EB-2021-0307 : 2 : Kelly Bruce

COST CLAIM NUMBER 2225	SUBMISSION DEADLINE DATE July 16, 2024	CLAIM STATUS Approved by Finance
EB# EB-2021-0307: Initiatives: Regulatory Direction and Oversight: Ontario Energy Board	OTHER EB#S	PHASE #* 2
INTERVENOR Bruce, Kelly; +1 (437) 328-9397 kbruce@enerlife.com	INTERVENOR COMPANY* Building Owners and Managers Association, Toronto: Cooperative	INTERVENOR TYPE Full Registrant
HST RATE ONTARIO 13.00	EXCHANGE RATE	COUNTRY
HST NUMBER R119420859	LATE SUBMISSION ALLOWED	EXTENSION DEADLINE DATE

PARTICIPANTS

PAR1	<u>FICIPANTS</u> Non-Filing Participant First, Last Name	Filing Participant	Total (\$)	Total Hours	Participant Claim Status
No	,	Henderson, Gillian; +1 (416) 915-1530 Ghenderson@enerlife.com	23,772.38	63.75	Submitted
Yes	Clement , Li	J	4,754.48	12.75	Submitted

ATTACHMENTS

Attachment	Document Type	Import Message	2
BOMA EB-2021-0307 Cost Claim 071120241040.pdf			
TOTAL LEGAL/CONSULTANT/OTHER FEES 25,245.00	TOTAL DISBURSEMENT 0.00	S	TOTAL HST 3,281.86
TOTAL CLAIM 28,526.86	TOTAL AMOUNT AWARD	ED	
TOTAL HOURS CLAIMED 76.50	TOTAL HOURS DISALLOW	/ED	
REASON FOR DISALLOWANCE	REASON FOR DISALLOWANCE - 2		REASON FOR DISALLOWANCE - 3
MAKE CHEQUE PAYABLE TO Enerlife Consulting Inc.			
SEND PAYMENT TO ADDRESS 90 Eglinton Ave E Suite 412 Toronto, Ontario M4P 2Y3			ATTENTION

SUBMIT SECTION

I am a representative of the Party. I have examined all of the documentation in support of this cost claim. The costs incurred and time spent are directly related to the Party's participation in the OEB Process referred to above.

This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in section 6.05 and 6.09 of the OEB's Practice Direction on Cost Awards.

The information (fees and disbursements) filed in this cost claim is complete and accurate and in accordance with the OEB's Practice Direction for Cost Awards and Appendix A, the Cost Awards Tariff.

SUBMITTED BY Kelly Bruce DATE SUBMITTED July 11, 2024

Gillian Henderson

CASE
EB-2021-0307: Initiatives:
Regulatory Direction and
Oversight: Ontario Energy Board

COST CLAIM EB-2021-0307 : 2 : Kelly Bruce

NEW

No

PARTICIPANT

INTERVENOR NAME Bruce, Kelly; +1 (437) 328-9397 kbruce@enerlife.com

PARTICIPANT F. NAME

COMPLETED YEARS

PRACTICING/YEARS OF

RELEVANT EXPERIENCE* 25

NON-FILING

PARTICIPANT CLAIM STATUS Submitted

HOURLY RATE

OVERRIDE

No

HOURLY RATE

330

NON-FILING PARTICIPANT L. NAME

FILING PARTICIPANT Henderson, Gillian; +1 (416) 915-1530 Ghenderson@enerlife.com

SERVICE PROVIDER TYPE*

Consultant

HST RATE CHARGED* 13.00

HST NUMBER R119420859 **CONSULTANT/ANALYST)** CV Provided within Previous 24 Months

