliance with the class location requirements.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clauses 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation. The Transferee shall restore the lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.

8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) meter strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, building, mobile homes or other structure or installation and the Transferor shall not deposit or store any flammable material, solid or liquid spoil, refuse, waste or effluent on the Lands. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in this sentence the Transferor shall (a) give the Transferee at least (30) clear days' notice in writing describing the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall exercise a high degree of care in carrying out any such work and, (d) shall perform any such work in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.
9. The rights, privileges and easement herein granted shall include the right to install, keep, use, operate, service, maintain, repair, remove and/or replace in, on and above the Lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution therefore. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the easement herein granted.
12. The Transferor covenants that he has the right to convey this Easement notwithstanding any act on his part, that he will execute such further assurances of this Easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the Lands, this Easement shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
13. In the event that the Transferee fails to pay the Consideration as hereinbefore provided, the Transferor shall have the right to declare this Easement cancelled after the expiration of 15 days from personal service upon the Lands Department of the Transferee at its Executive Head Office in Chatham, Ontario, (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the Consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of 15 days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registrable release and discharge of this Easement.

14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to:

the Transferor at:

and to the Transferee at: Enbridge Gas Inc.
 P.O. Box 2001
 50 Keil Drive North
 Chatham, Ontario N7M 5M1
 Attention: Lands Department

or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.

15. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the Transferor’s Land and this Easement, including all the covenants and conditions herein contained, shall extend to, be binding upon and inure to the benefit of the heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.

16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called “HST”) in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called “Excise Tax Act”), as amended.

(b) The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.

(c) The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee’s obligations under this Clause shall survive this Easement.

17. The Transferor hereby acknowledges that this Easement will be registered electronically.

18. Transferee hereby declares that this easement is being acquired by Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

Dated this ____ day of _____ 20__.

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

ENBRIDGE GAS INC.

Signature (Transferee)

Name & Title (Enbridge Gas Inc.)
I have authority to bind the Corporation.
519-436-4673
Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description-Preferred Route	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Directly Affected (D)	26858-0033			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	RDAL BTN CONS 3 & 4, SCOTT, BTN DURHAM REGIONAL RD NO. 11 & ASHWORTH RD, BEING; RDAL BTN CONS 3 & 4, SCOTT ; UXBRIDGE	N/A					
Directly Affected (D)	26857-0001			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	RDAL BTN CON 3 & 4, SCOTT; BTN SANFORD RD & RDAL BTN TOWNSHIPS OF SCOTT & UXBRIDGE; PT LT 5 CON 3 , SCOTT AS IN CO178431 ; UXBRIDGE	N/A					
Directly Affected (D)	26860-0047			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	PCL STREETS-1 SEC 40M1788; TAYLOR DRIVE PL 40M1788 (UXBRIDGE) ; UXBRIDGE	N/A					
Directly Affected (D)	26860-0048			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	PCL STREETS-1 SEC 40M1788; LUNDY DR PL 40M1788 (UXBRIDGE) ; UXBRIDGE	N/A					
Directly Affected (D)	26857-0042			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	PCL STREETS-1 SEC 40M1435; MOORE ST PL 40M1435 ; UXBRIDGE	N/A					
Directly Affected (D)	26857-0043			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	PCL STREETS-1 SEC 40M1435; SMITH DRIVE PL 40M1435; PCL STREETS-1 SEC M1073; SMITH DRIVE PL M1073, EXCEPT PTS 2, 4, 8 & 10, 40R10060; PCL RESERVE-1 SECM1073; PT BLK F PL M1073, PTS 5, 6 & 13, 40R10060; S/T, IF ENFORCEABLE EXECUTION NO. 20,650 & 23.339 ; PCL A-1, SEC M1073 (SCOTT) , BLK A, STREET WIDENING, PL1073 ; PCL PLAN-1, SEC M1073 , BLK B, STREET WIDENING ; UXBRIDGE						
Directly Affected (D)	26857-0066			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	PCL STREETS-1 SEC M1073; JAMES ST PL M1073 ; UXBRIDGE	N/A					
Directly Affected (D)	26859-0001			Durham Region	605 Rossland Road East		Whitby	Ontario	L1N 6A3	DURHAM REGIONAL RD NO. 11 (AKA SANDFORD RD) BTN RDAL BTN CONS 2 & 3, SCOTT & RDAL BTN CONS 3 & 4, SCOTT, BEING; RDAL BTN LTS 5 & 6, CON 3, SCOTT; PT LT 5, CON 3, SCOTT AS IN HWY PL 608 & CO103896; PT LT 6, CON 3, SCOTT AS IN HWY PL 608 ; UXBRIDGE	N/A					
Directly Affected (D)	26858-0001			Durham Region	605 Rossland Road East		Whitby	Ontario	L1N 6A3	DURHAM REGIONAL RD NO. 11 (AKA SANDFORD RD) BTN RDAL BTN CONS 3 & 4, SCOTT & RDAL BTN CONS 4 & 5, SCOTT, BEING; RDAL BTN LTS 5 & 6, CON 4, SCOTT; PT LT 5, CON 4, SCOTT AS IN HWY PL 439; PT W 1/2 LT 6, CON 4, SCOTT AS IN HWY PL 439 & PT 3, 40R9632; PT E 1/2 LT 6, CON 4, SCOTT AS IN HWY PL 439 ; UXBRIDGE	N/A					
Directly Affected (D)	26854-0002			Durham Region	605 Rossland Road East		Whitby	Ontario	L1N 6A3	REGIONAL RD NO 11 (AKA COUNTY OF ONTARIO RD NO 11 & SANDFORD RD) BTN RDAL BTN CONS 4 & 5 SCOTT AND RDAL BTN CONS 5 & 6 SCOTT BEING; FIRSTLY: RDAL BTN LTS 6 & 7 CON 5 SCOTT; PT LT 6 CON 5 SCOTT AS IN HWY PL 439; PT W 1/2 LT 5 CON 5 SCOTT AS IN CO90191; SECONDLY: PT LT 6 CON 5 SCOTT AS IN CO71134 & CO71135; PT W 1/2 LT 5 CON 5 SCOTT AS IN CO212269 & PT 4, 40R3942 ; S/T CO248133,CO248135 UXBRIDGE						
Directly Affected (D)	26852-0001			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	RDAL BTN CONS 5 & 6 BTN BALL RD & REGIONAL RD NO. 11 BEING: RDAL BTN CONS 5 & 6 SCOTT; RDAL BTN CONS 5 & 6 UXBRIDGE ; UXBRIDGE						
Directly Affected (D)	26852-0002			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	RDAL BTN LTS 35 & 36 CON 6 (AKA BALL RD) BTN RDAL BTN CONS 5 & 6 AND REGIONAL RD NO 1 BEING: FIRSTLY: RDAL BTN LTS 35 & 36 CON 6 UXBRIDGE EXCEPT PT 1, 40R5416, PT 1, 40R1438, D227649, CO102376, CO102377; PT LT 35 CON 6 UXBRIDGE AS IN UX2480, UX2481, UX2502; SECONDLY: PT LT 35 CON 6 UXBRIDGE BEING: TRAVELLED RD ; UXBRIDGE						
Directly Affected (D)	26852-0024			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	RDAL BTN TOWNSHIPS OF SCOTT & UXBRIDGE (AKA DAVIS DR) BTN RDAL BTN CONS 5 & 6 AND DURHAM REGIONAL RD NO. 1 ; UXBRIDGE						
Directly Affected (D)	26855-0001			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	RDAL BTN CONS 4 & 5 SCOTT BTN DAVIS DR AND SANFORD RD ; UXBRIDGE						
Directly Affected (D)	26854-0001			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	RDAL BTN CONS 4 & 5 SCOTT BTN ASHWORTH RD & SANDFORD RD ; UXBRIDGE						
Directly Affected (D)	26855-0002			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	DAVIS DR BTN RDAL BTN CONS 4 & 5 SCOTT AND RDAL BTN CONS 5 & 6 SCOTT, BEING; RDAL BTN TOWNSHIP OF SCOTT AND TOWNSHIP OF UXBRIDGE ; UXBRIDGE						
Directly Affected (D)	26851-0122			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	PCL STREETS-1 SEC 40M1932; BOLTON DR PL 40M1932 (UXBRIDGE); PCL STREETS-1 SEC 40M1870; BOLTON DR PL 40M1870 (UXBRIDGE); PCL STREETS-1 SEC 40M1585; BOLTON DR PL 40M1585 (UXBRIDGE); PCL RESERVES-1 SEC 40M1870; BLK 31 PL 40M1870 (UXBRIDGE); PCL 31-2 SEC 40M1610; PT BLK 31 PL 40M1610 PTS 1 & 7, 40R13643; PCL RESERVES-1 SEC 40M1610 ;PT BLK 36 (RESERVE) PL 40M1610 (UXBRIDGE) PT 8, 40R13643 ; S/T LT349717,LT441663, LT799157,LT799159,LT799226 UXBRIDGE						
Directly Affected (D)	26860-0046			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	NON-ROW ; PCL 30-1 SEC 40M1788; BLOCK 30 PL 40M1788 (UXBRIDGE) ; UXBRIDGE						
Directly Affected (D)	26860-0052			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	NON-ROW ; PCL 30-1 SEC 40M1788; BLK 31 PL 40M1788 (UXBRIDGE) ; UXBRIDGE						

Directly Affected (D)	26857-0041			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	NON-ROW ; PCL 24-1 SEC 40M1435; BLK 24 PL 40M1435 ; S/T D21907 UXBRIDGE	Canadian Imperial Bank of Commerce-Inst no. LT280028	54 Davis Drive		Newmarket	Ontario	L3Y 2M7
Directly Affected (D)	26857-0072			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	NON-ROW ; PT LT 5 CON 4, SCOTT PT 1, 40R8951, PT 1, 40R13390 ; UXBRIDGE						
Directly Affected (D)	26851-0008			The Corporation of the Township of Uxbridge	51 Toronto St S		Uxbridge	Ontario	L9P 1H1	NON-ROW ; PCL 106-1 SEC 40M1932; BLK 106 PL 40M1932 (UXBRIDGE) ; UXBRIDGE						
Indirectly Affected	26859-0019						Sandford	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT PT 1, 40R7870 ; UXBRIDGE , T/W EASE AS IN D315008 AMENDED BY DR61523						
Indirectly Affected	26859-0019						Sandford	Ontario	L0C 1E0	Easement -Instrument No. D315008	Iona Waterman-Access to Water Well easement -Part 2 of 40R-7870	General Delivery,		Sandford	Ontario	L0C 1E0
Indirectly Affected	26859-0018			4 SEASONS INVESTMENTS INC. (CLAREMONT)	1900 Concession 8		Claremont	Ontario	L1Y 1A2	PT LT 6, CON 3, SCOTT PT 2, 40R7870; S/T *EASE* IN D315008 ; UXBRIDGE *AMENDED 2002 02 21 BY W. GRIFFIN						
Indirectly Affected	26859-0018			4 SEASONS INVESTMENTS INC. (CLAREMONT)	1900 Concession 8		Claremont	Ontario	L1Y 1A2	Easement -Instrument No. D315008	Iona Waterman-Access to Water Well easement -Part 2 of 40R-7870	General Delivery,		Sandford	Ontario	L0C 1E0
Indirectly Affected	26859-0017						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT PT 1, 40R1244 ; UXBRIDGE	MCAP SERVICE CORPORATION-Inst No. DR1969363	P.O. Box 351, Station C,		Kitchener	Ontario	N2G 3Y9
Indirectly Affected	26859-0017						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT PT 1, 40R1244 ; UXBRIDGE	MCAP SERVICE CORPORATION-Inst No. DR1969363	P.O. Box 351, Station C,		Kitchener	Ontario	N2G 3Y9
Indirectly Affected	26859-0044			B.G. NEWMARKET INC.	3100 Steeles Avenue West Suite 500		Vaughan	Ontario	L4K 3V4	PART LOT 6, CONCESSION 3, PARTS 1, 2 AND 6, PLAN 40R25951; SUBJECT TO AN EASEMENT AS IN D28189; SUBJECT TO AN EASEMENT IN GROSS OVER PART 2, PLAN 40R25951 AS IN DR834872; TOWNSHIP OF UXBRIDGE	Bell Canada Instrument No. D28189	NO Bell Canada ADDRESS in Document				
Indirectly Affected	26859-0042						Uxbridge	Ontario	L0C 1E0	PART LOT 6, CONCESSION 3, PART 3, PLAN 40R25951; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK-Inst No. DR2117708	4720 Tahoe Blvd-Building # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26859-0016						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT PT 1, 40R13798 ; UXBRIDGE						
Indirectly Affected	26859-0015						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT AS IN D157081; TOWNSHIP OF UXBRIDGE	The Bank of Nova Scotia Inst No. DR1874398	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26859-0015						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT AS IN D157081; TOWNSHIP OF UXBRIDGE	The Bank of Nova Scotia Inst No. DR2125432	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26859-0014						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT AS IN CO148662 ; UXBRIDGE	LAURENTIAN BANK OF CANADA-Inst No. DR892826	130 Adelaide Street West-2nd Floor		Toronto	Ontario	M5H 3P5
Indirectly Affected	26859-0014						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT AS IN CO148662 ; UXBRIDGE	BANK OF MONTREAL Inst No. DR1796442	1111 DAVIS DRIVE,		Newmarket	Ontario	L3Y 2R9
Indirectly Affected	26859-0038						Uxbridge	Ontario	L0C 1E0	PT LT 6 CON 3 SCOTT PT 1 40R25788; UXBRIDGE	ROYAL BANK OF CANADA-Inst No. DR1086913	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26859-0038						Uxbridge	Ontario	L0C 1E0	PT LT 6 CON 3 SCOTT PT 1 40R25788; UXBRIDGE	ROYAL BANK OF CANADA-Inst No. DR1086913	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26859-0012						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT PART 2 ON 40R19487; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK-Inst No.DR1823476 Ref NO.: 3022 / 417302	4720 Tahoe Boulevard 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26859-0012						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT PART 2 ON 40R19487; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK-Inst No.DR2131750	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26859-0011						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT AS IN CO251491 EXCEPT D1552; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN CO251491; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA-Inst No. DR1243921	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26859-0010						Uxbridge	Ontario	L0C 1E0	PART LOT 6 CON 3 SCOTT AS IN D288218; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN D288218; TOWNSHIP OF UXBRIDGE	The Bank of Nova Scotia Inst No. DR2048252	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26859-0010						Uxbridge	Ontario	L0C 1E0	PART LOT 6 CON 3 SCOTT AS IN D288218; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN D288218; TOWNSHIP OF UXBRIDGE	The Bank of Nova Scotia Inst No. DR2048252	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26859-0009						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, *PT 2 40R20770; UXBRIDGE	INVESTORS GROUP TRUST CO. LTD. Inst No. DR1498998	One Canda Centre, 447 Portage Avenue, 5th. Floor,		Winnipeg	Manitoba	R3C 3B6
Indirectly Affected	26859-0009						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, *PT 2 40R20770; UXBRIDGE	INVESTORS GROUP TRUST CO. LTD.Inst No. DR1498998	One Canda Centre, 447 Portage Avenue, 5th. Floor,		Winnipeg	Manitoba	R3C 3B6
Indirectly Affected	26859-0008						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT AS IN CO59774; TOWNSHIP OF UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1533780-Reference Number: 710723339	5600 Main Street		Stouffville	Ontario	L4A 8B7
Indirectly Affected	26859-0007						Uxbridge	Ontario	L0C 1E0	PT LT 6, CON 3, SCOTT AS IN ST8499 (SECONDLY); TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK. Inst. No. DR2138303	4720 Tahoe Blvd-Building # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26859-0048						Uxbridge	Ontario	L0C 1E0	PART LOT 6, CONCESSION 3, PARTS 2 & 4, PLAN 40R28387; SUBJECT TO AN EASEMENT AS IN D28189; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA-Inst No. DR2083480	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26859-0048						Uxbridge	Ontario	L0C 1E0	PART LOT 6, CONCESSION 3, PARTS 2 & 4, PLAN 40R28387; SUBJECT TO AN EASEMENT AS IN D28189; TOWNSHIP OF UXBRIDGE	Easement-Favour of Bell Canada-Inst No. D28189	No Address Information			Ontario	
Indirectly Affected	26859-0047						Uxbridge	Ontario	L0C 1E0	PART LOT 6, CONCESSION 3, PARTS 1 & 3, PLAN 40R28387; SUBJECT TO AN EASEMENT AS IN D28189; TOWNSHIP OF UXBRIDGE	HSBC BANK CANADA Inst. NO. DR1338525	3381 Steeles Avenue East, #300		Toronto	Ontario	M2H 3S7

Indirectly Affected	26859-0047						Uxbridge	Ontario	L0C 1EO	PART LOT 6, CONCESSION 3, PARTS 1 & 3, PLAN 40R28387; SUBJECT TO AN EASEMENT AS IN D28189; TOWNSHIP OF UXBRIDGE	Easement-Favour of Bell Canada-Inst No. D28189	No Address Information			Ontario	
Indirectly Affected	26860-0152						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3, PT 1 PLAN 40R20433, UXBRIDGE.	The Bank of Nova Scotia Inst No. DR2025850	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26860-0152						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3, PT 1 PLAN 40R20433, UXBRIDGE.	The Bank of Nova Scotia Inst No. DR2025850	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26860-0060						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3 SCOTT, AS IN D498408; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK-Inst No DR1879178	4720 Tahoe Boulevard 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26860-0060						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3 SCOTT, AS IN D498408; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK-Inst No DR2043987	4720 Tahoe Boulevard 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26860-0061						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3 SCOTT, AS IN D426731 ; UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE. Inst No. DR860309	49 Brock Street West		Uxbridge	Ontario	L9P 1M7
Indirectly Affected	26860-0061						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3 SCOTT, AS IN D426731 ; UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE. Inst No. DR860309	49 Brock Street West		Uxbridge	Ontario	L9P 1M7
Indirectly Affected	26860-0045						Uxbridge	Ontario	L0C 1EO	PCL 29-1 SEC 40M1788; BLOCK 29 PL 40M1788 (UXBRIDGE) ; UXBRIDGE	The Bank of Nova Scotia Inst No. DR2025850	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26860-0045						Uxbridge	Ontario	L0C 1EO	PCL 29-1 SEC 40M1788; BLOCK 29 PL 40M1788 (UXBRIDGE) ; UXBRIDGE	The Bank of Nova Scotia Inst No. DR2025850	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26860-0020						Uxbridge	Ontario	L0C 1EO	PCL 5-1 SEC 40M1788; LOT 5 PLAN 40M1788 (UXBRIDGE); S/T LT880909; TOWNSHIP OF UXBRIDGE	Easement Inst No. LT880909-Syr easement expired.				Ontario	
Indirectly Affected	26860-0020						Uxbridge	Ontario	L0C 1EO	PCL 5-1 SEC 40M1788; LOT 5 PLAN 40M1788 (UXBRIDGE); S/T LT880909; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA-Inst No. DR2080818	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26860-0019						Uxbridge	Ontario	L0C 1EO	PCL 4-1 SEC 40M1788; LT 4 PL 40M1788 (UXBRIDGE); S/T LT775820; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR2026983	10 York Mills Road - 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26860-0019						Uxbridge	Ontario	L0C 1EO	PCL 4-1 SEC 40M1788; LT 4 PL 40M1788 (UXBRIDGE); S/T LT775820; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR2026983	10 York Mills Road - 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26860-0018						Uxbridge	Ontario	L0C 1EO	PCL 3-1 SEC 40M1788; LT 3 PL 40M1788 (UXBRIDGE); S/T LT880122; TOWNSHIP OF UXBRIDGE	SCOTIA MORTGAGE CORPORATION Inst. No. DR1226335-Loan # 1974496	P.O. Box 129, Station Main		Uxbridge	Ontario	L9P 1M6
Indirectly Affected	26860-0018						Uxbridge	Ontario	L0C 1EO	PCL 3-1 SEC 40M1788; LT 3 PL 40M1788 (UXBRIDGE); S/T LT880122; TOWNSHIP OF UXBRIDGE				Gilford	Ontario	L0L 1R0
Indirectly Affected	26860-0018						Uxbridge	Ontario	L0C 1EO	PCL 3-1 SEC 40M1788; LT 3 PL 40M1788 (UXBRIDGE); S/T LT880122; TOWNSHIP OF UXBRIDGE				Gilford	Ontario	L0L 1R0
Indirectly Affected	26860-0017						Uxbridge	Ontario	L0C 1EO	PCL 2-1 SEC 40M1788; LT 2 PL 40M1788 (UXBRIDGE); S/T LT906036; TOWNSHIP OF UXBRIDGE	BANK OF MONTREAL Inst. No. DR998359	106 High Street		Sutton	Ontario	L0E 1R0
Indirectly Affected	26860-0017						Uxbridge	Ontario	L0C 1EO	PCL 2-1 SEC 40M1788; LT 2 PL 40M1788 (UXBRIDGE); S/T LT906036; TOWNSHIP OF UXBRIDGE	BANK OF MONTREAL Inst. No. DR2079018	2465 Argentia Blvd, 8th floor		Mississauga	Ontario	L5N 0B4
Indirectly Affected	26860-0017						Uxbridge	Ontario	L0C 1EO	PCL 2-1 SEC 40M1788; LT 2 PL 40M1788 (UXBRIDGE); S/T LT906036; TOWNSHIP OF UXBRIDGE	BANK OF MONTREAL Inst. No. DR2079285	1111 DAVIS DRIVE,		Newmarket	Ontario	L3Y 2R9
Indirectly Affected	26860-0016						Uxbridge	Ontario	L0C 1EO	PCL 1-1 SEC 40M1788 (UXBRIDGE); LT 1 PL 40M1788; TOWNSHIP OF UXBRIDGE	BANK OF MONTREAL Inst. No. DR1984843	865 HARRINGTON COURT		Burlington	Ontario	L7N 3P3
Indirectly Affected	26860-0016						Uxbridge	Ontario	L0C 1EO	PCL 1-1 SEC 40M1788 (UXBRIDGE); LT 1 PL 40M1788; TOWNSHIP OF UXBRIDGE	BANK OF MONTREAL Inst. No. DR1984843	865 HARRINGTON COURT		Burlington	Ontario	L7N 3P3
Indirectly Affected	26860-0044						Uxbridge	Ontario	L0C 1EO	PCL 28-1 SEC 40M1788; LT 28 PL 40M1788 (UXBRIDGE); S/T LT850498; TOWNSHIP OF UXBRIDGE	N/A				Ontario	
Indirectly Affected	26860-0044						Uxbridge	Ontario	L0C 1EO	PCL 28-1 SEC 40M1788; LT 28 PL 40M1788 (UXBRIDGE); S/T LT850498; TOWNSHIP OF UXBRIDGE	N/A				Ontario	
Indirectly Affected	26860-0043						Uxbridge	Ontario	L0C 1EO	PCL 27-1 SEC 40M1788; LT 27 PL 40M1788 (UXBRIDGE); S/T LT881065; TOWNSHIP OF UXBRIDGE	BANK OF NOVA SCOTIA Inst No. DR2037941	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26860-0043						Uxbridge	Ontario	L0C 1EO	PCL 27-1 SEC 40M1788; LT 27 PL 40M1788 (UXBRIDGE); S/T LT881065; TOWNSHIP OF UXBRIDGE	BANK OF NOVA SCOTIA Inst No. DR2037941	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26860-0042						Uxbridge	Ontario	L0C 1EO	PCL 26-1 SEC 40M1788; LT 26 PL 40M1788 (UXBRIDGE) S/T LT888837 ; S/T LT696060 UXBRIDGE	NATIONAL BANK OF CANADA Inst. No. DR1817713	500 Place D'Armes, 22nd Floor		Montreal	QC	H2Y 2W3
Indirectly Affected	26860-0042						Uxbridge	Ontario	L0C 1EO	PCL 26-1 SEC 40M1788; LT 26 PL 40M1788 (UXBRIDGE) S/T LT888837 ; S/T LT696060 UXBRIDGE	NATIONAL BANK OF CANADA Inst. No. DR1817713	500 Place D'Armes, 22nd Floor		Montreal	QC	H2Y 2W3
Indirectly Affected	26860-0051						RR # 1 NEWMAN	Ontario	L3V 4V8	PCL 32-1 SEC 40M1788; BLK 32 PL 40M1788 (UXBRIDGE); TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26860-0028						Uxbridge	Ontario	L0C 1EO	PCL 13-1 SEC 40M1788; LT 13 PL 40M1788; TOWNSHIP OF UXBRIDGE	MCAP SERVICE CORPORATION Inst. No. DR1381963	P.O. Box 351, Stn. C,		Kitchener	Ontario	N2G 3Y9
Indirectly Affected	26860-0028						Uxbridge	Ontario	L0C 1EO	PCL 13-1 SEC 40M1788; LT 13 PL 40M1788; TOWNSHIP OF UXBRIDGE	MCAP SERVICE CORPORATION Inst. No. DR1381963	P.O. Box 351, Stn. C,		Kitchener	Ontario	N2G 3Y9
Indirectly Affected	26860-0029						Uxbridge	Ontario	L0C 1EO	PCL 14-1 SEC 40M1788; LT 14 PL 40M1788 (UXBRIDGE); S/T LT847340; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26860-0029						Uxbridge	Ontario	L0C 1EO	PCL 14-1 SEC 40M1788; LT 14 PL 40M1788 (UXBRIDGE); S/T LT847340; TOWNSHIP OF UXBRIDGE	N/A					

