



Westario Power Inc.

2025 IRM APPLICATION

EB-2024-0060

Submitted on: August 13, 2024

24 Eastridge Road, RR#2
Walkerton, ON
N0G 2V0



August 13, 2024

Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: OEB Registrar
Regarding: 2025 IRM Application (EB-2024-0060)

Westario Power Inc. is pleased to submit to the Ontario Energy Board its 2025 IRM Application in searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Carrie Schwiopl
Manager of Corporate Services
24 Eastridge Road, RR#2
Walkerton, ON
N0G 2V0

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Schedule B)

AND IN THE MATTER OF an Application by Westario Power Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2025.

1. INTRODUCTION

Westario Power Inc. hereby applies to the Ontario Energy Board (the "Board") for approval of its 2025 Distribution Rate Adjustments effective January 1, 2025. Westario Power Inc. applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.¹ The rates adjustment being applied for affects all classes of Westario Power Inc.'s customer base; Residential, General Services both less than 50K and 50kW to 4999kW, Unmetered Scattered Load, Sentinel and Street Lights.²

Westario Power Inc. has followed Chapter 3 – Incentive Rate-Setting Applications dated June 18, 2024, along with the Key References listed throughout Chapter 1 and 3.

This application is supported by the following Excel models which are filed in conjunction with the Manager Summary.³

- 2025 IRM Rate Generator
- 2025 GA Analysis Workform
- 2025 IRM Checklist⁴

The following models are not applicable in this application and therefore are not being submitted.

Revenue to Cost Ratio Adjustment Model

- ICM/ACM Model⁵
- LRAM⁶

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2025, Westario Power Inc. requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service

¹ MFR - Manager's summary documenting and explain all rate adjustments requested

² MFR - Statement as to who will be affected by the application, specific customer groups affected by particular request

³ MFR - Supporting Documents

⁴ An excel version of the IRM list

⁵ For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

⁶ A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

Charges as interim until the decided implementation date of the approved 2025 distribution rates. If the effective date does not coincide with the Board's determined implementation date for 2025 distribution rates and charges, Westario Power Inc. requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Westario Power Inc. requests that this application be disposed of by way of a written hearing. Westario Power Inc. confirms that the billing determinants used in the model are from most recent reported RRR filings. The utility reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirms that they were accurate.

In the preparation of this application, Westario Power Inc. used the 2025 IRM Rate Generator issued on July 29, 2024⁷. Westario Power Inc. notes that it is not seeking the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2025 rates.

The Applicant is seeking an adjustment to its Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates through the mechanism of the IRM Generator.

Westario Power Inc. also applies for the following matter:

- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge in the effective amount approved by the Ontario Energy Board.

The annual adjustment mechanism is not being applied to the following components of delivery rates:

Rate Adders, Rate Riders, Retail Service Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, and Smart Metering Entity Charge.

Westario Power Inc. requests that the annual adjustment not be applied to the base distribution rates.

Westario Power Inc. recognizes that the utility, its shareholder and all its customer classes will be affected by the outcome of the herein application.

⁷ Completed Rate Generator Model and supplementary work forms, Excel and PDF

2. TREATMENT OF PERSONAL INFORMATION

Westario Power Inc. confirms that the documents filed in support of WPI's referenced application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

3. DISTRIBUTOR'S PROFILE

Westario Power Inc. uses its services and carries on the business of distributing electricity within the municipalities of:

- The Township of Huron-Kinloss (Villages of Ripley and Lucknow)
- The Municipality of Kincardine (Kincardine Ward 1)
- The Municipality of South Bruce (Villages of Mildmay and Teeswater)
- The Town of Saugeen Shores (Towns of Port Elgin and Southampton)
- The Township of North Huron (Town of Wingham)
- The Municipality of Brockton (Town of Walkerton and Village of Elmwood)
- The Town of Hanover (Town of Hanover)
- The Town of Minto (Towns of Harriston and Palmerston, Village of Clifford)
- The Township of West Grey (Village of Neustadt)

Westario Power has no special conditions in its license. Westario Power is an embedded distributor; the adjacent distributor is Hydro One Inc. Westario Power has 11 Class A customers as of July 1, 2024.

Westario Power Inc.'s customers total approximately 24,751 and is comprised of over 88% residential customers while 12% are General Service classes. The balance of the utility's customer base is comprised of Sentinel Lights, Street Lights and Unmetered Scattered Load

Westario Power Inc.'s circuits include approximately 423 km of overhead lines and 181 km of underground line, all carrying a voltage of less than or equal to 50 kV circuits.

Westario Power Inc.'s last Cost of Service application was for rates effective May 1st, 2024.

3.1 CONTACT INFORMATION

This application and all documents related to this application will be made available on Westario Power Inc.'s website at: www.westario.com. The application will also be available on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2024-0060.

The primary contact for the herein application is:⁸

Carrie Schwippl
Westario Power Inc.
24 Eastridge Road, RR#2
Walkerton, ON
N0G 2V0
519-507-6666 ext. 218
carrie.schwippl@westariopower.com⁹

The alternate contact for the application is:

Manuela Ris-Schofield
Tandem Energy Services Inc.
519-856-0080
manuela@tandemenergyservices.ca

⁸ MRF - Contact info - primary contact may be a person within the applicant's organization other than the primary license contact

⁹ MFR - Applicant's internet address

4. DIRECTIVES FROM PREVIOUS DECISIONS

Westario Power Inc.’s confirms that there were no specific directives in any previous decision that could affect the herein application and request for rates effective January 1st, 2025.

5. PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board’s Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors, Westario Power Inc. was assigned Stretch Factor Group II with a Price Escalator of 3.60%, Price Cap Index of 3.45% and a Stretch Factor Value of 0.15%.

The following table shows Westario Power Inc.’s applicable factor for its Price Cap Adjustment.

Table 1 - Price Cap Parameters

Stretch Factor Group	II
Set Price Escalator	3.60%
Stretch Factor Value	0.15%
Productivity Factor	0.00%
Price Cap Index	3.45%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Westario Power Inc., it would not affect the following:

Rate adders and riders, Retail Service Rates, Wholesale Market Service Rate, Rural Rate Protection Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, and Smart Metering Entity Charge.

6. REVENUE TO COST RATIO ADJUSTMENT

Westario Power Inc. is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2024 Cost of Service Application.¹⁰ As such, Westario Power Inc. has not completed nor is filing a completed Revenue-to-Cost Ratio Adjustment Workform.¹¹

Westario Power Inc. confirms that its distribution rates are fully fixed.

Table 2- Current vs Proposed Distribution Rates

Rate Class	Current Monthly Fixed Charge	Current Volumetric Charge	Proposed Monthly Fixed Charge	Proposed Volumetric Charge
Residential	31.74	0.0000	32.84	0.0000
GS<50 kW	30.83	0.0137	31.89	0.0142
GS>50 kW	258.64	2.7807	267.56	2.8766
USL	5.73	0.0213	5.93	0.0220
Sentinel	6.48	33.5343	6.70	34.6912
Street Lighting	6.47	5.4044	6.69	5.5909

The 2025 proposed tariff sheet is presented at Appendix 2 of this application.¹²

7. RTSR ADJUSTMENT

Westario Power Inc. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (UTRs) levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Westario Power Inc. used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the current Retail Transmission Service Rates.

¹⁰ MFR - If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed

¹¹ MFR - Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB

¹² Current tariff sheet, PDF

The Loss Factor applied to the metered kWh is the actual Board-approved Cost of Service Loss Factor.

