Ontario Energy Board

Preliminary Filing Requirements For a Notice of Proposal under Sections 80 and 81 Of the *Ontario Energy Board Act, 1998*

INSTRUCTIONS:

This form applies to all applicants who are providing a Notice of Proposal to the Ontario Energy Board (the "Board") under sections 80 and 81 of the *Ontario Energy Board Act, 1998* (the "Act"), including parties who are also, as part of the same transaction or project, applying for other orders of the Board such as orders under sections 86 and 92 of the Act.

The Board has established this form under section 13 of the Act. Please note that the Board may require information that is additional or supplementary to the information filed in this form and that the filing of the form does not preclude the Applicant from filing additional or supplementary information.

PART I: GENERAL MINIMUM FILING REQUIREMENTS

All applicants must complete and file the information requested in Part I.

1.1 Identification of the Parties

1.1.1 Applicants

Name of Applicant (acquiring an interest): Hagersville Battery Storage Inc.	File No: (Board Use Only)
Address of Head Office	Telephone Number 1-819-363-6363
36, rue Lajeunesse Kingsey Falls, Québec J0A 1B0 Canada	Facsimile Number 1-819-363-6399
	E-mail Address legal.north.america@boralex.com
Name of Individual to Contact Asier Ania	Telephone Number 1-519-401-1967
	Facsimile Number N/A

	E-mail Address Asier.ania@boralex.com with a copy to: legal.north.america@borale x.com
Name of Applicant (acquiring an interest):	File No: (Board Use Only)
14710703 Canada Inc.	
Address of Head Office	Telephone Number
36, rue Lajeunesse	1-819-363-6363
Kingsey Falls, Québec J0A 1B0 Canada	Facsimile Number
	N/A
	E-mail Address
	legal.north.america@borale x.com
Name of Individual to Contact	Telephone Number
	1-519-401-1967
Asier Ania	Facsimile Number N/A
	E-mail Address Asier.Ania@boralex.com
	with a copy to: legal.north.america@borale x.com
Name of Applicant (acquiring an interest):	File No: (Board Use Only)
Boralex Inc.	
Address of Head Office	Telephone Number
36, rue Lajeunesse Kingsey Falls, Québec J0A 1B0	1-819-363-6363
Canada	Facsimile Number N/A

	E-mail Address legal.north.america@borale x.com
Name of Individual to Contact	Telephone Number 1-519-401-1967
Asier Ania	Facsimile Number N/A
	Email address: Asier.Ania@boralex.com
	with a copy to: legal.north.america@borale x.com

1.1.2 Other Parties to the Transaction or Project

If more than one attach list

Name of Other Parties (selling an interest) Not Applicable	Board Use Only
Address of Head Office:	Telephone Number
	Facsimile Number
	E-mail Address
Name of Individual to Contact	Telephone Number
	Facsimile Number

E-mail Address	

1.2 Relationship between Parties to the Transaction or Project

1.2.1	Attach a list of the officers, directors and shareholders of each of the parties to the proposed transaction or project.	
	APPLICANTS:	
	Hagersville Battery Storage Inc.	
	Directors: Pascal Hurtubise Bruno Guilmette Matthew Jamieson	
	Officers: Patrick Decostre - President and Chief Executive Officer Bruno Guilmette - Executive Vice President and Chief Financial Officer Hugues Girardin - Executive Vice President and General Manager, North America Pascal Hurtubise - Executive Vice President and Chief Legal Officer Linda Filion - Corporate Secretary Alain Pouliot - Senior Vice President, Asset Management, North America Isabelle Rhéaume - Vice President, Asset Management, North America Isabelle Rhéaume - Vice President, Asset Management, North America Stephane Milot - Vice President, Corporate Finance Robin Deveaux - Vice President, Finance, North America Stéphane Milot - Vice President, Investor Relations Marie-Josée Arsenault - Executive Vice President and Chief People & Culture Officer Vincent Lemieux - Vice President, Talent Management & Development Lidia Marro - Vice President, Talent Management & Development Lidia Marro - Vice President, Organizational Effectiveness & Transformation Lévy Bazinet - Vice President, Corporate Public Affairs & Communications Darren Suarez - Vice President, Corporate Public Affairs & Communications Darren Suarez - Vice President, Public Affairs & Communications Darren Suarez - Vice President, IT & Digital Transformation Danny Fullerton - Vice President and Chief Information Security Officer Adam Rosso - Senior Vice President, North America Christian Ducharme - Senior Vice President, Project Engineering, Procurement & Construction, North America Egbert de Groot – Senior Vice President, Project Engineering, Procurement & Construction, North America	
	Shareholders: 14710703 Canada Inc. (50%) 15801397 Canada Limited (50%)	
	<u>14710703 Canada Inc.</u>	
	Directors: Pascal Hurtubise Bruno Guilmette	