Indirectly Affected	26860-0030						Uxbridge	Ontario	L0C 1EO	PCL 15-1 SEC 40M1788; LT 15 PL 40M1788 (UXBRIDGE); S/T LT833586; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR749561	180 Wellington Street West, 2nd Floor		Toronto	Ontario	M5J 1J1
Indirectly Affected	26860-0030						Uxbridge	Ontario	L0C 1EO	PCL 15-1 SEC 40M1788; LT 15 PL 40M1788 (UXBRIDGE); S/T LT833586; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR749561	180 Wellington Street West, 2nd Floor		Toronto	Ontario	M5J 1J1
Indirectly Affected	26860-0031						Uxbridge	Ontario	L0C 1EO	PCL 16-1 SEC 40M1788; LT 16 PL 40M1788 (UXBRIDGE); S/T LT835465; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1707058 Loan No. 1636956	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26860-0031						Uxbridge	Ontario	L0C 1EO	PCL 16-1 SEC 40M1788; LT 16 PL 40M1788 (UXBRIDGE); S/T LT835465; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1707058 Loan No. 1636956	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26860-0032						Uxbridge	Ontario	L0C 1EO	PCL 17-1 SEC 40M1788; LT 17 PL 40M1788 (UXBRIDGE); S/T LT789452; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR208435	15408 Yonge Street		Aurora	Ontario	L4G 1N9
Indirectly Affected	26860-0032						Uxbridge	Ontario	L0C 1EO	PCL 17-1 SEC 40M1788; LT 17 PL 40M1788 (UXBRIDGE); S/T LT789452; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR208435	15408 Yonge Street		Aurora	Ontario	L4G 1N9
Indirectly Affected	26860-0033						Uxbridge	Ontario	L0C 1EO	PCL 18-1 SEC 40M1788; LT 18 PL 40M1788 (UXBRIDGE); S/T LT696060; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA- Inst No.DR1315032	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26860-0033						Uxbridge	Ontario	L0C 1EO	PCL 18-1 SEC 40M1788; LT 18 PL 40M1788 (UXBRIDGE); S/T LT696060; TOWNSHIP OF UXBRIDGE	TOWNSHIP OF UXBRIDGE- Easement Inst. No. LT696060	51 Toronto St South		Uxbridge	Ontario	L9P 1H1
Indirectly Affected	26860-0041						Uxbridge	Ontario	L0C 1EO	PCL 25-1 SEC 40M1788; LT 25 PL 40M1788 (UXBRIDGE); S/T LT871173; TOWNSHIP OF UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR522505	5000 Highway 7 East		Markham	Ontario	L3R 4M9
Indirectly Affected	26860-0041						Uxbridge	Ontario	L0C 1EO	PCL 25-1 SEC 40M1788; LT 25 PL 40M1788 (UXBRIDGE); S/T LT871173; TOWNSHIP OF UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR522505	5000 Highway 7 East		Markham	Ontario	L3R 4M9
Indirectly Affected	26860-0034						Uxbridge	Ontario	L0C 1EO	PCL 19-1 SEC 40M1788; LT 19 PL 40M1788 (UXBRIDGE); S/T LT696060; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1263956	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26860-0034						Uxbridge	Ontario	L0C 1EO	PCL 19-1 SEC 40M1788; LT 19 PL 40M1788 (UXBRIDGE); S/T LT696060; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1263956	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26860-0040						Uxbridge	Ontario	L0C 1EO	PCL 24-1 SEC 40M1788; LT 24 PL 40M1788 (UXBRIDGE); S/T LT872328; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1565156	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26860-0040						Uxbridge	Ontario	L0C 1EO	PCL 24-1 SEC 40M1788; LT 24 PL 40M1788 (UXBRIDGE); S/T LT872328; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1565156	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26860-0039						Uxbridge	Ontario	L0C 1EO	PCL 23-1 SEC 40M1788; LT 23 PL 40M1788 (UXBRIDGE); S/T LT882304; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR864259	180 Wellington Street West, 2nd Floor		Toronto	Ontario	M5J 1J1
Indirectly Affected	26860-0039						Uxbridge	Ontario	L0C 1EO	PCL 23-1 SEC 40M1788; LT 23 PL 40M1788 (UXBRIDGE); S/T LT882304; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR864259	180 Wellington Street West, 2nd Floor		Toronto	Ontario	M5J 1J1
Indirectly Affected	26860-0035						Uxbridge	Ontario	L0C 1EO	PCL 20-1 SEC 40M1788; LT 20 PL 40M1788 (UXBRIDGE); S/T LT881747 ; S/T LT696060; TOWNSHIP OF UXBRIDGE	BANK OF MONTREAL Inst No. DR1924154	865 HARRINGTON COURT		Burlington	Ontario	L7N 3P3
Indirectly Affected	26860-0035						Uxbridge	Ontario	L0C 1EO	PCL 20-1 SEC 40M1788; LT 20 PL 40M1788 (UXBRIDGE); S/T LT881747 ; S/T LT696060; TOWNSHIP OF UXBRIDGE	BANK OF MONTREAL Inst No. DR1924154	865 HARRINGTON COURT		Burlington	Ontario	L7N 3P3
Indirectly Affected	26860-0036						Uxbridge	Ontario	L0C 1EO	PCL 21-1 SEC 40M1788; LT 21 PL 40M1788 (UXBRIDGE); S/T LT818180; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26860-0036						Uxbridge	Ontario	L0C 1EO	PCL 21-1 SEC 40M1788; LT 21 PL 40M1788 (UXBRIDGE); S/T LT818180; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26860-0038						Uxbridge	Ontario	L0C 1EO	PCL 22-1 SEC 40M1788; LT 22 PL 40M1788 (UXBRIDGE); S/T LT890967; TOWNSHIP OF UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR2158194	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26860-0038						Uxbridge	Ontario	L0C 1EO	PCL 22-1 SEC 40M1788; LT 22 PL 40M1788 (UXBRIDGE); S/T LT890967; TOWNSHIP OF UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR2158194	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26860-0022						Uxbridge	Ontario	L0C 1EO	PCL 7-1 SEC 40M1788; LT 7 PL 40M1788 (UXBRIDGE); S/T LT872818; TOWNSHIP OF UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1177179	Douglas Road and Hwy 47	PO Box 129	Uxbridge	Ontario	L9P 1M6
Indirectly Affected	26860-0022						Uxbridge	Ontario	L0C 1EO	PCL 7-1 SEC 40M1788; LT 7 PL 40M1788 (UXBRIDGE); S/T LT872818; TOWNSHIP OF UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1177179	Douglas Road and Hwy 47	PO Box 129	Uxbridge	Ontario	L9P 1M6
Indirectly Affected	26860-0023						Uxbridge	Ontario	L0C 1EO	PCL 8-1 SEC 40M1788; LT 8 PL 40M1788 (UXBRIDGE); S/T LT843226; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR439692	800 BAY STREET SUITE 400		Toronto	Ontario	N5S 3A9
Indirectly Affected	26860-0023						Uxbridge	Ontario	L0C 1EO	PCL 8-1 SEC 40M1788; LT 8 PL 40M1788 (UXBRIDGE); S/T LT843226; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR439692	800 BAY STREET SUITE 400		Toronto	Ontario	N5S 3A9
Indirectly Affected	26860-0024						Uxbridge	Ontario	L0C 1EO	PCL 9-1 SEC 40M1788; LT 9 PL 40M1788 (UXBRIDGE); S/T LT880855; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26860-0024						Uxbridge	Ontario	L0C 1EO	PCL 9-1 SEC 40M1788; LT 9 PL 40M1788 (UXBRIDGE); S/T LT880855; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26860-0021	DANIEL					Uxbridge	Ontario	L0C 1EO	PCL 6-1 SEC 40M1788; LT 6 PL 40M1788 (UXBRIDGE); S/T LT843187; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1951766 Reference Number:4563306118	ServicePO Box 115 Commerce Court Postal Stn		Toronto	Ontario	M5L 1E5

Indirectly Affected	26860-0021						Uxbridge	Ontario	L0C 1EO	PCL 6-1 SEC 40M1788; LT 6 PL 40M1788 (UXBRIDGE); S/T LT843187; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1951766 Reference Number:4563306118	ServicePO Box 115 Commerce Court Postal Stn		Toronto	Ontario	M5L 1E5
Indirectly Affected	26860-0062						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3 SCOTT, AS IN D276424; T/W CO197121; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1951601	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26860-0062						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3 SCOTT, AS IN D276424; T/W CO197121; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1951601	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26860-0063						Uxbridge	Ontario	L0C 1EO	PCL SCOTT CON.3-5-4 SEC SCOTT, PT LT 5 CON 3 , PT 1, 40R3457 ;; TOWNSHIP OF UXBRIDGE	TANGERINE BANK Inst. No. DR1955003	3389 Steeles Avenue East		Toronto	Ontario	M2H 3S8
Indirectly Affected	26860-0063						Uxbridge	Ontario	L0C 1EO	PCL SCOTT CON.3-5-4 SEC SCOTT, PT LT 5 CON 3 , PT 1, 40R3457 ;; TOWNSHIP OF UXBRIDGE	TANGERINE BANK Inst. No. DR1955003	3389 Steeles Avenue East		Toronto	Ontario	M2H 3S8
Indirectly Affected	26860-0064						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3 SCOTT, AS IN D448391 ; UXBRIDGE	N/A					
Indirectly Affected	26860-0065						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3 SCOTT, AS IN D391697; TOWNSHIP OF UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1524857	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26860-0065						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3 SCOTT, AS IN D391697; TOWNSHIP OF UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1524857	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26860-0066						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3 SCOTT, AS IN D366034 ; UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR747213	180 Wellington Street West, 2nd Floor		Toronto	Ontario	M5J 1J1
Indirectly Affected	26860-0066						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 3 SCOTT, AS IN D366034 ; UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR747213	180 Wellington Street West, 2nd Floor		Toronto	Ontario	M5J 1J1
Indirectly Affected	26860-0025						Uxbridge	Ontario	L0C 1EO	PCL 10-1 SEC 40M1788; LT 10 PL 40M1788 (UXBRIDGE) ; S/T LT909460; TOWNSHIP OF UXBRIDGE	PACE SAVINGS & CREDIT UNION LIMITED Inst. No. DR811123	Units 1 & 2, 8111 Jane Street		Toronto	Ontario	L4K 4L7
Indirectly Affected	26860-0025						Uxbridge	Ontario	L0C 1EO	PCL 10-1 SEC 40M1788; LT 10 PL 40M1788 (UXBRIDGE) ; S/T LT909460; TOWNSHIP OF UXBRIDGE	PACE SAVINGS & CREDIT UNION LIMITED Inst. No. DR811123	Units 1 & 2, 8111 Jane Street		Toronto	Ontario	L4K 4L7
Indirectly Affected	26860-0027						Uxbridge	Ontario	L0C 1EO	PCL 12-1 SEC 40M1788; LT 12 PL 40M1788 (UXBRIDGE); S/T LT840245; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26860-0027						Uxbridge	Ontario	L0C 1EO	PCL 12-1 SEC 40M1788; LT 12 PL 40M1788 (UXBRIDGE); S/T LT840245; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26860-0026						Uxbridge	Ontario	L0C 1EO	PCL 11-1 SEC 40M1788; LT 11 PL 40M1788 (UXBRIDGE); S/T LT781900; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR2053330	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26860-0026						Uxbridge	Ontario	L0C 1EO	PCL 11-1 SEC 40M1788; LT 11 PL 40M1788 (UXBRIDGE); S/T LT781900; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR2053330	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26860-0147						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 3, SCOTT AS IN ST6103, EXCEPT 40R5713, 40R9595, CO237160, D401281, CO222563 & D250044 ; UXBRIDGE	N/A					
Indirectly Affected	26860-0013			TRUSTEES FOR THE SANDFORD MEMORIAL CEMETERY		8760 CONCESSION 4	Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 3 SCOTT, AS IN CO237160 ; UXBRIDGE	N/A					
Indirectly Affected	26860-0011						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 3 SCOTT, AS IN CO222563 ; UXBRIDGE	N/A					
Indirectly Affected	26860-0010						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 3 SCOTT, AS IN D250044 ; UXBRIDGE	N/A					
Indirectly Affected	26860-0010						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 3 SCOTT, AS IN D250044 ; UXBRIDGE	N/A					
Indirectly Affected	26860-0009						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 3 SCOTT, PT 1, 40R9595; TOWNSHIP OF UXBRIDGE	MERIDIAN CREDIT UNION LIMITED Inst. No. DR1564374	75 Corporate Park Drive		St. Catharines	Ontario	L2S 3W3
Indirectly Affected	26860-0009						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 3 SCOTT, PT 1, 40R9595; TOWNSHIP OF UXBRIDGE	MERIDIAN CREDIT UNION LIMITED Inst. No. DR1564374	75 Corporate Park Drive		St. Catharines	Ontario	L2S 3W3
Indirectly Affected	26860-0008						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 3 SCOTT, PT 1, 40R5713 EXCEPT PT 1, 40R9595 ; UXBRIDGE				Etobicoke	Ontario	M9B 6E3
Indirectly Affected	26860-0008						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 3 SCOTT, PT 1, 40R5713 EXCEPT PT 1, 40R9595 ; UXBRIDGE				Etobicoke	Ontario	M9B 6E3
Indirectly Affected	26857-0082						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 4, SCOTT AS IN D199234 ; UXBRIDGE	CIBC MORTGAGES INC. Inst. No. DR184938	P.O. Box 115, Commerce Court Postal Station		Toronto	Ontario	M5L 1E5
Indirectly Affected	26857-0083						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 4, SCOTT AS IN D518431 ; UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1821529	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26857-0083						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 4, SCOTT AS IN D518431 ; UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1821529	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26857-0084						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 4, SCOTT AS IN D420779 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR476875	5892 MAIN ST,		STOUFFVILLE	Ontario	L4A 2S8
Indirectly Affected	26857-0084						Uxbridge	Ontario	L0C 1EO	PT LT 4 CON 4, SCOTT AS IN D420779 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst No. DR917503	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0038						Uxbridge	Ontario	L0C 1EO	LT 23-1 SEC 40M1435; LT 23 PL 40M1435 ; UXBRIDGE	N/A					
Indirectly Affected	26857-0038						Uxbridge	Ontario	L0C 1EO	LT 23-1 SEC 40M1435; LT 23 PL 40M1435 ; UXBRIDGE	N/A					
Indirectly Affected	26857-0037						Uxbridge	Ontario	L0C 1EO	PCL 22-1 SEC 40M1435; LT 22 PL 40M1435 ; UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR2118544 Reference Number:338800402)	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26857-0037						Uxbridge	Ontario	L0C 1EO	PCL 22-1 SEC 40M1435; LT 22 PL 40M1435 ; UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR2118544 Reference Number:338800402)	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2

Indirectly Affected	26857-0015						Uxbridge	Ontario	L0C 1EO	PCL CON. 4-4-3 SEC SCOTT; PT LT 5 CON 4 IN THE TOWNSHIP OF UXBRIDGE (FORMERLY TOWNSHIP OF SCOTT), IN THE REGIONAL MUNICIPALITY OF DURHAM, PT 2, 40R8997 ; UXBRIDGE	MANULIFE BANK OF CANADA Inst. No. DR1797472	500 King Street North, Del Stn 500-M-A,		Waterloo	Ontario	N2J 4C6
Indirectly Affected	26857-0015						Uxbridge	Ontario	L0C 1EO	PCL CON. 4-4-3 SEC SCOTT; PT LT 5 CON 4 IN THE TOWNSHIP OF UXBRIDGE (FORMERLY TOWNSHIP OF SCOTT), IN THE REGIONAL MUNICIPALITY OF DURHAM, PT 2, 40R8997 ; UXBRIDGE	MANULIFE BANK OF CANADA Inst. No. DR1797472	500 King Street North, Del Stn 500-M-A,		Waterloo	Ontario	N2J 4C6
Indirectly Affected	26857-0014						Uxbridge	Ontario	L0C 1EO	PCL 2-1 SEC 40M1435; LT 2 PL 40M1435; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1601164	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0014						Uxbridge	Ontario	L0C 1EO	PCL 2-1 SEC 40M1435; LT 2 PL 40M1435; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No.DR1611698	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0013						Uxbridge	Ontario	L0C 1EO	PCL 1-1 SEC 40M1435; LT 1 PL 40M1435 (UXBRIDGE) ; S/T LT296703 UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1430847	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0013						Uxbridge	Ontario	L0C 1EO	PCL 1-1 SEC 40M1435; LT 1 PL 40M1435 (UXBRIDGE) ; S/T LT296703 UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1430847	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0012						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D315692; T/W CO181429 ; UXBRIDGE	CANADIAN IMPERERIAL BANK OF COMMERCE Inst. No. DR380839	800 BAY STREET SUITE 400		TORONTO	Ontario	N5S 3A9
Indirectly Affected	26857-0012						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D315692; T/W CO181429 ; UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1435625 Reference Number: 115016428	33 Yonge Street, Suite 700		Toronto	Ontario	M5E 1G4
Indirectly Affected	26857-0011						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D222428; S/T CO181429 ; UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1692191	17900 Yonge Street,		Newmarket	Ontario	L3Y 8S1
Indirectly Affected	26857-0010						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4 SCOTT, AS IN CO190957 ; UXBRIDGE	N/A					
Indirectly Affected	26857-0009						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D520147 ; UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR271598	49 BROCK STREET WEST		Uxbridge	Ontario	L9P 1M7
Indirectly Affected	26857-0009						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D520147 ; UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR271598	49 BROCK STREET WEST		Uxbridge	Ontario	L9P 1M7
Indirectly Affected	26857-0008						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN CO166784; S/T DEBTS IN D404743 ; UXBRIDGE	N/A					
Indirectly Affected	26857-0007						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D177095 ; UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1077384	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26857-0007						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D177095 ; UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1077384	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26857-0005						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN CO98496; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1369738	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26857-0005						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN CO98496; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1369738	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26857-0003			1721976 ONTARIO INC.	403 SANDFORD ROAD		Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D114037 ; UXBRIDGE	OLYMPIA TRUST COMPANY Inst. No. DR2101384	P.O. Box 2581 Station Central		Calgary	ALBERTA	T2P 1C8
Indirectly Affected	26857-0004			THE TRUSTEES OF THE SANDFORD CONGREGATION OF THE UNITED CHURCH OF CANADA	405 SANDFORD ROAD		Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT, PART 1 PLAN 40R26014; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26857-0006					407 SANDFORD ROAD	Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D486741 ; UXBRIDGE	FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No. DR2141351	16 York Street, Suite 1900		Toronto	Ontario	M5J 0E6
Indirectly Affected	26857-0047						Uxbridge	Ontario	L0C 1EO	PCL 1-1 SEC M1073 (SCOTT); LT 1 PL M1073;; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1928619 Reference Number:982454571	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26857-0047						Uxbridge	Ontario	L0C 1EO	PCL 1-1 SEC M1073 (SCOTT); LT 1 PL M1073;; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1928619 Reference Number:982454571	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26857-0048						Uxbridge	Ontario	L0C 1EO	PCL 2-1 SEC M1073 (SCOTT); LT 2 PL M1073 ; UXBRIDGE	N/A					
Indirectly Affected	26857-0048						Uxbridge	Ontario	L0C 1EO	PCL 2-1 SEC M1073 (SCOTT); LT 2 PL M1073 ; UXBRIDGE	N/A					
Indirectly Affected	26857-0049						Uxbridge	Ontario	L0C 1EO	PCL 3-1 SEC M1073 (SCOTT); LT 3 PL M1073 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1845947	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0049						Uxbridge	Ontario	L0C 1EO	PCL 3-1 SEC M1073 (SCOTT); LT 3 PL M1073 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1845947	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0050						Uxbridge	Ontario	L0C 1EO	PCL 4-1 SEC M1073 (SCOTT); LT 4 PL M1073 ; UXBRIDGE	AST TRUST COMPANY (CANADA) Inst no. DR1985498	400-200 King Street West		Toronto	Ontario	M5H 3T4
Indirectly Affected	26857-0050						Uxbridge	Ontario	L0C 1EO	PCL 4-1 SEC M1073 (SCOTT); LT 4 PL M1073 ; UXBRIDGE	AST TRUST COMPANY (CANADA) Inst no. DR1985498	400-200 King Street West		Toronto	Ontario	M5H 3T4
Indirectly Affected	26857-0051						Uxbridge	Ontario	L0C 1EO	PCL 5-1 SEC M1073 (SCOTT); LT 5 PL M1073 ; UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1386025 Reference Number: 7741191318	100 University Avenue 3rd Floor		Toronto	Ontario	M5J 2X4
Indirectly Affected	26857-0052						Uxbridge	Ontario	L0C 1EO	PCL 6-1 SEC M1073 (SCOTT); LT 6 PL M1073 ; UXBRIDGE	N/A					
Indirectly Affected	26857-0052						Uxbridge	Ontario	L0C 1EO	PCL 6-1 SEC M1073 (SCOTT); LT 6 PL M1073 ; UXBRIDGE	N/A					

Indirectly Affected	26857-0020						Uxbridge	Ontario	L0C 1EO	PCL 5-2 SEC 40M1435; FIRSTLY: LT 5 PL 40M1435; SECONDLY: PT BLK F PL M1073, PTS 1 & 3, 40R10060; THIRDLY: PT OF SMITH DR PL M1073, PTS 2 & 4, 40R10060; S/T LT296703 UXBRIDGE	TOWNSHIP OF UXBRIDGE Inst. No. LT296703 (Transfer Easement)	51 Toronto St S		Uxbridge	Ontario	L9P 1H1
Indirectly Affected	26857-0020						Uxbridge	Ontario	L0C 1EO	PCL 5-2 SEC 40M1435; FIRSTLY: LT 5 PL 40M1435; SECONDLY: PT BLK F PL M1073, PTS 1 & 3, 40R10060; THIRDLY: PT OF SMITH DR PL M1073, PTS 2 & 4, 40R10060 ; S/T LT296703 UXBRIDGE	TOWNSHIP OF UXBRIDGE Inst. No. LT296703 (Transfer Easement)	51 Toronto St S		Uxbridge	Ontario	L9P 1H1
Indirectly Affected	26857-0019						Uxbridge	Ontario	L0C 1EO	PCL 4-1 SEC 40M1435; LT 4 PL 40M1435 ; UXBRIDGE	MERIDIAN CREDIT UNION LIMITED Inst. No. DR960953	75 Corporate Park Drive		St. Catharines	Ontario	L2S 3W3
Indirectly Affected	26857-0019						Uxbridge	Ontario	L0C 1EO	PCL 4-1 SEC 40M1435; LT 4 PL 40M1435 ; UXBRIDGE	MERIDIAN CREDIT UNION LIMITED Inst No. DR960954	75 Corporate Park Drive		St. Catharines	Ontario	L2S 3W3
Indirectly Affected	26857-0018						Uxbridge	Ontario	L0C 1EO	PCL 3-1 SEC 40M1435; LT 3 PL 40M1435 ;; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1926866	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0018						Uxbridge	Ontario	L0C 1EO	PCL 3-1 SEC 40M1435; LT 3 PL 40M1435 ;; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1926866	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0036						Uxbridge	Ontario	L0C 1EO	PCL 21-1 SEC 40M1435; LT 21 PL 40M1435; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1590557	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0035						Uxbridge	Ontario	L0C 1EO	PCL 20-1 SEC 40M1435; LT 20 PL 40M1435 ; UXBRIDGE	MERIDIAN CREDIT UNION LIMITED Inst. No DR1356196	75 Corporate Park Drive		St. Catharines	Ontario	L2S 3W3
Indirectly Affected	26857-0035						Uxbridge	Ontario	L0C 1EO	PCL 20-1 SEC 40M1435; LT 20 PL 40M1435 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1374984	4720 Tahoe Boulevard Building #1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0035						Uxbridge	Ontario	L0C 1EO	PCL 20-1 SEC 40M1435; LT 20 PL 40M1435 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1388895	4720 Tahoe Boulevard 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0034						Uxbridge	Ontario	L0C 1EO	PCL 19-1 SEC 40M1435; LT 19 PL 40M1435 ; S/T LT296703 UXBRIDGE	NATIONAL BANK OF CANADA Inst. No. DR631979	343 Wilson Ave		Toronto	Ontario	M3H 1T1
Indirectly Affected	26857-0034						Uxbridge	Ontario	L0C 1EO	PCL 19-1 SEC 40M1435; LT 19 PL 40M1435 ; S/T LT296703 UXBRIDGE	NATIONAL BANK OF CANADA Inst. No. DR631979	343 Wilson Ave		Toronto	Ontario	M3H 1T1
Indirectly Affected	26857-0033						Uxbridge	Ontario	L0C 1EO	PCL 18-1 SEC 40M1435; LT 18 PL 40M1435 ; S/T LT296703 UXBRIDGE	TOWNSHIP OF UXBRIDGE Inst. No. LT296703-Easement	51 Toronto St S		Uxbridge	Ontario	L9P 1H1
Indirectly Affected	26857-0033						Uxbridge	Ontario	L0C 1EO	PCL 18-1 SEC 40M1435; LT 18 PL 40M1435 ; S/T LT296703 UXBRIDGE	TOWNSHIP OF UXBRIDGE Inst. No. LT296703-Easement	51 Toronto St S		Uxbridge	Ontario	L9P 1H1
Indirectly Affected	26857-0032						Uxbridge	Ontario	L0C 1EO	PCL 17-1 SEC 40M1435; LT 17 PL 40M1435 ; S/T LT296703 UXBRIDGE	MANULIFE BANK OF CANADA Inst. No. DR1643178 Reference Number: 1201051	500 King Street North, Del Stn 500-M-A,		Waterloo	Ontario	N2J 4C6
Indirectly Affected	26857-0032						Uxbridge	Ontario	L0C 1EO	PCL 17-1 SEC 40M1435; LT 17 PL 40M1435 ; S/T LT296703 UXBRIDGE	TOWNSHIP OF UXBRIDGE Inst. No. LT296703 Easement	51 Toronto St S		Uxbridge	Ontario	L9P 1H1
Indirectly Affected	26857-0031						Uxbridge	Ontario	L0C 1EO	PCL 16-1 SEC 40M1435; LT 16 PL 40M1435 ; S/T LT296703 UXBRIDGE	TOWNSHIP OF UXBRIDGE Inst. No. LT296703 Easement	51 Toronto St S		Uxbridge	Ontario	L9P 1H1
Indirectly Affected	26857-0031						Uxbridge	Ontario	L0C 1EO	PCL 16-1 SEC 40M1435; LT 16 PL 40M1435 ; S/T LT296703 UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR33818	625 Cochrane Drive, Suite 200		Markham	Ontario	L3R 9R9
Indirectly Affected	26857-0031						Uxbridge	Ontario	L0C 1EO	PCL 16-1 SEC 40M1435; LT 16 PL 40M1435 ; S/T LT296703 UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. LT988100	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26857-0030						Uxbridge	Ontario	L0C 1EO	PCL 15-1 SEC 40M1435; LT 15 PL 40M1435 ; S/T LT296703 UXBRIDGE	TOWNSHIP OF UXBRIDGE Inst. No. LT296703 Easement	51 Toronto St S		Uxbridge	Ontario	L9P 1H1
Indirectly Affected	26857-0030						Uxbridge	Ontario	L0C 1EO	PCL 15-1 SEC 40M1435; LT 15 PL 40M1435 ; S/T LT296703 UXBRIDGE	N/A					
Indirectly Affected	26857-0029						Uxbridge	Ontario	L0C 1EO	PCL 14-1 SEC 40M1435; LOT 14 PL 40M1435; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst No. DR1928822	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26857-0029						Uxbridge	Ontario	L0C 1EO	PCL 14-1 SEC 40M1435; LOT 14 PL 40M1435; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst No. DR1928822	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26857-0028						Uxbridge	Ontario	L0C 1EO	PCL 13-1 SEC 40M1435; LT 13 PL 40M1435; TOWNSHIP OF UXBRIDGE	BANK OF MONTREAL Inst. No. DR1711196	865 Harrington Court,		Burlington	Ontario	L7N 3P3
Indirectly Affected	26857-0028						Uxbridge	Ontario	L0C 1EO	PCL 13-1 SEC 40M1435; LT 13 PL 40M1435; TOWNSHIP OF UXBRIDGE	BANK OF MONTREAL Inst. No. DR1975051	1111 DAVIS DRIVE		Newmarket	Ontario	L3Y 2R9
Indirectly Affected	26857-0027						Uxbridge	Ontario	L0C 1EO	PCL 12-1 SEC 40M1435; LT 12 PL 40M1435 ; UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR2153566	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26857-0027						Uxbridge	Ontario	L0C 1EO	PCL 12-1 SEC 40M1435; LT 12 PL 40M1435 ; UXBRIDGE	N/A					
Indirectly Affected	26857-0026						Uxbridge	Ontario	L0C 1EO	PCL 11-1 SEC 40M1435; LT 11 PL 40M1435 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1399721	4720 Tahoe Boulevard 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0026						Uxbridge	Ontario	L0C 1EO	PCL 11-1 SEC 40M1435; LT 11 PL 40M1435 ; UXBRIDGE	N/A					
Indirectly Affected	26857-0025						Uxbridge	Ontario	L0C 1EO	PCL 10-1 SEC 40M1435; LT 10 PL 40M1435 ;; TOWNSHIP OF UXBRIDGE	ICICI BANK CANADA Inst. No. DR1498898	Mortgage Servicing Centre P.O. Box 351, Station C		Kitchener	Ontario	N2G 3Y9
Indirectly Affected	26857-0025						Uxbridge	Ontario	L0C 1EO	PCL 10-1 SEC 40M1435; LT 10 PL 40M1435 ;; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26857-0024						Uxbridge	Ontario	L0C 1EO	PCL 9-1 SEC 40M1435; LT 9 PL 40M1435 (UXBRIDGE) ; UXBRIDGE	ROYAL BANK OF CANADA Insxt. No. DR1933187	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2