The proposed adjustments of the Retail Transmission Service Rates are shown in the table below and the detailed calculations can be found in the 2025 IRM Model filed in conjunction with this application.

Table 3- Proposed RTSR

Retail Transmission Rate - Network Service Rate			
Rate Description	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential	\$/kWh	0.0098	0.0099
General Service <50 kW	\$/kWh	0.0089	0.0090
General Service 50-4999 kW	\$/kW	23.7220	3.7621
Unmetered Scattered Load	\$/kWh	0.0089	0.0090
Sentinel Lighting	\$/kW	2.8241	2.8547
Street Lighting	\$/kW	2.8027	2.8329

Retail Transmission Rate - Line and Transformation Connection Service Rate			
Rate Description	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential	\$/kWh	0.0076	0.0077
General Service <50 kW	\$/kWh	0.0069	0.0070
General Service 50-4999 kW	\$/kW	2.7503	2.7898
Unmetered Scattered Load	\$/kWh	0.0069	0.0070
Sentinel Lighting	\$/kW	2.1716	2.2027
Street Lighting	\$/kW	2.1226	2.1531

8. LOW VOLTAGE RATE

Westario Power Inc. is applying for an adjustment of its LV service rates based on a comparison of historical low voltage costs adjusted for new UTRs levels and using the calculations embedded in the 2025 IRM Rate Generator Model from tabs 16.1 LV Expense and 16.2.LV Service Rate.

The 2025 projected LV charges are based on 2023 LV charges. The following tables shows actual charges from Hydro One Networks Inc. for the year, the monthly breakdown of the LV charges, and the LV rate rider calculations for the year.

The projections were allocated to customer classes per Board policy according to each class share of projected Transmission-Connection revenue. The resulting LV charges for each class were divided by the applicable 2023 volumes from Tab 4 Billing Det, for Def-Var.

LV revenues which are not embedded within the approved Distribution Volumetric rate are recovered through a separate rate adder line item on the proposed schedule of rates.

Table 4 - Details of Low Voltage Charges

Month	Description	Service Point	2023 Billed kW	2023 Rate	# of Accounts	Total Charge	Total Monthly Charge
January	Common ST Line	Palmerston TS	11,222	\$1.5442		\$17,328.97	
	Common ST Line	Douglas Point TS	28,583	\$1.5442		\$44,138.04	
	Common ST Line	Wingham TS	10,836	\$1.5442		\$16,732.69	
	Common ST Line	Hanover TS	23,391	\$1.5442		\$36,119.66	
	LVDS		5,287	\$1.9296		\$10,201.82	
	Rate Rider - Fixed			\$36.18	17	\$615.06	
	Rate Rider - Volumetric		74,031	\$(0.0872)		\$(6455.54)	
	Rate Rider - NonWMP		28,583	\$(0.1880)		\$(5373.62)	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$127,319.84
February	Common ST Line	Palmerston TS	11,441	\$1.5442		\$17,666.79	
	Common ST Line	Douglas Point TS	31,445	\$1.5442		\$48,556.72	
	Common ST Line	Wingham TS	11,191	\$1.5442		\$17,281.81	
	Common ST Line	Hanover TS	24,226	\$1.5442		\$37,409.59	
	LVDS		5,475	\$1.9296		\$10,564.38	
	Rate Rider - Fixed			\$36.18	17	\$615.06	
	Rate Rider - Volumetric		78,303	\$(0.0872)		\$(6827.99)	
	Rate Rider - NonWMP		31,445	\$(0.1880)		\$(5911.58)	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$133,367.54
March	Common ST Line	Palmerston TS	10,942	\$1.5442		\$16,895.88	
	Common ST Line	Douglas Point TS	25,635	\$1.5442		\$39,585.74	

	Common ST Line	Wingham TS	10,568	\$1.5442		\$16,318.52	
	Common ST Line	Hanover TS	22,082	\$1.5442		\$34,098.98	
	LVDS		4,953	\$1.9296		\$9,556.58	
	Rate Rider - Fixed			\$36.18	17	\$615.06	
	Rate Rider - Volumetric		69,226	\$(0.0872)		\$(6036.53)	
	Rate Rider - NonWMP		25,635	\$(0.1880)		\$(4819.40)	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$120,227.59
April	Common ST Line	Palmerston TS	10,588	\$1.5442		\$16,350.38	
	Common ST Line	Douglas Point TS	22,689	\$1.5442		\$35,035.94	
	Common ST Line	Wingham TS	9,563	\$1.5442		\$14,766.64	
	Common ST Line	Hanover TS	21,502	\$1.5442		\$33,204.10	
	LVDS		4,439	\$1.9296		\$8,565.57	
	Rate Rider - Fixed			\$36.18	17	\$615.06	
	Rate Rider - Volumetric		64,342	\$(0.0872)		\$(5610.63)	
	Rate Rider - NonWMP		22,689	\$(0.1880)		\$(4265.48)	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$112,674.34
May	Common ST Line	Palmerston TS	11,851	\$1.5442		\$18,300.28	
	Common ST Line	Douglas Point TS	22,077	\$1.5442		\$34,091.06	
	Common ST Line	Wingham TS	9,706	\$1.5442		\$14,988.48	
	Common ST Line	Hanover TS	25,138	\$1.5442		\$38,818.58	
	LVDS		4,239	\$1.9296		\$8,179.16	
	Rate Rider - Fixed			\$36.18	17	\$615.06	
	Rate Rider - Volumetric		68,772	\$(0.0872)		\$(5996.96)	
	Rate Rider - NonWMP		22,077	\$(0.1880)		\$(4150.45)	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$118,857.97
June	Common ST Line	Palmerston TS	12,048	\$1.5442		\$18,605.03	
	Common ST Line	Douglas Point TS	24,865	\$1.5442		\$38,396.81	
	Common ST Line	Wingham TS	10,336	\$1.5442		\$15,960.26	
	Common ST Line	Hanover TS	24,917	\$1.5442		\$38,476.07	
	LVDS		4,158	\$1.9296		\$8,023.69	
	Rate Rider - Fixed			\$36.18	17	\$615.06	
	Rate Rider - Volumetric		72,166	\$(0.0872)		\$(6292.84)	
	Rate Rider - NonWMP		24,865	\$(0.1880)		\$(4674.65)	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$123,122.19
July	Common ST Line	Palmerston TS	12,531	\$1.5442		\$19,351.03	
	Common ST Line	Douglas Point TS	28,882	\$1.5442		\$44,600.08	
	Common ST Line	Wingham TS	11,011	\$1.5442		\$17,003.12	
	Common ST Line	Hanover TS	29,292	\$1.5442		\$45,233.15	
	LVDS		4,543	\$1.9296		\$8,766.26	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Rider - Volumetric		81,717	\$(0.1412)		\$(11538.44)	
	Rate Rider - NonWMP		28,882	\$(0.1880)		\$(5429.88)	