CV STATUS (FOR

HEARINGS

No

YEAR CALLED TO BAR*

CONSULTATIONS Yes

LAST CV DATE

February 21, 2023

DISBURSEMENTS No

CONSULTATION Consultation Hours 63.75	Consultations Subtotal (\$) 21,037.50		Consulta Total Ta 2,73			Consult Total 23,7	
Description	<u>Maximum</u> <u>Hours</u>	<u>Hours</u>	<u>Hourly</u> <u>Rate</u>	<u>Sub Total</u>	HST Rate	<u>HST</u>	Total
1 WG #12 - June 27, 2023	9.00	9.00	330	2,970.00	13.00	386.10	3,356.10
2 WG #13 - August 1, 2023	3.75	3.75	330	1,237.50	13.00	160.88	1,398.38
3 WG #14 - September 14, 2023	9.00	9.00	330	2,970.00	13.00	386.10	3,356.10
4 RPQR Transmission Subgroup Meeting #1 - September 28, 2023	9.00		330		13.00		
5 WG #15 - October 25, 2023	9.00	9.00	330	2,970.00	13.00	386.10	3,356.10
6 RPQR Transmission Subgroup Meeting #2 - November 14, 2023	4.13		330		13.00		
7 WG #16 - December 8, 2023	9.00	9.00	330	2,970.00	13.00	386.10	3,356.10
8 RPQR Transmission Subgroup Meeting #3 - January 11, 2024	3.75		330		13.00		
9 WG #17 - January 15, 2024	6.00	6.00	330	1,980.00	13.00	257.40	2,237.40
10 WG #18 - February 14, 2024	9.00	9.00	330	2,970.00	13.00	386.10	3,356.10
11 WG #19 - March 21, 2024	9.00	9.00	330	2,970.00	13.00	386.10	3,356.10
12 WG #20 - April 19, 2024	9.00		330		13.00		
13 WR #21 - June 12, 2024	3.75		330		13.00		
14 RPQR Transmission Subgroup Meeting #4 - June 18, 2024	3.00		330		13.00		
Total Legal/Consultant Fees		63.75		21,037.50		,734.88	23,772.38
Attachments							
<u>Attachment</u> BOMA Inv 4111 EB-2021-0307 RPQR.x		nent Type Docket an	-	Ī	mport Mess	sage	
BOMA Inv 4111 EB-2021-0307 RPQR.x Hearings, Consultations, Disbu			d Invoice				

Attachment	Document Type	Claim Type	Import Message
BOMA Inv 4111 EB-2021-0307 RPQR.xlsx	Time Docket and Invoice	Consultations	

<u>Clement Li</u>

CASE EB-2021-0307: Initiatives: Regulatory Direction and Oversight: Ontario Energy Board	COST CLAIM EB-2021-0307 : 2 : Kelly Bruce	INTERVENOR NAME Bruce, Kelly; +1 (437) 328-9397 kbruce@enerlife.com	PARTICIPANT CLAIM STATUS Submitted
FILING PARTICIPANT	NEW PARTICIPANT Yes	NON-FILING PARTICIPANT F. NAME Clement	NON-FILING PARTICIPANT L. NAME Li
SERVICE PROVIDER TYPE* Consultant	YEAR CALLED TO BAR*	COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE* 25	HOURLY RATE 330
HST RATE CHARGED* 13.00	CV STATUS (FOR CONSULTANT/ANALYST) CV Attached	LAST CV DATE July 11, 2024	OVERRIDE HOURLY RATE No
HST NUMBER R119420859	HEARINGS No	CONSULTATIONS Yes	DISBURSEMENTS No

