

Cooperative Hydro Embrun Inc.

2025 IRM APPLICATION
EB-2024-0014

Submitted on: August 19, 2024

Coopérative Hydro Embrun
821 Notre Dame Rue, Embrun, ON
(613) 443-5110



August 14, 2024

Ontario Energy Board P.O.
Box 2319, 27th Floor
2300 Yonge Street, Toronto,
Ontario M4P 1E4

Attention: Ms. Christine Long, Board Secretary
Regarding: 2025 IRM Application (EB-2024-0014)

Dear Registrar,

Cooperative Hydro Embrun Inc. is pleased to submit to the Ontario Energy Board its 2025 IRM Application in a searchable format. This Application is being filed according to the Board's e-Filing Services.

We would be pleased to provide any further information or details you may require regarding this Application.

Yours truly,

[original signed]

Benoit Lamarche, General Manager
Coopérative Hydro Embrun
821 Notre Dame Rue Russell, ON
(613) 443-5110

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.
1998, c.15, (Schedule B); **AND IN THE MATTER OF** an
Application by Cooperative Hydro Embrun Inc. to the Ontario Energy Board for an Order
or Orders approving or fixing just and reasonable distribution rates and other service
charges effective January 1, 2025.

1. INTRODUCTION

Cooperative Hydro Embrun Inc. hereby applies to the Ontario Energy Board (the "Board") for approval of its 2025 Distribution Rate Adjustments effective January 1, 2025. Cooperative Hydro Embrun applies for an Order or Orders approving the proposed distribution rates and other charges in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act. The rate adjustment being applied for affects all classes of Cooperative Hydro Embrun's customer base; Residential, General Services less than 50K and 50kW to 4999kW, Unmetered Scattered Load, and Street Lights.

Cooperative Hydro Embrun has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated June 18, 2024, along with the Key References listed in Appendix B of Chapter 3 Incentive Rate-Setting Applications.

This Application is supported by the following Excel models filed in conjunction with the Manager Summary.

- 2025 IRM Rate Generator
- 2025 G.A. Analysis Workform
- 2025 IRM Checklist

The following models are not applicable in this Application and therefore are not being submitted.

- 1595
- Revenue to Cost Ratio Adjustment Model
- ICM/ACM Model ¹
- LRAM²

¹ For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

² A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

If the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2025, Cooperative Hydro Embrun requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2025 distribution rates. If the effective date does not coincide with the Board's determined implementation date for 2025 distribution rates and charges, Cooperative Hydro Embrun requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Cooperative Hydro Embrun requests that this Application be disposed of by way of a written hearing. Cooperative Hydro Embrun confirms that the billing determinants used in the model are from the most recent reported RRR filings. The utility reviewed the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirmed that they were accurate.

In preparing this Application, Cooperative Hydro Embrun used the 2025 IRM Rate Generator issued on July 26, 2024. CHEI notes that it is not seeking the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2024 rates.

The Applicant is seeking an adjustment to its Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates through the mechanism of the IRM Generator.

Cooperative Hydro Embrun also applies for the following matter.

- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge.

The annual adjustment mechanism is not being applied to the following components of delivery rates:

- Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, Wholesale Market Service Rates, Rural and Remote Rate Protection Benefits and Charges, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, Smart Metering Entity Charge.
- CHEI requests that the annual adjustment not be applied to the base distribution rates.

CHEI recognizes that the utility, its shareholder and all its customer classes will be affected by the outcome of the herein Application.

2. TREATMENT OF PERSONAL INFORMATION

CHEI confirms that the documents filed in support of CHEI's referenced Application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act) that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

3. DISTRIBUTOR'S PROFILE

Cooperative Hydro Embrun is a Cooperative owned by the people who use its services and carries on distributing electricity within the Town of Embrun. Cooperative Hydro Embrun services approximately 2636 and comprises 92% residential customers, while 8% are General Service classes. The balance of the utility's customer base is comprised of Street Lights and Unmetered Scattered Load.

Cooperative Hydro Embrun relies on approximately 39 km of circuits and delivers energy and power to approximately 2636 customers. Cooperative Hydro Embrun's circuits include approximately 18 km of overhead lines and 21 km of underground lines, all carrying a voltage of less than or equal to 4.8 kV circuits.

Cooperative Hydro Embrun's last Cost of Service application was for rates effective January 1, 2023.