	Monthly Service Charge			\$824.28	17	\$14,012.76	\$131,998.08
August	Common ST Line	Palmerston TS	11,702	\$1.5442		\$18,069.98	
	Common ST Line	Douglas Point TS	25,913	\$1.5442		\$40,014.35	
	Common ST Line	Wingham TS	9,804	\$1.5442		\$15,139.21	
	Common ST Line	Hanover TS	23,988	\$1.5442		\$37,042.58	
	LVDS		4,196	\$1.9296		\$8,096.35	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Rider - Volumetric		71,407	\$(0.1412)		\$(10082.62)	
	Rate Rider - NonWMP		25,913	\$(0.1880)		\$(4871.58)	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$117,421.03
September	Common ST Line	Palmerston TS	13,460	\$1.5442		\$20,784.58	
	Common ST Line	Douglas Point TS	28,724	\$1.5442		\$44,356.02	
	Common ST Line	Wingham TS	11,192	\$1.5442		\$17,282.84	
	Common ST Line	Hanover TS	27,648	\$1.5442		\$42,694.23	
	LVDS		4,708	\$1.9296		\$9,085.46	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Rider - Volumetric		81,024	\$(0.1412)		\$(11440.63)	
	Rate Rider - NonWMP		28,724	\$(0.1880)		\$(5400.16)	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$131,375.10
October	Common ST Line	Palmerston TS	11,723	\$1.5442		\$18,103.18	
	Common ST Line	Douglas Point TS	22,349	\$1.5442		\$34,512.05	
	Common ST Line	Wingham TS	9,936	\$1.5442		\$15,342.57	
	Common ST Line	Hanover TS	22,798	\$1.5442		\$35,204.64	
	LVDS		4,308	\$1.9296		\$8,313.32	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Rider - Volumetric		66,806	\$(0.1412)		\$(9433.06)	
	Rate Rider - NonWMP		22,349	\$(0.1880)		\$(4201.70)	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$111,853.76
November	Common ST Line	Palmerston TS	11,308	\$1.5442		\$17,462.29	
	Common ST Line	Douglas Point TS	27,193	\$1.5442		\$41,990.95	
	Common ST Line	Wingham TS	10,902	\$1.5442		\$16,834.16	
	Common ST Line	Hanover TS	23,161	\$1.5442		\$35,765.36	
	LVDS		5,072	\$1.9296		\$9,787.45	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Rider - Volumetric		72,564	\$(0.1412)		\$(10245.98)	
	Rate Rider - NonWMP		27,193	\$(0.1880)		\$(5112.23)	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$120,494.76
December	Common ST Line	Palmerston TS	11,376	\$1.5442		\$17,566.22	
	Common ST Line	Douglas Point TS	26,618	\$1.5442		\$41,103.35	
	Common ST Line	Wingham TS	10,574	\$1.5442		\$16,329.00	
	Common ST Line	Hanover TS	23,185	\$1.5442		\$35,801.84	
	LVDS		5,082	\$1.9296		\$9,805.36	

Rate Rider - Fixed		\$0.00	17	\$0.00	
Rate Rider - Volumetric	71,753	\$(0.1412)		\$(10131.47)	
Rate Rider - NonWMP	26,618	\$(0.1880)		\$(5004.16)	
Monthly Service Charge		\$824.28	17	\$14,012.76	\$119,482.90
Annual Total of LV Charged to LDC		872,111			\$1,468,195.10

Table 5- Proposed Low Voltage

Low Voltage Rate			
Rate Description	Unit	Current Low Voltage	Proposed Low Voltage
Residential	\$/kWh	0.0037	0.0036
General Service <50 kW	\$/kWh	0.0033	0.0033
General Service 50-4999 kW	\$/kW	1.2366	1.2209
Unmetered Scattered Load	\$/kWh	0.0033	0.0033
Sentinel Lighting	\$/kW	0.9764	0.9640
Street Lighting	\$/kW	0.9543	0.9423

9. DEFERRAL AND VARIANCE ACCOUNT

9.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

Westario Power Inc. has completed the Board Staff's 2025 IRM Rate Generator – Tab 3 Continuity Schedule¹³ and the threshold test shows a claim per kWh of \$0.0079. Westario Power Inc. confirms that the billing determinants, which originate from the most recent RRR filings are accurate.¹⁴

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the claim does exceed the threshold Westario Power Inc. will be seeking disposal of its deferral and variance account in this proceeding.¹⁵ The Westario Power Inc. Group 1 total claim balance is \$3,455,275 and is comprised of the following account balances. Details of these balances can be found in the 2025 IRM Model.

Westario Power Inc. notes that there are no variances between the RRR and the balances calculated in that tab 3 of the model and therefore no explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account is required¹⁶

Table 6 - Deferral and Variance Account balances

Group 1 Accounts		
LV Variance Account	1550	\$286,711
Smart Metering Entity Charge Variance Account	1551	\$(59,089)
RSVA - Wholesale Market Service Charge	1580	\$606,827
Variance WMS – Sub-account CBR Class A	1580	\$0.00
Variance WMS – Sub-account CBR Class B	1580	\$(12,817)
RSVA - Retail Transmission Network Charge	1584	\$514,864
RSVA - Retail Transmission Connection Charge	1586	\$623,193
RSVA - Power	1588	\$1,519,517
RSVA - Global Adjustment	1589	\$(62,618)
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$(963)
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	\$39,649
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	\$0.00
Total Group 1 Balance requested for disposition		\$3,455,275

¹³ MFR - Completed tab 3 - continuity schedule in Rate Generator Model

¹⁴ MFR- Statement confirming accuracy of billing determinants pre-populated in model

¹⁵ Justification if any account balance in excess of the threshold should not be disposed

¹⁶ Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account

Westario Power Inc. confirms the following.

- Westario Power Inc. confirms that no adjustment has been made to balances previously approved by the OEB on a final basis.¹⁷
- GA rate riders are calculated on an energy basis.
- The proposed rate riders sought for recovery or refund of balances that are proposed for disposition are not over the default period of one year.¹⁸
- Westario Power Inc. confirms that it used the OEB model which creates a separate rate rider included in the delivery component of the bill that applies prospectively to Non-RPP Class B customers when clearing balances from the Global Adjustment Variance Account.¹⁹
- Westario Power Inc. confirms that the Global Adjustment is calculated on a kWh basis.
- Westario Power Inc. confirms that it has completed and filed along with this Manager Summary the GA Workform.²⁰

Westario Power notes that the net 1580 variances of \$(1,764) from the continuity schedules which consists of a variance of \$(14,142) for RSVA - Wholesale Market Service Charge and \$12,378 for Variance WMS – Sub-account CBR Class B are due to a misallocation in the 2023 RRR filing where CBR was recorded in RSVA - Wholesale Market. Remaining difference is due to a year-end posting error for OESP payment credits which was corrected and returned to the Independent Electricity System Operator (IESO) in 2024.

9.2 WHOLESALE MARKET PARTICIPANT

Westario Power Inc. has one wholesale market participant (WMP) which can be described as an entity that participates directly in the Independent Electricity System Operator (IESO) administered markets. This participant settles commodity and market-related charges with the IESO even though they are embedded in Westario Power's distribution system. The billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class²¹

17 Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis

18 Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.

19 Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account

20 For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

21 Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.

9.3 DISPOSITION OF ACCOUNT 1595

Westario Power Inc. is proposing to dispose of 2020 and 2021 1595 balances as part of this application as they have reached eligibility.

Table 7 – Disposition Status of Account 1595

Balances as of end of;	Rate Application	Disposition Period	Sunset Reached	Rate Ride Sunset Date	Audited	+ 2 Years
2023	EB-2024-0060	1 yr	X	Dec 31,2025	X	X
2022	EB-2023-0058	1 yr	X	Dec 31,2024	X	X
2021	EB-2022-0070	1 yr	✓	Dec 31,2023	✓	✓
2020	EB-2021-0065	1 yr	✓	Dec 31,2022	✓	✓

Westario Power Inc. also confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once.²²

Westario Power Inc. confirms that there are no material residual balances which require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class.