Indirectly Affected	26857-0023						Uxbridge	Ontario	L0C 1EO	PCL 8-1 SEC 40M1435; LT 8 PL 40M1435 ;; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst No. DR2051818	PO Box 115 Commerce Court Postal Station		Toronto	Ontario	M5L 1E5
Indirectly Affected	26857-0023						Uxbridge	Ontario	L0C 1EO	PCL 8-1 SEC 40M1435; LT 8 PL 40M1435 ;; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26857-0022						Uxbridge	Ontario	L0C 1EO	PCL 7-2 SEC 40M1435; FIRSTLY: LT 7 PL 40M1435; SECONDLY: PT BLK F PL M1073, PT 7, 40R10060; THIRDLY: PT OF SMITH DRIVE PL M1073, PT 8,40R10060;TOWNSHIP OF UXBRIDGE	BANK OF MONTREAL Inst. No. DR2053550	865 HARRINGTON COURT		Burlington	Ontario	L7N 3P3
Indirectly Affected	26857-0022						Uxbridge	Ontario	L0C 1EO	PCL 7-2 SEC 40M1435; FIRSTLY: LT 7 PL 40M1435; SECONDLY: PT BLK F PL M1073, PT 7, 40R10060; THIRDLY: PT OF SMITH DRIVE PL M1073, PT 8,40R10060;TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26857-0021						Uxbridge	Ontario	L0C 1EO	PCL 6-1 SEC 40M1435; LT 6 PL 40M1435 ; S/T D21907, UXBRIDGE	TOWNSHIP OF UXBRIDGE Inst. No. D21907 Easement	51 Toronto St S		Uxbridge	Ontario	L9P 1H1
Indirectly Affected	26857-0021						Uxbridge	Ontario	L0C 1EO	PCL 6-1 SEC 40M1435; LT 6 PL 40M1435 ; S/T D21907, UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1553376	4720 Tahoe Boulevard Buiding # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0044						Uxbridge	Ontario	L0C 1EO	PCL RESERVE-3 SEC M1073; FIRSTLY: PT BLK F PL M1073, PT 9, 40R10060; SECONDLY: PT SMITH DR PL M1073 CLOSED BY LT355556, PT 10, 40R10060; Uxbridge	N/A					
Indirectly Affected	26857-0044						Uxbridge	Ontario	L0C 1EO	PCL RESERVE-3 SEC M1073; FIRSTLY: PT BLK F PL M1073, PT 9, 40R10060; SECONDLY: PT SMITH DR PL M1073 CLOSED BY LT355556, PT 10, 40R10060 Uxbridge	THE TORONTO-DOMINION BANK Inst. No. DR1553376	4720 Tahoe Boulevard Buiding # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0056						Uxbridge	Ontario	L0C 1EO	PCL 10-1 SEC M1073 (SCOTT); LT 10 PL M1073 ; UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR516515	1181 DAVIS DRIVE EAST		NEWMARKET	ONTARIO	L3Y 7V1
Indirectly Affected	26857-0055						Uxbridge	Ontario	L0C 1EO	PCL 9-1 SEC M1073 (SCOTT); LT 9 PL M1073 ; UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. LT917864	Ashley Place, 1 Douglas Road		Uxbridge,	Ontario	L9P 1S9
Indirectly Affected	26857-0054						Uxbridge	Ontario	L0C 1EO	PCL 8-1 SEC M1073 (SCOTT); LT 8 PL M1073; TOWNSHIP OF UXBRIDGE	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. DR1847209	C/O MCAP SERVICE CORPORATION, P.O. BOX 351, STATION C,		KITCHENER	Ontario	N2G 3Y9
Indirectly Affected	26857-0053						Uxbridge	Ontario	L0C 1EO	PCL 7-1 SEC M1073 (SCOTT); LT 7 PL M1073 ;; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1412013 Reference Number: 003221306	P.O. Box 115, Commerce Court Postal Station		Toronto	Ontario	M5L 1E5
Indirectly Affected	26857-0053						Uxbridge	Ontario	L0C 1EO	PCL 7-1 SEC M1073 (SCOTT); LT 7 PL M1073 ;; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26857-0057						Uxbridge	Ontario	L0C 1EO	PCL 11-1 SEC M1073 (SCOTT); LT 11 PL M1073;; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1478179	4720 Tahoe Boulevard Buiding # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0057						Uxbridge	Ontario	L0C 1EO	PCL 11-1 SEC M1073 (SCOTT); LT 11 PL M1073;; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26857-0058						Uxbridge	Ontario	L0C 1EO	PCL 12-1 SEC M1073 (SCOTT); LT 12 PL M1073 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1400120	4720 Tahoe Boulevard Buiding # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0058						Uxbridge	Ontario	L0C 1EO	PCL 12-1 SEC M1073 (SCOTT); LT 12 PL M1073 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR811951	4720 Tahoe Boulevard Buiding # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0059						Uxbridge	Ontario	L0C 1EO	PCL 13-1 SEC M1073 (SCOTT); LT 13 PL M1073 ; UXBRIDGE	CANADA TRUSTCO MORTGAGE COMPANY Inst No. LT703801	10 Milner Business Court		Scarborough	Ontario	M1B 3G6
Indirectly Affected	26857-0060						Uxbridge	Ontario	L0C 1EO	PCL 14-1 SEC M1073 (SCOTT); LT 14 PL M1073 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1478091	Creekside Credit Administration Services 4720 Tahoe Blvd., 3rd Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0060						Uxbridge	Ontario	L0C 1EO	PCL 14-1 SEC M1073 (SCOTT); LT 14 PL M1073 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR2024798	4720 Tahoe Boulevard Buiding # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0061						Uxbridge	Ontario	L0C 1EO	PCL 15-1 SEC M1073 (SCOTT); LT 15 PL M1073 ; UXBRIDGE	N/A					
Indirectly Affected	26857-0068						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D415876 ;; TOWNSHIP OF UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1703803	10 York Mills Road 3rd Floor		Toronto	Ontario	M2P 0A2
Indirectly Affected	26857-0069						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D539413 ; UXBRIDGE	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. DR1653689 Ref. No. 8837651.1	c/o MCAP Service Corporation P. O. Box 351, Station C.,		KITCHENER	Ontario	N2G 3Y9
Indirectly Affected	26857-0069						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN D539413 ; UXBRIDGE						
Indirectly Affected	26857-0070						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4 SCOTT, AS IN D104356 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1396521	4720 Tahoe Boulevard 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26857-0070						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4 SCOTT, AS IN D104356 ; UXBRIDGE						
Indirectly Affected	26857-0070						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4 SCOTT, AS IN D104356 ; UXBRIDGE						
Indirectly Affected	26857-0071				DURHAM DISTRICT SCHOOL BOARD	421 SANFORD ROAD	Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4, SCOTT AS IN C0147616 ; UXBRIDGE	N/A					
Indirectly Affected	26857-0079						Uxbridge	Ontario	L0C 1EO	PT LT 4 & 5 CON 4 SCOTT AS IN D538808 ; S/T D21907, D234563 UXBRIDGE	TOWNSHIP OF UXBRIDGE Inst. No. D21907 and D234563 Easement(s)	51 Toronto St S		Uxbridge	Ontario	L9P 1H1
Indirectly Affected	26857-0079						Uxbridge	Ontario	L0C 1EO	PT LT 4 & 5 CON 4 SCOTT AS IN D538808 ; S/T D21907, D234563 UXBRIDGE	CROSSLAND FARMS LIMITED Inst. No. D351904	RR # 1		Newmarket	Ontario	L3Y 4V8
Indirectly Affected	26857-0074						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4 SCOTT, AS IN D481012 ; UXBRIDGE	SCOTIA MORTGAGE CORPORATION Inst No. DR1944259	Retail Service Center 10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26857-0074						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4 SCOTT, AS IN D481012 ; UXBRIDGE						
Indirectly Affected	26857-0074						Uxbridge	Ontario	L0C 1EO	PT LT 5 CON 4 SCOTT, AS IN D481012 ; UXBRIDGE						

Indirectly Affected	26857-0074						Uxbridge	Ontario	L0C 1E0	PT LT 5 CON 4 SCOTT, AS IN D481012 ; UXBRIDGE						
Indirectly Affected	26857-0075						Uxbridge	Ontario	L0C 1E0	PT LT 5 CON 4 SCOTT, PT 1, 40R17717; UXBRIDGE	N/A					
Indirectly Affected	26857-0075						Uxbridge	Ontario	L0C 1E0	PT LT 5 CON 4 SCOTT, PT 1, 40R17717; UXBRIDGE	N/A					
Indirectly Affected	26857-0076						Uxbridge	Ontario	L0C 1E0	PT LT 5 CON 4 SCOTT, AS IN D224666 ; UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR825188	1 St. Clair Avenue West		Toronto	Ontario	M4K 1K7
Indirectly Affected	26857-0077						Uxbridge	Ontario	L0C 1E0	PT LT 5 CON 4 SCOTT, AS IN C096524, EXCEPT HWY PL439 ; UXBRIDGE	N/A					
Indirectly Affected	26855-0003			FERRANTE & ASSOCIATES INVESTMENTS INC.	8999 5TH CONCESSION		Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 5 CON 5 SCOTT PTS 1 & 2 40R3942 ; UXBRIDGE	ROYAL BANK OF CANADA Inst. No. DR1405565	TOR–BUSINESS SERVICE CENTRE, 36 York Mills Road 4th Floor		Toronto	Ontario	M2P 0A4
Indirectly Affected	26855-0049						Uxbridge	Ontario	L0C 1E0	PT LT 5 CON 5 SCOTT AS IN D114676; UXBRIDGE	CANADA TRUSTCO MORTGAGE COMPANY Inst. No. D450262	4211 Yonge Street, Suite 500		Willowdale	Ontario	M2P 2B1
Indirectly Affected	26855-0049						Uxbridge	Ontario	L0C 1E0	PT LT 5 CON 5 SCOTT AS IN D114676; UXBRIDGE						
Indirectly Affected	26855-0046						Uxbridge	Ontario	L0C 1E0	PT LTS 4 & 5 CON 5 SCOTT AS IN D414738; UXBRIDGE, REGIONAL MUNICIPALITY OF DURHAM						
Indirectly Affected	26855-0046						Uxbridge	Ontario	L0C 1E0	PT LTS 4 & 5 CON 5 SCOTT AS IN D414738; UXBRIDGE, REGIONAL MUNICIPALITY OF DURHAM	ATRIUM MORTGAGE INVESTMENT CORPORATION Inst. No. DR1538759	20 Adelaide Street East Suite 900		Toronto	Ontario	M5C 2T6
Indirectly Affected	26855-0045						Uxbridge	Ontario	L0C 1E0	PT LT 4-5 CON 5 SCOTT AS IN D219714; UXBRIDGE						
Indirectly Affected	26855-0045						Uxbridge	Ontario	L0C 1E0	PT LT 4-5 CON 5 SCOTT AS IN D219714; UXBRIDGE	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. DR1882508	c/o First National Financial LP, Ste. 700, North Tower, 100 University Avenue,		Toronto	Ontario	M5J 1V6
Indirectly Affected	26855-0008						Uxbridge	Ontario	L0C 1E0	PT LT 4 & PT W 1/2 LT 5 CON 5 SCOTT AS IN D478989 ; UXBRIDGE	N/A					
Indirectly Affected	26855-0008						Uxbridge	Ontario	L0C 1E0	PT LT 4 & PT W 1/2 LT 5 CON 5 SCOTT AS IN D478989 ; UXBRIDGE	N/A					
Indirectly Affected	26855-0008						Uxbridge	Ontario	L0C 1E0	PT LT 4 & PT W 1/2 LT 5 CON 5 SCOTT AS IN D478989 ; UXBRIDGE	N/A					
Indirectly Affected	26855-0009						Uxbridge	Ontario	L0C 1E0	PT LT 4 & PT W 1/2 LT 5 CON 5 SCOTT ; UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. D553019	185 Glenanna Road		Pickering	Ontario	L1V 7K1
Indirectly Affected	26855-0041						Uxbridge	Ontario	L0C 1E0	E1/2 LT 5 CON. 5 & NE1/4 LT 4 CON. 5 SCOTT AS IN D463326 EXCEPT PTS 1 & 2 PL 40R-19998; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26855-0041						Uxbridge	Ontario	L0C 1E0	E1/2 LT 5 CON. 5 & NE1/4 LT 4 CON. 5 SCOTT AS IN D463326 EXCEPT PTS 1 & 2 PL 40R-19998; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR2141860	4720 Tahoe Boulevard Buiding # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26855-0042						Uxbridge	Ontario	L0C 1E0	PT LT 5 CON. 5 SCOTT DES PT 1 PL 40R-19998; T/W ROW OVER PT 2 PL 40R-19998 AS IN LT999270; TOWNSHIP OF UXBRIDGE	SCOTIA MORTGAGE CORPORATION Inst. No. DR773487	1 Douglas Road & Highway 47, P.O. Box 129,		Uxbridge	Ontario	L9P 1M6
Indirectly Affected	26855-0011			RYASH FARMS INC.	8600 6th CONCESSION		Uxbridge	Ontario	LP9 1R2	PT LTS 3 & 4 CON 5 SCOTT AS IN D427612 ; UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. D206950	4491 # 7 Highway		Unionville	Ontario	L3R 1M1
Indirectly Affected	26855-0012						Uxbridge	Ontario	LP9 1R2	PT LT 3 CON 5 SCOTT PT 1, 40R5125 ; UXBRIDGE						
Indirectly Affected	26855-0012						Uxbridge	Ontario	LP9 1R2	PT LT 3 CON 5 SCOTT PT 1, 40R5125 ; UXBRIDGE	HEPCOE CREDIT UNION LIMITED Inst. No. DR132011	Mortgage Services Department 777 Bay Street, 26th Floor		Toronto	Ontario	M5G 2C8
Indirectly Affected	26855-0018						Uxbridge	Ontario	LP9 1R2	E 1/2 LT 2 CON 5 SCOTT ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR394010	Credit Administration Services, 4720 Tahoe Blvd, Bldg. 1, 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26855-0018						Uxbridge	Ontario	LP9 1R2	E 1/2 LT 2 CON 5 SCOTT ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1407125	19132 Centre Street,		Mount Albert	Ontario	L0G 1M0
Indirectly Affected	26855-0037						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 5 SCOTT AS IN D538345 ;; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1408455 Reference Number: 3914050262	100 University Avenue 3rd Floor		Toronto	Ontario	M5J 2X4
Indirectly Affected	26855-0036						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 5 SCOTT AS IN D533364 ; UXBRIDGE						
Indirectly Affected	26855-0036						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 5 SCOTT AS IN D533364 ; UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1455688	Po Box 129 Stn Main		Uxbridge	Ontario	L9P 1M6
Indirectly Affected	26855-0035						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 5 SCOTT AS IN D313847 ; UXBRIDGE						
Indirectly Affected	26855-0035						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 5 SCOTT AS IN D313847 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR866782					
Indirectly Affected	26856-0108						Uxbridge	Ontario	LP9 1R2	PT LT 37 CON 5, AS IN D437931;; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26856-0108						Uxbridge	Ontario	LP9 1R2	PT LT 37 CON 5, AS IN D437931;; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1782134	4720 Tahoe Boulevard Buiding # 1, 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26856-0106						Uxbridge	Ontario	LP9 1R2	PT LT 37 CON 5 UXBRIDGE AS IN D267124 ; UXBRIDGE	N/A					
Indirectly Affected	26856-0106						Uxbridge	Ontario	LP9 1R2	PT LT 37 CON 5 UXBRIDGE AS IN D267124 ; UXBRIDGE	N/A					
Indirectly Affected	26856-0107						Uxbridge	Ontario	LP9 1R2	PT LT 37 CON 5 UXBRIDGE AS IN D91041; TOWNSHIP OF UXBRIDGE	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. DR1938247	c/o MCAP Service Corporation P. O. Box 351, Station C.,		KITCHENER	Ontario	N2G 3Y9
Indirectly Affected	26856-0107						Uxbridge	Ontario	LP9 1R2	PT LT 37 CON 5 UXBRIDGE AS IN D91041; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No.DR2111242	4720 Tahoe Boulevard Buiding # 1, 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26856-0095						Uxbridge	Ontario	LP9 1R2	1/2 & W 1/2 LT 36 CON 5 UXBRIDGE; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26856-0095						Uxbridge	Ontario	LP9 1R2	1/2 & W 1/2 LT 36 CON 5 UXBRIDGE; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1243373	230 Toronto St. S		Uxbridge	Ontario	L9P 0C4
Indirectly Affected	26856-0092			2556869 ONTARIO INC.	7640 6th CONCESSION		Uxbridge	Ontario	LP9 1R2	PT LT 35 CON 5 UXBRIDGE AS IN D451097 ;; TOWNSHIP OF UXBRIDGE	N/A					

Indirectly Affected	26856-0091			THE CONGREGATION OF THE QUAKER HILL PRESBYTERIAN CHURCH	7620 6th CONCESSION		Uxbridge	Ontario	LP9 1R2	PT LT 35 CON 5 UXBRIDGE AS IN UX8540 & YKU16999 ; UXBRIDGE	N/A					
Indirectly Affected	26856-0090						Uxbridge	Ontario	LP9 1R2	PT LT 35 CON 5 UXBRIDGE, PT 1, 40R2555; T/W D230496 ;; TOWNSHIP OF UXBRIDGE	THE POLICE CREDIT UNION LIMITED Inst. No. DR1050042	18025 Yonge Street, Unit 7		Newmarket	Ontario	L3Y 8C9
Indirectly Affected	26856-0090						Uxbridge	Ontario	LP9 1R2	PT LT 35 CON 5 UXBRIDGE, PT 1, 40R2555; T/W D230496 ;; TOWNSHIP OF UXBRIDGE	THE POLICE CREDIT UNION LIMITED Inst. No. DR1050043	18025 Yonge Street, Unit 7		Newmarket	Ontario	L3Y 8C9
Indirectly Affected	26856-0086			1922889 ONTARIO INC.	7480 6th CONCESSION		Uxbridge	Ontario	LP9 1R2	PT LTS 34 & 35 CON 5 UXBRIDGE DESIGNATED AS PARTS 1 & 2 ON 40R29077; SUBJECT TO AN EASEMENT AS IN D230496; TOWNSHIP OF UXBRIDGE	No easement Evidence.					
Indirectly Affected	26856-0089						Uxbridge	Ontario	LP9 1R2	PT LT 34 CON 5 UXBRIDGE, PT 1, 40R8759; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1325575 mtg #3776/3279654	Creekside Credit Administration, 4720 Tahoe Blvd., 6th floor,		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26856-0089						Uxbridge	Ontario	LP9 1R2	PT LT 34 CON 5 UXBRIDGE, PT 1, 40R8759; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1974758	4720 Tahoe Boulevard Buiding # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26856-0088						Uxbridge	Ontario	LP9 1R2	PT LT 34 CON 5 UXBRIDGE, PT 1, PL 40R22929; UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1925232 Reference Number:5314382306	PO Box 115 Commerce Court Postal Stn		Toronto	Ontario	M5L 1E5
Indirectly Affected	26856-0087						Uxbridge	Ontario	LP9 1R2	PT LT 34 CON 5 UXBRIDGE, PT 1, 40R15627 ; UXBRIDGE						
Indirectly Affected	26856-0087						Uxbridge	Ontario	LP9 1R2	PT LT 34 CON 5 UXBRIDGE, PT 1, 40R15627 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No.DR1824875	4720 Tahoe Boulevard Buiding # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26856-0081			1855040 ONTARIO INC.	7360 6th CONCESSION	85 Valleywood Drive Markham, Ontario	Uxbridge	Ontario	LP9 1R2	N 1/2 & PT S 1/2 LT 33 AND PT LT 34 CON 5 UXBRIDGE, PT 2, 40R10443 ;; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26856-0085						Uxbridge	Ontario	LP9 1R2	PT S 1/2 LT 33 CON 5 UXBRIDGE AS IN D291501 ; UXBRIDGE						
Indirectly Affected	26856-0085						Uxbridge	Ontario	LP9 1R2	PT S 1/2 LT 33 CON 5 UXBRIDGE AS IN D291501 ; UXBRIDGE	MANULIFE BANK OF CANADA Inst. No. DR1427533 Reference: 1411568	c/o Manulife Bank Mortgage Administration, 500 King Street North, Delivery Station 500–G0–A,		Waterloo	Ontario	N2J 4C6
Indirectly Affected	26856-0084						Uxbridge	Ontario	LP9 1R2	PT S 1/2 LT 33 CON 5 UXBRIDGE AS IN D508624 ;; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1831297	4720 Tahoe Boulevard Buiding # 1, 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26856-0084						Uxbridge	Ontario	LP9 1R2	PT S 1/2 LT 33 CON 5 UXBRIDGE AS IN D508624 ;; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR2104076	4720 Tahoe Boulevard Buiding # 1, 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26856-0083						Uxbridge	Ontario	LP9 1R2	PT S 1/2 LT 33 CON 5 UXBRIDGE AS IN D166489 ; UXBRIDGE	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. DR1633582	c/o First National Financial LP, 100 University Avenue, Suite 700, North Tower		Toronto	Ontario	M5J 1V6
Indirectly Affected	26856-0083						Uxbridge	Ontario	LP9 1R2	PT S 1/2 LT 33 CON 5 UXBRIDGE AS IN D166489 ; UXBRIDGE	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. DR2165671 Reference Number:C000190278	Service/c/o CMLS Financial Ltd, 18 York Street, Suite 1500		Toronto	Ontario	M5J 2T8
Indirectly Affected	26856-0082						Uxbridge	Ontario	LP9 1R2	PT S 1/2 LT 33 CON 5 UXBRIDGE AS IN D461725 ; UXBRIDGE	N/A					
Indirectly Affected	26856-0077						Uxbridge	Ontario	LP9 1R2	PT LT 32 CON 5 UXBRIDGE AS IN D479075 ; UXBRIDGE	AGF TRUST COMPANY Inst. No. DR1159973	66 Wellington Street West 32nd Floor P. O. Box 331 – TD Centre		Toronto	Ontario	M5K 1E9
Indirectly Affected	26856-0078			825665 ONTARIO LIMITED	7230 6th CONCESSION		Uxbridge	Ontario	LP9 1R2	PT LT 32 CON 5 UXBRIDGE, PT 1, 40R10443 ; UXBRIDGE						
Indirectly Affected	26851-0509			BRIDGEBROOK CORP.	7370 CENTRE ROAD		Uxbridge	Ontario	LP9 1R2	PART LOT 33 CONCESSION 6, UXBRIDGE, PARTS 1 AND 2 PLAN 40R30844; SUBJECT TO AN EASEMENT OVER PART 2 PLAN 40R30844 AS IN D260321; TOWNSHIP OF UXBRIDGE	TOWNSHIP OF UXBRIDGE Inst. No D260321 Easement	51 Toronto St S		Uxbridge	Ontario	L9P 1H1
Indirectly Affected	26851-0005						Uxbridge	Ontario	LP9 1R2	PCL UXBRIDGE CON. 6-34-1 SEC REGIONAL MUNICIPALITY OF DURHAM; PT LT 34 CON 6 FORMERLY IN THE TWP OF UXBRIDGE IN THE COUNTY OF ONTARIO, NOW IN THE TWP OF UXBRIDGE IN THE REGIONAL MUNICIPALITY OF DURHAM PT 1, 40R2717 ;; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26851-0004			13108210 CANADA INC.	7636 CENTRE ROAD	197 Yonge Street, Suite 3809, Toronto, Ontario	Uxbridge	Ontario	LP9 1R2	PT LT 35 CON 6, UXBRIDGE PT 1, 40R11891 ;; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26851-0003						Uxbridge	Ontario	LP9 1R2	PT LT 35 CON 6 UXBRIDGE AS IN D335675 ; UXBRIDGE						
Indirectly Affected	26851-0003						Uxbridge	Ontario	LP9 1R2	PT LT 35 CON 6 UXBRIDGE AS IN D335675 ; UXBRIDGE	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. DR2003089	c/o MCAP Service Corporation P. O. Box 351, Station C.,		KITCHENER	Ontario	N2G 3Y9
Indirectly Affected	26852-0041						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE AS IN D402379; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26852-0041						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE AS IN D402379; TOWNSHIP OF UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1645265 Reference Number: 811169258	79 WELLINGTON ST WEST SUITE 2020		TORONTO	ONTARIO	M5K 1K7
Indirectly Affected	26852-0068						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE PT 1 PL 40R22349, UXBRIDGE, REGIONAL MUNICIPALITY OF DURHAM, T/W EASEMENT OVER PT 6 PL 40R22349 AS IN DR237851	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR2045491	PO Box 115 Commerce Court Postal Stn		Toronto	Ontario	M5L 1E5
Indirectly Affected	26852-0068						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE PT 1 PL 40R22349, UXBRIDGE, REGIONAL MUNICIPALITY OF DURHAM, T/W EASEMENT OVER PT 6 PL 40R22349 AS IN DR237851				UXBRIDGE	ONTARIO	L9P 1R2

Indirectly Affected	26852-0067						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE PTS 3 & 6 PL 40R22349, UXBRIDGE, REGIONAL MUNICIPALITY OF DURHAM, S/T EASEMENT OVER PT 6 PL 40R22349 IN FAVOUR OF PT 1 PL 40R22349 AS IN DR237851						
Indirectly Affected	26852-0067						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE PTS 3 & 6 PL 40R22349, UXBRIDGE, REGIONAL MUNICIPALITY OF DURHAM, S/T EASEMENT OVER PT 6 PL 40R22349 IN FAVOUR OF PT 1 PL 40R22349 AS IN DR237851	SCOTIA MORTGAGE CORPORATION Inst. No. DR2006673	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26852-0039						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE AS IN CO149621 ; UXBRIDGE	N/A					
Indirectly Affected	26852-0038			PRENTICE HOLDINGS INC.	632 BALL ROAD	20 Highcrest Road R.R. #2 Stouffville, ON	Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE AS IN CO158380 ; UXBRIDGE	N/A					
Indirectly Affected	26852-0037						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE AS IN CO158883 ; UXBRIDGE						
Indirectly Affected	26852-0037						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE AS IN CO158883 ; UXBRIDGE	MERIDIAN CREDIT UNION LIMITED Inst. No. DR1541857	75 Corporate Park Drive		St. Catharines	Ontario	L2S 3W3
Indirectly Affected	26852-0036						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE AS IN D406448 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1997974	4720 Tahoe Boulevard Buiding # 1, 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26852-0035						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE AS IN D413880 ; UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1685227	5600 Main Street,		Stouffville,	Ontario	L4A 1G5
Indirectly Affected	26852-0034						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE AS IN D369331 ;; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26852-0034						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE AS IN D369331 ;; TOWNSHIP OF UXBRIDGE	HSBC BANK CANADA Inst. No. DR2027784	70 York St,		Toronto	Ontario	M5J 1S9
Indirectly Affected	26852-0033						Uxbridge	Ontario	LP9 1R2	PT LT 36 CON 6 UXBRIDGE AS IN D407931 ; UXBRIDGE	N/A					
Indirectly Affected	26852-0026						Uxbridge	Ontario	LP9 1R2	PT W 1/2 LT 37 CON 6 UXBRIDGE AS IN D318064 ; UXBRIDGE						
Indirectly Affected	26852-0026						Uxbridge	Ontario	LP9 1R2	PT W 1/2 LT 37 CON 6 UXBRIDGE AS IN D318064 ; UXBRIDGE	N/A					
Indirectly Affected	26852-0025						Uxbridge	Ontario	LP9 1R2	PT W 1/2 LT 37 CON 6 UXBRIDGE AS IN D284922 ; UXBRIDGE	NATIONAL BANK OF GREECE (CANADA) Inst. No. DR542930	2290 Lawrence Avenue East		Toronto	Ontario	M1P 2P9
Indirectly Affected	26852-0025						Uxbridge	Ontario	LP9 1R2	PT W 1/2 LT 37 CON 6 UXBRIDGE AS IN D284922 ; UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No.DR2020392 Reference Number:5825577471)	PO Box 115 Commerce Court Postal Stn		Toronto	Ontario	M5L 1E5
Indirectly Affected	26852-0021						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN CO236390 EXCEPT PT 1, 40R16650 ; UXBRIDGE						
Indirectly Affected	26852-0021						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN CO236390 EXCEPT PT 1, 40R16650 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR552271	4720 Tahoe Boulevard Buiding # 1, 5th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26852-0020						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT PTS 1 & 2, 40R16650 ; UXBRIDGE						
Indirectly Affected	26852-0020						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT PTS 1 & 2, 40R16650 ; UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR2136929	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26852-0019						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN D282649 ;; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26852-0019						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN D282649 ;; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26852-0018						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN D531456 ; UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1186353 Reference Number :4797962748	100 University Avenue, 3rd Floor		Toronto	Ontario	M5J 2X4
Indirectly Affected	26852-0017						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT, PT 3, 40R3244 ; UXBRIDGE						
Indirectly Affected	26852-0017						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT, PT 3, 40R3244 ; UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1935139	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26852-0016						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT PT 2, 40R3244 ; UXBRIDGE	N/A					
Indirectly Affected	26852-0066						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON. 6 SCOTT DES *PT 2 PL 40R18525* ; (*UPDATED 2003/02/24 BY N. HUTCHESON); TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26852-0066						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON. 6 SCOTT DES *PT 2 PL 40R18525* ; (*UPDATED 2003/02/24 BY N. HUTCHESON); TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1313536	100 University Avenue, 3rd Floor		Toronto	Ontario	M5J 2X4
Indirectly Affected	26852-0065						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON. 6 SCOTT DES PT 1 PL 40R-18525; TOWNSHIP OF UXBRIDGE	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. DR1363338	c/o MCAP Service Corporation, P.O. Box 351, Station C.,		KITCHENER	Ontario	N2G 3Y9
Indirectly Affected	26852-0065						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON. 6 SCOTT DES PT 1 PL 40R-18525; TOWNSHIP OF UXBRIDGE	MCAP SERVICE CORPORATION Inst. No. DR1644852	c/o MCAP Service Corporation, P.O. Box 351, Station C.,		KITCHENER	Ontario	N2G 3Y9
Indirectly Affected	26852-0014						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN D513716; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26852-0014						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN D513716; TOWNSHIP OF UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1159755 Reference #3262715 / 1438	4720 Tahoe Boulevard Buiding # 1, 6th Floor		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26852-0013						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN D395502 ; UXBRIDGE						
Indirectly Affected	26852-0013						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN D395502 ; UXBRIDGE	N/A					
Indirectly Affected	26852-0012						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT PT 2, 40R4498 ; UXBRIDGE	DUCA FINANCIAL SERVICES CREDIT UNION LTD. Inst. No. DR1246534 and DR2033504	5255 Yonge Street, 4th Floor,		Toronto	Ontario	M2N 6P4
Indirectly Affected	26852-0011						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT PT 1, 40R4498 ; UXBRIDGE						