Officers: Bruno Guilmette - Executive Vice President and Chief Financial Officer Hugues Girardin - Executive Vice President and General Manager, North America Pascal Hurtubise - Executive Vice President and Chief Legal Officer Patrick Decostre - President and Chief Executive Officer Linda Filion - Corporate Secretary Alain Pouliot - Senior Vice President, Asset Management, North America Isabelle Rhéaume - Vice President, Accounting Shareholder: Boralex Inc. (100%) Boralex Inc. Directors: Marie Giguère André Courville Alain Rhéaume Lise Croteau Patrick Decostre Ines Kolmsee Zin Smati Patrick Lemaire Marie-Claude Dumas Dominique Christophe Minière Dany St-Pierre Officers: Patrick Decostre – President and Chief Executive Officer Bruno Guilmette – Executive Vice President and Chief Financial Officer Éric Cantin – Vice President, Corporate Finance

Isabelle Rhéaume - Vice President and Chief Accounting and Financial Reporting Officer Stéphane Milot – Vice President, Investor Relations Marie-Josée Arsenault - Executive Vice President and Chief People and Culture Officer Vincent Lemieux - Vice President, Human Resources and Health & Safety, North America Eugénie Harrouch – Vice President, Talent Management & Development Lidia Marro - Vice President, Organizational Effectiveness & Transformation Pascal Hurtubise - Executive Vice President and Chief Legal Officer Lévy Bazinet - Vice President, Legal, North America Linda Filion - Corporate Secretary Mihaela Stefanov - Senior Vice President, Enterprise Risk Management and Corporate Social Responsibility Isabelle Fontaine - Senior Vice President, Marketing, Public Affairs & Corporate Communications Darren Suarez - Vice President, Public Affairs & Communications, North America Pascal Laprise-Demers - Senior Vice President, Corporate Strategy & Business Performance Nicolas Mabboux - Senior Vice President, IT and Digital Transformation Danny Fullerton - Vice President and Chief Information Security Officer Hughes Girardin - Executive Vice President and General Manager, North America Robin Deveaux – Vice President, Finance, North America Adam Rosso - Senior Vice President, Development, North America Christian Ducharme - Senior Vice President, Project Engineering, Procurement & Construction, North America Alain Pouliot – Senior Vice President, Asset Management, North America Egbert de Groot - Senior - Vice President, M&A and Energy Commercialization, North America Shareholders: Publicly listed on the Toronto Stock Exchange

1.2.2	Attach a corporate chart describing the relationship between each of the parties to the proposed transaction or project and each of their respective affiliates.
	Appendix 1 hereto is a corporate structure chart showing the relationship of the parties with their current Electricity Sector Affiliates.

1.3 Description of the Businesses of Each of the Parties

1.3.1 Attach a description of the business of each of the parties to the proposed transaction or project, including each of their affiliates licenced under the OEB Act to operate in Ontario for the generation, transmission, distribution, wholesaling or retailing of electricity or providing goods and services to companies licenced under the OEB Act in Ontario ("Electricity Sector Affiliates").

Parties to the Transaction:

The Applicants

Hagersville Battery Storage Inc.

Hagersville Battery Storage Inc. (the "**Project Company**") was formed under the *Canada Business Corporations Act* on January 26, 2023 for the purpose of developing a battery energy storage facility in Hagersville, Ontario. Fifty percent of the common shares of the Project Company are owned by 14710703 Canada Inc., and the other fifty percent are owned by 15801397 Canada Limited.

The Project Company plans to construct and operate the Hagersville Battery Energy Storage Park project with a proposed installed capacity of 300 megawatts (MW) at 304 Concession 11 Walpole Road in Hagersville, Ontario. The Hagersville Battery Energy Storage Park will consist of the following components:

- containerized batteries for energy storage with a total storage capacity of 300 MW, an inverter system, and a 34.5 kV collector system;
- medium-voltage transformers and a small transmission substation; and
- an approximately four-kilometre 230 kV transmission line connecting the substation to the transmission system owned by Hydro One Networks Inc. ("HONI"), which system forms part of the Independent Electricity System Operator-controlled electricity grid (the "Grid").