As such, Westario Power Inc. does not need to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class including volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.²³

²² MFR - Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor

²³ MFR - Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.

9.4 GLOBAL ADJUSTMENT

Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the Global Adjustment Variance Account ²⁴

Westario Power Inc. is seeking disposition of its Global Adjustment balances and has filed its GA Workform in accordance with the filing requirements which states that regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies. ²⁵

GA Analysis Workform has unresolved differences as a percentage of Expected GA payments to IESO of -0.8% in 2023 and 0.9% in 2022. These GA variances are within the 1.0% unresolved difference threshold for 1589. The calculated loss factors are within 1% of Westario's approved loss factor for the time-period. The 2022 Power variance of 0.8% is within the 1.0% variance for account 1588. The 2023 Power variance of 3.7% is not within the 1.0% variance for account 1588. Differences are due to posting errors and misallocation journal entries that occurred in the last quarter of 2023, these amounts have been included in the principal transactions for 2023.

9.5 COMMODITY ACCOUNTS 1588 AND 1589

Westario Power Inc. confirm that the billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class. ²⁶

Westario Power Inc. confirm that the OEB's February 21, 2019, guidance was fully implemented as of January 1, 2019.

Westario Power Inc. confirms that its last balances approved for disposition on a final basis were on its 2023 IRM application. ^{27,28}

24 Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account

25 For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

26 GA rate riders calculated on an energy basis (kWh)

27 Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.

28 Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.

I, Carrie Schwippl, certify that Westario Power Inc. has processes and internal controls in place for the preparation, review, verification, and oversight of account balances being proposed for disposition to the best of our knowledge and understanding of the requirements and guidelines.²⁹

In accordance with the filing requirements which state that for each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies, Westario Power Inc. confirms that it has filed the GA Workform with the required years. The GA Calculations for 2023 and 2022 are presented below.³⁰

29 Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification, and oversight of account balances being proposed for disposition.

30 For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributor's are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

Table 8 - Global Adjustment and Rate Rider Calculations

		Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,604,247	0	0	2,604,247	2.3%	(\$1,401)	(\$0.0005) kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	20,557,112	0	0	20,557,112	18.0%	(\$11,058)	(\$0.0005) kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	168,170,794	75,460,105	3,705,396	89,005,293	77.7%	(\$47,879)	(\$0.0005) kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	34,128	0	0	34,128	0.0%	(\$18)	(\$0.0005) kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,315,475	0	0	2,315,475	2.0%	(\$1,246)	(\$0.0005) kWh
Total		193,681,757	75,460,105	3,705,396	114,516,255	100.0%	(\$61,602)	

9.6 GA WORKFORM

2022 GA Workform and 2023 GA Workform are presented in the following pages.

Table 9 - GA Workform 2022

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2022		
Total Metered excluding WMP	C = A+B	444,452,794	kWh	100%
RPP	A	253,289,943	kWh	57.0%
Non RPP	B = D+E	191,162,851	kWh	43.0%
Non-RPP Class A	D	74,356,737	kWh	16.7%
Non-RPP Class B*	E	116,806,114	kWh	26.3%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

GA Billing Rate

GA is billed on the

2nd Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Analysis of Expected GA Amount

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	8,208,365	10,357,240	10,780,458	8,631,582	0.04514	\$ 389,630	0.04353	\$ 375,733	\$ (13,897)
February	13,456,952	10,780,458	9,805,580	12,482,075	0.05325	\$ 664,670	0.05246	\$ 654,810	\$ (9,861)
March	10,953,016	9,805,580	9,041,205	10,188,641	0.05386	\$ 548,760	0.05941	\$ 605,307	\$ 56,547
April	9,887,582	9,041,205	8,870,512	9,716,889	0.08640	\$ 839,539	0.08293	\$ 805,822	\$ (33,718)
May	10,164,871	8,870,512	8,946,306	10,240,665	0.08685	\$ 889,402	0.08475	\$ 867,896	\$ (21,505)
June	9,800,995	8,946,306	9,147,102	10,001,791	0.08764	\$ 876,557	0.07868	\$ 786,941	\$ (89,616)
July	10,503,158	9,147,102	9,674,741	11,030,797	0.03704	\$ 408,581	0.04008	\$ 442,114	\$ 33,534
August	10,851,904	9,674,741	10,279,916	11,457,078	0.00034	\$ 3,895	0.00499	\$ 57,171	\$ 53,275
September	10,036,783	10,279,916	8,990,642	8,747,508	0.02755	\$ 240,994	0.03241	\$ 283,507	\$ 42,513
October	10,115,198	8,990,642	9,451,341	10,575,897	0.06803	\$ 719,478	0.05771	\$ 610,335	\$ (109,143)
November	10,313,436	9,451,341	9,953,665	10,815,760	0.06719	\$ 726,711	0.06989	\$ 755,913	\$ 29,203
December	10,812,901	9,953,665	10,929,340	11,788,576	0.03581	\$ 422,149	0.03427	\$ 403,994	\$ (18,154)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	125,105,159	115,298,709	115,870,809	125,677,259		\$ 6,730,366		\$ 6,649,543	\$ (80,823)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
125,976,977	125,677,259	299,718	0.05337	\$ 15,995

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ (64,828)
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Calculated Loss Factor	1.0759
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0713
Difference	0.0046

Item		Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		\$ (168,124)			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 15,686		Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (65,581)		Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ (22,265)		Yes	
2b	Add current year end unbilled to actual revenue differences	\$ 81,035		Yes	
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4a	CT 2148 for prior period corrections	\$ (15,455)		Yes	
4b					
5					
6	STLT Adjustments for prior years	\$ 55,753		Yes	
7					
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (118,951)
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (64,828)
	Unresolved Difference	\$ (54,122)
	Unresolved Difference as % of Expected GA Payments to IESO	-0.8%

Table 10 - GA Workform 2023

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2023		
Total Metered excluding WMP	C = A+B	438,317,918	kWh	100%
RPP	A	244,373,136	kWh	55.8%
Non RPP	B = D+E	193,944,783	kWh	44.2%
Non-RPP Class A	D	75,460,105	kWh	17.2%
Non-RPP Class B*	E	118,484,677	kWh	27.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

GA Billing Rate

GA is billed on the

2nd Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Analysis of Expected GA Amount