Indirectly Affected	26852-0011						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT PT 1, 40R4498 ; UXBRIDGE	THE BANK OF NOVA SCOTIA Inst. No. DR1313417	10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26852-0070						Uxbridge	Ontario	LP9 1R2	PT LT 1, CON 6, SCOTT, DESIGNATED AS PT 2, PL 40R22712, UXBRIDGE, REGIONAL MUNICIPALITY OF DURHAM						
Indirectly Affected	26852-0070						Uxbridge	Ontario	LP9 1R2	PT LT 1, CON 6, SCOTT, DESIGNATED AS PT 2, PL 40R22712, UXBRIDGE, REGIONAL MUNICIPALITY OF DURHAM	THE TORONTO-DOMINION BANK Inst. No. DR111639	1 Brock St W,		Uxbridge	Ontario	L0C 1K0
Indirectly Affected	26852-0069						Uxbridge	Ontario	LP9 1R2	PT LT 1, CON 6, SCOTT, DESIGNATED AS PT 1, PL 40R22712; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26852-0069						Uxbridge	Ontario	LP9 1R2	PT LT 1, CON 6, SCOTT, DESIGNATED AS PT 1, PL 40R22712; TOWNSHIP OF UXBRIDGE	BANK OF MONTREAL Inst. No. DR1720583	865 Harrington Court,		Burlington	Ontario	L7N 3P3
Indirectly Affected	26852-0009						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN D431601; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26852-0009						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN D431601; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1264637	100 University Avenue, 3rd Floor		Toronto	Ontario	M5J 2X4
Indirectly Affected	26852-0008						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN CO145179 ; UXBRIDGE						
Indirectly Affected	26852-0008						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN CO145179 ; UXBRIDGE	N/A					
Indirectly Affected	26852-0007						Uxbridge	Ontario	LP9 1R2	PT LT 1 CON 6 SCOTT AS IN ST10235 ;; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26852-0006						Uxbridge	Ontario	LP9 1R2	PT LT 2 CON 6 SCOTT AS IN D162085 ;; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26852-0006						Uxbridge	Ontario	LP9 1R2	PT LT 2 CON 6 SCOTT AS IN D162085 ;; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1558076	100 University Avenue, 3rd Floor		Toronto	Ontario	M5J 2X4
Indirectly Affected	26852-0005						Uxbridge	Ontario	LP9 1R2	W 1/2 LT 3 CON 6 SCOTT AS IN D461851 ; UXBRIDGE						
Indirectly Affected	26852-0005						Uxbridge	Ontario	LP9 1R2	W 1/2 LT 3 CON 6 SCOTT AS IN D461851 ; UXBRIDGE	BANK OF MONTREAL Inst. No. DR1793200	865 Harrington Court,		Burlington	Ontario	L7N 3P3
Indirectly Affected	26852-0004			BEGG-PEARSON FARM CORPORATION	8799 6th CONCESSION	205 Doney Crescent, Concord, Ontario,	Uxbridge	Ontario	LP9 1R2	W 1/2 LT 4 CON 6 SCOTT PT 1, 40R4591 & PT 1, 40R6306 ; UXBRIDGE				Concord	Ontario	L4K 1P6
Indirectly Affected	26852-0003						Uxbridge	Ontario	LP9 1R2	PT LT 5 CON 6 SCOTT AS IN D317823 , EXCEPT PT 1 40R7050 ; S/T D328242 UXBRIDGE	Bell Canada Easement. Inst. No. D328242	393 UNIVERSITY AVENUE		Toronto	Ontario	M5G 1E6
Indirectly Affected	26854-0040						Uxbridge	Ontario	LP9 1R2	PT W 1/2 LT 6 CON 6 SCOTT AS IN D339978 ; S/T CO238458; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1173482	18269 Yonge Street,		East Gwillimbury,	Ontario	L9N 0A2
Indirectly Affected	26854-0040						Uxbridge	Ontario	LP9 1R2	PT W 1/2 LT 6 CON 6 SCOTT AS IN D339978 ; S/T CO238458; TOWNSHIP OF UXBRIDGE	Bell Canada Easement. Inst. No.CO238458	393 UNIVERSITY AVENUE		Toronto	Ontario	M5G 1E6
Indirectly Affected	26854-0018						Uxbridge	Ontario	LP9 1R2	PT LTS 6 & 7 CON 5 SCOTT AS IN D427729 EXCEPT CO71135; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN D427729 ; S/T CO248135 UXBRIDGE						
Indirectly Affected	26854-0018						Uxbridge	Ontario	LP9 1R2	PT LTS 6 & 7 CON 5 SCOTT AS IN D427729 EXCEPT CO71135; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN D427729 ; S/T CO248135 UXBRIDGE	Bell Canada Easement. Inst. No.CO248135	393 UNIVERSITY AVENUE		Toronto	Ontario	M5G 1E6

Indirectly Affected	26854-0018						Uxbridge	Ontario	LP9 1R2	PT LTS 6 & 7 CON 5 SCOTT AS IN D427729 EXCEPT CO71135; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN D427729 ; S/T CO248135 UXBRIDGE		9300 6th CONCESSION RR # 2		UXBRIDGE	Ontario	L9P 1R2
Indirectly Affected	26854-0020						Uxbridge	Ontario	LP9 1R2	PT LT 6 CON 5 SCOTT AS IN D478724 EXCEPT CO71134 ; S/T CO248133 ; UXBRIDGE ;	CIBC MORTGAGES INC. Inst. No. DR1087257 Reference Number:00725491	PO Box 115 Commerce Court Postal Stn		Toronto	Ontario	M5L 1E5
Indirectly Affected	26854-0020						Uxbridge	Ontario	LP9 1R2	PT LT 6 CON 5 SCOTT AS IN D478724 EXCEPT CO71134 ; S/T CO248133 ; UXBRIDGE ;	Bell Canada Easement. Inst. No CO248133	393 UNIVERSITY AVENUE		Toronto	Ontario	M5G 1E6
Indirectly Affected	26854-0021						Uxbridge	Ontario	LP9 1R2	PT LT 6 CON 5 SCOTT AS IN D97611 ; S/T CO248134; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26854-0021						Uxbridge	Ontario	LP9 1R2	PT LT 6 CON 5 SCOTT AS IN D97611 ; S/T CO248134; TOWNSHIP OF UXBRIDGE	Bell Canada Easement. Inst. No.CO248134	393 UNIVERSITY AVENUE		Toronto	Ontario	M5G 1E6
Indirectly Affected	26854-0022						Uxbridge	Ontario	LP9 1R2	PT LT 6 CON 5 SCOTT AS IN D469802 EXCEPT HWY PL 439 ; S/T CO248131 UXBRIDGE	Bell Canada Easement. Inst. No CO248131	393 UNIVERSITY AVENUE		Toronto	Ontario	M5G 1E6
Indirectly Affected	26854-0022						Uxbridge	Ontario	LP9 1R2	PT LT 6 CON 5 SCOTT AS IN D469802 EXCEPT HWY PL 439 ; S/T CO248131 UXBRIDGE	Bell Mobility Notice of Lease- Inst. No DR1253615	REAL ESTATE SERVICES 5099 CREEKBANK ROAD BUILDING D – 6TH FLOOR		MISSISSAUGA,	Ontario	L4W 5N2
Indirectly Affected	26858-0002						Uxbridge	Ontario	LP9 1R2	E 1/2 LT 6, CON 4, SCOTT EXCEPT HWY PL 439 ; S/T CO248127 UXBRIDGE						
Indirectly Affected	26858-0002						Uxbridge	Ontario	LP9 1R2	E 1/2 LT 6, CON 4, SCOTT EXCEPT HWY PL 439 ; S/T CO248127 UXBRIDGE	Bell Canada Easement. Inst. No.CO248127	393 UNIVERSITY AVENUE		Toronto	Ontario	M5G 1E6
Indirectly Affected	26858-0003						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT PT 1, 40R8389 ; S/T CO248138,D89404 UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1083128	Creekside Credit Administration, 4720 Tahoe Blvd., 6th floor,		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26858-0003						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT PT 1, 40R8389 ; S/T CO248138,D89404 UXBRIDGE	Bell Canada Easement. Inst. No.CO248138 and D89404	393 UNIVERSITY AVENUE		Toronto	Ontario	M5G 1E6
Indirectly Affected	26858-0004			DENNAT GROUP INC.	420 SANDFORD ROAD	15 Shepherd Rd Whitby Ontario L1M 1G8	Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT PT 1, 40R6558 EXCEPT PT 1, 40R8647, PTS 1 & 2, 40R8664, PT 1, 40R8389 & PTS 4, 5 & 6, 40R9632; ** T/W * D230254*, S/T CO248138 UXBRIDGE. *AMENDED 2000 07 24 BY T.CUTLER **NOW PTS 1, 2 & 3, PL 40R-19432** UPDATED 2000 10 26 BY W. GRIFFIN	Bell Canada Easement. Inst. No. CO248138	393 UNIVERSITY AVENUE		Toronto	Ontario	M5G 1E6
Indirectly Affected	26858-0005						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT PTS 1, 2, 4, 5 & 6, 40R9632; S/T D230254 ; S/T CO248138 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR593730	Creekside Credit Administration, 4720 Tahoe Blvd., 6th floor,		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26858-0005						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT PTS 1, 2, 4, 5 & 6, 40R9632; S/T D230254 ; S/T CO248138 ; UXBRIDGE	Bell Canada Easement. Inst. No. CO248138	393 UNIVERSITY AVENUE		Toronto	Ontario	M5G 1E6
Indirectly Affected	26858-0009						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN CO235937; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26858-0009						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN CO235937; TOWNSHIP OF UXBRIDGE	SCOTIA MORTGAGE CORPORATION Inst. No. DR1984179	Retail Service Center ,10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26858-0010						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D459968 ;; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1345731	PO Box 115 Commerce Court Postal Stn		Toronto	Ontario	M5L 1E5
Indirectly Affected	26858-0010						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D459968 ;; TOWNSHIP OF UXBRIDGE	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. DR1763869	MCAP SERVICE CORPORATION 600-101 Frederick Street		KITCHENER	Ontario	N2G 3Y9
Indirectly Affected	26858-0011						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D363850 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. DR1543236	4720 Tahoe Boulevard Buiding # 1		Mississauga	Ontario	L4W 5P2
Indirectly Affected	26858-0011						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D363850 ; UXBRIDGE	SCOTIA MORTGAGE CORPORATION Inst. No. DR1991882	Retail Service Center ,10 Wright Blvd.		Stratford	Ontario	N5A 7X9
Indirectly Affected	26858-0012						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D122806;; TOWNSHIP OF UXBRIDGE	DUCA FINANCIAL SERVICES CREDIT UNION LTD. Inst. No.DR1289708 and Inst. No DR1510267	5290 Yonge Street,		Toronto	Ontario	M2N 5P9
Indirectly Affected	26858-0013						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN CO195413 ; UXBRIDGE	THE TORONTO-DOMINION BANK Inst. No. D354281	1 Brock St W,		Uxbridge	Ontario	L0C 1K0
Indirectly Affected	26858-0014						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D524186; TOWNSHIP OF UXBRIDGE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. DR1439989	33 Yonge Street, Box 115		Toronto	Ontario	M5L 1E5
Indirectly Affected	26858-0015						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D492116 ; UXBRIDGE						
Indirectly Affected	26858-0015						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D492116 ; UXBRIDGE	CIBC MORTGAGES INC. Inst. No. DR1207240 Reference Number:113008231	33 Yonge Street, Suite 700		Toronto	Ontario	M5L 1E5
Indirectly Affected	26858-0016						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D7141 ; UXBRIDGE				Mississauga	Ontario	L5M 5Y7
Indirectly Affected	26858-0016						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D7141 ; UXBRIDGE	HSBC BANK CANADA Inst. No. DR3635	1675 The Chase, Unit 18				
Indirectly Affected	26858-0017						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D486337; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26858-0017						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D486337; TOWNSHIP OF UXBRIDGE	N/A					
Indirectly Affected	26858-0018						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D366002 ; UXBRIDGE						
Indirectly Affected	26858-0018						Uxbridge	Ontario	L0C 1E0	PT W 1/2 LT 6, CON 4, SCOTT AS IN D366002 ; UXBRIDGE	BANK OF MONTREAL Inst. No. LT1023580	#0662-18 Westlawn.		Stouffville	Ontario	L4A 2S9
Indirectly Affected	26858-0037						Uxbridge	Ontario	L0C 1E0	PT LT 7, CON 4, SCOTT PART 1 PLAN 40R28264; TOWNSHIP OF UXBRIDGE						
Indirectly Affected	26858-0037						Uxbridge	Ontario	L0C 1E0	PT LT 7, CON 4, SCOTT PART 1 PLAN 40R28264; TOWNSHIP OF UXBRIDGE	FARM CREDIT CANADA Inst. No. DR1463704	152 Angeline Street North		Lindsay	Ontario	K9V 4X2
Indirectly Affected	26859-0022						Uxbridge	Ontario	L0C 1E0	PT LT 7, CON 3, SCOTT AS IN ST9146 EXCEPT D288217; T/W ST9146; S/T ST9146 ; UXBRIDGE	N/A					

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("MOE") with a description of the Project to determine if there are any duty to consult requirements and, if so, if the MOE would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated December 1, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from the MOE on February 10, 2023, indicating that the MOE had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified 9 Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. This Indigenous Consultation Report ("ICR") was provided to the MOE on the date of this filing. The MOE will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of the MOE's decision regarding the sufficiency of Indigenous consultation on the Project,

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

Enbridge Gas will file it with the OEB. The sufficiency letter provided by the MOE will be included as Attachment 3 to this Exhibit.

Indigenous Engagement Program Objectives

5. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s company-wide *Indigenous Peoples Policy* ("Policy") (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which include:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.
 - Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
6. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue

with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

7. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities to meaningfully participate in engagement activities.

Ongoing Indigenous Engagement Activities

8. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with MOE to ensure they are kept apprised of rights assertions by communities.
9. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous

engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and associated attachments for the Project.

10. The information presented in Attachment 5 and Attachment 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including July 19, 2023; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights and interests are addressed, as appropriate.



Evan Tomek
Advisor
Regulatory Applications – Leave
to Construct
Regulatory Affairs

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Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

December 1, 2022

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy

Re: Sandford Community Expansion Project

Dear Ms. Gibson,

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy (“MOE”) with a description of projects in the planning process, such that the MOE can determine if there are any Duty to Consult requirements.

Enbridge Gas Inc. (“Enbridge Gas”) submitted a description of the proposed Sandford Community Expansion Project to the MOE on September 20, 2022. The proposed facilities would provide access to natural gas to the community of Sandford in the Township of Uxbridge (the “Project”). The MOE responded to Enbridge Gas on November 3, 2022 with follow-up questions, and the purpose of this letter is to address those questions to assist the MOE in their assessment of the Duty to Consult requirements.

Enbridge Gas expects that the Project will require the Company to file a leave to construct application with the OEB. Enbridge Gas is therefore contacting the MOE to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

Attachment 1 contains a description of the Project’s characteristics and its general location for the MOE’s review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

Evan Tomek

Digitally signed by Evan
Tomek
Date: 2022.12.01 13:54:13
-05'00'

Evan Tomek
Advisor, Regulatory Applications – Leave to Construct

Attachment 1

1.0 Project Description

a) What is the description of the project?

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to provide natural gas distribution service to the community of Sandford. The proposed facilities are located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

b) What is the purpose/need of the project?

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. The purpose of the Project is to provide residents, businesses, and industries located in the community of Sandford with access to safe, reliable, and affordable natural gas distribution services.

c) Is this a new project or a replacement/redevelopment project?

The Project consists of approximately 13 km of new gas natural gas distribution pipeline.

2.0 Project Details

a) Where is the project located? Please attach or embed a map. Coordinates of any start/end locations and proposed facilities are helpful. Include shape (SHP) file if available at this time or follow up when it is available.

A map of the Project Study Area is set out in Figure 1, and reflects the following Project components:¹

- Tie into the existing Enbridge Gas network at the intersection of Concession Road 6 and Bolton Drive;
- Travel north along Concession Road 6 and west along Sandford Road before entering the community of Sandford;
- Install distribution pipelines within the community of Sandford; and
- Install one new station, or retrofit an existing station, at the intersection of Concession Road 6 and Bolton Drive.²

An alternative route, as set out in Figure 1, has been identified with the same start and end points as the preliminary preferred route but with a deviation turning west from Concession Road 6 along Davis Drive, and north along Concession Road 4 into the community of Sandford.

¹ Approximate start = 44.10903687962869, -79.14715739993248

Approximate end = 44.12941104767854, -79.2085422407501

² Approximate location of existing station = 44.141944, -79.356944; construction of a new station in the vicinity of the existing station vs. retrofitting the existing station will be determined as project planning progresses.

b) What is the length of the proposed pipeline(s)?

a. If several routing options are being considered, please include the range.

The Project consists of approximately 13 km of gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

c) What is the diameter of the pipeline(s)?

- NPS 2; and
- NPS 4.

d) Will the pipeline(s) be underground or above ground?

All pipelines will be installed below ground. The normal depth of ground cover over the pipeline will be 0.9 to 1.2 meters. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

e) How is the land along the route of the pipeline currently being used?

The Project does not cross any crown land and includes the following property types: municipal road allowance/property.

f) Will the pipeline be located along an existing right of way?

The pipeline is proposed to be located entirely within existing right of ways (i.e. within road allowance). The Company does not anticipate that any permanent easements will be required for the Project.

g) What structures/facilities have the potential to be built during construction?

One (1) new station has the potential to be built to accommodate additional customers onto the distribution system during construction. As project planning progresses, it will be determined if a new station will be required or if an existing station will be retrofitted to accommodate the additional demand.

h) Will digging generally be required, such that it has the potential to impact archaeological resources?

The main installation methods will involve both open cut as well as Horizontal Directional Drilling ("HDD") below ground.

An archaeological assessment of the Project will be conducted by a licensed archaeology consultant and the reports and findings of this archaeological assessment will be filed with the Ministry of Tourism, Culture and Sport.

- i) **How long is the proposed construction phase? Will construction take place across the line in phases, or all at once?**

Construction is planned for a single phase and may take up to 12-18 months.

- j) **Does the project include a laydown area(s) (e.g., adjacent areas)? What is the anticipated general size and location (i.e., on an easement or Right of Way (ROW), immediately adjacent to a ROW, close but not adjacent, etc.)?**

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

- k) **Does the project include any water crossings?**

Yes, the Project crosses various watercourses. The total number of watercourses will be confirmed through desktop and field studies.

- l) **Will the project intersect with any forests or woodlots?**

The Project is not anticipated to intersect with any forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period.

- m) **Are there any ancillary developments required? (e.g., roads)**

Given the current stage of Project design, Enbridge Gas does not anticipate that any ancillary developments other than the potential station will be required at this time.

- n) **Is there signage or any fencing around the project lands/site?**

There will be safety fencing around excavations and work areas around the HDDs as required. Sediment controls will be installed around excavations in proximity to watercourse crossings, wetlands, and other sensitive areas as necessary. Project signage may be posted around areas of construction.

3.0 Project Development and Crown Decisions

- a) **What are the major phases of project development? (e.g., advanced exploration, pre-feasibility, feasibility, planning, EA, construction, operation, etc.)**

An Environmental Report (“ER”) for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the “Guidelines”), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q1 2023.

The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering, and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

Construction is proposed to start as early as Q2 2024 and the facilities are anticipated to be placed into service by Q1 2025.

b) What are the anticipated provincial Crown decisions/ on permits or approvals that must be made in relation to this proposed project?

Enbridge Gas’s preliminary work on the Project has identified potential authorizations which are presented in response to questions 3.0 b) and 3.0 c). A complete list will be available following the completion of the ER and following consultation activities with relevant regulatory agencies.

Provincial:

- Ministry of Tourism, Culture and Sport – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.

c) Are there any federal or municipal permits or approvals associated with the proposed project?

Federal:

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization.

Municipal:

- Durham Region – Encroachment or Entrance Permits.
- Township of Uxbridge – Encroachment or Entrance Permits.

Other:

- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act Permit.

4.0 Foreseeable Impacts

a) What potential impacts on air, water, land and/or natural resources can reasonably be foreseen?

Previous pipeline construction experience and a review of post-construction monitoring reports from other projects indicate that potential impacts from Project construction are generally minimal and temporary. The mitigation and protective measures implemented to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

b) What is the anticipated geographical scope of the impacts?

Impacts are anticipated to be limited to the immediate vicinity of the Project scope.

c) What is the anticipated temporal scope of the impacts? (e.g., will they last only for the duration of the construction phase, or are longer term operational impacts anticipated or possible?)

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgment, past experience, industry best practices, and any additional feedback received through the consultation process when constructing the Project.

5.0 Indigenous Community Engagement and Any Known Interests

a) Have any Indigenous communities already been engaged or otherwise made aware of the proposed project? If so, which ones?

Yes, Mississaugas of Scugog and Curve Lake First Nation have been provided high level information on the Project through recurring monthly meetings with Enbridge Gas.

b) Have any Indigenous communities expressed an interest or concern regarding this specific project?

No communities have expressed any concerns with the Project.

- c) Have any Indigenous communities previously demonstrated a known interest in the project area or in other Enbridge projects in the area?**
i. If so, is Enbridge aware of any specific concerns or interests from these Indigenous communities?

Enbridge Gas is in the process of a filing a Leave to Construct application for the Bobcaygeon Community Expansion Project which is located in close geographic proximity to the proposed Project. Per the Delegation letter provided by the MOE for that project, Enbridge Gas has engaged with the following communities: Aldersville First Nation, Beausoleil First Nation, Curve Lake First Nation, Chippewas of Rama First Nation, Hiawatha First Nation and Mississaugas of Scugog Island First Nation.

- d) Will communities have the opportunity to participate as environmental or archaeological monitors?**

Yes, as part of Enbridge Gas' engagement on the project, Indigenous communities will have the opportunity to participate as environmental or archaeological monitors.

- e) Are there any economic opportunities or benefits available for communities in connection with the project?**

There are no economic opportunities or benefits available for Indigenous communities. Capacity funding to support project related engagement will be offered to all Indigenous communities identified in the Duty to Consult letter.

6.0 Contact Information

Regulatory Applications:

Evan Tomek

evan.tomek@enbridge.com

Office: (519) 436-4600 ext. 5003441

Cell: (226) 229-9598

Community & Indigenous Engagement:

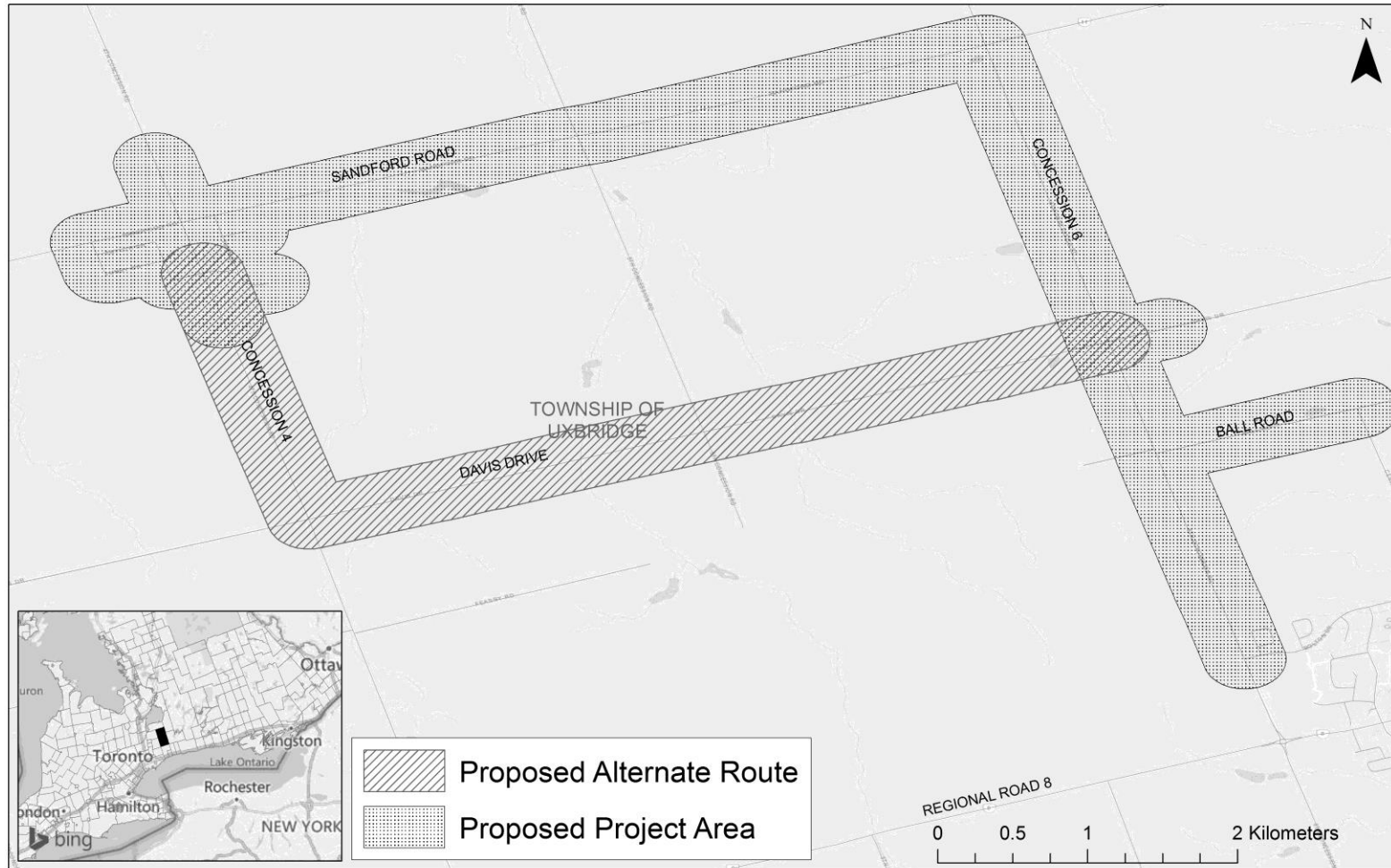
Melanie Green

melanie.green@enbridge.com

Cell: (613) 297-4365

Figure 1: Project Study Area

S a n d f o r d



Ministry of Energy

Energy Networks and Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
Toronto, ON M7A 67C
Tel: (416) 529-9137

Ministère de l'Énergie

Direction Générale des Réseaux Énergétiques
et des Politiques Autochtones

Politique Énergétique Autochtones

77 Rue Grenville, 6^e Étage
Toronto, ON M7A 67C
Tel: (416) 529-9137



February 10, 2023

VIA EMAIL

Evan Tomek
Advisor, Regulatory Applications – Leave to Construct
Enbridge Gas Incorporated
50 Keil Drive North | Chatham, ON N7M 5M1
email: evan.tomek@enbridge.com

Re: SANDFORD COMMUNITY EXPANSION PROJECT

Dear Evan Tomek:

Thank you for your email notifying the Ministry of Energy (Energy) of Enbridge Gas Inc.'s (Enbridge) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the Sanford Community Expansion Project (the Project).

I understand that Enbridge is planning to construct approximately 13 km of natural gas pipeline and one new customer station to provide natural gas distribution services to residential, commercial, and industrial customers located in the community of Sanford, within the Township of Uxbridge. Enbridge has indicated that the project is to be located within existing right of ways where possible and will be working with regulators and landowners to identify and secure appropriate working space and easements as required. The project is not anticipated to intersect with any forests or woodlots but will cross various watercourses. An alternative route has been identified with the same start and end points.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a delegation by the Crown to project proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (Proponent) through this letter. Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown and/or its agents will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown's duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown's assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Alderville First Nation*	11696 Second Line, P.O. Box 46 Roseneath, ON K0K 2X0 http://alderville.ca/
Beausoleil First Nation*	11 O'Gema Miikan Christian Island, ON L9M 0A9 http://www.chimnissing.ca/
Chippewas of Georgina Island First Nation*	R.R.#2 Box N-13 Sutton West, ON L0E 1R0 https://www.georginaisland.com/
Chippewas of Rama First Nation*	200 - 5884 Rama Rd Orillia, ON L3V 6H6 https://www.ramafirstnation.ca/
Curve Lake First Nation*	22 Winookeedaa Rd Curve Lake, ON K0L 1R0 https://curvelakefirstnation.ca/
Hiawatha First Nation*	123 Paudash St. Keene, ON K0L 2G0 https://www.hiawathafirstnation.com/
Huron-Wendat**	255, place Chef Michel Laveau Wendake, QC G0A 4V0 https://wendake.ca/
Kawartha Nishnawbe <i>Note: Kawartha Nishnawbe currently has a collective leadership and does not have a Chief. Their solicitor Christopher Reid has indicated</i>	Kawartha Nishnawbe First Nation c/o Christopher Reid, Solicitor 38 Nursewood Road Toronto, ON M4E 3R8 Email addresses:

Community	Mailing Address
<i>that three of the four current Councillors have email (provided).</i>	kawarthanishnawbecouncil@outlook.com nodin.webb@hotmail.com samgharvey@live.com giiwednang@hotmail.com lawreid@aol.com
Mississaugas of Scugog Island First Nation*	22521 Island Road Port Perry, ON L9L 1B6 https://www.scugogfirstnation.com

Notes:

* It is standard practice to copy Karry Sandy McKenzie, Williams Treaties First Nations Process Coordinator, on correspondence to the identified Williams Treaties First Nations identified above (k.a.sandy-mckenzie@rogers.com).