4. CONTACT INFORMATION

This Application and all documents related to this Application will be made available on CHEI's website at: www.hydroembrun.ca. The Application will also be available on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2024-0014 The primary contact for the herein Application is:

Benoit Lamarche, General Manager,

Coopérative Hydro Embrun Inc.

821 rue Notre-Dame

Suite 200

Embrun, ON

K0A 1W1

Tel: 613-443-5110

www.hydroembrun.ca

The alternate contact for the application is;

Manuela Ris-Schofield
Tandem Energy Services Inc.
Tel: 519-856-0080
Mobile: 416-562-9295

5. PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are normally adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

According to the Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Cooperative Hydro Embrun was assigned Stretch Factor Group I with a Price Escalator of 3.6, Price Cap Index of 3.6% and a Stretch Factor Value of 0.00%.

CHEI is seeking a Price Cap Index adjustment in its 2024 rates.

The following table shows Cooperative Hydro Embrun's applicable factor for its Price Cap Adjustment.

Table 1 – Price Cap Parameters

Stretch Factor Group	I
Set Price Escalator	3.60%
Revised Price Escalator	0.00%
Stretch Factor Value	0.00%
Productivity Factor	0.00%
Price Cap Index	3.60%

While the price factor adjustment under this Application would apply to the fixed and volumetric distribution rates for Cooperative Hydro Embrun, it would not affect the following:

- Rate adders and riders; Low voltage service charges; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply Service – Administrative Charge; MicroFIT Service Charge; Specific Service Charges.

6. REVENUE TO COST RATIO ADJUSTMENT

Cooperative Hydro Embrun is not proposing adjusting its revenue-to-cost ratios in this proceeding as it was recently adapted and set as part of the 2023 Cost of Service Application. CHEI has not completed nor is filing a completed revenue-to-cost ratio adjustment work form. CHEI confirms that its distribution rates are fully fixed.

Table 2 – Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	35.59		36.87	0.0000
GS<50 kW	21.24	0.0178	22.00	0.0184
GS>50 kW	192.03	4.0811	198.94	4.2280
USL	12.56	0.0086	13.01	0.0089
Street Lighting	2.24	20.3613	2.32	21.0943
MicroFit				

The 2025 proposed tariff sheet is presented in Appendix 2 of this Application.

7. RTSR ADJUSTMENT

Cooperative Hydro Embrun is applying to adjust its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize USoA Accounts 1584 and 1586 variances.

Cooperative Hydro Embrun used the RTSR Adjustment Worksheets embedded in the IRM Model to determine the proposed adjustments to the current Retail Transmission Service Rates.

The Loss Factor applied to the metered kWh is the actual Board-approved 2023 Loss Factor.

The proposed adjustments of the Retail Transmission Service Rates are shown in the table below, and the detailed calculations can be found in the 2025 IRM Model filed in conjunction with this Application.

Table 3 – Proposed RTSR

Retail Transmission Rate - Network Service Rate			
Rate Description	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential	\$/kWh	0.0105	0.0112
GS<50 kW	\$/kWh	0.0094	0.0100
GS>50 kW	\$/kWh	3.8442	4.0983
USL	\$/kW	0.0094	0.0100
Street Lighting	\$/kW	2.8994	3.0911

Retail Transmission Rate - Line and Transformation Connection Service Rate			
Rate Description	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential	\$/kWh	0.0087	0.0091
GS<50 kW	\$/kWh	0.0075	0.0079
GS>50 kW	\$/kWh	3.0398	3.1932
USL	\$/kW	0.0075	0.0079
Street Lighting	\$/kW	2.3498	2.4684

8. LOW VOLTAGE SERVICE RATES

HHI seeks to update its LV service rates using the calculations embedded in the 2025 IRM model on tabs 16.1 LV Expense and 16.2.LV Service Rate.

The following tables show five historical years of actual charges from Hydro One, the monthly breakdown of the most current LV charges, and the LV rate rider calculations.

The 2025 projected LV charges are based on the last year of LV charges, in this case, 2023.

The projections were allocated to customer classes per Board policy according to each class share of projected Transmission-Connection revenue. The resulting LV charges for each class were divided by the applicable 2023 volumes from Tab 4 Billing Det, for Def-Var.

Current LV revenues are recovered through a separate rate adder and are not embedded within the approved Distribution Volumetric rate. LV rates appear on a distinct line item on the proposed schedule of rates.