14710703 Canada Inc. ("147")

147 is a holding company incorporated under the *Canada Business Corporations Act.* It is wholly and directly owned by Boralex Inc. 147 holds 50% of the issued and outstanding common shares in the Project Company. The other 50% of shares in the Project Company are owned by 15801397 Canada Limited ("**158**"), a holding company incorporated the *Canada Business Corporations Act.* 158 is wholly owned by Six Nations of the Grand River Development Corporation ("**SNGRDC**"), a corporation formed under the *Canada Business Corporations Act* for the purpose of generating income from energy projects and other economic development opportunities in and around Six Nations territory to fund the priorities of the Six Nations community. The sole shareholder of the SNGRDC is the Six Nations of the Grand River Elected Council. Neither 158, SNGRDC, nor the Elected Council are affiliates of a transmitter, distributor or generator within the meaning of the OEB Act.

Boralex Inc.

Boralex Inc. holds all issued and outstanding shares of 147. Boralex is a publicly traded power producer existing under the *Canada Business Corporations Act* whose core business is dedicated to the development and operation of renewable energy generating facilities in Canada, France, the United States. Boralex holds Electricity Generation Licence EG-2016-0281, which authorizes it to operate the Port Ryerse Wind Farm, a wind facility with an installed capacity of 10 MW located

in Port Ryerse, Ontario. Boralex, 147, and the Project Company together with their Electricity Sector Affiliates will be referred to hereafter as the "**Boralex Entities**".

The Project Company, 147, and Boralex are applicants for the purposes of this Notice since they are affiliates of OEB-licensed generators¹ and will, once the proposed project is completed, acquire an interest in the distribution and transmission infrastructure that will form part of the Hagersville Battery Energy Storage Park. They are also affiliates of distributors and transmission in as much as their affiliates that are OEB-licensed generator own distribution and transmission facilities to connect their generating stations to the Grid.

Electricity Sector Affiliates of the Applicants

Bisnett Wind Farm Limited Partnership

Bisnett Wind Farm Limited Partnership holds Electricity Generator Licence EG-2008-0120. This licence authorizes the licensee to own and operate Bisnett Wind Farm, a 10-MW wind facility located at 18845 Gore Road, Route 3, Blenheim, Ontario.

Front Line Wind Farm Limited Partnership

Front Line Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0119. This licence authorizes it to own and operate the Front Line Wind Farm, a 10-MW wind facility located at 12309 Talbot Trail, Morpeth, Ontario.

NR Capital General Partnership

NR Capital General Partnership holds Electricity Generation Licence EG-2016-0210, which authorizes it to own the Niagara Region Wind Farm, an onshore wind facility with an installed capacity of 230 MW located at 4827 Vaughan Road East, Wellandport, Ontario. The Niagara Region Wind Farm is operated by FWRN LP, acting through its General Partner 1021702 BC Ltd., under the authority of Electricity Generation Licence EG-2015-0274.

FWRN LP

FWRN LP holds Electricity Generation Licence EG-2015-0274 via its general partner 1021702 BC Ltd. This licence authorizes it to operate the Niagara Region Wind Farm (described above). The facility is owned by NR Capital General Partnership under the authority of Generation Licence EG-2016-0210. Two affiliates of the Applicants, namely Boralex Project Sub III Inc. and 1021702 B.C., own 49.99% and 0.01% of the partnership units of FWRN LP.

Gracey Wind Farm LP

Gracey Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0126, which authorizes it to own and operate Gracey Wind Farm, a 10-MW wind facility located at 3800 Gracey Sideroad, R.R.#5, Tilbury, Ontario.

Marsh Line Wind Farm Limited Partnership

Marsh Line Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0122. This licence authorizes it to own and operate the Marsh Line Wind Farm, a 10-MW wind facility located at 7522 Marsh Line, R.R.#1, Dover Centre, Ontario.

Naylor Wind Farm LP

Naylor Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0127, which authorizes it to own and operate Naylor Wind Farm, a 10-MW wind facility at 1969 Naylor Side Road, R.R. #3, Essex, Ontario.