** Interests are specific to archeological resources.

Energy's preliminary assessment has determined, based on currently available information about the nature of the project's anticipated impacts, that for all the communities above, consultation is owed at the low end of the consultation spectrum. As such, Energy requires Enbridge to at a minimum notify the community of the project; share information about the project and provide an opportunity for the community to comment. Any issues raised by the community should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate. Enbridge's initial notice of the project to the community could include a request to confirm whether the community believes the project will impact their rights and accordingly whether they are interested in being consulted. Should no response be received, Enbridge should continue to provide high-level notifications in accordance with project stage milestones.

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the project, including project development and design, consultation, approvals, construction, operation and decommissioning. First Nations and Métis communities may make new rights assertions at any time, and further project related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any

questions about this request, you may contact Farrah Ali-Khan, Senior Advisor, Indigenous Energy Policy (farrah.ali-khan@ontario.ca).

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,

Samir Adkar Digitally signed by Samir Adkar
Date: 2023.02.10 17:21:20
-05'00'

Sincerely,

Samir Adkar, Director
Energy Networks and Indigenous Policy

c: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

Please refer to the letter above for specific guidance on this project. On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;

- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g., altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-appraise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the

Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and

- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.

Ministry of Energy and Electrification

Ministère de l'Énergie et de l'Électricité

Energy Networks and Indigenous Policy
Branch

Direction Générale des Réseaux
Énergétiques et des Politiques
Autochtones



Indigenous Energy Policy

Politique Énergétique Autochtones

77 Grenville Street, 6th Floor

77 Rue Grenville, 6^e Étage

June 28, 2024

VIA EMAIL

Mr. Eric VanRuymbeke
Advisor, Regulatory Applications – Leave to Construct
Enbridge Gas Inc.
50 Keil Drive North
Chatham, ON N7M 5M1
email: Eric.VanRuymbeke@enbridge.com

Re: Letter of Opinion – Sandford Community Expansion Project

Dear Mr. VanRuymbeke,

The Ontario Ministry of Energy and Electrification (the Ministry) has completed its review of the consultation undertaken by Enbridge Gas Inc. (Enbridge) with Indigenous communities for the Sandford Community Expansion Project (the Project).

The Ministry has reviewed the information provided by Enbridge as well as materials filed with the Ontario Energy Board (OEB). The Ministry also engaged with Indigenous communities to understand any concerns about potential impacts to Aboriginal and treaty rights from the project as well as community feedback about satisfaction with Enbridge's responses or proposed mitigations, where appropriate.

This letter is to notify you that, based on this review of materials and our outreach to Indigenous communities, the Ministry is of the opinion that the procedural aspects of consultation undertaken by Enbridge to-date for the purposes of the OEB's Leave to Construct for the Project are satisfactory.

The Ministry understands that the Mississaugas of Scugog Island First Nation has an ongoing interest in the Project, including development of the Environmental Protection Plan, and ensuring the community's comments and concerns are considered in that process. The Ministry also expects Enbridge to continue its engagement and consultation activities with the Mississaugas of Scugog Island First Nation, and the other eight Indigenous communities, as the Project progresses into the next stages of development and construction should the Project be approved by the OEB. The Ministry also expects Enbridge to notify the Ministry if any new rights-based concerns/issues arise.

If you have any questions about this letter or require any additional information, please contact me at 416-315-8641 or amy.gibson@ontario.ca.

Sincerely,

A handwritten signature in black ink, appearing to read "Amy Gibson", with a stylized flourish at the end.

Amy Gibson, Manager
Indigenous Energy Policy, Ontario Ministry of Energy and Electrification

c: Ontario Energy Board
Ontario Pipeline Coordinating Committee

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Purpose: Enbridge recognizes the diversity of Indigenous peoples¹ who live where we work and operate. We understand that certain laws and policies—in both Canada and the United States—have had destructive impacts on Indigenous cultures, languages, and the social and economic well-being of Indigenous peoples. Enbridge recognizes the importance of reconciliation between Indigenous peoples and broader society. We are committed to building positive and sustainable relationships with Indigenous peoples, based on trust and respect, and focused on finding common goals through open dialogue.

Enbridge believes: Companies can play a role in advancing reconciliation through meaningful engagement with and inclusion of Indigenous peoples and perspectives in their business activities.

Policy: As an energy infrastructure company whose operations span Treaty and Tribal lands, the National Métis Homeland, unceded lands and the traditional territories of Indigenous groups² across North America, Enbridge is deeply committed to advancing reconciliation with Indigenous peoples. Our mutual success depends on the ability to build long-term, respectful and constructive relationships with Indigenous groups near Enbridge's projects and operations throughout the lifecycle of our activities. To achieve this, Enbridge will govern itself by the following principles:

Respect for Indigenous rights and knowledge

- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law, and the legal and constitutional obligations that governments in both Canada and the United States have to protect those rights.
- We recognize the legal and constitutional rights possessed by Indigenous peoples in Canada and in the United States, and the importance of the relationship between Indigenous peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- Consistent with Enbridge's respect for the rights of Indigenous peoples, we engage early and sincerely through processes that aim to achieve the support and agreement of Indigenous nations and governments for our projects and operations that may occur on their traditional lands.
- We seek the input and knowledge of Indigenous groups to identify and develop appropriate measures to avoid and/or mitigate the impacts of our projects and operations that may occur on their traditional lands.

¹ In Canada, Indigenous peoples has the meaning assigned by the definition *aboriginal peoples of Canada* in subsection 35(2) of the *Constitution Act*, 1982, which includes First Nations, Métis and Inuit Peoples. In the United States, Enbridge refers to Indigenous peoples as all descendants of people inhabiting land within the current exterior boundaries of the United States prior to the continent being inhabited by European settlers, including all U.S. federally recognized tribes.

² The collective term "Indigenous groups" is used in this Policy when referring to Enbridge's engagement with Indigenous nations, governments or groups in Canada, and/or Native American Tribes and Tribal associations in the United States about Enbridge's projects and operations. Enbridge has the utmost respect for the unique rights and individual names of Indigenous groups across North America. This collective term is used solely for the purpose of readability of the policy.

Promoting equity and inclusion

- Recognizing the need to eliminate the significant socioeconomic barriers that continue to prevent Indigenous peoples from fully participating in the North American economy, Enbridge works with Indigenous peoples to ensure they have opportunities to be included in socioeconomic benefits resulting from our projects and operations. These may include partnerships and opportunities in training and education, employment, procurement, equity participation, business development and community development.
- We are committed to increasing Indigenous representation in Enbridge's workforce and supplier community.

Fostering awareness through education

- We are building – and will continue to ensure – a foundational understanding of the rights, history and cultures of Indigenous peoples through Indigenous awareness training for all Enbridge employees, with the aim of advancing reconciliation with Indigenous peoples

Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans, and report its Indigenous reconciliation efforts—including engagement and inclusion outcomes—through its annual Sustainability Report.

This Policy is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. We will work with our contractors, joint venture partners and others to support consistency with this policy. Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

As of July 19, 2023

Alderville First Nation (AFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided AFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	AFN has not raised any questions or concerns regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	AFN has not raised any questions or concerns regarding the Project.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of July 19, 2023, AFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Beausoleil First Nation (BFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided BFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments.

		<p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BFN has not raised any questions or concerns regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BFN has not raised any questions or concerns regarding the Project.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of July 19, 2023, BFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Chippewas of Georgina Island First Nation (CGIFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CGIFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CGIFN and Enbridge Gas have exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CGIFN advised that they an Archeological Assessment ("AA") would need to be completed on lands that are not previously disturbed.

Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of July 19, 2023, CGIFN has not identified any further concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Chippewas of Rama (CRFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CRFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and an CRFN representative have exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>CRFN representative various questions regarding the Project. The CRFN representative requested a map of the Project, inquired if the Project would impact Highland Creek, inquired if the Project would intersect with Uxbridge Brooke and if the labels on the maps were accurate and to be verified. The CRFN representative indicated errors on the map provided and requested further clarification. The CRFN representative inquired if the route would passover Pefferlaw Brook or if it was an unnamed wetland and if this would require digging in the wetland. The CRFN representative inquired if they were being provided with an Environmental Assessment ("EA") for the Project.</p> <p>The Enbridge Gas representative provided a Project map with VOH. The Enbridge Gas representative advised that the Project did not intersect with Uxbridge Brook and provided an annotated map indicating the route of the Project. The Enbridge Gas representative advised that they would provide an ER and confirm watercourse and wetland names.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of June 20, 2023, CRFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.

Curve Lake First Nation (CLFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CLFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CLFN has not raised any questions or concerns regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CLFN has not raised any questions or concerns regarding the Project.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of July 19, 2023, CLFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Hiawatha First Nation (HFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided HFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>

		Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HFN has not raised any questions or concerns regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HFN has not raised any questions or concerns regarding the Project.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of July 19, 2023, HFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Huron Wendat Nation (HWN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided HWN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HWN has not raised any questions or concerns regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HWN has not raised any questions or concerns regarding the Project.

Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of July 19, 2023, HWN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Kawartha Nishnawbe First Nation (KNFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas has provided KNFN with the following information: <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights. Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KNFN and Enbridge Gas have exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KNFN has not raised any questions or concerns regarding the Project.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of July 19, 2023, KNFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Mississauga's of Scugog Island First Nation (MSIFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas has provided MSIFN with the following information: <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments.

		<p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and an MSIFN representative have exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	The MSIFN representative advised that they would provide feedback on the Project when an AA or ER was provided.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of July 19, 2023, MSIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.

Enbridge Gas Inc. Indigenous Consultation Log
Log updated as of July 19, 2023

Alderville First Nation (AFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community Engagement Activity	Issues or Concerns Raised and Enbridge Gas Responses
1.0	February 27, 2023	Email	An Enbridge Gas representative emailed an AFN representative providing a Sanford Community Expansion Project ("Project") notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representatives' contact information.		See line-item attachment 1.0
1.1	March 8, 2023	Email	An Enbridge Gas representative emailed an AFN representative providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and advised that virtual information sessions would be held from March 20 to April 2, 2023. The letter requested community feedback by April 19, 2023.		See line-item attachment 1.1
1.2	April 18, 2023	Email	An Enbridge Gas representative emailed an AFN representative inquiring if they had comments regarding the Project material provided through the virtual open house and via email on February 27, 2023.		
1.3	June 5, 2023	Email	An Enbridge Gas representative emailed an AFN representative providing a website link to a draft ER for the Project and noted it included the stage one Archaeological Assessment ("AA"). The Enbridge Gas representative provided an overview of the Project. The Enbridge Gas representative requested their feedback by July 13, 2023.		See line-item attachment 1.3
Beausoleil First Nation (Christian Island)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community Engagement Activity	Issues or Concerns Raised and Enbridge Gas Responses
2.0	February 27, 2023	Email	An Enbridge Gas representative emailed BFN representatives providing a Project		See line-item attachment 2.0

			notification letter. The letter provided an overview of the Project, a list of potential authorizations required, and contact information for the MOE. The letter noted an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representatives' contact information.		
2.1	March 8, 2023	Email	An Enbridge Gas representative emailed BFN representatives providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and advised that virtual information sessions would be held from March 20 to April 2, 2023. The letter requested community feedback by April 19, 2023.		See line-item attachment 2.1
2.2	April 18, 2023	Email	An Enbridge Gas representative emailed a BFN representative inquiring if they had comments regarding the Project material provided through the virtual open house and via email on February 27, 2023.		
2.3	June 5, 2023	Email	An Enbridge Gas representative emailed BFN representatives providing a website link to a draft Environmental Report ("ER") for the Project and noted it included the stage one AA. The Enbridge Gas representative provided an overview of the Project. The Enbridge Gas representative requested their feedback by July 13, 2023.		See line-item attachment 2.3
Chippewas of Georgina Island First Nation (CGIFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community Engagement Activity	Issues or Concerns Raised and Enbridge Gas Responses
3.0	February 27, 2023	Email	An Enbridge Gas representative emailed CGIFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided		See line-item attachment 3.0

			Enbridge Gas representatives' contact information.		
3.1	March 8, 2023	Email	An Enbridge Gas representative emailed CGI representatives providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and advised that virtual information sessions would be held from March 20 to April 2, 2023. The letter requested community feedback by April 19, 2023.		See line-item attachment 3.1
3.2	April 18, 2023	Email	An Enbridge Gas representative emailed CGIFN representatives inquiring if they had comments regarding the Project material provided through the virtual open house and via email on February 27, 2023.		
3.3	April 24, 2023	Email		A CGIFN representative emailed the Enbridge Gas representative to advise that an AA would need to be completed on lands that are not previously disturbed.	
3.4	April 24, 2023	Email	An Enbridge Gas representative emailed CGIFN representatives advising that they will provide the ER once it has been completed so CGIFN can comment on the report. The Enbridge Gas representative asked if there was a possibility of having an in-person meeting soon.		
3.5	April 25, 2023	Email		A CGIFN representative emailed the Enbridge Gas representative to advise that Uxbridge is right on CGIFN's watershed. CGIFN representatives advised that the ferry boat is shutting down soon and provided information regarding the status of the ferries to the island.	
3.6	April 25, 2023	Email	An Enbridge Gas representative emailed CGIFN representatives to confirm receipt of the email and asked if it was possible to arrange a meeting before the ferry closes.		
3.7	April 25, 2023	Email		A CGIFN representative emailed the Enbridge Gas representative to advise that the ferry is shutting down next week for 4-6 weeks and that they can meet in the near future.	
3.8	April 25, 2023	Email	An Enbridge Gas representative emailed CGIFN representatives to confirm receipt of the email and that they will schedule some time to meet.		
3.9	June 5, 2023	Email	An Enbridge Gas representative emailed CGIFN representatives providing a		See line-item attachment 3.9

			website link to a draft ER for the Project and noted it included the stage one AA. The Enbridge Gas representative provided an overview of the Project. The Enbridge Gas representative requested their feedback by July 13, 2023.		
Chippewas of Rama First Nation (CRFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community Engagement Activity	Issues or Concerns Raised and Enbridge Gas Responses
4.0	February 27, 2023	Email	An Enbridge Gas representative emailed CRFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required and contact information for the Ministry of Energy. The letter noted an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representatives' contact information.		See line-item attachment 4.0
4.1	March 1, 2023	Email		A CRFN representative emailed an Enbridge Gas representative requesting a map of the pipeline for the Project.	
4.2	March 1, 2023		An Enbridge Gas representative emailed a CRFN representative advising as soon as they had VOH info and provided maps that they advised they would provide it to CRFN.		
4.3	March 2, 2023	Email		A CRFN representative emailed an Enbridge Gas representative confirming receipt of the requested maps and asked whether the Project would impact Highland Creek.	
4.4	March 3, 2023	Email	An Enbridge Gas representative emailed a CRFN representative advising they had forwarded their inquiry regarding potential impacts to Highland Creek to the environmental lead.		
4.5	March 8, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and advised virtual information sessions would be held from March 20 to April 2, 2023. The letter requested community feedback by April 19, 2023.		See line-item attachment 4.5

4.6	March 9, 2023	Email		A CRFN representative emailed an Enbridge Gas representative inquiring whether the pipeline would intersect with Uxbridge Brooke. The CRFN representative requested the accuracy of the labels on the maps be verified. The CRFN representative advised that the map indicated that the Humber River runs adjacent to the Uxbridge Brook but that was incorrect.	The CRFN representative inquired whether the pipeline would intersect with Uxbridge Brook.
4.7	March 23, 2023	Email	An Enbridge representative emailed a CRFN representative advising they were reviewing the map for inaccuracy and would provide an update once the review was completed.		
4.8	March 23, 2023	Email	An Enbridge representative emailed a CRFN representative advising the pipeline did not intersect with Uxbridge Brook. The Enbridge Gas representative provided an annotated map indicating the route for the pipeline and the location of the Uxbridge Brook. The Enbridge Gas representative advised they would correct the labels on the map.		See line-item attachment 4.8 An EGI representative confirmed that the pipeline did not intersect with Uxbridge Brook.
4.9	March 24, 2023	Email		A CRFN representative emailed an Enbridge Gas representative inquiring if the waterbody the route passed over was named Pepperlaw Brook or if it was an unnamed wetland. The CRFN representative inquired if the route would require digging through the wetland. The CRFN representative inquired if they were provided an Environmental Assessment ("EA") report.	The CRFN representative asked whether the waterbody the route passed over was Pepperlaw Brook or an unnamed wetland.
4.10	March 24, 2023		An Enbridge Gas representative emailed an CRFN representative to advise that they had not yet provided the ER report and that it would be provided as soon as they received it.		
4.11	April 18, 2023	Email	An Enbridge Gas representative emailed an CRFN representative inquiring if they had comments regarding the Project material provided through the virtual open house and via email on February 27, 2023.		
4.12	April 18, 2023	Email		A CRFN representative emailed an Enbridge Gas representative to advise they have no concerns at this time.	
4.13	April 19, 2023	Email	An Enbridge Gas representative emailed a CRFN representative confirming receipt of the email.		

4.11	April 24, 2023	Email	An Enbridge Gas representative emailed a CRFN representative advising that they are expecting an ER and will be able to confirm watercourse/wetland names once received.		An Enbridge Gas representative advised that they are expecting an ER and will be able to confirm watercourse names once received.
4.12	June 5, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing a website link to a draft ER for the Project and noted it included the stage one AA. The Enbridge Gas representative provided an overview of the Project. The Enbridge Gas representative requested their feedback by July 13, 2023.		See line-item attachment 4.12.
Curve Lake First Nation (CLFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community Engagement Activity	Issues or Concerns Raised and Enbridge Gas Responses
5.0	February 27, 2023	Email	An Enbridge Gas representative emailed CLFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representatives' contact information.		See line-item attachment 5.0.
5.1	March 8, 2023	Email	An Enbridge Gas representative emailed CLFN representatives providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and advised virtual information sessions would be held from March 20 to April 2, 2023. The letter requested community feedback by April 19, 2023.		See line-item attachment 5.1.
5.2	April 18, 2023	Email	An Enbridge Gas representative emailed CLFN representatives inquiring if they had comments regarding the Project material provided through the virtual open house and via email on February 27, 2023.		
5.3	June 5, 2023	Email	An Enbridge Gas representative emailed CLFN representatives providing a website link to a draft ER for the Project and noted it included the stage one AA. The Enbridge Gas representative provided an overview of the Project. The Enbridge Gas representative requested their feedback by July 13, 2023.		See line-item attachment 5.3.

Hiawatha First Nation (HFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community Engagement Activity	Issues or Concerns Raised and Enbridge Gas Responses
6.0	February 27, 2023	Email	An Enbridge Gas representative emailed HFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representatives' contact information.		See line-item attachment 6.0.
6.1	March 8, 2023	Email	An Enbridge Gas representative emailed HFN representatives providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and advised virtual information sessions would be held from March 20 to April 2, 2023. The letter requested community feedback by April 19, 2023.		See line-item attachment 6.1.
6.2	April 18, 2023	Email	An Enbridge Gas representative emailed HFN representatives inquiring if they had comments regarding the Project material provided through the virtual open house and via email on February 27, 2023.		
6.3	June 5, 2023	Email	An Enbridge Gas representative emailed HFN representatives providing a website link to a draft ER for the Project and noted it included the stage one AA. The Enbridge Gas representative provided an overview of the Project. The Enbridge Gas representative requested their feedback by July 13, 2023.		See line-item attachment 6.3.
Huron-Wendat Nation (HWN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community Engagement Activity	Issues or Concerns Raised and Enbridge Gas Responses
7.0	February 27, 2023	Email	An Enbridge Gas representative emailed HWN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or		See line-item attachment 7.0.

			mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representatives' contact information.		
7.1	March 8, 2023	Email	An Enbridge Gas representative emailed HWN representatives providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and advised virtual information sessions would be held from March 20 to April 2, 2023. The letter requested community feedback by April 19, 2023.		See line-item attachment 7.1.
7.2	April 18, 2023	Email	An Enbridge Gas representative emailed HWN representatives inquiring if they had comments regarding the Project material provided through the virtual open house and via email on February 27, 2023.		
7.3	June 5, 2023	Email	An Enbridge Gas representative emailed HWN representatives providing a website link to a draft ER for the Project and noted it included the stage one AA. The Enbridge Gas representative provided an overview of the Project. The Enbridge Gas representative requested their feedback by July 13, 2023.		
Kawartha Nishnawbe First Nation (KNFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community Engagement Activity	Issues or Concerns Raised and Enbridge Gas Responses
8.0	February 27, 2023	Email	An Enbridge Gas representative emailed KNFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representatives' contact information.		See line-item attachment 8.0.
8.1	March 8, 2023	Email	An Enbridge Gas representative emailed KNFN representatives providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and advised virtual information sessions would be held from March 20 to April 2, 2023. The letter requested community feedback by April 19, 2023.		See line-item attachment 8.1.

8.2	April 5, 2023	Email	An Enbridge Gas representative emailed the KNFN representative in response to an email from the Ontario Energy Board regarding another Enbridge Gas Project. The Enbridge Gas representative offered the opportunity to have an in-person meeting at KNFN's earliest convenience to bring them up to speed on all Enbridge Gas projects.		
8.3	April 5, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to advise that they could meet as soon as the Enbridge Gas representative was available.	
8.4	April 5, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to ask if they would be open to meeting in person and provided them with an approximate day to meet.		
8.5	April 5, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to advise that the suggested date worked.	
8.6	April 7, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to clarify if April 12, 2023 would be a good day to meet.		
8.7	April 7, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to advise that this worked and asked to be provided a time.	
8.8	April 7, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to advise they were in the area and to confirm that the 12 th still worked to meet.		
8.9	April 17, 2023	Email	An Enbridge Gas representative emailed the KNFN representative regarding another ongoing Enbridge Gas project and advised that they had been hoping to meet. The Enbridge Gas representative noted that they have sent over information about multiple Enbridge Gas projects and would like the opportunity to provide an update and work as a team through the process. The Enbridge Gas representative again expressed the desire to meet and noted that they would be in the area again this upcoming week.		
8.10	April 17, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to provide a meeting time for April 20, 2023.	
8.11	April 18, 2023	Email	An Enbridge Gas representative emailed KNFN representatives inquiring if they had comments regarding the Project material provided through the virtual		

			open house and via email on February 27, 2023.		
8.12	April 19, 2023	Email	An Enbridge Gas representative emailed a KNFN representative requesting the location of the meeting on April 20, 2023.		
8.13	April 17, 2023	Email	An Enbridge Gas representative emailed the KNFN to confirm receipt of the email and asked for them to confirm a location to meet.		
8.14	April 20, 2023	Email	An Enbridge Gas representative emailed the KNFN to advise that they were in the area and asked for confirmation of the location and time for the meeting.		
8.15	April 20, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to provide a meeting location and to advise they could meet as soon as the Enbridge Gas representative was available.	
8.16	April 20, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to advise that the meeting would need to be in a public location rather than a private residence.		
8.17	April 20, 2023	Email		A KNFN representative emailed the Enbridge Gas representative and advised that due to the sensitivity of the topics being discussed they would prefer a more private location. The KNFN offered another meeting location at the rapids in Burleigh Falls, unless another private meeting location could be arranged by the Enbridge Gas representative.	
8.18	April 20, 2023	Email	An Enbridge Gas representative emailed the KNFN representative acknowledging the concerns around the sensitive subjects being discussed and offered to arrange a meeting room in Peterborough.		
8.19	April 20, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to confirm that this meeting room would work.	
8.20	April 20, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to confirm the meeting time and location in Peterborough.		
8.21	April 24, 2023	Email		A KNFN representative emailed the Enbridge Gas representative advising that the proposed meeting time would not work and asked if they could reschedule to a later time in the day. The KNFN representative advised they	

				were not sure if other KNFN representatives would be in attendance.	
8.22	April 25, 2023	Email	An Enbridge Gas representative emailed the KNFN representative confirming a new meeting time.		
8.23	April 25, 2023	Email		Another KNFN representatives emailed the Enbridge Gas representative to advise that they would not be able to attend the meeting.	
8.24	April 25, 2023	Email	An Enbridge Gas representative emailed the KNFN representative confirming receipt of this email.		
8.25	April 25, 2023	Email		KNFN representatives emailed the Enbridge Gas representative to advise that they would still be interested in meeting and confirmed the location and time.	
8.26	April 25, 2023	Email	An Enbridge Gas representative emailed the KNFN representative confirming the location and time for the meeting.		
8.27	April 25, 2023	In-person meeting	An Enbridge Gas representative and a KNFN representative met to discuss ongoing Enbridge Gas Projects. The Enbridge Gas representative provided an overview of Enbridge Gas projects in the area, related processes, and Environmental Reports.		
8.28	April 26, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to follow up on the in-person meeting on April 25, 2023. The Enbridge Gas representative advised they would plan a meeting including Enbridge Gas's environment team to provide further information on ongoing Enbridge Gas Projects.		
8.29	April 27, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to provide them a proposed fieldwork schedule for the Phase 4 Ecological Land Classification and Species at Risk work for the Project. The Enbridge Gas representative asked if they could advise if they had ability to participate.		
8.30	June 5, 2023	Email	An Enbridge Gas representative emailed KNFN representatives providing a website link to a draft ER for the Project and noted it included the stage one AA. The Enbridge Gas representative provided an overview of the Project. The Enbridge Gas representative requested their feedback by July 13, 2023.		See line-item attachment 8.30.
Mississaugas of Scugog Island First Nation (MSIFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community Engagement Activity	Issues or Concerns Raised and Enbridge Gas Responses

9.0	February 27, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representatives' contact information.		See line-item attachment 9.0.
9.1	March 8, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and advised virtual information sessions would be held from March 20 to April 2, 2023. The letter requested community feedback by April 19, 2023.		See line-item attachment 9.1.
9.2	April 18, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives inquiring if they had comments regarding the Project material provided through the virtual open house and via email on February 27, 2023.		
9.3	April 18, 2023	Email		An MSIFN representative emailed the Enbridge Gas representative to advise that they intend to provide feedback shortly.	
9.4	April 18, 2023	Phone Call		An MSIFN representative called the Enbridge Gas representative to remove some of the contacts from the emails. The MSIFN representative also advised that they would hold off on reviewing documents pertaining to the Project until the AA or ER came out.	
9.4	April 19, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives to confirm receipt of the email and to ask a follow up question from a phone call they had the day prior. The Enbridge Gas representative wanted to confirm that MSIFN intends to provide comments on this Project only when they have received the Environmental Report or other Project documents that are relevant have become available.		

9.5	April 19, 2023	Email		An MSIFN representative emailed the Enbridge Gas representative to advise that they do not intend to provide feedback until Project documents are available for review. The MSIFN representative requested to review technical documents as they become available – including Archaeology Assessments, cultural heritage assessment reports, etc.	
9.6	April 24, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives to confirm receipt of the email and thanking them for clarifying.		
9.7	June 5, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives providing a website link to a draft ER for the Project and noted it included the stage one AA. The Enbridge Gas representative provided an overview of the Project. The Enbridge Gas representative requested their feedback by July 13, 2023.		See line-item attachment 9.7.
9.8	June 28, 2023	Email		An MSIFN representative emailed an Enbridge Gas representative requesting they resend the website link to a draft ER and noted they would provide feedback by July 13, 2023.	
9.9	June 28, 2023	Email	An Enbridge Gas representative emailed an MSIFN representative providing a new website link.		
9.10	June 28, 2023	Email		An MSIFN representative emailed an Enbridge Gas representative requesting the login credentials to access the ER website link.	
9.11	June 28, 2023	Email		An MSIFN representative emailed an Enbridge Gas representative confirming they received access.	
9.12	June 28, 2023	Email	An Enbridge Gas representative emailed an MSIFN representative confirming receipt of their email.		

Line-item attachment 1.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, February 27, 2023 12:44 PM
To: Dave Simpson <consultation@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Subject: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Hello, I hope you all had a great weekend -

I am just reaching out with some information related to an upcoming project, which we call the: Sanford - Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefore proposing to install the following to service community of Sanford:

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sanford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to engage and consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Please notify us if capacity funding is required.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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Safety. Integrity. Respect. Inclusion.
Sécurité. Intégrité. Respect. Inclusion.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Dave Mowat
11696 Second Line Road
Roseneath, ON
K0K 2X0

February 27th, 2023

Dear Chief Mowat,

Project Notification: Sandford Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sandford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The preliminary preferred route for the Project proposes to tie into the existing Enbridge Gas network at the intersection of Concession Road 6 and Bolton Drive, travel north along Concession Road 6 and west along Sandford Road before entering the community of Sandford; install distribution pipelines within the community of Sandford; and install one new station at the intersection of Concession Road 6 and Bolton Drive.