Table 4 – Five years of historical LV Charges

	2019	2020	2021	2022	2023
4075-Billed - LV	\$92,340	\$93,743	\$94,844	\$98,285	\$117,855

Table 5 – 2023 LV Expenses

January		
Month	Description	Total Charge
	Common St-Line	8,600.58
	Meter Charge	417.59
	Monthly Service Charge	824.28
Total		9,842.45
February		
Month	Description	Total Charge
	Common St-Line	9,585.16
	Meter Charge	384.41
	Monthly Service Charge	758.79
Total		10,728.36
March		
Month	Description	Total Charge
	Common St-Line	7,460.34
	Meter Charge	417.59
	Monthly Service Charge	824.28
Total		8,702.21
April		
Month	Description	Total Charge
	Common St-Line	7,262.68
	Meter Charge	417.59
	Monthly Service Charge	824.28
Total		8,504.55
May		
Month	Description	Total Charge
	Common St-Line	9,649.40
	Meter Charge	417.59
	Monthly Service Charge	824.28
Total		10,891.27
June		
Month	Description	Total Charge
	Common St-Line	10,440.03
	Meter Charge	417.59
	Monthly Service Charge	824.28
Total		11,681.90
July		

Month	Description	Total Charge
	Common St-Line	10,806.93
	Meter Charge	417.59
	Monthly Service Charge	824.28
Total		12,048.80
August		
Month	Description	Total Charge
	Common St-Line	9,118.19
	Meter Charge	417.59
	Monthly Service Charge	824.28
Total		10,360.06
September		
Month	Description	Total Charge
	Common St-Line	11,413.49
	Meter Charge	417.59
	Monthly Service Charge	824.28
Total		12,655.36
October		
Month	Description	Total Charge
	Common St-Line	9,047.78
	Meter Charge	417.59
	Monthly Service Charge	824.28
Total		10,289.65
November		
Month	Description	Total Charge
	Common St-Line	7,803.77
	Meter Charge	417.59
	Monthly Service Charge	824.28
Total		9,045.64
December		
Month	Description	Total Charge
	Common St-Line	8,327.56
	Meter Charge	417.59
	Monthly Service Charge	824.28
Total		9,569.43
Grand Total		124,319.67

1

2

Table 6 – Low Voltage Charges Rate Rider Calculations

Rate class	Units	Allocation based on tx-connection revenue %	Allocated 2023 lv expense	Total metered kWh	Total metered kw	Loss adjusted billed kwh	Lv rate/kwh	Lv rate/kw
Residential	kWh	74.7%	92832.43	21,886,300	0	23,713,806	0.0042	0.0000
GS<50 kW	kWh	13.2%	16417.12	4,489,806	0	4,864,705	0.0037	0.0000
GS>50 kW	kW	11.3%	14091.13	3,497,570	10,302	0	0.0000	1.3678
USL	kWh	0.3%	340.36	93,084	0	100,857	0.0037	0.0000
Street Lighting	kW	0.5%	638.63	216,455	604	0	0.0000	1.0573
Total		74.7%	92832.43	21,886,300	0	23,713,806	0.0042	0.0000

9. DEFERRAL AND VARIANCE ACCOUNT

8.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

Cooperative Hydro Embrun has completed the Board Staff's 2025 IRM Rate Generator – Tab 3 Continuity Schedule, and the threshold test shows a claim per kWh of \$0.0012.

CHEI confirms that the billing determinants originating from the most recent RRR filings are accurate.

The Report of the Board on Electricity Distributors' Deferral and Variance Accounts Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold is exceeded. Since the threshold was met, Cooperative Hydro Embrun seeks disposal of its deferral and variance account in this proceeding. The Cooperative Hydro Embrun Group 1 total claim balance is \$35,503 and is comprised of the following account balances. Details of these balances can be found in the 2024 IRM Model.

CHEI notes that there are no variances between the RRR and the balances calculated in that tab 3 of the model, and therefore no explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account is required.

Table 7 – Deferral and Variance Accounts balances

Group 1 Accounts	Account	Balance
LV Variance Account	1550	(2,454)
Smart Metering Entity Charge Variance Account	1551	(5,803)
RSVA - Wholesale Market Service Charge5	1580	(23,291)
Variance WMS – Sub-account CBR Class A5	1580	0
Variance WMS – Sub-account CBR Class B5	1580	(383)
RSVA - Retail Transmission Network Charge	1584	45,065
RSVA - Retail Transmission Connection Charge	1586	50,504
RSVA - Power4	1588	(45,660)
RSVA - Global Adjustment4	1589	17,525
RSVA - Global Adjustment requested for disposition		17,525
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		17,978
Total Group 1 Balance requested for disposition		35,503

CHEI confirms the following.