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	11,103,313	10,929,340	11,787,784	11,961,756	0.05145	\$ 615,432	0.05377	\$ 643,184	\$ 27,751
February	10,333,819	11,787,784	9,438,467	7,984,502	0.08370	\$ 668,303	0.08249	\$ 658,642	\$ (9,661)
March	11,112,130	9,438,467	13,368,159	15,041,822	0.06864	\$ 1,032,471	0.08031	\$ 1,208,009	\$ 175,538
April	9,606,623	13,368,159	9,498,945	5,737,409	0.11617	\$ 666,515	0.09853	\$ 565,307	\$ (101,208)
May	9,717,557	9,498,945	9,772,219	9,990,831	0.09384	\$ 937,540	0.09962	\$ 995,287	\$ 57,747
June	10,095,564	9,772,219	9,597,891	9,921,236	0.08972	\$ 890,133	0.08293	\$ 822,768	\$ (67,365)
July	11,009,013	9,597,891	10,642,283	12,053,404	0.05105	\$ 615,326	0.04949	\$ 596,523	\$ (18,803)
August	10,718,184	10,642,283	10,440,557	10,516,458	0.05154	\$ 542,018	0.07606	\$ 799,882	\$ 257,864
September	10,360,232	10,440,557	10,172,186	10,091,861	0.07454	\$ 752,247	0.05093	\$ 513,978	\$ (238,269)
October	8,083,535	10,172,186	10,437,086	8,348,435	0.08433	\$ 704,024	0.08498	\$ 709,450	\$ 5,426
November	12,883,418	10,437,086	10,676,811	13,123,143	0.08288	\$ 1,087,646	0.07090	\$ 930,431	\$ (157,215)
December	11,595,559	10,676,811	10,568,504	11,487,252	0.06759	\$ 776,423	0.06622	\$ 760,686	\$ (15,738)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	126,618,946	126,761,727	126,400,890	126,258,110		\$ 9,288,078		\$ 9,204,145	\$ (83,933)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
127,055,753	126,258,110	797,644	0.07451	\$ 59,436

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ (24,497)
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Calculated Loss Factor	1.0656
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0713
Difference	-0.0057

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 57,084			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 65,581		Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (72,571)		Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ (81,035)		Yes	
2b	Add current year end unbilled to actual revenue differences	\$ 79,604		Yes	
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5a	Significant prior period billing adjustments recorded in current year				
5b	Significant current period billing adjustments recorded in other year(s)	\$ -			
6	Differences in GA IESO posted rate and rate charged on IESO invoice	\$ -			
7	CT 2148 for prior period corrections	\$ 15,455		Yes	
8	CT 2148 for current period corrections	\$ (1,743)		Yes	
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 62,374
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (24,497)
	Unresolved Difference	\$ 86,871
	Unresolved Difference as % of Expected GA Payments to IESO	0.9%

9.7 CAPACITY BASED RECOVERY

Westario Power Inc. is proposing to dispose of Account 1580 sub-account CBR Class B as its balances have meet the threshold.

As an embedded distributor, Westario Power Inc. confirms that it is not charged CBR but in accordance with instructions from Board Staff in previous applications, Westario Power Inc. does calculate its CBR balances and tracks in in its subaccount.³¹

9.8 DISPOSITION OF LRAMVA

Westario Power Inc. confirms that it disposed of its LRAM balances up to 2020 in its 2023 IRM application using the IESO's final release of its verified results. Westario Power Inc. also confirms that it is not seeking any disposal of loss revenues related to conservation savings.³²

31 Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.

- embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them

- In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated.

- Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance.

- The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels

32 MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

10. TAX CHANGE

Westario Power Inc. has completed worksheet 8.STS of the IRM model which resulted in a tax change of \$0.00 from the tax rates embedded in its last Board Approved base rate. Since the amount is nil, no further action is required.

11. ICM/ACM/Z-FACTOR

Westario Power Inc. did not apply for an Advanced Incremental module in its last Cost of Service nor is applying for recovery of Incremental Capital or Z-Factor in this proceeding.³³

Westario Power Inc. notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable in Westario Power Inc.'s case.³⁴

12. REGULATORY RETURN ON EQUITY - OFF RAMP

Westario Power Inc.'s current distribution rates were rebased and approved by the OEB in 2024 and included an expected (deemed) regulatory return on equity of 9.00%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2023 is 11.24% which indicates a marginal underearning when compared to the Board Approved 2018 rate of return. The utility will maintain its profitability at the approved level going forward.

Table 11 - Return on Equity Table

	2018 Board Approved	2023
Achieved ROE	10.10%	11.24%
Deemed ROE	9.00%	9.00%
Difference	1.10%	2.24%

Westario Power Inc.'s actual ROE for 2023 shows an over-earning in comparison to the deemed ROE of 9.00% established as part of the utility's 2018 Cost of Service application but its earnings

³³ MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

³⁴ MFR 3.3.2.1 ICM Filing Requirements

are not in excess of the dead band of 300 basis points.³⁵ Westario Power notes that it was established as part of Westario Power Inc.'s 2024 Cost of Service that deemed ROE increase to 9.36%.

13. CURRENT TARIFF SHEET

Westario Power Inc. current tariff sheets are provided in Appendix 1.³⁶

14. PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2025 IRM Rate Generator are provided in the Appendix 2.

15. BILL IMPACT

The residential bill impact for the standard 750 kWh is 4.95%. Detailed bill impacts for each rate class are provided in Appendix 3³⁷

With the exception of the GS<50, which uses the typical 2,000 kWh/month, the other classes were calculated using a rounded monthly average consumption.

Rate Mitigation: Westario Power Inc. confirms that none of the bill impacts for its classes exceed 10% as such no rate mitigation plan is required at this time.³⁸

35 MFR - A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required

36 Current tariff sheet, PDF

37 MFR - Calculation of the combined impact of the fixed rate increase and any other changes in the cost of distribution service for those residential RPP customers who are at the 10th percentile of overall consumption

38 MFR - Mitigation plan if total bill increases for any customer class exceed 10%

Table 12 – Summary of Bill Impacts³⁹

RATE CLASSES / CATEGORIES	Units	Change	
Residential Service Classification - RPP	kWh	\$6.66	4.95%
General Service < 50 kW Service Classification - RPP	kWh	\$17.51	5.28%
General Service 50 to 4,999 kW Service Classification - Non-RPP (Other)	kW	\$629.32	4.59%
Unmetered Scattered Load Service Classification - RPP	kWh	\$3.43	5.22%
Sentinel Lighting Service Classification - RPP	kW	\$4.57	5.47%
Street Lighting Service Classification - RPP	kW	\$344.55	4.59%
Residential Service Classification - Non-RPP (Retailer)	kWh	\$7.61	4.80%
General Service > 50 kW Service Classification - Non-RPP (Retailer)	kWh	\$19.99	5.12%
Unmetered Scattered Load Service Classification - Non-RPP (Retailer)	kWh	\$3.92	5.08%
Sentinel Lighting Service Classification - Non-RPP (Retailer)	kW	\$5.51	5.57%
Street Lighting Service Classification - Non-RPP (Retailer)	kW	\$334.64	4.61%

³⁹ MFR - If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required

16. CERTIFICATION OF EVIDENCE

As President and CEO of Westario Power Inc. I certify that, to the best of my knowledge, the evidence filed in the herein Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 1 and 3 Filing Requirements for Electricity Distribution Rate Applications as revised on June 18, 2024. I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

Original Signed by:
Walter Malcolm

17. APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

Appendix 1 2024 Current Tariff Sheet⁴⁰

Westario Powers current Tariff of Rates and Charges are presented in the following pages.