The preliminary alternate route has been identified with the same start and end points as the preliminary preferred route but with a deviation turning west from Concession Road 6 along Davis Drive, and north along Concession Road 4 into the community of Sandford.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land. It includes the following property types: municipal road allowance; municipal property; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects



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Ottawa, Ontario K1K 2C7
CANADA

are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism– Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.

Municipal Authorization/Approvals:

- Durham Region
- Township of Uxbridge

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.



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We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023, if possible. We would like to set up a meeting to discuss the



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CANADA

Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 1.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, March 8, 2023 10:59 AM
To: Dave Simpson <consultation@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Subject: RE: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I wanted to take a minute to reach back and provide you all with additional information related to the proposed Sanford Community Expansion Project. Please see attached memo with the notice of study commencement and virtual open house information.

I have also attached it below;

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

Thank you for your attention and if you are able to provide comments and feed back by April 19th, 2023, it would be appreciated. If you should require additional time, please let me know.

Much appreciated,

Mel



March 8, 2023

Chief Dave Mowat
Alderville First Nation
11696 Second Line, P.O. Box 46
Roseneath, ON K0K 2X0

Dear Chief Mowat,

**ENBRIDGE GAS INC. – PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT NOTICE OF STUDY
COMMENCEMENT AND VIRTUAL OPEN HOUSE**

This letter is to inform you of an upcoming pipeline project to meet the increased demand for affordable energy in the Sandford community within the Township of Uxbridge.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sandford Community Expansion Project (the Project) to supply the community of Sandford with access to natural gas service. There are two routes being considered for the project, a preliminary preferred route (PPR) and an alternative route (AR), which are depicted in the notice attached to this letter.

Both the PPR and AR consist of the installation of a combination of 2-inch and 4-inch polyethylene (PE) natural gas pipeline commencing at the intersection of 6th Concession Road and Bolton Drive. From there the PPR and AR pipeline would extend north along 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. A PE pipeline would then service potential customers within the community of Sandford. The approximate length of the pipeline to be installed is 13 km.

Station upgrades may be required at the intersection of Concession Road 6 and Bolton Drive to accommodate the increased supply of natural gas. The station upgrade location is not included in the attached notice as the proposed location is not yet determined; however, it will ultimately be placed within the study area as part of this Project.

Enbridge Gas has retained WSP to undertake an environmental study for the Project. The study will examine the route options and determine, from an environmental and socio-economic perspective, the preferred route for the Project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. The preparation of the Environmental Report is currently underway, and it is anticipated that the Environmental Report will be completed in spring 2023. Upon completion, Enbridge Gas will

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March 8, 2023

file an application to the OEB for a leave to construct the Project. If approved, construction of the Project is anticipated to begin in Q1 2024. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

As an Indigenous community with a potential interest in the study area, we are inviting Alderville First Nation to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

As part of the Project planning, Enbridge Gas will be hosting a virtual open house that will provide information to interested parties and present an opportunity to ask questions and provide feedback.

Further details about the virtual open house are provided in the notice attached to this letter.

All feedback and input gathered during the virtual open house, and throughout the consultation and engagement process for the Project, will be used to confirm baseline environmental conditions along the route alternatives to inform the selection of the preferred route and to identify site-specific mitigation for the Project, as required.

We kindly request that any input and comments regarding the Project be provided by your community within 30 days of the start of the virtual open house. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process. Additionally, a meeting with your community can be organized at your request.

Please contact the undersigned by phone or by email to provide any comments, feedback, and input that you may have regarding the Project.

Sincerely,

Enbridge Gas Inc.



Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
TEL: 613.747.4039 | Cell: 613-297-4365

March 8, 2023

Attachments (1): Notice of Study Commencement and Virtual Open House

cc: Kelsey Mills, Environmental Advisor, Enbridge Gas Inc.

Kevin McGillycuddy, Environmental Assessment Specialist, WSP Canada Inc.

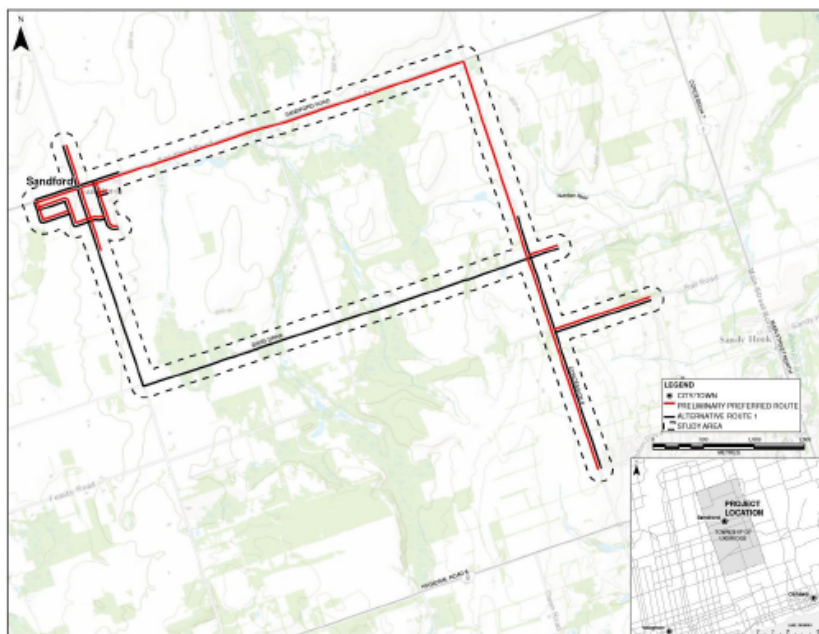
Attachment 1.4

**ENBRIDGE GAS INC.
NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE
PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT**

Project Overview

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 13 km of a combination of 4-inch and 2-inch natural gas pipeline to supply the community of Sandford with access to natural gas services.

There are two routes being considered for the project. These include the Preliminary Preferred Route (PPR) and the Alternative Route (AR). Both routes are located in the Township of Uxbridge. The PPR and AR would begin at the intersection of 8th Concession Road and Bolton Drive and would travel north along the 8th Concession Road to Davis Drive. The PPR would continue north along 8th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. Both the PPR and AR include servicing portions of Davis Drive and Ball Road. To accommodate the increased supply of natural gas, the project may also involve the building of a new distribution station at the intersection of Concession Road 6 and Bolton Drive, the proposed location of which is to be determined.



Environmental Study

Enbridge Gas has retained WSP to undertake an environmental study for the project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. Upon completion, Enbridge Gas will file an application for a leave to construct with the OEB. If approved, construction is anticipated to begin Q1 2024.

If you have any questions or comments regarding the environmental study or the project, if you are unable to access the virtual open house, or would prefer an alternative format of the virtual open house materials, please contact:

Kevin McGillycuddy
Project Manager
WSP Canada Inc.

Kelsey Mills
Environmental Advisor
Enbridge Gas Inc.

Virtual Open House

Indigenous consultation and public engagement are fundamental components of the study. Input received from Indigenous communities and stakeholders will inform the study and identification of site-specific mitigation for the project. Enbridge Gas will host a **Virtual Open House** to provide information about the project and to present an opportunity for interested stakeholders to ask questions and provide feedback. We want to hear from you!

Virtual Open House Active Dates:

March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET

Website: www.SandfordEA.ca

For additional information about the project, please visit the Enbridge Gas project website:
www.enbridgegas.com/SandfordCE

Project Email:
SandfordEA@wsp.com

Telephone: 416-565-1537



Line-item attachment 1.3

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, June 5, 2023 7:44 AM
To: Dave Simpson <consultation@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Sanford Community Expansion Project - Draft Environmental Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I have been provided the Draft Environmental report pertaining to Sanford Community Expansion Project - Please note; the Stage 1 AA pertaining to the project is within the report.

As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sanford Community Expansion Project to supply Durham Region with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometers of a combination of 2-inch and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

Pursuant to the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition (2016), the Environmental Report (ER) is available for review and comment in the link below:

[LINK](#)

After clicking the link, please enter the following password: SandfordER2023!

If possible, please provide any comments on the ER by no later than July 13, 2023 – if you require more time, please let me know.

Thank you and have a great week!

Mel

***upcoming vacation ***

Please note that I am scheduled to take vacation June 8th, 2023 and returning June 19th, 2023. In my absence and for emergencies, Lauryn Graham will be available to assist should you require anything related to our work. Anything that can wait, I will do my best to answer everyone's emails in a timely fashion when I return.

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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400 Coventry Rd, Ottawa, ON K1K2C7

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Line-item attachment 2.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, February 27, 2023 12:45 PM
To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Hello, I hope you all had a great weekend -

I am just reaching out with some information related to an upcoming project, which we call the: Sanford - Community Expansion Project. In summary:

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of Sanford:

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sanford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to engage and consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Please notify us if capacity funding is required.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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Enbridge
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Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Joanne Sandy
11 O' Gemaa Miikaan
Christian Island, ON
L9M 0A9

February 27th, 2023

Dear Chief Sandy,

Project Notification: Sandford Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sandford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The preliminary preferred route for the Project proposes to tie into the existing Enbridge Gas network at the intersection of Concession Road 6 and Bolton Drive, travel north along Concession Road 6 and west along Sandford Road before entering the community of Sandford; install distribution pipelines within the community of Sandford; and install one new station at the intersection of Concession Road 6 and Bolton Drive.

The preliminary alternate route has been identified with the same start and end points as the preliminary preferred route but with a deviation turning west from Concession Road 6 along Davis Drive, and north along Concession Road 4 into the community of Sandford.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land. It includes the following property types: municipal road allowance; municipal property; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects



Enbridge
400 Coventry Rd
Oshawa, Ontario K1K 2C7
CANADA

are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism– Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.

Municipal Authorization/Approvals:

- Durham Region
- Township of Uxbridge

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.



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Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023, if possible. We would like to set up a meeting to discuss the



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400 Coventry Rd
Ottawa, Ontario K1K 2G7
CANADA

Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 2.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, March 8, 2023 11:01 AM
To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I wanted to take a minute to reach back and provide you all with additional information related to the proposed Sanford Community Expansion Project. Please see attached memo with the notice of study commencement and virtual open house information.

I have also attached it below;

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

Thank you for your attention and if you are able to provide comments and feed back by April 19th, 2023, it would be appreciated. If you should require additional time, please let me know.

Much appreciated,

Mel



March 8, 2023

Chief Joanne P. Sandy
Beausoleil First Nation
11 O'Gema Miikan
Christian Island, ON L9M 0A9

Dear Chief Sandy,

**ENBRIDGE GAS INC. – PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT NOTICE OF STUDY
COMMENCEMENT AND VIRTUAL OPEN HOUSE**

This letter is to inform you of an upcoming pipeline project to meet the increased demand for affordable energy in the Sandford community within the Township of Uxbridge.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sandford Community Expansion Project (the Project) to supply the community of Sandford with access to natural gas service. There are two routes being considered for the project, a preliminary preferred route (PPR) and an alternative route (AR), which are depicted in the notice attached to this letter.

Both the PPR and AR consist of the installation of a combination of 2-inch and 4-inch polyethylene (PE) natural gas pipeline commencing at the intersection of 6th Concession Road and Bolton Drive. From there the PPR and AR pipeline would extend north along 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. A PE pipeline would then service potential customers within the community of Sandford. The approximate length of the pipeline to be installed is 13 km.

Station upgrades may be required at the intersection of Concession Road 6 and Bolton Drive to accommodate the increased supply of natural gas. The station upgrade location is not included in the attached notice as the proposed location is not yet determined; however, it will ultimately be placed within the study area as part of this Project.

Enbridge Gas has retained WSP to undertake an environmental study for the Project. The study will examine the route options and determine, from an environmental and socio-economic perspective, the preferred route for the Project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. The preparation of the Environmental Report is currently underway, and it is anticipated that the Environmental Report will be completed in spring 2023. Upon completion, Enbridge Gas will

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March 8, 2023

file an application to the OEB for a leave to construct the Project. If approved, construction of the Project is anticipated to begin in Q1 2024. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

As an Indigenous community with a potential interest in the study area, we are inviting Beausoleil First Nation to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

As part of the Project planning, Enbridge Gas will be hosting a virtual open house that will provide information to interested parties and present an opportunity to ask questions and provide feedback.

Further details about the virtual open house are provided in the notice attached to this letter.

All feedback and input gathered during the virtual open house, and throughout the consultation and engagement process for the Project, will be used to confirm baseline environmental conditions along the route alternatives to inform the selection of the preferred route and to identify site-specific mitigation for the Project, as required.

We kindly request that any input and comments regarding the Project be provided by your community within 30 days of the start of the virtual open house. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process. Additionally, a meeting with your community can be organized at your request.

Please contact the undersigned by phone or by email to provide any comments, feedback, and input that you may have regarding the Project.

Sincerely,

Enbridge Gas Inc.



Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
TEL: 613.747.4039 | Cell: 613-297-4365



March 8, 2023

Attachments (1): Notice of Study Commencement and Virtual Open House

cc: Kelsey Mills, Environmental Advisor, Enbridge Gas Inc.

Kevin McGillicuddy, Environmental Assessment Specialist, WSP Canada Inc.

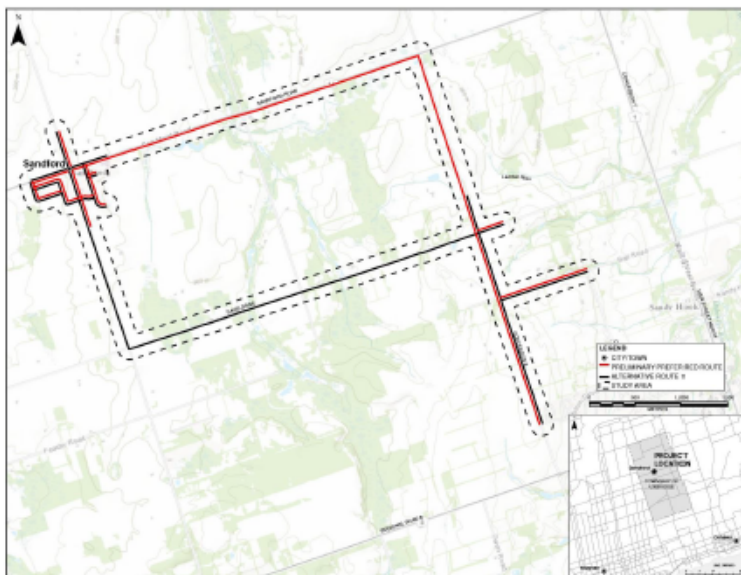
Attachment 2.4

**ENBRIDGE GAS INC.
NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE
PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT**

Project Overview

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 13 km of a combination of 4-inch and 2-inch natural gas pipeline to supply the community of Sandford with access to natural gas services.

There are two routes being considered for the project. These include the Preliminary Preferred Route (PPR) and the Alternative Route (AR). Both routes are located in the Township of Uxbridge. The PPR and AR would begin at the intersection of 6th Concession Road and Bolton Drive and would travel north along the 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. Both the PPR and AR include servicing portions of Davis Drive and Ball Road. To accommodate the increased supply of natural gas, the project may also involve the building of a new distribution station at the intersection of Concession Road 6 and Bolton Drive, the proposed location of which is to be determined.



Environmental Study

Enbridge Gas has retained WSP to undertake an environmental study for the project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. Upon completion, Enbridge Gas will file an application for a leave to construct with the OEB. If approved, construction is anticipated to begin Q1 2024.

If you have any questions or comments regarding the environmental study or the project, if you are unable to access the virtual open house, or would prefer an alternative format of the virtual open house materials, please contact:

Kevin McGillicuddy
Project Manager
WSP Canada Inc.

Kelsey Mills
Environmental Advisor
Enbridge Gas Inc.

Virtual Open House

Indigenous consultation and public engagement are fundamental components of the study. Input received from Indigenous communities and stakeholders will inform the study and identification of site-specific mitigation for the project. Enbridge Gas will host a **Virtual Open House** to provide information about the project and to present an opportunity for interested stakeholders to ask questions and provide feedback. We want to hear from you!

Virtual Open House Active Dates:

March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

For additional information about the project, please visit the Enbridge Gas project website:
www.enbridgegas.com/SandfordCE

Project Email:
SandfordEA@wsp.com

Telephone: 416-565-1537



From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, June 5, 2023 7:44 AM
To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>;
Kerry Sandy Mackenzie <k.s.sandy-mackenzie@rogers.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Sanford Community Expansion Project - Draft Environmental Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I have been provided the Draft Environmental report pertaining to Sanford Community Expansion Project - Please note; the Stage 1 AA pertaining to the project is within the report.

As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sanford Community Expansion Project to supply Durham Region with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometers of a combination of 2-inch and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

Pursuant to the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition (2016), the Environmental Report (ER) is available for review and comment in the link below:

[LINK](#)

After clicking the link, please enter the following password: SandfordER2023!

If possible, please provide any comments on the ER by no later than July 13, 2023 – if you force requiring more time, please let me know.

Thank you and have a great week!

Mel

upcoming vacation

Please note that I am schedule to take vacation June 8th, 2023 and returning June 19th, 2023. In my absence and for emergencies, Lauryn Graham will be available to assist should you require anything related to our work. Anything that can wait, I will do my best to answer everyone's emails in a timely fashion when I return.

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1H2C7

www.enbridge.com

Line-item attachment 3.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, February 27, 2023 12:46 PM
To: donna.bigcanoe@georginaisland.com <donna.bigcanoe@georginaisland.com>; jl.porte@georginaisland.com <jl.porte@georginaisland.com>; sylvia.mccue@georginaisland.com <sylvia.mccue@georginaisland.com>
Cc: Kerry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Hello, I hope you all had a great weekend -

I am just reaching out with some information related to an upcoming project, which we call the: Sanford - Community Expansion Project. In summary:

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of Sanford:

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sanford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to engage and consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Please notify us if capacity funding is required.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Sécurité, Intégrité, Respect, Inclusion.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Donna Big Canoe
R.R. #2, N13
Sutton West, ON
L0E 1R0

February 27th, 2023

Dear Chief Donna Big Canoe,

Project Notification: Sandford Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sandford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The preliminary preferred route for the Project proposes to tie into the existing Enbridge Gas network at the intersection of Concession Road 6 and Bolton Drive, travel north along Concession Road 6 and west along Sandford Road before entering the community of Sandford; install distribution pipelines within the community of Sandford; and install one new station at the intersection of Concession Road 6 and Bolton Drive.

The preliminary alternate route has been identified with the same start and end points as the preliminary preferred route but with a deviation turning west from Concession Road 6 along Davis Drive, and north along Concession Road 4 into the community of Sandford.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land. It includes the following property types: municipal road allowance; municipal property; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of



Enbridge
400 Coventry Rd
Oshawa, Ontario K1K 2C7
CANADA

adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism– Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.

Municipal Authorization/Approvals:

- Durham Region
- Township of Uxbridge

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.



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Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023, if possible. We would like to set up a meeting to discuss the



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 3.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, March 8, 2023 11:05 AM
To: donna.bigcanoe@georginaisland.com <donna.bigcanoe@georginaisland.com>; jl.porte@georginaisland.com <jl.porte@georginaisland.com>; sylvia.mccue@georginaisland.com <sylvia.mccue@georginaisland.com>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I wanted to take a minute to reach back and provide you all with additional information related to the proposed Sanford Community Expansion Project. Please see attached memo with the notice of study commencement and virtual open house information.

I have also attached it below;

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

Thank you for your attention and if you are able to provide comments and feed back by April 19th, 2023, it would be appreciated. If you should require additional time, please let me know.

Much appreciated,

Mel



March 8, 2023

Chief Donna Big Canoe
Chippewas of Georgina Island First Nation
R.R.#2 Box N-13
Sutton West, ON L0E 1R0

Dear Chief Big Canoe,

**ENBRIDGE GAS INC. – PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT NOTICE OF STUDY
COMMENCEMENT AND VIRTUAL OPEN HOUSE**

This letter is to inform you of an upcoming pipeline project to meet the increased demand for affordable energy in the Sandford community within the Township of Uxbridge.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sandford Community Expansion Project (the Project) to supply the community of Sandford with access to natural gas service. There are two routes being considered for the project, a preliminary preferred route (PPR) and an alternative route (AR), which are depicted in the notice attached to this letter.

Both the PPR and AR consist of the installation of a combination of 2-inch and 4-inch polyethylene (PE) natural gas pipeline commencing at the intersection of 6th Concession Road and Bolton Drive. From there the PPR and AR pipeline would extend north along 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. A PE pipeline would then service potential customers within the community of Sandford. The approximate length of the pipeline to be installed is 13 km.

Station upgrades may be required at the intersection of Concession Road 6 and Bolton Drive to accommodate the increased supply of natural gas. The station upgrade location is not included in the attached notice as the proposed location is not yet determined; however, it will ultimately be placed within the study area as part of this Project.

Enbridge Gas has retained WSP to undertake an environmental study for the Project. The study will examine the route options and determine, from an environmental and socio-economic perspective, the preferred route for the Project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. The preparation of the Environmental Report is currently underway, and it is anticipated that the Environmental Report will be completed in spring 2023. Upon completion, Enbridge Gas will

wsp.com

March 8, 2023

file an application to the OEB for a leave to construct the Project. If approved, construction of the Project is anticipated to begin in Q1 2024. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

As an Indigenous community with a potential interest in the study area, we are inviting Chippewas of Georgina Island First Nation

to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

As part of the Project planning, Enbridge Gas will be hosting a virtual open house that will provide information to interested parties and present an opportunity to ask questions and provide feedback.

Further details about the virtual open house are provided in the notice attached to this letter.

All feedback and input gathered during the virtual open house, and throughout the consultation and engagement process for the Project, will be used to confirm baseline environmental conditions along the route alternatives to inform the selection of the preferred route and to identify site-specific mitigation for the Project, as required.

We kindly request that any input and comments regarding the Project be provided by your community within 30 days of the start of the virtual open house. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process. Additionally, a meeting with your community can be organized at your request.

Please contact the undersigned by phone or by email to provide any comments, feedback, and input that you may have regarding the Project.

Sincerely,

Enbridge Gas Inc.



Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
TEL: 613.747.4039 | Cell: 613-297-4365

wsp

March 8, 2023

Attachments (1): Notice of Study Commencement and Virtual Open House

cc: Kelsey Mills, Environmental Advisor, Enbridge Gas Inc.

Kevin McGillicuddy, Environmental Assessment Specialist, WSP Canada Inc.

 WSP

3

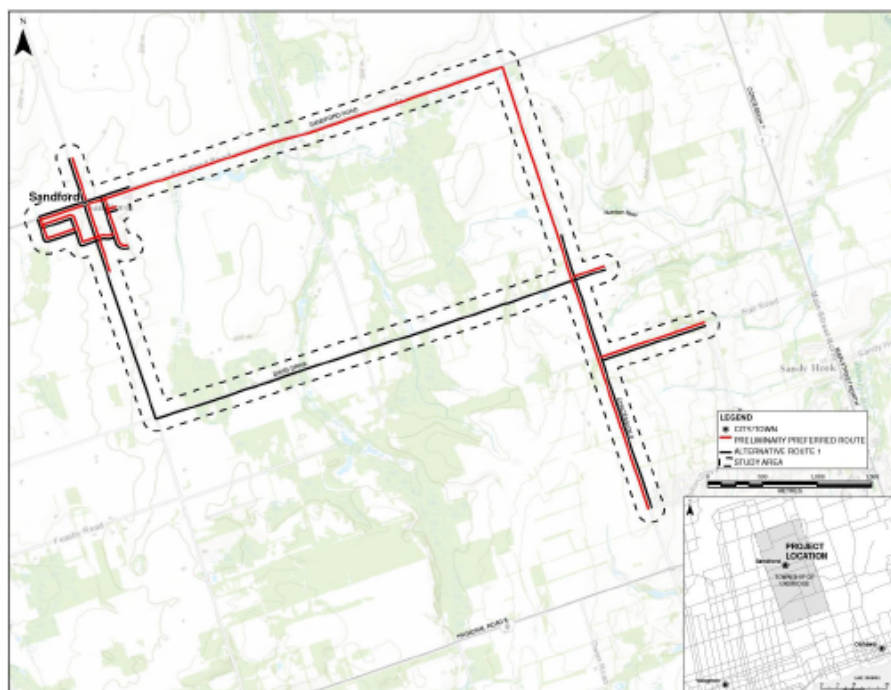
Attachment 3.4

ENBRIDGE GAS INC.
NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE
PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT

Project Overview

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 13 km of a combination of 4-inch and 2-inch natural gas pipeline to supply the community of Sandford with access to natural gas services.

There are two routes being considered for the project. These include the Preliminary Preferred Route (PPR) and the Alternative Route (AR). Both routes are located in the Township of Uxbridge. The PPR and AR would begin at the intersection of 6th Concession Road and Bolton Drive and would travel north along the 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. Both the PPR and AR include servicing portions of Davis Drive and Ball Road. To accommodate the increased supply of natural gas, the project may also involve the building of a new distribution station at the intersection of Concession Road 6 and Bolton Drive, the proposed location of which is to be determined.



Environmental Study

Enbridge Gas has retained WSP to undertake an environmental study for the project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. Upon completion, Enbridge Gas will file an application for a leave to construct with the OEB. If approved, construction is anticipated to begin Q1 2024.

If you have any questions or comments regarding the environmental study or the project, if you are unable to access the virtual open house, or would prefer an alternative format of the virtual open house materials, please contact:

Kevin McGillycuddy
Project Manager
WSP Canada Inc.

Kelsey Mills
Environmental Advisor
Enbridge Gas Inc.

Virtual Open House

Indigenous consultation and public engagement are fundamental components of the study. Input received from Indigenous communities and stakeholders will inform the study and identification of site-specific mitigation for the project. Enbridge Gas will host a **Virtual Open House** to provide information about the project and to present an opportunity for interested stakeholders to ask questions and provide feedback. We want to hear from you!

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

For additional information about the project, please visit the Enbridge Gas project website:
www.enbridgegas.com/SandfordCE

Project Email:
SandfordEA@wsp.com
Telephone: 416-565-1537



Line-item attachment 3.9

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, June 5, 2023 7:47 AM
To: donna.bigcanoe@georginaisland.com <donna.bigcanoe@georginaisland.com>; jl.porte@georginaisland.com <jl.porte@georginaisland.com>; sylvia.mccue@georginaisland.com <sylvia.mccue@georginaisland.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Sanford Community Expansion Project - Draft Environmental Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I have been provided the Draft Environmental report pertaining to Sanford Community Expansion Project - Please note; the Stage 1 AA pertaining to the project is within the report.

As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sanford Community Expansion Project to supply Durham Region with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometers of a combination of 2-inch and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

Pursuant to the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition (2016), the Environmental Report (ER) is available for review and comment in the link below:

[LINK](#)

After clicking the link, please enter the following password: SanfordER2023!

If possible, please provide any comments on the ER by no later than July 13, 2023 – if you force requiring more time, please let me know.

Thank you and have a great week!

Mel

***upcoming vacation ***

Please note that I am schedule to take vacation June 8th, 2023 and returning June 19th, 2023. In my absence and for emergencies, Lauryn Graham will be available to assist should you require anything related to our work. Anything that can wait, I will do my best to answer everyones emails in a timely fashion when I return.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Line-item attachment 4.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, February 27, 2023 12:46 PM
To: consultation@ramafirstnation.ca <consultation@ramafirstnation.ca>
Cc: Kerry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Hello, I hope you all had a great weekend -

I am just reaching out with some information related to an upcoming project, which we call the: Sanford - Community Expansion Project. In summary:

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of Sanford:

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sanford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to engage and consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Please notify us if capacity funding is required.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Ted Williams
5884 Rama Road
Suite 200
Rama, ON
L3V 6H6

February 27th, 2023

Dear Chief Williams,

Project Notification: Sandford Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sandford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The preliminary preferred route for the Project proposes to tie into the existing Enbridge Gas network at the intersection of Concession Road 6 and Bolton Drive, travel north along Concession Road 6 and west along Sandford Road before entering the community of Sandford; install distribution pipelines within the community of Sandford; and install one new station at the intersection of Concession Road 6 and Bolton Drive.

The preliminary alternate route has been identified with the same start and end points as the preliminary preferred route but with a deviation turning west from Concession Road 6 along Davis Drive, and north along Concession Road 4 into the community of Sandford.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land. It includes the following property types: municipal road allowance; municipal property; customer-owned



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

private property; and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism– Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits. Ministry of Energy – Sufficiency Letter.

Municipal Authorization/Approvals:

- Durham Region
- Township of Uxbridge

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023, if possible. We would like to set up a meeting to discuss the



Enbridge
400 Coventry Rd
Oshawa, Ontario K1K 2C7
CANADA

Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item 4.5

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, March 8, 2023 11:04 AM
To: consultation@ramafirstnation.ca <consultation@ramafirstnation.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I wanted to take a minute to reach back and provide you all with additional information related to the proposed Sanford Community Expansion Project. Please see attached memo with the notice of study commencement and virtual open house information.

I have also attached it below;

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordFA.ca

Thank you for your attention and if you are able to provide comments and feed back by April 19th, 2023, it would be appreciated. If you should require additional time, please let me know.