- CHEI confirms that no adjustment has been made to balances previously approved by the OEB on a final basis.
- G.A. rate riders calculated on an energy basis (kWh)
- The proposed rate riders sought for recovery or refund of balances proposed for disposition over the default period of one year.
- CHEI confirms that it used the OEB model, which creates a separate rate rider included in the delivery component of the bill that applies prospectively to Non-RPP Class B customers when clearing balances from the G.A. Variance Account.
- CHEI confirms that the G.A. is calculated on a kWh basis.

CHEI confirms that it has completed and filed along with this Manager Summary the G.A. work form.

8.2 WHOLESALE MARKET PARTICIPANT

CHEI has no wholesale market participant (WMP), described as any entity participating directly in any Independent Electricity System Operator (IESO) administered markets. These participants settle commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system.

The rate rider has been calculated on Class B customers only. The billing determinant and all the rate riders for the G.A. are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the class.

8.3 DISPOSITION OF ACCOUNT 1595

CHEI is not proposing to dispose of any 1595 balances as part of this Application.

Any previous residual balances in account 1595 were disposed of as part of CHEI's 2023 Cost of Service Applications.

DVA balances approved in the 2023 Cost of Service Application have not yet met the criteria for disposal.

Table 8 – Disposition Status of Account 1595

Year	Rate Application	Disposition Period	Sunset Reached	Rate Ride Sunset Date	Audited	Plus 2 year
2021	2023	1 yr.	yes	2023/12/31	no	no
2021	2024	1 yr.	yes	2024/12/31	no	no

All filing requirements related to 1595, including populating the 1595 Workform, are not applicable in this case.

CHEI also confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of Account 1595 have only been done once.

CHEI confirms that no material residual balances require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. As such, CHEI does not need to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class, including volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.

8.4 GLOBAL ADJUSTMENT

Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the G.A. Variance Account

CHEI is seeking disposition of its Global Adjustment balances. It has filed its G.A. work form in accordance with the filing requirements, which state that regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the G.A. Analysis Workform in live Excel format and explain discrepancies.

8.5 COMMODITY ACCOUNTS 1588 AND 1589

CHEI confirms that the billing determinant and all the rate riders for the G.A. are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class.

CHEI confirms that the OEB's February 21, 2019, guidance was fully implemented as of January 1, 2019.

CHEI confirms that its balances were approved on a final basis since its Cost-of-Service application in 2023.

I, Benoit Lamarche, certify that CHEI has a robust process and sufficient internal controls for preparing, reviewing, verifying, and overseeing account balances being proposed for disposition to the best of its knowledge and understanding of the requirements and guidelines.

CHEI confirms that it has filed the G.A. work form with the required years. The GA Calculations for 2023 are presented below and can be found in the Excel version of the worksheet.

1 **Table 9 – Global Adjustment and Rate Rider Calculations**

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

2

		Total Metered Non-RPP 2022 Consumption excluding WMP	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kwh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
Residential	kWh	60,912	60,912	1.5%	\$257	\$0.0042
General Service less than 50 kW	kWh	988,098	988,098	23.8%	\$4,166	\$0.0042
General Service 50 to 4,999 kW	kWh	2,891,090	2,891,090	69.6%	\$12,189	\$0.0042
Unmetered scattered load	kWh	0	0	0.0%	\$0	\$0.0000
Street lighting	kWh	216,455	216,455	5.2%	\$913	\$0.0042
	Total	4,156,555	4,156,555	100.0%	\$17,525	

3

4 **8.6 GA WORK FORM**

5 2023 is presented on the next page

Table 10 – GA Workform 2023

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2023			
Total Metered excluding WMP	C = A+B	30,183,215	kWh	100%
RPP	A	26,026,660	kWh	86.2%
Non RPP	B = D+E	4,156,555	kWh	13.8%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	4,156,555	kWh	13.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Analysis of Expected GA Amount