2 WG 3 WG 4 RPG	<u>Description</u> #12 - June 27, 2023 #13 - August 1, 2023	<u>Maximum</u> <u>Hours</u>	<u>Hours</u>					
2 WG 3 WG 4 RPG	·			Hourly Rate	<u>Sub Total</u>	HST Rate	<u>HST</u>	<u>Total</u>
3 WG 4 RPG	#13 - August 1, 2023	9.00		330		13.00		
4 RPQ		3.75		330		13.00		
	#14 - September 14, 2023	9.00		330		13.00		
	R Transmission Subgroup ting #1 - September 28, 2023	9.00		330		13.00		
5 WG	#15 - October 25, 2023	9.00		330		13.00		
Mee	R Transmission Subgroup ting #2 - November 14, 2023	4.13		330		13.00		
7 WG	#16 - December 8, 2023	9.00		330		13.00		
Mee	R Transmission Subgroup ting #3 - January 11, 2024	3.75		330		13.00		
	#17 - January 15, 2024	6.00		330		13.00		
	#18 - February 14, 2024	9.00		330		13.00		
	#19 - March 21, 2024	9.00		330		13.00		
	#20 - April 19, 2024	9.00	9.00	330	2,970.00	13.00	386.10	3,356.10
	#21 - June 12, 2024	3.75	3.75	330	1,237.50	13.00	160.88	1,398.38
Mee	R Transmission Subgroup ting #4 - June 18, 2024	3.00		330		13.00		
Tota	al Legal/Consultant Fees		12.75		4,207.50		546.98	4,754.48
Attach	nments							
<u>Attachm</u>	nent	Docur	nent Type)	<u>I</u>	mport Mess	sage	
BOMA Ir	nv 4111 EB-2021-0307 RPQR.pd			d Invoice				
Enerlife	CV Clement Li 2024.pdf	CV						

Attachment	Document Type	Claim Type	Import Message
BOMA Inv 4111 EB-2021-0307 RPQR.pdf	Time Docket and Invoice	Consultations	
Enerlife CV Clement Li 2024.pdf	CV	Consultations	



90 Eglinton Avenue East, Suite 412

Toronto, Ontario, M4P 2Y3

www.enerlife.com

4111	6/28/2024	
INVOICE #	DATE	

BILL TO

Ontario Energy Board 2300 Yonge Stree Suite 2701 Toronto, Ontario, M4P 1E4

Attention: Nancy Marconi, Registrar

Re: EB-2021-0307 DESCRIPTION CONSULTANT **RATE HOURS** AMOUNT Attendance/prep at WG #12 - June 27, 2023 Gillian Henderson 330 9.00 2,970.00 Attendance/prep at WG #13 - August 1, 2023 Gillian Henderson 330 3.75 1,237.50 Attendance/prep at WG #14 - September 14, 2023 Gillian Henderson 330 9.00 2,970.00 Gillian Henderson 9.00 Attendance/prep at WG #15 - October 25, 2023 330 2,970.00 Attendance/prep at WG #16 - December 8, 2023 Gillian Henderson 330 9.00 2,970.00 Attendance/prep at WG #17 - January 15, 2024 Gillian Henderson 330 6.00 1,980.00 Attendance/prep at WG #18 - February 14, 2024 Gillian Henderson 330 9.00 2,970.00 Attendance/prep at WG #19 - March 21, 2024 Gillian Henderson 330 9.00 2,970.00 Attendance/prep at WG #20 - April 19, 2024 Clement Li 330 9.00 2,970.00 Attendance/prep at WG #21 - June 12, 2024 Clement Li 330 3.75 1,237.50 _ _ Thank you for your business! SUBTOTAL 25,245.00 TAX RATE 13.000% Business number 86868 2014 RT0001 TAX TAX 3,281.85 Please make cheque payable to Enerlife Consulting Inc. Payment due upon receipt or invoice TOTAL TOTAL \$ 28,526.85

If you have any questions about this invoice, please contact Kelly Bruce @ kbruce@enerlife.com



CLEMENT LI MASc, BEng

Director, Policy & Regulatory Development, Enerlife Consulting Inc. 2024 to present cli@enerlife.com 416-915-1530

SUMMARY OF PROFESSIONAL EXPERIENCE

With over 30 years of experience in Ontario's electricity industry, Clement has broad knowledge of related regulatory practice and policies, including Ontario Energy Board (OEB) and Canada Energy Regulator (CER) framework, codes and orders, rate setting and leave to construct filing requirements, Independent Electricity System Operator (IESO) market rules and government legislation and regulations. Clement has an outstanding track record of collaboration with all levels in the organization and other stakeholders to achieve results that are aligned with corporate goals and strategies.