Much appreciated,

Mel



March 8, 2023

Chief Ted Williams
Chippewas of Rama First Nation
200 - 5884 Rama Rd
Orillia, ON L3V 6H6

Dear Chief Williams,

**ENBRIDGE GAS INC. – PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT NOTICE OF STUDY
COMMENCEMENT AND VIRTUAL OPEN HOUSE**

This letter is to inform you of an upcoming pipeline project to meet the increased demand for affordable energy in the Sandford community within the Township of Uxbridge.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sandford Community Expansion Project (the Project) to supply the community of Sandford with access to natural gas service. There are two routes being considered for the project, a preliminary preferred route (PPR) and an alternative route (AR), which are depicted in the notice attached to this letter.

Both the PPR and AR consist of the installation of a combination of 2-inch and 4-inch polyethylene (PE) natural gas pipeline commencing at the intersection of 6th Concession Road and Bolton Drive. From there the PPR and AR pipeline would extend north along 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. A PE pipeline would then service potential customers within the community of Sandford. The approximate length of the pipeline to be installed is 13 km.

Station upgrades may be required at the intersection of Concession Road 6 and Bolton Drive to accommodate the increased supply of natural gas. The station upgrade location is not included in the attached notice as the proposed location is not yet determined; however, it will ultimately be placed within the study area as part of this Project.

Enbridge Gas has retained WSP to undertake an environmental study for the Project. The study will examine the route options and determine, from an environmental and socio-economic perspective, the preferred route for the Project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. The preparation of the Environmental Report is currently underway, and it is anticipated that the Environmental Report will be completed in spring 2023. Upon completion, Enbridge Gas will

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March 8, 2023

file an application to the OEB for a leave to construct the Project. If approved, construction of the Project is anticipated to begin in Q1 2024. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

As an Indigenous community with a potential interest in the study area, we are inviting Chippewas of Rama First Nation

to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

As part of the Project planning, Enbridge Gas will be hosting a virtual open house that will provide information to interested parties and present an opportunity to ask questions and provide feedback.

Further details about the virtual open house are provided in the notice attached to this letter.

All feedback and input gathered during the virtual open house, and throughout the consultation and engagement process for the Project, will be used to confirm baseline environmental conditions along the route alternatives to inform the selection of the preferred route and to identify site-specific mitigation for the Project, as required.

We kindly request that any input and comments regarding the Project be provided by your community within 30 days of the start of the virtual open house. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process. Additionally, a meeting with your community can be organized at your request.

Please contact the undersigned by phone or by email to provide any comments, feedback, and input that you may have regarding the Project.

Sincerely,

Enbridge Gas Inc.



Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
TEL: 613.747.4039 | Cell: 613-297-4365

March 8, 2023

Attachments (1): Notice of Study Commencement and Virtual Open House

cc: Kelsey Mills, Environmental Advisor, Enbridge Gas Inc.

Kevin McGillicuddy, Environmental Assessment Specialist, WSP Canada Inc.

wsp

3

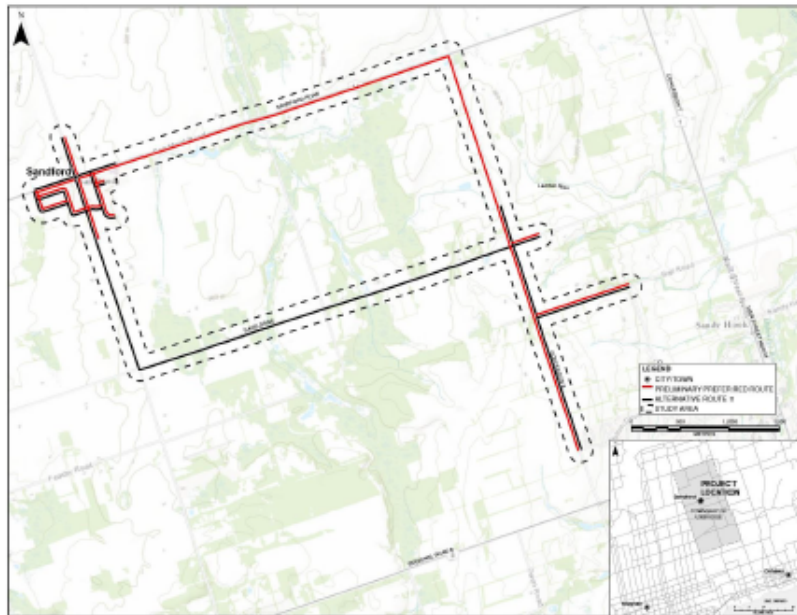
Attachment 4.8

**ENBRIDGE GAS INC.
NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE
PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT**

Project Overview

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 13 km of a combination of 4-inch and 2-inch natural gas pipeline to supply the community of Sandford with access to natural gas services.

There are two routes being considered for the project. These include the Preliminary Preferred Route (PPR) and the Alternative Route (AR). Both routes are located in the Township of Uxbridge. The PPR and AR would begin at the intersection of 6th Concession Road and Bolton Drive and would travel north along the 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. Both the PPR and AR include servicing portions of Davis Drive and Ball Road. To accommodate the increased supply of natural gas, the project may also involve the building of a new distribution station at the intersection of Concession Road 6 and Bolton Drive, the proposed location of which is to be determined.



Environmental Study

Enbridge Gas has retained WSP to undertake an environmental study for the project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2010)*. Upon completion, Enbridge Gas will file an application for a leave to construct with the OEB. If approved, construction is anticipated to begin Q1 2024.

If you have any questions or comments regarding the environmental study or the project, if you are unable to access the virtual open house, or would prefer an alternative format of the virtual open house materials, please contact:

Kevin McGillicuddy
Project Manager
WSP Canada Inc.

Kelsey Mills
Environmental Advisor
Enbridge Gas Inc.

Virtual Open House

Indigenous consultation and public engagement are fundamental components of the study. Input received from Indigenous communities and stakeholders will inform the study and identification of site-specific mitigation for the project. Enbridge Gas will host a **Virtual Open House** to provide information about the project and to present an opportunity for interested stakeholders to ask questions and provide feedback. We want to hear from you!

Virtual Open House Active Dates:

March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET

Website: www.SandfordEA.ca

For additional information about the project, please visit the Enbridge Gas project website:
www.enbridgegas.com/SandfordCE

Project Email:
SandfordEA@wsp.com

Telephone: 416-565-1537



Line-item attachment 4.8

Attachment 4.11

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, March 23, 2023 3:07 PM
To: Community Consultation <consultation@ramafirstnation.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello again,

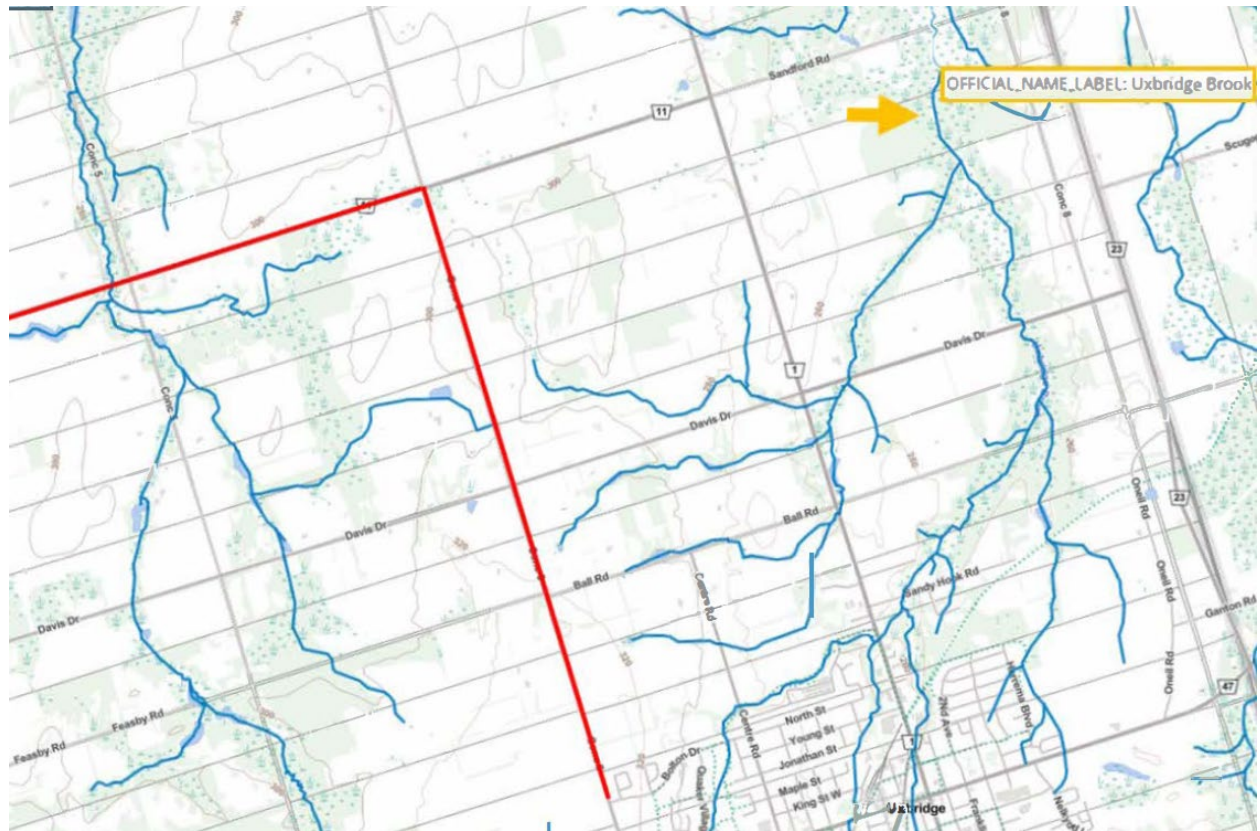
So finally we checked where our pipeline route runs and have confirmed that we do not cross Uxbridge Brook on this project.

Red line is the proposed route for Sandford project, and the yellow arrow on the right points to Uxbridge Brook. As for the map data being incorrectly labelled, we are working to resolve and replace with the correct map.

Sorry for this confusion and thank you for bringing this up – it is much appreciated.

Have a great night,

Mel



Line-item attachment 4.12

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, June 5, 2023 7:48 AM
To: consultation@ramafirstnation.ca <consultation@ramafirstnation.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Sanford Community Expansion Project - Draft Environmental Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I have been provided the Draft Environmental report pertaining to Sanford Community Expansion Project - Please note; the Stage 1 AA pertaining to the project is within the report.

As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sanford Community Expansion Project to supply Durham Region with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometers of a combination of 2-inch and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

Pursuant to the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition (2016), the Environmental Report (ER) is available for review and comment in the link below:

[LINK](#)

After clicking the link, please enter the following password: **SanfordER2023!**

If possible, please provide any comments on the ER by no later than July 13, 2023 – if you require more time, please let me know.

Thank you and have a great week!

Mel

upcoming vacation

Please note that I am scheduled to take vacation June 8th, 2023 and returning June 19th, 2023. In my absence and for emergencies, Lauryn Graham will be available to assist should you require anything related to our work. Anything that can wait, I will do my best to answer everyone's emails in a timely fashion when I return.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Safety. Integrity. Respect. Inclusion.
Sécurité. Intégrité. Respect. Inclusion.

Line-item attachment 5.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, February 27, 2023 12:47 PM
To: francis@francischua.com <francis@francischua.com>; JulieK@curvelake.ca <JulieK@curvelake.ca>; KaitlinH@curvelake.ca <KaitlinH@curvelake.ca>; kayla@francischua.com <kayla@francischua.com>; TiffanyM <TiffanyM@curvelake.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Hello, I hope you all had a great weekend -

I am just reaching out with some information related to an upcoming project, which we call the Sanford - Community Expansion Project. In summary:

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of Sanford:

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sanford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to engage and consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Please notify us if capacity funding is required.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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400 Coventry Rd, Ottawa, ON K1K2C7
www.enbridge.com

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Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Keith Knott
22 Winookeedaa Road
Curve Lake, ON
K0L 1R0

February 27th, 2023

Dear Chief Knott,

Project Notification: Sandford Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sandford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The preliminary preferred route for the Project proposes to tie into the existing Enbridge Gas network at the intersection of Concession Road 6 and Bolton Drive, travel north along Concession Road 6 and west along Sandford Road before entering the community of Sandford; install distribution pipelines within the community of Sandford; and install one new station at the intersection of Concession Road 6 and Bolton Drive.

The preliminary alternate route has been identified with the same start and end points as the preliminary preferred route but with a deviation turning west from Concession Road 6 along Davis Drive, and north along Concession Road 4 into the community of Sandford.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land. It includes the following property types: municipal road allowance; municipal property; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism— Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits. Ministry of Energy – Sufficiency Letter.

Municipal Authorization/Approvals:

- Durham Region
- Township of Uxbridge

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023, if possible. We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.



Enbridge
400 Coventry Rd
Oshawa, Ontario K1K 2C7
CANADA

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 5.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, March 8, 2023 11:06 AM
To: francis@francischua.com <francis@francischua.com>; JulieK@curvelake.ca <JulieK@curvelake.ca>;
KaitlinH@curvelake.ca <KaitlinH@curvelake.ca>; kayla@francischua.com <kayla@francischua.com>; TiffanyM
<TiffanyM@curvelake.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I wanted to take a minute to reach back and provide you all with additional information related to the proposed Sanford Community Expansion Project. Please see attached memo with the notice of study commencement and virtual open house information.

I have also attached it below;

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

Thank you for your attention and if you are able to provide comments and feedback by April 19th, 2023, it would be appreciated. If you should require additional time, please let me know.

Much appreciated,

Mel



March 8, 2023

Chief Keith Knott
Curve Lake First Nation
22 Winookeedaa Rd
Curve Lake, ON K0L 1R0

Dear Chief Knott,

ENBRIDGE GAS INC. – PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE

This letter is to inform you of an upcoming pipeline project to meet the increased demand for affordable energy in the Sandford community within the Township of Uxbridge.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sandford Community Expansion Project (the Project) to supply the community of Sandford with access to natural gas service. There are two routes being considered for the project, a preliminary preferred route (PPR) and an alternative route (AR), which are depicted in the notice attached to this letter.

Both the PPR and AR consist of the installation of a combination of 2-inch and 4-inch polyethylene (PE) natural gas pipeline commencing at the intersection of 6th Concession Road and Bolton Drive. From there the PPR and AR pipeline would extend north along 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. A PE pipeline would then service potential customers within the community of Sandford. The approximate length of the pipeline to be installed is 13 km.

Station upgrades may be required at the intersection of Concession Road 6 and Bolton Drive to accommodate the increased supply of natural gas. The station upgrade location is not included in the attached notice as the proposed location is not yet determined; however, it will ultimately be placed within the study area as part of this Project.

Enbridge Gas has retained WSP to undertake an environmental study for the Project. The study will examine the route options and determine, from an environmental and socio-economic perspective, the preferred route for the Project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. The preparation of the Environmental Report is currently underway, and it is anticipated that the Environmental Report will be completed in spring 2023. Upon completion, Enbridge Gas will

wsp.com

March 8, 2023

file an application to the OEB for a leave to construct the Project. If approved, construction of the Project is anticipated to begin in Q1 2024. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

As an Indigenous community with a potential interest in the study area, we are inviting Curve Lake First Nation to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

As part of the Project planning, Enbridge Gas will be hosting a virtual open house that will provide information to interested parties and present an opportunity to ask questions and provide feedback.

Further details about the virtual open house are provided in the notice attached to this letter.

All feedback and input gathered during the virtual open house, and throughout the consultation and engagement process for the Project, will be used to confirm baseline environmental conditions along the route alternatives to inform the selection of the preferred route and to identify site-specific mitigation for the Project, as required.

We kindly request that any input and comments regarding the Project be provided by your community within 30 days of the start of the virtual open house. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process. Additionally, a meeting with your community can be organized at your request.

Please contact the undersigned by phone or by email to provide any comments, feedback, and input that you may have regarding the Project.

Sincerely,

Enbridge Gas Inc.



Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
TEL: 613.747.4039 | Cell: 613-297-4365
<mailto:XXXXXXXXX@enbridge.com>

wsp

March 8, 2023

Attachments (1): Notice of Study Commencement and Virtual Open House

cc: Kelsey Mills, Environmental Advisor, Enbridge Gas Inc.

Kevin McGillicuddy, Environmental Assessment Specialist, WSP Canada Inc.

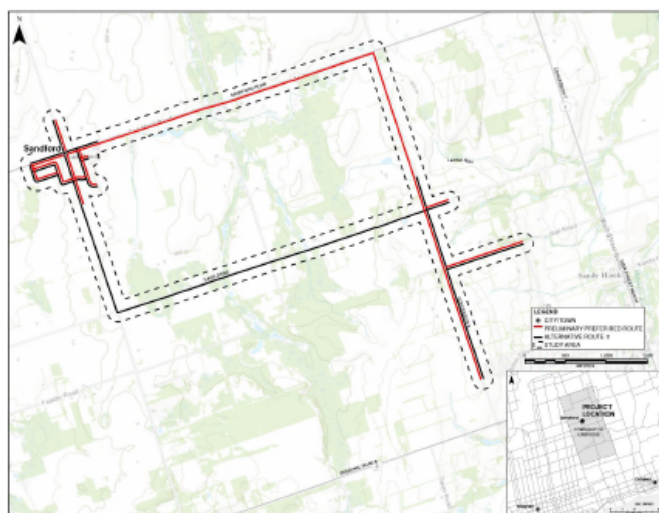
Attachment 5.4

ENBRIDGE GAS INC.
NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE
PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT

Project Overview

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 13 km of a combination of 4-inch and 2-inch natural gas pipeline to supply the community of Sandford with access to natural gas services.

There are two routes being considered for the project. These include the Preliminary Preferred Route (PPR) and the Alternative Route (AR). Both routes are located in the Township of Uxbridge. The PPR and AR would begin at the intersection of 6th Concession Road and Bolton Drive and would travel north along the 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. Both the PPR and AR include servicing portions of Davis Drive and Ball Road. To accommodate the increased supply of natural gas, the project may also involve the building of a new distribution station at the intersection of Concession Road 6 and Bolton Drive, the proposed location of which is to be determined.



Environmental Study

Enbridge Gas has retained WSP to undertake an environmental study for the project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario*, Seventh Edition (2015). Upon completion, Enbridge Gas will file an application for a leave to construct with the OEB. If approved, construction is anticipated to begin Q1 2024.

If you have any questions or comments regarding the environmental study or the project, if you are unable to access the virtual open house, or would prefer an alternative format of the virtual open house materials, please contact:

Kevin McGillicuddy
Project Manager
WSP Canada Inc.

Kelsey Mills
Environmental Advisor
Enbridge Gas Inc.

Virtual Open House

Indigenous consultation and public engagement are fundamental components of the study. Input received from indigenous communities and stakeholders will inform the study and identification of site-specific mitigation for the project. Enbridge Gas will host a Virtual Open House to provide information about the project and to present an opportunity for interested stakeholders to ask questions and provide feedback. We want to hear from you!

Virtual Open House Active Dates:

March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

For additional information about the project, please visit the Enbridge Gas project website:
www.enbridgegas.com/SandfordCE

Project Email:
SandfordEA@wsp.com

Telephone: 416-565-1537



Line-item attachment 5.3

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, June 5, 2023 7:46 AM
To: 4 Directions <relationships@4directionsconservation.com>; francis@francischi.com <francis@francischi.com>; JulieK@curvelake.ca <JulieK@curvelake.ca>; KaitlinH@curvelake.ca <KaitlinH@curvelake.ca>; kayla@francischi.com <kayla@francischi.com>; TiffanyM <TiffanyM@curvelake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Sanford Community Expansion Project - Draft Environmental Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I have been provided the Draft Environmental report pertaining to Sanford Community Expansion Project - Please note; the Stage 1 AA pertaining to the project is within the report.

As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sanford Community Expansion Project to supply Durham Region with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometers of a combination of 2-inch and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

Pursuant to the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition (2016), the Environmental Report (ER) is available for review and comment in the link below:

[LINK](#)

After clicking the link, please enter the following password: **SanfordER2023!**

If possible, please provide any comments on the ER by no later than July 13, 2023 – if you force requiring more time, please let me know.

Thank you and have a great week!

Mel

***upcoming vacation ***

Please note that I am schedule to take vacation June 8th, 2023 and returning June 19th, 2023. In my absence and for emergencies, Lauryn Graham will be available to assist should you require anything related to our work. Anything that can wait, I will do my best to answer everyones emails in a timely fashion when I return.

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Line-item attachment 6.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, February 27, 2023 12:47 PM
To: Mandy Mcgonigle <mmcgonigle@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>; tcowie@hiawathafn.ca
<tcowie@hiawathafn.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Hello, I hope you all had a great weekend -

I am just reaching out with some information related to an upcoming project, which we call the: Sanford - Community Expansion Project. In summary:

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of Sanford:

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sandford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to engage and consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Please notify us if capacity funding is required.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est
—
Public Affairs, Communications & Sustainability
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Enbridge
400 Coventry Rd.
Oshawa, Ontario K1K 2C7
CANADA

Attention: Chief Laurie Carr
123 Paudash Street
Hiawatha, ON
K9J 0E6

February 27th, 2023

Dear Chief Carr,

Project Notification: Sandford Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sandford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The preliminary preferred route for the Project proposes to tie into the existing Enbridge Gas network at the intersection of Concession Road 6 and Bolton Drive, travel north along Concession Road 6 and west along Sandford Road before entering the community of Sandford; install distribution pipelines within the community of Sandford; and install one new station at the intersection of Concession Road 6 and Bolton Drive.

The preliminary alternate route has been identified with the same start and end points as the preliminary preferred route but with a deviation turning west from Concession Road 6 along Davis Drive, and north along Concession Road 4 into the community of Sandford.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land. It includes the following property types: municipal road allowance; municipal property; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects



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Ottawa, Ontario K1K 2C7
CANADA

are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism– Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.

Municipal Authorization/Approvals:

- Durham Region
- Township of Uxbridge

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.



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Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023, if possible. We would like to set up a meeting to discuss the



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 6.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, March 8, 2023 11:07 AM
To: Mandy Mcgonigle <mmcgongile@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>; tcowie@hiawathafn.ca
<tcowie@hiawathafn.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I wanted to take a minute to reach back and provide you all with additional information related to the proposed Sanford Community Expansion Project. Please see attached memo with the notice of study commencement and virtual open house information.

I have also attached it below;

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

Thank you for your attention and if you are able to provide comments and feedback by April 19th, 2023, it would be appreciated. If you should require additional time, please let me know.

Much appreciated,

Mel



March 8, 2023

Chief Laurie Carr
Hiawatha First Nation
123 Paudash St.
Keene, ON K0L 2G0

Dear Chief Carr,

**ENBRIDGE GAS INC. – PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT NOTICE OF STUDY
COMMENCEMENT AND VIRTUAL OPEN HOUSE**

This letter is to inform you of an upcoming pipeline project to meet the increased demand for affordable energy in the Sanford community within the Township of Uxbridge.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sanford Community Expansion Project (the Project) to supply the community of Sanford with access to natural gas service. There are two routes being considered for the project, a preliminary preferred route (PPR) and an alternative route (AR), which are depicted in the notice attached to this letter.

Both the PPR and AR consist of the installation of a combination of 2-inch and 4-inch polyethylene (PE) natural gas pipeline commencing at the intersection of 6th Concession Road and Bolton Drive. From there the PPR and AR pipeline would extend north along 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sanford Road, and then west along Sanford Road toward the community of Sanford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sanford. A PE pipeline would then service potential customers within the community of Sanford. The approximate length of the pipeline to be installed is 13 km.

Station upgrades may be required at the intersection of Concession Road 6 and Bolton Drive to accommodate the increased supply of natural gas. The station upgrade location is not included in the attached notice as the proposed location is not yet determined; however, it will ultimately be placed within the study area as part of this Project.

Enbridge Gas has retained WSP to undertake an environmental study for the Project. The study will examine the route options and determine, from an environmental and socio-economic perspective, the preferred route for the Project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. The preparation of the Environmental Report is currently underway, and it is anticipated that the Environmental Report will be completed in spring 2023. Upon completion, Enbridge Gas will

wsp.com

March 8, 2023

file an application to the OEB for a leave to construct the Project. If approved, construction of the Project is anticipated to begin in Q1 2024. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

As an Indigenous community with a potential interest in the study area, we are inviting Hiawatha First Nation to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

As part of the Project planning, Enbridge Gas will be hosting a virtual open house that will provide information to interested parties and present an opportunity to ask questions and provide feedback.

Further details about the virtual open house are provided in the notice attached to this letter.

All feedback and input gathered during the virtual open house, and throughout the consultation and engagement process for the Project, will be used to confirm baseline environmental conditions along the route alternatives to inform the selection of the preferred route and to identify site-specific mitigation for the Project, as required.

We kindly request that any input and comments regarding the Project be provided by your community within 30 days of the start of the virtual open house. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process. Additionally, a meeting with your community can be organized at your request.

Please contact the undersigned by phone or by email to provide any comments, feedback, and input that you may have regarding the Project.

Sincerely,

Enbridge Gas Inc.



Melanie Green C.E.T
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 TEL: 613.747.4039 | Cell: 613-297-4365
<mailto:XXXXXXXXX@enbridge.com>

wsp

March 8, 2023

Attachments (1): Notice of Study Commencement and Virtual Open House

cc: Kelsey Mills, Environmental Advisor, Enbridge Gas Inc.

Kevin McGillicuddy, Environmental Assessment Specialist, WSP Canada Inc.

wsp

3

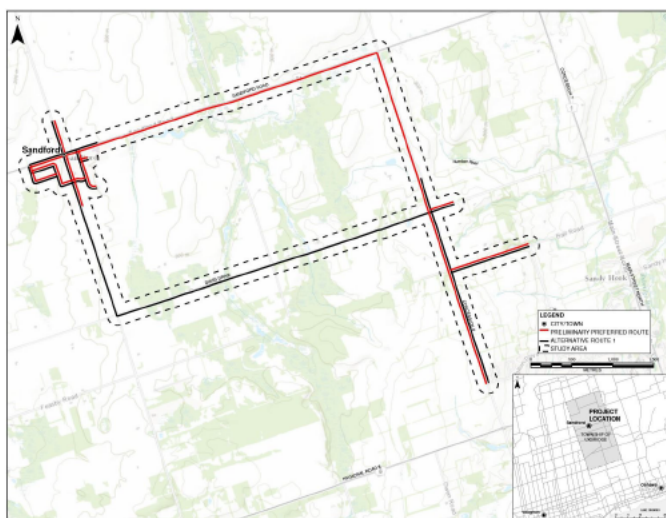
Attachment 6.4

**ENBRIDGE GAS INC.
NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE
PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT**

Project Overview

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 13 km of a combination of 4-inch and 2-inch natural gas pipeline to supply the community of Sandford with access to natural gas services.

There are two routes being considered for the project. These include the Preliminary Preferred Route (PPR) and the Alternative Route (AR). Both routes are located in the Township of Uxbridge. The PPR and AR would begin at the intersection of 8th Concession Road and Bolton Drive and would travel north along the 8th Concession Road to Davis Drive. The PPR would continue north along 8th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. Both the PPR and AR include servicing portions of Davis Drive and Ball Road. To accommodate the increased supply of natural gas, the project may also involve the building of a new distribution station at the intersection of Concession Road 6 and Bolton Drive, the proposed location of which is to be determined.



Environmental Study

Enbridge Gas has retained WSP to undertake an environmental study for the project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. Upon completion, Enbridge Gas will file an application for a leave to construct with the OEB. If approved, construction is anticipated to begin Q1 2024.

If you have any questions or comments regarding the environmental study or the project, if you are unable to access the virtual open house, or would prefer an alternative format of the virtual open house materials, please contact:

Kevin McGillicuddy
Project Manager
WSP Canada Inc.

Kelsey Mills
Environmental Advisor
Enbridge Gas Inc.

Virtual Open House

Indigenous consultation and public engagement are fundamental components of the study. Input received from Indigenous communities and stakeholders will inform the study and identification of site-specific mitigation for the project. Enbridge Gas will host a **Virtual Open House** to provide information about the project and to present an opportunity for interested stakeholders to ask questions and provide feedback. We want to hear from you!

Virtual Open House Active Dates:

March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET

Website: www.SandfordEA.ca

For additional information about the project, please visit the Enbridge Gas project website:
www.enbridgegas.com/SandfordCE

Project Email:
SandfordEA@wsp.com

Telephone: 416-565-1537



Line-item attachment 6.3

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, June 5, 2023 7:50 AM
To: 4 Directions <relationships@4directionsconservation.com>; Mandy Mcgonigle <mmcgonigle@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>; tcowie@hiawathafn.ca <tcowie@hiawathafn.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Sanford Community Expansion Project - Draft Environmental Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I have been provided the Draft Environmental report pertaining to Sanford Community Expansion Project - Please note; the Stage 1 AA pertaining to the project is within the report.