⁴⁰MFR - Current tariff sheet, PDF

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0058

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.74
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts (2024) - effective until December 31, 2025	\$	(0.99)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2025	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 30, 2024

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0058

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.83
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2025	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts (2024) - effective until December 31, 2025	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0058

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	258.64
Distribution Volumetric Rate	\$/kW	2.7807
Low Voltage Service Rate	\$/kW	1.2366
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2025	\$/kW	0.7562

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TARIFF OF RATES AND CHARGES
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EB-2023-0058

Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts (2024) - effective until December 31, 2025	\$/kW	(0.3535)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7503
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0058

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.73
Distribution Volumetric Rate	\$/kWh	0.0213
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2025	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts (2024) - effective until December 31, 2025	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 30, 2024

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0058

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.48
Distribution Volumetric Rate	\$/kW	33.5343
Low Voltage Service Rate	\$/kW	0.9764
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2025	\$/kW	1.0565
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts (2024) - effective until December 31, 2025	\$/kW	(0.7300)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8241
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1718

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0058

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.47
Distribution Volumetric Rate	\$/kW	5.4044
Low Voltage Service Rate	\$/kW	0.9543
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2025	\$/kW	0.7379
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts (2024) - effective until December 31, 2025	\$/kW	0.1594
Retail Transmission Rate - Network Service Rate	\$/kW	2.8027
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1226

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 30, 2024

Appendix 2 2025 Proposed Tariff Sheet

Westario Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.84
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$	(0.99)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0036
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RFP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0079
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0070

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.89
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025		
	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0070

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	267.56
Distribution Volumetric Rate	\$/kW	2.8766
Low Voltage Service Rate	\$/kW	1.2209

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Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	1.8947
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	1.3103
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.7582
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.3535)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7621
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7898

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0070

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.93
Distribution Volumetric Rate	\$/kWh	0.0220
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0070

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.70
Distribution Volumetric Rate	\$/kW	34.6912
Low Voltage Service Rate	\$/kW	0.9640
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	3.2278
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	1.0565
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.7300)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8547
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0070

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.69
Distribution Volumetric Rate	\$/kW	5.5909
Low Voltage Service Rate	\$/kW	0.9423
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	3.3506
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.7379
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025		
	\$/kW	0.1594
Retail Transmission Rate - Network Service Rate	\$/kW	2.8329
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1531

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
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EB-2024-0070

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00

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		EB-2024-0070
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00
Other		
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	185.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71

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Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	EB-2024-0070 (0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0694
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0588

Appendix 3 Bill Impacts

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION								
RPP / Non-RPP: RPP								
Consumption: 750 kWh								
Demand: - kW								
Current Loss Factor: 1.0694								
Proposed/Approved Loss Factor: 1.0694								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.74	1	\$ 31.74	\$ 32.84	1	\$ 32.84	\$ 1.10	3.47%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.74			\$ 32.84	\$ 1.10	3.47%
Line Losses on Cost of Power	\$ 0.1114	52	\$ 5.80	\$ 0.1114	52	\$ 5.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ 1.35	\$ 0.0097	750	\$ 7.28	\$ 5.93	438.89%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0036	750	\$ 2.70	\$ (0.08)	-2.70%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ (0.99)	1	\$ (0.99)	\$ (0.99)	1	\$ (0.99)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.09			\$ 48.04	\$ 6.95	16.91%
RTSR - Network	\$ 0.0098	802	\$ 7.86	\$ 0.0099	802	\$ 7.94	\$ 0.08	1.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	802	\$ 6.10	\$ 0.0077	802	\$ 6.18	\$ 0.08	1.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.05			\$ 62.16	\$ 7.11	12.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	802	\$ 3.61	\$ 0.0045	802	\$ 3.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	802	\$ 1.12	\$ 0.0014	802	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 143.54			\$ 150.65	\$ 7.11	4.95%
HST	13%		\$ 18.66	13%		\$ 19.58	\$ 0.92	4.95%
Ontario Electricity Rebate	19.3%		\$ (27.70)	19.3%		\$ (29.08)	\$ (1.37)	
Total Bill on TOU			\$ 134.50			\$ 141.16	\$ 6.66	4.95%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption2,000kWh

Demand- kW

Current Loss Factor1.0694

Proposed/Approved Loss Factor1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.83	1	\$ 30.83	\$ 31.89	1	\$ 31.89	\$ 1.06	3.44%
Distribution Volumetric Rate	\$ 0.0137	2000	\$ 27.40	\$ 0.0142	2000	\$ 28.40	\$ 1.00	3.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.23			\$ 60.29	\$ 2.06	3.54%
Line Losses on Cost of Power	\$ 0.1114	139	\$ 15.46	\$ 0.1114	139	\$ 15.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0019	2,000	\$ 3.80	\$ 0.0100	2,000	\$ 20.00	\$ 16.20	426.32%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0033	2,000	\$ 6.60	\$ 0.0033	2,000	\$ 6.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84.51			\$ 102.77	\$ 18.26	21.61%
RTSR - Network	\$ 0.0089	2,139	\$ 19.04	\$ 0.0090	2,139	\$ 19.25	\$ 0.21	1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	2,139	\$ 14.76	\$ 0.0070	2,139	\$ 14.97	\$ 0.21	1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 118.30			\$ 136.99	\$ 18.69	15.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,139	\$ 9.62	\$ 0.0045	2,139	\$ 9.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,139	\$ 2.99	\$ 0.0014	2,139	\$ 2.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 353.87			\$ 372.56	\$ 18.69	5.28%
HST	13%		\$ 46.00	13%		\$ 48.43	\$ 2.43	5.28%
Ontario Electricity Rebate	19.3%		\$ (68.30)	19.3%		\$ (71.90)	\$ (3.61)	
Total Bill on TOU			\$ 331.57			\$ 349.08	\$ 17.51	5.28%

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Other)								
Consumption 81,680 kWh								
Demand 175 kW								
Current Loss Factor 1.0694								
Proposed/Approved Loss Factor 1.0694								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 258.64	1	\$ 258.64	\$ 267.56	1	\$ 267.56	\$ 8.92	3.45%
Distribution Volumetric Rate	\$ 2.7807	175	\$ 486.62	\$ 2.8766	175	\$ 503.41	\$ 16.78	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 745.26			\$ 770.97	\$ 25.70	3.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7562	175	\$ 132.34	\$ 3.9612	175	\$ 693.21	\$ 560.88	423.83%
CBR Class B Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
GA Rate Riders	\$ -	81,680	\$ -	\$ 0.0005	81,680	\$ (40.84)	\$ (40.84)	
Low Voltage Service Charge	\$ 1.2366	175	\$ 216.41	\$ 1.2209	175	\$ 213.66	\$ (2.75)	-1.27%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,094.00			\$ 1,636.99	\$ 542.99	49.63%
RTSR - Network	\$ 3.7220	175	\$ 651.35	\$ 3.7621	175	\$ 658.37	\$ 7.02	1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7503	175	\$ 481.30	\$ 2.7898	175	\$ 488.22	\$ 6.91	1.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,226.66			\$ 2,783.58	\$ 556.92	25.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	87,349	\$ 393.07	\$ 0.0045	87,349	\$ 393.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	87,349	\$ 122.29	\$ 0.0014	87,349	\$ 122.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	87,349	\$ 9,398.71	\$ 0.1076	87,349	\$ 9,398.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,140.97			\$ 12,697.89	\$ 556.92	4.59%
HST	13%		\$ 1,578.33	13%		\$ 1,650.73	\$ 72.40	4.59%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market			\$ 13,719.30			\$ 14,348.62	\$ 629.32	4.59%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	380	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.73	1	\$ 5.73	\$ 5.93	1	\$ 5.93	\$ 0.20	3.49%
Distribution Volumetric Rate	\$ 0.0213	380	\$ 8.09	\$ 0.0220	380	\$ 8.36	\$ 0.27	3.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13.82			\$ 14.29	\$ 0.47	3.37%
Line Losses on Cost of Power	\$ 0.1114	26	\$ 2.94	\$ 0.1114	26	\$ 2.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0020	380	\$ 0.76	\$ 0.0102	380	\$ 3.88	\$ 3.12	410.00%
CBR Class B Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
GA Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0033	380	\$ 1.25	\$ 0.0033	380	\$ 1.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.77			\$ 22.36	\$ 3.58	19.08%
RTSR - Network	\$ 0.0089	406	\$ 3.62	\$ 0.0090	406	\$ 3.66	\$ 0.04	1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	406	\$ 2.80	\$ 0.0070	406	\$ 2.84	\$ 0.04	1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.20			\$ 28.86	\$ 3.66	14.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	406	\$ 1.83	\$ 0.0045	406	\$ 1.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	406	\$ 0.57	\$ 0.0014	406	\$ 0.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	239	\$ 20.83	\$ 0.0870	239	\$ 20.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	68	\$ 8.34	\$ 0.1220	68	\$ 8.34	\$ -	0.00%
TOU - On Peak	\$ 0.1820	72	\$ 13.14	\$ 0.1820	72	\$ 13.14	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 70.16			\$ 73.82	\$ 3.66	5.22%
HST	13%		\$ 9.12	13%		\$ 9.60	\$ 0.48	5.22%
Ontario Electricity Rebate	19.3%		\$ (13.54)	19.3%		\$ (14.25)	\$ (0.71)	
Total Bill on TOU			\$ 65.74			\$ 69.17	\$ 3.43	5.22%