In his role as Director, Policy & Regulatory Development at Enerlife, Clement leads the representation of commercial building owners and the Building Owners and Managers Association (BOMA) with the Ontario Government, OEB and the IESO. He plays a crucial role in aligning public policy, codes, regulations and programs with our clients' framework for achieving and sustaining high levels of energy efficiency and decarbonization in commercial, institutional and multi-residential buildings.

Clement's past experience at Hydro One involves providing evidence and testimony for regulatory hearings, special committees and consultation sessions, conservation demand management program design and implementation, transmission and distribution cost allocation and rate design, managing regulatory compliance activities, as well as providing expert guidance and advice to senior management and internal/external stakeholders.

Clement serves on Canadian Standards Association's technical committees (HVAC and Refrigeration, and Residential Equipment), reviewing current and proposing new standards.

RELEVANT PROJECTS

Building Owners and Managers Association (BOMA)

Clement represents BOMA with the Ontario Government, OEB and the IESO.

Cadillac Fairview

Enerlife directs an integrated, multi-year continuous performance optimization project for Cadillac Fairview's commercial office buildings, including Simcoe Place, Yonge Corporate Centre, RBC Centre, and TD Centre. Clement's role includes aligning public policy, codes, regulations and programs with the goals and objectives of the performance optimization project, as part of Cadillac Fairview's larger framework for decarbonization of their portfolio.



HIGHLIGHTS OF EXPERIENCE

- Over 30 years of Ontario electricity industry experience
- Regulatory policy research, development, and analysis
- Conservation and demand management regulatory frameworks, policy and programs

AREAS OF SPECIALIZATION

- Ontario electricity industry regulatory practice and policies: Ontario Energy Board, Canada Energy Regulator, Independent Electricity System Operator
- Conservation and demand management (CDM) analysis
- Transmission and distribution cost allocation, rates and load forecasting models and methodologies
- Expert advice, strategy and guidance

PROFESSIONAL AFFILIATIONS

 Canadian Standards Association Technical Committee Member

ACADEMIC QUALIFICATIONS

- Master of Applied Science, Mechanical Engineering, Dalhousie University
- Bachelor of Engineering, Dalhousie
 University



Sustainable Schools

With his experience introducing cold-weather heat pumps into Ontario, Clement is providing direction and expert advice for Sustainable Schools' cohort research projects focusing on air-source heat pump research.

Regulatory Affairs and Program Design and Development

In his roles as Senior Regulatory Advisor and Manager, Transmission & Distribution Rates at Hydro One, Clement acquired deep expertise in regulatory and compliance activities. He provided evidence and testimony for numerous regulatory hearings at the Ontario Energy Board, led CDM program design and implementation (including introducing the first cold climate heat pump CDM program in Ontario), and was responsible for producing regulatory reporting and financial disclosures for the Board of Directors, the OEB and the provincial government.

Asset Management Regulation

In his role as Manager of Asset Management Regulation at Hydro One, Clement provided regulatory support for distribution rate applications. He authored the first Green Energy Plan for Hydro One Distribution, provided strategic support to the IESO Technical Panel on market rules related matters, and developed and evaluated an integrated resource planning pilot for Hydro One Distribution planning process.

Load Management

In his role as Senior Advisor at Hydro One, Clement represented Hydro One on the OEB cost allocation study Local Distribution Company (LDC) working group, defined load data requirements for Hydro One and other Local Distribution Companies, and ensured effective implementation of new distribution rates. He successfully developed, implemented and managed the Hydro One load data management/settlement system for the 2002 Ontario electricity market opening.