As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sanford Community Expansion Project to supply Durham Region with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometers of a combination of 2-inch and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

Pursuant to the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition (2016), the Environmental Report (ER) is available for review and comment in the link below:

[LINK](#)

After clicking the link, please enter the following password: SanfordER2023!

If possible, please provide any comments on the ER by no later than July 13, 2023 – if you force requiring more time, please let me know.

Thank you and have a great week!

Mel

***upcoming vacation ***

Please note that I am schedule to take vacation June 8th, 2023 and returning June 19th, 2023. In my absence and for emergencies, Lauryn Graham will be available to assist should you require anything related to our work. Anything that can wait, I will do my best to answer everyones emails in a timely fashion when I return.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Line-item attachment 7.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, February 27, 2023 12:48 PM
To: Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>; Thiefaïne Terrier <Thiefaïne.Terrier@wendake.ca> <Thiefaïne.Terrier@wendake.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Hello, I hope you all had a great weekend -

I am just reaching out with some information related to an upcoming project, which we call the: Sanford - Community Expansion Project. In summary:

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of Sanford:

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sanford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to engage and consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Please notify us if capacity funding is required.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est
—
Public Affairs, Communications & Sustainability
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400 Coventry Rd, Ottawa, ON K1K2C7
www.enbridge.com



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Grand Chief Remy Vincent
255, place Chef-Michel-Laveau
Wendake, QC
G0A 4V0

February 27th, 2023

Dear Grand Chief Vincent,

Project Notification: Sandford Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sandford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The preliminary preferred route for the Project proposes to tie into the existing Enbridge Gas network at the intersection of Concession Road 6 and Bolton Drive, travel north along Concession Road 6 and west along Sandford Road before entering the community of Sandford; install distribution pipelines within the community of Sandford; and install one new station at the intersection of Concession Road 6 and Bolton Drive.

The preliminary alternate route has been identified with the same start and end points as the preliminary preferred route but with a deviation turning west from Concession Road 6 along Davis Drive, and north along Concession Road 4 into the community of Sandford.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land. It includes the following property types: municipal road allowance; municipal property; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism– Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.

Municipal Authorization/Approvals:

- Durham Region
- Township of Uxbridge

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023, if possible. We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 7.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, March 8, 2023 11:09 AM
To: Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>; Thiefanie Terrier (Thiefaine.Terrier@wendake.ca) <Thiefaine.Terrier@wendake.ca>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I wanted to take a minute to reach back and provide you all with additional information related to the proposed Sanford Community Expansion Project. Please see attached memo with the notice of study commencement and virtual open house information.

I have also attached it below;

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

Thank you for your attention and if you are able to provide comments and feedback by April 19th, 2023, it would be appreciated. If you should require additional time, please let me know.

Much appreciated,

Mel



March 8, 2023

Grand Chief Rémy Vincent
Huron-Wendat
255, place Chef Michel Laveau
Wendake, QC G0A 4V0

Dear Grand Chief Vincent,

**ENBRIDGE GAS INC. – PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT NOTICE OF STUDY
COMMENCEMENT AND VIRTUAL OPEN HOUSE**

This letter is to inform you of an upcoming pipeline project to meet the increased demand for affordable energy in the Sandford community within the Township of Uxbridge.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sandford Community Expansion Project (the Project) to supply the community of Sandford with access to natural gas service. There are two routes being considered for the project, a preliminary preferred route (PPR) and an alternative route (AR), which are depicted in the notice attached to this letter.

Both the PPR and AR consist of the installation of a combination of 2-inch and 4-inch polyethylene (PE) natural gas pipeline commencing at the intersection of 6th Concession Road and Bolton Drive. From there the PPR and AR pipeline would extend north along 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. A PE pipeline would then service potential customers within the community of Sandford. The approximate length of the pipeline to be installed is 13 km.

Station upgrades may be required at the intersection of Concession Road 6 and Bolton Drive to accommodate the increased supply of natural gas. The station upgrade location is not included in the attached notice as the proposed location is not yet determined; however, it will ultimately be placed within the study area as part of this Project.

Enbridge Gas has retained WSP to undertake an environmental study for the Project. The study will examine the route options and determine, from an environmental and socio-economic perspective, the preferred route for the Project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. The preparation of the Environmental Report is currently underway, and it is anticipated that the Environmental Report will be completed in spring 2023. Upon completion, Enbridge Gas will

wsp.com

March 8, 2023

file an application to the OEB for a leave to construct the Project. If approved, construction of the Project is anticipated to begin in Q1 2024. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

As an Indigenous community with a potential interest in the study area, we are inviting Huron-Wendat to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

As part of the Project planning, Enbridge Gas will be hosting a virtual open house that will provide information to interested parties and present an opportunity to ask questions and provide feedback.

Further details about the virtual open house are provided in the notice attached to this letter.

All feedback and input gathered during the virtual open house, and throughout the consultation and engagement process for the Project, will be used to confirm baseline environmental conditions along the route alternatives to inform the selection of the preferred route and to identify site-specific mitigation for the Project, as required.

We kindly request that any input and comments regarding the Project be provided by your community within 30 days of the start of the virtual open house. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process. Additionally, a meeting with your community can be organized at your request.

Please contact the undersigned by phone or by email to provide any comments, feedback, and input that you may have regarding the Project.

Sincerely,

Enbridge Gas Inc.



Melanie Green C.E.T
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 TEL: 613.747.4039 | Cell: 613-297-4365
<mailto:XXXXXXXXX@enbridge.com>



March 8, 2023

Attachments (1): Notice of Study Commencement and Virtual Open House

cc: Kelsey Mills, Environmental Advisor, Enbridge Gas Inc.

Kevin McGillicuddy, Environmental Assessment Specialist, WSP Canada Inc.

Attachment 7.4

ENBRIDGE GAS INC.

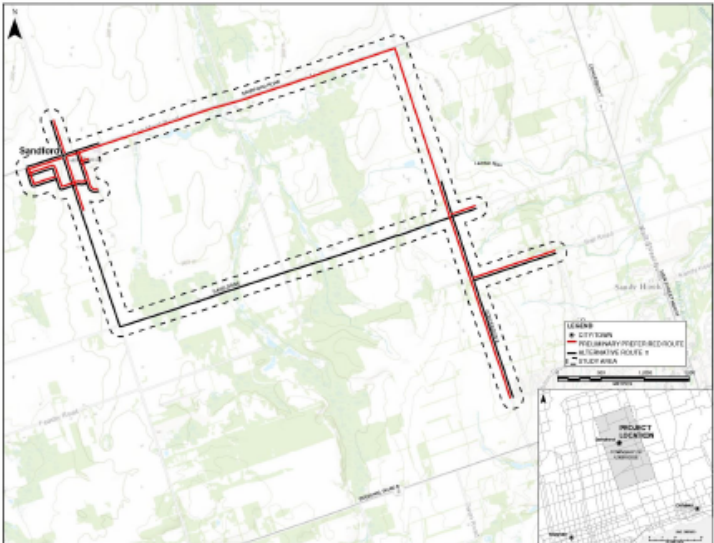
NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE

PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT

Project Overview

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 13 km of a combination of 4-inch and 2-inch natural gas pipeline to supply the community of Sandford with access to natural gas services.

There are two routes being considered for the project. These include the Preliminary Preferred Route (PPR) and the Alternative Route (AR). Both routes are located in the Township of Uxbridge. The PPR and AR would begin at the intersection of 6th Concession Road and Bolton Drive and would travel north along the 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. Both the PPR and AR include servicing portions of Davis Drive and Ball Road. To accommodate the increased supply of natural gas, the project may also involve the building of a new distribution station at the intersection of Concession Road 6 and Bolton Drive, the proposed location of which is to be determined.



Environmental Study

Enbridge Gas has retained WSP to undertake an environmental study for the project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition* (2015). Upon completion, Enbridge Gas will file an application for a leave to construct with the OEB. If approved, construction is anticipated to begin Q1 2024.

If you have any questions or comments regarding the environmental study or the project, if you are unable to access the virtual open house, or would prefer an alternative format of the virtual open house materials, please contact:

Kevin McGillicuddy Project Manager WSP Canada Inc.	Kelsey Mills Environmental Advisor Enbridge Gas Inc.
---	---

Virtual Open House


Indigenous consultation and public engagement are fundamental components of the study. Input received from Indigenous communities and stakeholders will inform the study and identification of site-specific mitigation for the project. Enbridge Gas will host a **Virtual Open House** to provide information about the project and to present an opportunity for interested stakeholders to ask questions and provide feedback. We want to hear from you!

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

For additional information about the project, please visit the Enbridge Gas project website:
www.enbridgegas.com/SandfordCE

Project Email:
SandfordEA@wsp.com

Telephone: 416-565-1537



From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, June 5, 2023 7:52 AM
To: Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>; Thiefaïne Terrier (Thiefaïne.Terrier@wendake.ca) <Thiefaïne.Terrier@wendake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Sanford Community Expansion Project - Draft Environmental Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I have been provided the Draft Environmental report pertaining to Sanford Community Expansion Project - Please note; the Stage 1 AA pertaining to the project is within the report.

As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sanford Community Expansion Project to supply Durham Region with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometers of a combination of 2-inch and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

Pursuant to the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition (2016), the Environmental Report (ER) is available for review and comment in the link below:

[LINK](#)

After clicking the link, please enter the following password: **SandfordER2023!**

If possible, please provide any comments on the ER by no later than July 13, 2023 – if you force requiring more time, please let me know.

Thank you and have a great week!

Mel

***upcoming vacation ***

Please note that I am schedule to take vacation June 8th, 2023 and returning June 19th, 2023. In my absence and for emergencies, Lauryn Graham will be available to assist should you require anything related to our work. Anything that can wait, I will do my best to answer everyone's emails in a timely fashion when I return.

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Line-item attachment 8.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, February 27, 2023 12:43 PM
To: harvey <samgharvey@live.com>; kawarthanishnawbecouncil@outlook.com <kawarthanishnawbecouncil@outlook.com>;
KW <giwednang@hotmail.com>; Nodin <Nodin.webb@hotmail.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Hello, I hope you all had a great weekend -

I am just reaching out with some information related to an upcoming project, which we call the: Sanford - Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefore proposing to install the following to service community of Sanford:

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sanford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to engage and consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Please notify us if capacity funding is required.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green c.e.t
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7
www.enbridge.com
Safety, Integrity, Respect, Inclusion.
Sécurité, Intégrité, Respect, Inclusion.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Kris Nahrhang
257 Big Cedar Lake Road
Big Cedar, ON
K0L 2H0

Dear Chief Nahrhang,

February 27th, 2023

Project Notification: Sandford Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sandford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The preliminary preferred route for the Project proposes to tie into the existing Enbridge Gas network at the intersection of Concession Road 6 and Bolton Drive, travel north along Concession Road 6 and west along Sandford Road before entering the community of Sandford; install distribution pipelines within the community of Sandford; and install one new station at the intersection of Concession Road 6 and Bolton Drive.

The preliminary alternate route has been identified with the same start and end points as the preliminary preferred route but with a deviation turning west from Concession Road 6 along Davis Drive, and north along Concession Road 4 into the community of Sandford.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land. It includes the following property types: municipal road allowance; municipal property; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism– Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits. Ministry of Energy – Sufficiency Letter.

Municipal Authorization/Approvals:

- Durham Region
- Township of Uxbridge

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023, if possible. We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 8.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, March 8, 2023 10:58 AM
To: harvey <samgharvey@live.com>; kawarthanishnawbecouncil@outlook.com
<kawarthanishnawbecouncil@outlook.com>; KW <giwednang@hotmail.com>; Nodin <Nodin.webb@hotmail.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I wanted to take a minute to reach back and provide you all with additional information related to the proposed Sanford Community Expansion Project. Please see attached memo with the notice of study commencement and virtual open house information.

I have also attached it below;

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

Thank you for your attention and if you are able to provide comments and feed back by April 19th, 2023, it would be appreciated. If you should require additional time, please let me know.

Much appreciated,

Mel



March 8, 2023

Christopher Reid, Solicitor
Kawartha Nishnawbe
38 Nursewood Road
Toronto, ON M4E 3R8

Dear Mr. Reid,

**ENBRIDGE GAS INC. – PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT NOTICE OF STUDY
COMMENCEMENT AND VIRTUAL OPEN HOUSE**

This letter is to inform you of an upcoming pipeline project to meet the increased demand for affordable energy in the Sandford community within the Township of Uxbridge.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sandford Community Expansion Project (the Project) to supply the community of Sandford with access to natural gas service. There are two routes being considered for the project, a preliminary preferred route (PPR) and an alternative route (AR), which are depicted in the notice attached to this letter.

Both the PPR and AR consist of the installation of a combination of 2-inch and 4-inch polyethylene (PE) natural gas pipeline commencing at the intersection of 6th Concession Road and Bolton Drive. From there the PPR and AR pipeline would extend north along 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. A PE pipeline would then service potential customers within the community of Sandford. The approximate length of the pipeline to be installed is 13 km.

Station upgrades may be required at the intersection of Concession Road 6 and Bolton Drive to accommodate the increased supply of natural gas. The station upgrade location is not included in the attached notice as the proposed location is not yet determined; however, it will ultimately be placed within the study area as part of this Project.

Enbridge Gas has retained WSP to undertake an environmental study for the Project. The study will examine the route options and determine, from an environmental and socio-economic perspective, the preferred route for the Project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. The preparation of the Environmental Report is currently underway, and it is anticipated that the Environmental Report will be completed in spring 2023. Upon completion, Enbridge Gas will

wsp.com

March 8, 2023

file an application to the OEB for a leave to construct the Project. If approved, construction of the Project is anticipated to begin in Q1 2024. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

As an Indigenous community with a potential interest in the study area, we are inviting Kewartha Nishnawbe to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

As part of the Project planning, Enbridge Gas will be hosting a virtual open house that will provide information to interested parties and present an opportunity to ask questions and provide feedback.

Further details about the virtual open house are provided in the notice attached to this letter.

All feedback and input gathered during the virtual open house, and throughout the consultation and engagement process for the Project, will be used to confirm baseline environmental conditions along the route alternatives to inform the selection of the preferred route and to identify site-specific mitigation for the Project, as required.

We kindly request that any input and comments regarding the Project be provided by your community within 30 days of the start of the virtual open house. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process. Additionally, a meeting with your community can be organized at your request.

Please contact the undersigned by phone or by email to provide any comments, feedback, and input that you may have regarding the Project.

Sincerely,

Enbridge Gas Inc.



Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
TEL: 613.747.4039 | Cell: 613-297-4365
<mailto:XXXXXXXXX@enbridge.com>



March 8, 2023

Attachments (1): Notice of Study Commencement and Virtual Open House

cc: Kelsey Mills, Environmental Advisor, Enbridge Gas Inc.

Kevin McGillicuddy, Environmental Assessment Specialist, WSP Canada Inc.

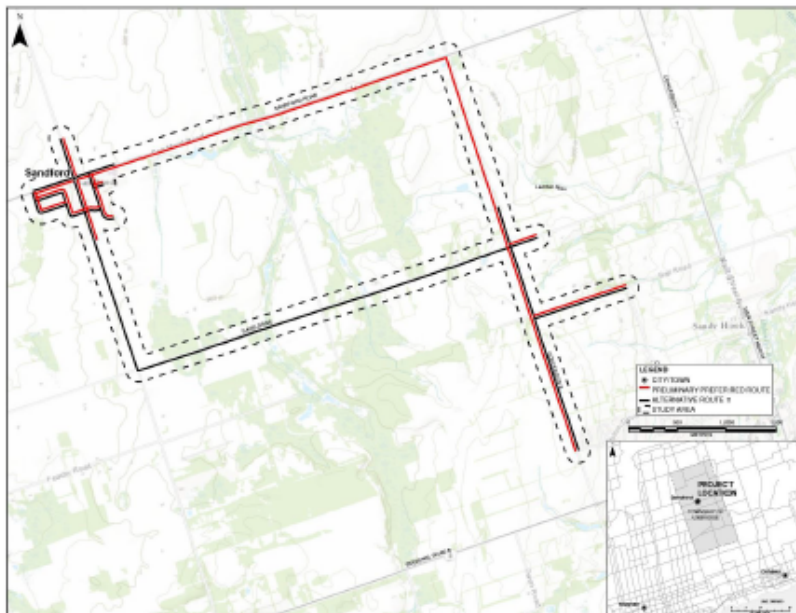
Attachment 6.4

**ENBRIDGE GAS INC.
NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE
PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT**

Project Overview

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 13 km of a combination of 4-inch and 2-inch natural gas pipeline to supply the community of Sandford with access to natural gas services.

There are two routes being considered for the project. These include the Preliminary Preferred Route (PPR) and the Alternative Route (AR). Both routes are located in the Township of Uxbridge. The PPR and AR would begin at the intersection of 6th Concession Road and Bolton Drive and would travel north along the 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. Both the PPR and AR include servicing portions of Davis Drive and Ball Road. To accommodate the increased supply of natural gas, the project may also involve the building of a new distribution station at the intersection of Concession Road 6 and Bolton Drive, the proposed location of which is to be determined.



Environmental Study

Enbridge Gas has retained WSP to undertake an environmental study for the project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. Upon completion, Enbridge Gas will file an application for a leave to construct with the OEB. If approved, construction is anticipated to begin Q1 2024.

If you have any questions or comments regarding the environmental study or the project, if you are unable to access the virtual open house, or would prefer an alternative format of the virtual open house materials, please contact:

Kevin McGillicuddy
Project Manager
WSP Canada Inc.

Kelsey Mills
Environmental Advisor
Enbridge Gas Inc.

Virtual Open House

Indigenous consultation and public engagement are fundamental components of the study. Input received from Indigenous communities and stakeholders will inform the study and identification of site-specific mitigation for the project. Enbridge Gas will host a **Virtual Open House** to provide information about the project and to present an opportunity for interested stakeholders to ask questions and provide feedback. We want to hear from you!

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

For additional information about the project, please visit the Enbridge Gas project website:
www.enbridgegas.com/SandfordCE

Project Email:
SandfordEA@wsp.com
Telephone: 416-565-1537



Line-item attachment 8.30

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, June 5, 2023 7:54 AM
To: harvey <samgharvey@live.com>; kawarthanishnawbecouncil@outlook.com
<kawarthanishnawbecouncil@outlook.com>; KW <giiwednang@hotmail.com>; Nodin <Nodin.webb@hotmail.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Sanford Community Expansion Project - Draft Environmental Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I have been provided the Draft Environmental report pertaining to Sanford Community Expansion Project - Please note; the Stage 1 AA pertaining to the project is within the report.

As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sandford Community Expansion Project to supply Durham Region with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometers of a combination of 2-inch and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

Pursuant to the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition (2016), the Environmental Report (ER) is available for review and comment in the link below:

[LINK](#)

After clicking the link, please enter the following password: SandfordER2023!

If possible, please provide any comments on the ER by no later than July 13, 2023 – if you force requiring more time, please let me know.

Thank you and have a great week!

Mel

***upcoming vacation ***

Please note that I am schedule to take vacation June 8th, 2023 and returning June 19th, 2023. In my absence and for emergencies, Lauryn Graham will be available to assist should you require anything related to our work. Anything that can wait, I will do my best to answer everyones emails in a timely fashion when I return.

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Safety. Integrity. Respect. Inclusion.
Sécurité. Intégrité. Respect. Inclusion

Line-item attachment 9.2

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, February 27, 2023 12:49 PM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraising.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; natalya <ngarrod@scugogfirstnation.com>; Sam <sshrusole@scugogfirstnation.com>; Thomas Turoczi <tturoczi@scugogfirstnation.com>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Hello, I hope you all had a great weekend -

I am just reaching out with some information related to an upcoming project, which we call the: Sanford - Community Expansion Project. In summary:

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of Sanford:

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sanford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to engage and consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Please notify us if capacity funding is required.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 15th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T.
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Kelly LaRocca
22521 Island Road
Port Perry, ON
L9L 1B6

Dear Chief LaRocca,

February 27th, 2023

Project Notification: Sandford Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of Sandford (the Project). Enbridge Gas has identified the need to construct the proposed facilities described below, which are to be located entirely within the Township of Uxbridge and the Project is proposed to be placed into service as early as Q4 2024.

The Project consists of approximately 13 km of gas natural gas distribution pipeline, comprised of approximately 7 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The preliminary preferred route for the Project proposes to tie into the existing Enbridge Gas network at the intersection of Concession Road 6 and Bolton Drive, travel north along Concession Road 6 and west along Sandford Road before entering the community of Sandford; install distribution pipelines within the community of Sandford; and install one new station at the intersection of Concession Road 6 and Bolton Drive.

The preliminary alternate route has been identified with the same start and end points as the preliminary preferred route but with a deviation turning west from Concession Road 6 along Davis Drive, and north along Concession Road 4 into the community of Sandford.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land. It includes the following property types: municipal road allowance; municipal property; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism— Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.

Municipal Authorization/Approvals:

- Durham Region
- Township of Uxbridge

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by April 19th, 2023, if possible. We would like to set up a meeting to discuss the



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 9.3

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, March 8, 2023 11:10 AM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraising.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <mrsanford@scugogfirstnation.com>; natalya <ngarrodd@scugogfirstnation.com>; Sam <sshruvsole@scugogfirstnation.com>; Thomas Turoczi <tturoczi@scugogfirstnation.com>
Cc: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information - Sanford Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I wanted to take a minute to reach back and provide you all with additional information related to the proposed Sanford Community Expansion Project. Please see attached memo with the notice of study commencement and virtual open house information.

I have also attached it below;

Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.SandfordEA.ca

Thank you for your attention and if you are able to provide comments and feedback by April 19th, 2023, it would be appreciated. If you should require additional time, please let me know.

Much appreciated,

Mel



March 8, 2023

Chief Kelly LaRocca
Mississaugas of Scugog Island First Nation
22521 Island Road
Port Perry, ON L9L 1B6

Dear Chief LaRocca,

ENBRIDGE GAS INC. – PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE

This letter is to inform you of an upcoming pipeline project to meet the increased demand for affordable energy in the Sandford community within the Township of Uxbridge.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sandford Community Expansion Project (the Project) to supply the community of Sandford with access to natural gas service. There are two routes being considered for the project, a preliminary preferred route (PPR) and an alternative route (AR), which are depicted in the notice attached to this letter.

Both the PPR and AR consist of the installation of a combination of 2-inch and 4-inch polyethylene (PE) natural gas pipeline commencing at the intersection of 6th Concession Road and Bolton Drive. From there the PPR and AR pipeline would extend north along 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. A PE pipeline would then service potential customers within the community of Sandford. The approximate length of the pipeline to be installed is 13 km.

Station upgrades may be required at the intersection of Concession Road 6 and Bolton Drive to accommodate the increased supply of natural gas. The station upgrade location is not included in the attached notice as the proposed location is not yet determined; however, it will ultimately be placed within the study area as part of this Project.

Enbridge Gas has retained WSP to undertake an environmental study for the Project. The study will examine the route options and determine, from an environmental and socio-economic perspective, the preferred route for the Project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2016)*. The preparation of the Environmental Report is currently underway, and it is anticipated that the Environmental Report will be completed in spring 2023. Upon completion, Enbridge Gas will

wsp.com

March 8, 2023

file an application to the OEB for a leave to construct the Project. If approved, construction of the Project is anticipated to begin in Q1 2024. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

As an Indigenous community with a potential interest in the study area, we are inviting Mississaugas of Scugog Island First Nation to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

As part of the Project planning, Enbridge Gas will be hosting a virtual open house that will provide information to interested parties and present an opportunity to ask questions and provide feedback.

Further details about the virtual open house are provided in the notice attached to this letter.

All feedback and input gathered during the virtual open house, and throughout the consultation and engagement process for the Project, will be used to confirm baseline environmental conditions along the route alternatives to inform the selection of the preferred route and to identify site-specific mitigation for the Project, as required.

We kindly request that any input and comments regarding the Project be provided by your community within 30 days of the start of the virtual open house. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process. Additionally, a meeting with your community can be organized at your request.

Please contact the undersigned by phone or by email to provide any comments, feedback, and input that you may have regarding the Project.

Sincerely,

Enbridge Gas Inc.



Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
TEL: 613.747.4039 | Cell: 613-297-4365 <mailto:XXXXXXXXX@enbridge.com>



March 8, 2023

Attachments (1): Notice of Study Commencement and Virtual Open House

cc: Kelsey Mills, Environmental Advisor, Enbridge Gas Inc.

Kevin McGillicuddy, Environmental Assessment Specialist, WSP Canada Inc.

Attachment 9.9

ENBRIDGE GAS INC.

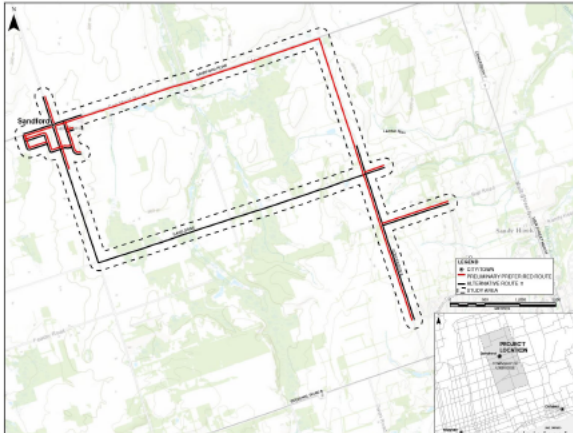
NOTICE OF STUDY COMMENCEMENT AND VIRTUAL OPEN HOUSE

PROPOSED SANDFORD COMMUNITY EXPANSION PROJECT

Project Overview

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 13 km of a combination of 4-inch and 2-inch natural gas pipeline to supply the community of Sandford with access to natural gas services.

There are two routes being considered for the project. These include the Preliminary Preferred Route (PPR) and the Alternative Route (AR). Both routes are located in the Township of Uxbridge. The PPR and AR would begin at the intersection of 6th Concession Road and Bolton Drive and would travel north along the 6th Concession Road to Davis Drive. The PPR would continue north along 6th Concession Road to Sandford Road, and then west along Sandford Road toward the community of Sandford. Alternatively, the AR would extend west along Davis Drive to Concession Road 4, and then north along Concession Road 4 toward the community of Sandford. Both the PPR and AR include servicing portions of Davis Drive and Bal Road. To accommodate the increased supply of natural gas, the project may also involve the building of a new distribution station at the intersection of Concession Road 6 and Bolton Drive, the proposed location of which is to be determined.



Environmental Study

Enbridge Gas has retained WSP to undertake an environmental study for the project. An Environmental Report will be prepared in accordance with the Ontario Energy Board (OEB) Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, Seventh Edition (2010). Upon completion, Enbridge Gas will file an application for a leave to construct with the OEB. If approved, construction is anticipated to begin Q1 2024.

Virtual Open House

Indigenous consultation and public engagement are fundamental components of the study. Input received from Indigenous communities and stakeholders will inform the study and identification of site-specific mitigation for the project. Enbridge Gas will host a Virtual Open House to provide information about the project and to present an opportunity for interested stakeholders to ask questions and provide feedback. We want to hear from you!


Virtual Open House Active Dates:
March 20, 2023 9:00 AM – April 2, 2023 5:00 PM ET
Website: www.sandfordEA.ca

If you have any questions or comments regarding the environmental study or the project, if you are unable to access the virtual open house, or would prefer an alternative format of the virtual open house materials, please contact:

<p>Kevin McGillycuddy Project Manager WSP Canada Inc.</p>	<p>Kelsey Mills Environmental Advisor Enbridge Gas Inc.</p>
--	--

Project Email:
SandfordEA@wsp.com

Telephone: 416-565-1537



Line-item attachment 9.15

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, June 5, 2023 7:51 AM
To: Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraising.com>; Monica Sanford <msanford@scugogfirstnation.com>; natalya <ngarrodd@scugogfirstnation.com>; Sam <sshrusole@scugogfirstnation.com>; Thomas Turoczi <tturoczi@scugogfirstnation.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Sanford Community Expansion Project - Draft Environmental Report

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I have been provided the Draft Environmental report pertaining to Sanford Community Expansion Project - Please note; the Stage 1 AA pertaining to the project is within the report.

As a reminder;

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Sanford Community Expansion Project to supply Durham Region with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometers of a combination of 2-inch and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

Pursuant to the Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition (2016), the Environmental Report (ER) is available for review and comment in the link below:

[LINK](#)

After clicking the link, please enter the following password: **SanfordER2023!**

If possible, please provide any comments on the ER by no later than July 13, 2023 – if you require more time, please let me know.

Thank you and have a great week!

Mel

***upcoming vacation ***

Please note that I am schedule to take vacation June 8th, 2023 and returning June 19th, 2023. In my absence and for emergencies, Lauryn Graham will be available to assist should you require anything related to our work. Anything that can wait, I will do my best to answer everyone's emails in a timely fashion when I return.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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ENBRIDGE INC.
TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>