Customer Class: **SENTINEL LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption280kWh

Demand1kW

Current Loss Factor1.0694

Proposed/Approved Loss Factor1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.48	2	\$ 12.96	\$ 6.70	2	\$ 13.40	\$ 0.44	3.40%
Distribution Volumetric Rate	\$ 33.5343	1	\$ 33.53	\$ 34.6912	1	\$ 34.69	\$ 1.16	3.45%
Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 46.49			\$ 48.09	\$ 1.60	3.43%
Line Losses on Cost of Power	\$ 0.1114	19	\$ 2.16	\$ 0.1114	19	\$ 2.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.0565	1	\$ 1.06	\$ 4.2843	1	\$ 4.28	\$ 3.23	305.52%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9764	1	\$ 0.98	\$ 0.9640	1	\$ 0.96	\$ (0.01)	-1.27%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.69			\$ 55.50	\$ 4.81	9.49%
RTSR - Network	\$ 2.8241	1	\$ 2.82	\$ 2.8547	1	\$ 2.85	\$ 0.03	1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1716	1	\$ 2.17	\$ 2.2027	1	\$ 2.20	\$ 0.03	1.43%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.69			\$ 60.56	\$ 4.87	8.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	299	\$ 1.35	\$ 0.0045	299	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	299	\$ 0.42	\$ 0.0014	299	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	176	\$ 15.35	\$ 0.0870	176	\$ 15.35	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	50	\$ 6.15	\$ 0.1220	50	\$ 6.15	\$ -	0.00%
TOU - On Peak	\$ 0.1820	53	\$ 9.68	\$ 0.1820	53	\$ 9.68	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 89.13			\$ 94.01	\$ 4.87	5.47%
HST	13%		\$ 11.59	13%		\$ 12.22	\$ 0.63	5.47%
Ontario Electricity Rebate	19.3%		\$ (17.20)	19.3%		\$ (18.14)	\$ (0.94)	
Total Bill on TOU			\$ 83.52			\$ 88.08	\$ 4.57	5.47%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption17,540kWh

Demand50kW

Current Loss Factor1.0694

Proposed/Approved Loss Factor1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.47	571	\$ 3,694.37	\$ 6.69	571	\$ 3,819.99	\$ 125.62	3.40%
Distribution Volumetric Rate	\$ 5.4044	50	\$ 270.22	\$ 5.5909	50	\$ 279.55	\$ 9.33	3.45%
Fixed Rate Riders	\$ -	571	\$ -	\$ -	571	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,964.59			\$ 4,099.54	\$ 134.95	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7379	50	\$ 36.90	\$ 4.0885	50	\$ 204.43	\$ 167.53	454.07%
CBR Class B Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
GA Rate Riders	\$ -	17,540	\$ -	\$ -	17,540	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9543	50	\$ 47.72	\$ 0.9423	50	\$ 47.12	\$ (0.60)	-1.26%
Smart Meter Entity Charge (if applicable)	\$ -	571	\$ -	\$ -	571	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	571	\$ -	\$ -	571	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,049.20			\$ 4,351.08	\$ 301.88	7.46%
RTSR - Network	\$ 2.8027	50	\$ 140.14	\$ 2.8329	50	\$ 141.65	\$ 1.51	1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1226	50	\$ 106.13	\$ 2.1531	50	\$ 107.66	\$ 1.52	1.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,295.47			\$ 4,600.38	\$ 304.91	7.10%
Wholesale Market Service Charge (VMSC)	\$ 0.0045	18,757	\$ 84.41	\$ 0.0045	18,757	\$ 84.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	18,757	\$ 26.26	\$ 0.0014	18,757	\$ 26.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	571	\$ 142.75	\$ 0.25	571	\$ 142.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	11,817	\$ 1,028.09	\$ 0.0870	11,817	\$ 1,028.09	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	3,376	\$ 411.91	\$ 0.1220	3,376	\$ 411.91	\$ -	0.00%
TOU - On Peak	\$ 0.1820	3,564	\$ 648.63	\$ 0.1820	3,564	\$ 648.63	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6,637.51			\$ 6,942.42	\$ 304.91	4.59%
HST	13%		\$ 862.88	13%		\$ 902.51	\$ 39.64	4.59%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on TOU			\$ 7,500.38			\$ 7,844.93	\$ 344.55	4.59%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION			
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750 kWh		
Demand	- kW		
Current Loss Factor	1.0694		
Proposed/Approved Loss Factor	1.0694		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.74	1	\$ 31.74	\$ 32.84	1	\$ 32.84	\$ 1.10	3.47%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.74			\$ 32.84	\$ 1.10	3.47%
Line Losses on Cost of Power	\$ 0.1076	52	\$ 5.60	\$ 0.1076	52	\$ 5.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ 1.35	\$ 0.0097	750	\$ 7.28	\$ 5.93	438.89%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0005	750	\$ (0.38)	\$ (0.38)	
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0036	750	\$ 2.70	\$ (0.08)	-2.70%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ (0.99)	1	\$ (0.99)	\$ (0.99)	1	\$ (0.99)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.90			\$ 47.47	\$ 6.58	16.08%
RTSR - Network	\$ 0.0098	802	\$ 7.86	\$ 0.0099	802	\$ 7.94	\$ 0.08	1.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	802	\$ 6.10	\$ 0.0077	802	\$ 6.18	\$ 0.08	1.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.85			\$ 61.59	\$ 6.74	12.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	802	\$ 3.61	\$ 0.0045	802	\$ 3.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	802	\$ 1.12	\$ 0.0014	802	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 140.28			\$ 147.02	\$ 6.74	4.80%
HST	13%		\$ 18.24	13%		\$ 19.11	\$ 0.88	4.80%
Ontario Electricity Rebate	19.3%		\$ (27.07)	19.3%		\$ (28.37)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 158.52			\$ 166.13	\$ 7.61	4.80%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.83	1	\$ 30.83	\$ 31.89	1	\$ 31.89	\$ 1.06	3.44%
Distribution Volumetric Rate	\$ 0.0137	2000	\$ 27.40	\$ 0.0142	2000	\$ 28.40	\$ 1.00	3.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.23			\$ 60.29	\$ 2.06	3.54%
Line Losses on Cost of Power	\$ 0.1076	139	\$ 14.93	\$ 0.1076	139	\$ 14.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0019	2,000	\$ 3.80	\$ 0.0100	2,000	\$ 20.00	\$ 16.20	426.32%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0005	2,000	\$ (1.00)	\$ (1.00)	
Low Voltage Service Charge	\$ 0.0033	2,000	\$ 6.60	\$ 0.0033	2,000	\$ 6.60	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.98			\$ 101.24	\$ 17.26	20.55%
RTSR - Network	\$ 0.0089	2,139	\$ 19.04	\$ 0.0090	2,139	\$ 19.25	\$ 0.21	1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	2,139	\$ 14.76	\$ 0.0070	2,139	\$ 14.97	\$ 0.21	1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 117.78			\$ 135.47	\$ 17.69	15.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,139	\$ 9.62	\$ 0.0045	2,139	\$ 9.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,139	\$ 2.99	\$ 0.0014	2,139	\$ 2.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Non-RPP Retailer Avg. Price								
Total Bill on Non-RPP Avg. Price			\$ 345.60			\$ 363.28	\$ 17.69	5.12%
HST 13%			\$ 44.93	13%		\$ 47.23	\$ 2.30	5.12%
Ontario Electricity Rebate 19.3%			\$ (66.70)	19.3%		\$ (70.11)	\$ (3.41)	
Total Bill on Non-RPP Avg. Price			\$ 390.52			\$ 410.51	\$ 19.99	5.12%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)