North Malden Line Wind Farm

North Malden Line Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-

	0125, which authorizes it to own and operate North Malden Wind Farm, a 10-MW wind facility located at 3889 North Malden Road, R.R. #2, Essex, Ontario.	
	Port Ryerse Wind Farm Limited Partnership	
	Port Ryerse Wind Farm Limited Partnership holds Electricity Generation Licence EG-2016-0267, which authorizes it to own Port Ryerse Wind Farm, a 10-MW wind facility located at 16A Port Ryerse Road, Port Ryerse, Ontario N3Y 4K2. The facility is operated by Boralex Inc. under the authority of its Electricity Generation Licence EG-2016-0281.	
	Richardson Wind Farm LP	
	Richardson Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0123, which authorizes it to own and operate Richardson Wind Farm, a 10-MW wind facility located at Part Lot 19, Con. NMR, Tilbury as in R371750 (FIRSTLY) S of 12R646 except R471337; Lakeshore, Ontario.	
	South Side Wind Farm LP	
	South Side Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0124, which authorizes it to own and operate South Side Wind Farm at 5011 South Side Road, Amherstburg, Ontario.	
	Swanton Line Wind Farm Limited Partnership	
	Swanton Line Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0121. This licence authorizes it to own and operate the Swanton Line Wind Farm, a 10-MW wind facility located at 5365 Swanton Line, Merlin, Ontario.	
	Yellow Falls Power Limited Partnership	
	Yellow Falls Power Limited Partnership holds Electricity Generation Licence EG-2006-0191, which authorizes it to own and operate Yellow Falls Hydroelectric Project, a 16-MW hydroelectric generating facility in Bradburn Township on the Mattagami River, 18 km south of the town of Smooth Rock Falls, Ontario.	
1.3.2	Attach a description of the geographic territory served by each of the parties to the proposed transaction or project, including each of their Electricity Sector Affiliates, if applicable, and the geographic location of all existing generation facilities.	
	The following parties do NOT serve a geographic territory:	
	Hagersville Battery Storage Inc. 14710703 Canada Inc.	
	Electricity Sector Affiliates:	
	The geographic locations of service territories or generation facilities, as applicable, are described in Section 1.3.1 above.	
1.3.3	Attach a breakdown of the annual sales (in C\$, and in MWh) as of the most recent fiscal year end of the existing generation output among the IESO Administered Markets ("IAM"), bilateral contracts, and local distribution companies.	
	Boralex and its affiliates sold 771,461 MWh of electricity in 2023 (or 526,825 MWh if generation sales are pro rated based on Boralex's ownership of the generation facilities in question) and had total sales of C\$126,417,976 million for 2023 (or \$81,617,349 if pro rated).	

¹ Note that Boralex is itself a "generator" within the meaning of the OEB Act.

1.3.4	Attach a list identifying all relevant Board licences and approvals held by the parties to the proposed transaction or project and each of their Electricity Sector Affiliates, and any applications currently before the Board, or forthcoming. Please include all Board file numbers.	
	Bisnett Wind Farm Limited Partnership	
	Bisnett Wind Farm Limited Partnership holds Electricity Generator Licence EG-2008-0120 via its general partner 2167308 Ontario Inc.	
	Front Line Wind Farm Limited Partnership	
	Front Line Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008- 0119 via its general partner 2167308 Ontario Inc.	
	NR Capital General Partnership	
	NR Capital General Partnership holds Electricity Generation Licence EG-2016-0210.	
	FWRN LP	
	FWRN LP, acting through its General Partner 1021702 BC Ltd., holds Electricity Generation Licence EG-2015-0274.	
	Gracey Wind Farm LP	
	Gracey Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0126.	
	Marsh Line Wind Farm Limited Partnership	
	Marsh Line Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0122 via its general partner 2167308 Ontario Inc.	
	Naylor Wind Farm LP	
	Naylor Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0127.	
	North Malden Line Wind Farm	
	North Malden Line Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0125.	
	Port Ryerse Wind Farm Limited Partnership	
	Port Ryerse Wind Farm Limited Partnership holds Electricity Generation Licence EG-2016-0267	
	Richardson Wind Farm LP	
	Richardson Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0123.	
	South Side Wind Farm LP	
	South Side Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0124.	
	Swanton Line Wind Farm Limited Partnership	
	Swanton Line Wind Farm Limited Partnership holds Electricity Generation Licence EG-2008-0121 via its general partner 2167308 Ontario Inc.	
	Yellow Falls Power Limited Partnership	
	Yellow Falls Power Limited Partnership holds Electricity Generation Licence EG-2006-0191.	
	Hagersville Battery Storage Inc.	