Consumption380 kWh

Demand- kW

Current Loss Factor1.0694

Proposed/Approved Loss Factor1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.73	1	\$ 5.73	\$ 5.93	1	\$ 5.93	\$ 0.20	3.49%
Distribution Volumetric Rate	\$ 0.0213	380	\$ 8.09	\$ 0.0220	380	\$ 8.36	\$ 0.27	3.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13.82			\$ 14.29	\$ 0.47	3.37%
Line Losses on Cost of Power	\$ 0.1076	26	\$ 2.84	\$ 0.1076	26	\$ 2.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0020	380	\$ 0.76	\$ 0.0102	380	\$ 3.88	\$ 3.12	410.00%
CBR Class B Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
GA Rate Riders	\$ -	380	\$ -	\$ 0.0005	380	\$ (0.19)	\$ (0.19)	
Low Voltage Service Charge	\$ 0.0033	380	\$ 1.25	\$ 0.0033	380	\$ 1.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.68			\$ 22.07	\$ 3.39	18.16%
RTSR - Network	\$ 0.0089	406	\$ 3.62	\$ 0.0090	406	\$ 3.66	\$ 0.04	1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	406	\$ 2.80	\$ 0.0070	406	\$ 2.84	\$ 0.04	1.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.10			\$ 28.57	\$ 3.47	13.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	406	\$ 1.83	\$ 0.0045	406	\$ 1.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	406	\$ 0.57	\$ 0.0014	406	\$ 0.57	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	380	\$ 40.89	\$ 0.1076	380	\$ 40.89	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 68.38			\$ 71.86	\$ 3.47	5.08%
HST	13%		\$ 8.89	13%		\$ 9.34	\$ 0.45	5.08%
Ontario Electricity Rebate	19.3%		\$ (13.20)	19.3%		\$ (13.87)		
Total Bill on Non-RPP Avg. Price			\$ 77.27			\$ 81.20	\$ 3.92	5.08%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION								
RPP / Non-RPP:	Non-RPP (Retailer)							
Consumption	280 kWh							
Demand	1 kW							
Current Loss Factor	1.0694							
Proposed/Approved Loss Factor	1.0694							

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.48	2	\$ 12.96	\$ 6.70	2	\$ 13.40	\$ 0.44	3.40%
Distribution Volumetric Rate	\$ 33.5343	1	\$ 33.53	\$ 34.6912	1	\$ 34.69	\$ 1.16	3.45%
Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 46.49			\$ 48.09	\$ 1.60	3.43%
Line Losses on Cost of Power	\$ 0.1076	19	\$ 2.09	\$ 0.1076	19	\$ 2.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.0565	1	\$ 1.06	\$ 4.2843	1	\$ 4.28	\$ 3.23	305.52%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9764	1	\$ 0.98	\$ 0.9640	1	\$ 0.96	\$ (0.01)	-1.27%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.62			\$ 55.43	\$ 4.81	9.51%
RTSR - Network	\$ 2.8241	1	\$ 2.82	\$ 2.8547	1	\$ 2.85	\$ 0.03	1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1716	1	\$ 2.17	\$ 2.2027	1	\$ 2.20	\$ 0.03	1.43%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.61			\$ 60.49	\$ 4.87	8.76%
Wholesale Market Service Charge (WMS)	\$ 0.0045	299	\$ 1.35	\$ 0.0045	299	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	299	\$ 0.42	\$ 0.0014	299	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1076	280	\$ 30.13	\$ 0.1076	280	\$ 30.13	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 87.51			\$ 92.38	\$ 4.87	5.57%
HST	13%		\$ 11.38	13%		\$ 12.01	\$ 0.63	5.57%
Ontario Electricity Rebate	19.3%		\$ (16.89)	19.3%		\$ (17.83)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 98.88			\$ 104.39	\$ 5.51	5.57%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	17,540	kWh
Demand	50	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.47	571	\$ 3,694.37	\$ 6.69	571	\$ 3,819.99	\$ 125.62	3.40%
Distribution Volumetric Rate	\$ 5.4044	50	\$ 270.22	\$ 5.5909	50	\$ 279.55	\$ 9.33	3.45%
Fixed Rate Riders	\$ -	571	\$ -	\$ -	571	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,964.59			\$ 4,099.54	\$ 134.95	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7379	50	\$ 36.90	\$ 4.0885	50	\$ 204.43	\$ 167.53	454.07%
CBR Class B Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
GA Rate Riders	\$ -	17,540	\$ -	\$ 0.0005	17,540	\$ (8.77)	\$ (8.77)	
Low Voltage Service Charge	\$ 0.9543	50	\$ 47.72	\$ 0.9423	50	\$ 47.12	\$ (0.60)	-1.26%
Smart Meter Entity Charge (if applicable)	\$ -	571	\$ -	\$ -	571	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	571	\$ -	\$ -	571	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,049.20			\$ 4,342.31	\$ 293.11	7.24%
RTSR - Network	\$ 2.8027	50	\$ 140.14	\$ 2.8329	50	\$ 141.65	\$ 1.51	1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1226	50	\$ 106.13	\$ 2.1531	50	\$ 107.66	\$ 1.52	1.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,295.47			\$ 4,591.61	\$ 296.14	6.89%
Wholesale Market Service Charge (WMS)	\$ 0.0045	18,757	\$ 84.41	\$ 0.0045	18,757	\$ 84.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	18,757	\$ 26.26	\$ 0.0014	18,757	\$ 26.26	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	18,757	\$ 2,018.28	\$ 0.1076	18,757	\$ 2,018.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 6,424.42			\$ 6,720.56	\$ 296.14	4.61%
HST	13%		\$ 835.17	13%		\$ 873.67	\$ 38.50	4.61%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 7,259.59			\$ 7,594.23	\$ 334.64	4.61%