On May 29, 2024, the Project Company submitted an application for an Electricity Storage Licence. This application has been assigned Case Number EB-2024-0189. The application has not yet been decided by the Board.

Tilbury Battery Storage Inc.

On May 29, 2024, Tilbury Battery Storage Inc., a project company in which Boralex has a 50% equity interest, submitted an application for an Electricity Storage Licence. This application has been assigned Case Number EB-2024-0190. The application has not yet been decided by the Board.

1.4 Current Competitive Characteristics of the Market

1.4.1 Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to the completion of the proposed transaction or project.

Boralex Entities

Entity	MW
Bisnett Wind Farm Limited Partnership	10 MW
Front Line Wind Farm Limited	10 MW
Partnership	
FWRN LP / NR Capital General	230 MW
Partnership (Niagara Region Wind Farm)	
Gracey Wind Farm LP	10 MW
Marsh Line Wind Farm Limited	10 MW
Partnership	
Naylor Wind Farm LP	10 MW
North Malden Line Wind Farm	10 MW
Port Ryerse Wind Farm Limited	10 MW
Partnership (owner) / Boralex (operator	
of the Port Ryerse Wind Farm)	
Richardson Wind Farm LP	10 MW
South Side Wind Farm LP	10 MW
Swanton Line Wind Farm Limited	10 MW
Partnership	
Yellow Falls Power Limited Partnership	16 MW
(owner and operator of the Yellow Falls	
Hydroelectric Project)	
TOTAL	346.00 MW

Note that the Boralex Entities only hold a 50% equity interest in FWRN LP (Niagara Region Wind Farm) and 90% equity interest in the Yellow Falls Hydroelectric Project. Therefore, the total generating capacity of the Niagara Region Wind Farm (230 MW) and Yellow Falls Hydroelectric Project (16 MW) should not be attributed solely to the Boralex Entities when assessing their collective share of the generation market. Rather, only 115 MW of the generating capacity of Niagara Region Wind Farm and 14.4 MW of the generation capacity of Yellow Falls Hydroelectric Project should be attributed to the Boralex Entities.

1.4.2 Describe the generation market share based on actual MWh production as a percent of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to completion of the proposed transaction or project.

The Annual Primary Demand is no longer calculated by the IESO, but the IESO has stated that in 2023, Ontario's total annual electricity consumption was 137.1 TWh. (Source: <u>http://www.ieso.ca/en/Corporate-IESO/Media/Year-End-Data</u>)

In 2023, the generating stations owned by the Boralex Entities produced a total of 771 GWh

of electricity (or 527 GWh if pro rated based on Boralex's ownership share in those facilities). This production represents approximately 0.56% of the total Ontario energy demand or less than 0.385% of total demand if adjusted based on Boralex's ownership share.

1.5 Description of the Proposed Transaction or Project and Impact on Competition - General

1.5.1	Attach a detailed description of the proposed transaction or project, including geographic locations of proposed new transmission or distribution systems, or new generation facilities.	
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	Please see Section 1.3.1 of this Notice for a detailed description of the proposed project.	
1.5.2	Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates,	
	after the completion of the proposed transaction or project.	
	The generation capacity of the Boralex Entities will remain unchanged after the completion of the proposed project.	
	Describe the generation market share based on anticipated MWh production as a percentage of	
1.5.3	the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the	
	completion of the proposed transaction or project.	
	The respective generation market shares of the Boralex Entities will remain unchanged after	
	the completion of the proposed project.	
	Attach a short description of the impact, if any, of the proposed transaction or project on competition.	
1.5.4	If there will be no impact on competition, please state the reasons. Cite specifically the impacts of the proposal on customer choice regarding generation, energy wholesalers, and energy retailers.	
	The proposed project will have no impact on competition. The construction of a short	
	transmission line to connect the Hagersville Battery Energy Storage Park to the Grid will have not impact customer choice regarding generation, energy wholesalers, and energy retailers.	
	As the transmission line will be dedicated to the storage facility, the Project Company will not be rate-regulated and the financial risk of maintaining this infrastructure will lie with the	
	Project Company.	
1.5.5	Provide confirmation that the proposed transaction or project will have no impact on open access	
	to the transmission or distribution system of the parties or their affiliates. If open access will be affected explain how and why.	
	The proposed project will have no impact on open access to the transmission or distribution	
	systems of the parties or their affiliates. The proposed transmission line will be used solely for the purpose of conveying electricity to and from the Hagersville Battery Energy Storage	
	Park.	

1.6 Other Information

1.6.1	Attach confirmation that the parties to the proposed transaction or project are in compliance with all licence and code requirements, and will continue to be in compliance after completion of the proposed transaction or project.	
	The Applicants confirm that to the best of their knowledge they are each in compliance with all licence and code requirements and will continue to be in compliance after completion of the proposed transaction.	

PART II: SECTION 80 OF THE ACT-TRANSMITTERS AND DISTRIBUTORS ACQUIRING AN INTEREST IN GENERATORS OR CONSTRUCTING A GENERATION FACILITY

All applicants filing a Notice of Proposal under section 80 of the Act must complete and file the information requested in Part II.

2.1 Effect on Competition

2.1.2	Describe whether the proposed generation output will be primarily offered into the IAM, sold via bilateral contracts, or for own use.	
	Output from the proposed project will be supplied into the IESO-administered markets ("IAM").	
2.1.3	Provide a description of the generation including fuel source, technology used, maximum capacity output, typical number of hours of operation in a year, and peaking versus base-load character.	
	Please see Section 1.3.1 above for a description of the fuel source, technology used and maximum capacity output. The proposed facility can be classified as variable generation. Based on an estimate that the proposed facility will be discharging electricity approximately 17% of the time, it is estimated that it will typically be in operation discharging for 1560 hours per year. The proposed facility is expected to store and discharge approximately 438 GWh of electricity annually.	
2.1.4	Provide details on whether the generation facility is expected to sign a "must run" contract with the IESO.	
	The Hagersville Battery Energy Storage Park has not, and is not expected to, sign a "must run" contract with the IESO.	
2.1.5	Provide details of whether the generation facility is expected to serve a "load pocket", or is likely to be "constrained on" due to transmission constraints.	
т	The proposed facility is not expected to serve a "load pocket" or be "constrained on" due to transmission constraints.	

2.2 System Reliability

Section 2.2 must be completed by applicants who are claiming that the proposed transaction or project is required for system reliability under section 82(2)(b) of the Act.

NOT APPLICABLE

2.2.1	Provide reasons why the proposal is required to maintain the reliability of the transmission or distribution system. Provide supporting studies.	
2.2.2	Discuss the effect of the proposal on the adequacy (ability of supply to meet demand) of supply in the relevant control area or distribution region, citing effects on capacity plus reserve levels in comparison to load forecasts.	
2.2.3	Discuss the effect of the proposal on the security (ability of supply to respond to system contingencies) of supply.	

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2.2.4	Provide a copy of the IESO Preliminary System Impact Assessment Report, if completed, and	
	the IESO Final System Impact Assessment Report, if completed. If the IESO is not conducting a	
	System Impact Assessment Report, please explain.	

PART III: SECTION 81 OF THE ACT-GENERATORS ACQUIRING AN INTEREST IN OR CONSTRUCTING A TRANSMISSION OR DISTRIBUTION SYSTEM

All applicants filing a Notice of Proposal under section 81 of the Act must complete and file the information requested in Part III.

3.1 Effect on Competition

3.1.1	Provide a description of the transmission or distribution system being acquired or constructed. Please see Section 1.3.1 above.	
24.2	Provide details on whether the generation facilities owned by the acquiring company are or will be	
3.1.2	directly connected to the transmission or distribution system being acquired or constructed. The proposed project will be directly connected to the HONI transmission system.	

3.1.3	Provide details of whether the generation facility is expected to serve a "load pocket", or is likely to be "constrained on" due to transmission constraints.	
	The Hagersville Battery Energy Storage Park is not expected to serve a "load pocket" or be "constrained on" due to transmission constraints.	
3.1.4	Provide details on whether the generation facilities are expected to sign a "must run" contract with the IESO.	
	The Hagersville Battery Energy Storage Park has not, and is not expected to, sign a "must run" contract with the IESO.	

How to Contact the Ontario Energy Board

The Ontario Energy Board is located at: P.O. Box 2319 2300 Yonge Street, Suite 2701 Toronto, Ontario M4P 1E4

Telephone: Toll Free Number: 416-481-1967 1-888-632-6273

Fax: Website: Board Secretary's e-mail address: 416-440-7656 http://www.oeb.gov.on.ca boardsec@oeb.gov.on.ca **Appendix 1 – Boralex Structure Chart**

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