Year 2023

	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
Calendar Month	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	451,639	-	-	451,639	0.03138	\$ 14,172	0.05377	\$ 24,285	\$ 10,112
February	437,489	-	-	437,489	0.06285	\$ 27,496	0.08249	\$ 36,088	\$ 8,592
March	415,014	-	-	415,014	0.06989	\$ 29,005	0.08031	\$ 33,330	\$ 4,324
April	325,327	-	-	325,327	0.08249	\$ 26,836	0.09853	\$ 32,054	\$ 5,218
May	281,319	-	-	281,319	0.08249	\$ 23,206	0.09962	\$ 28,025	\$ 4,819
June	270,921	-	-	270,921	0.09853	\$ 26,694	0.08293	\$ 22,467	\$ (4,226)
July	323,843	-	-	323,843	0.09962	\$ 32,261	0.04949	\$ 16,027	\$ (16,234)
August	339,999	-	-	339,999	0.05377	\$ 18,282	0.07606	\$ 25,860	\$ 7,579
September	353,329	-	-	353,329	0.05837	\$ 20,624	0.05093	\$ 17,995	\$ (2,629)
October	361,023	-	-	361,023	0.07332	\$ 26,470	0.08498	\$ 30,680	\$ 4,210
November	404,173	-	-	404,173	0.07040	\$ 28,454	0.07090	\$ 28,656	\$ 202
December	420,104	-	-	420,104	0.08340	\$ 35,037	0.06622	\$ 27,819	\$ (7,217)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	4,384,180	-	-	4,384,180		\$ 308,537		\$ 323,287	\$ 14,750

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q = O - P	R	P = Q * R
4,384,180	-	4,384,180		\$ -

*Equal to (AGUEW - Class A + embedded generation kWh) (Non-RPP Class B retail kWh / Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 14,750
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Calculated Loss Factor	1.0548
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0835
Difference	-0.0287

Table 11 – Account 1588 Variance Analysis**Account 1588 Reasonability Test**

Year	Account 1588 – RSVA Power			Account 4705 – Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2023	- 41,346	-	- 41,346	2,854,814	-1.4%
Cumulative	- 41,346	-	- 41,346	2,854,814	-1.4%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Variance Analysis.

Large balances are not anticipated for Account 1588, which should only reflect the variance between commodity costs based on actual line losses and commodity revenues calculated using approved line losses. During this analysis, CHEI reviewed their calculations and discovered that they had overclaimed \$14,000 in the Bill 100 Adjustments proposed to Hydro One. This amount will be corrected in the 2024 adjustments. After factoring in this correction, the 2023 transactions would total \$27,000, resulting in Account 1588 being less than 1% of Account 4705.

8.7 CAPACITY BASED RECOVERY

CHEI is not proposing to dispose of Account 1580 sub-account CBR Class B as its balances have not met the threshold.

As an embedded distributor, CHEI confirms that it is not charged CBR, but per instructions from Board Staff in previous applications, CHEI does calculate its CBR balances and tracks in its subaccount.

8.8 DISPOSITION OF LRAMVA

As a result of the Minister of Energy, Northern Development and Mines' directive on March 20, 2019, the IESO's Conservation First Framework (CFF) was revoked, and all electricity CDM activity for 2019 and 2020 was centralized and administered by the IESO.

CHEI confirms that it disposed of its LRAM balances up to 2018 in its 2020 IRM application using the IESO's final release of its verified results. CHEI also confirms that it is not seeking disposal of loss revenues related to 2019 conservation savings.

10.TAX CHANGE

Cooperative Hydro Embrun has completed worksheet 8 of the IRM model, which resulted in a tax change of \$0 from the tax rates embedded in its OEB 2023 Board Approved base rate. Since the amount is nil, no further action is required.

11. ICM/ACM/Z-FACTOR

Cooperative Hydro Embrun did not apply for an Advanced Incremental module in its last Cost of Service, nor is it applying for recovery of Incremental Capital or Z-Factor in this proceeding.³

CHEI notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable in CHEI's case.⁴

12.REGULATORY RETURN ON EQUITY - OFF RAMP

The OEB rebased and approved CHEI's current distribution rates in 2023, therefore , its 2023 inputs are now being compared to CHEI's 2023 Board Approved which included a regulatory return on equity of 8.66%.

Table 12 – Return on Equity Table

	2023BA	2022
Achieved ROE		10.68
Deemed ROE	8.66	8.66
Difference		2.02

The actual return on equity for 2023 is 10.68% which indicates an over-earning compared to the Board Approved 2018 rate of return.

CHEI notes that its earnings are within the dead band of 300 basis points and as such require an explanation.

3 MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

4 MFR 3.3.2.1 ICM Filing Requirements

13.CURRENT TARIFF SHEET

Cooperative Hydro Embrun's current tariff sheets are provided in Appendix 1.

14.PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2025 IRM Rate Generator are provided in Appendix 2.

15.BILL IMPACT

The residential bill impact for the standard 750kWh is 0.5%. Detailed bill impacts for each rate class are provided in Appendix 3

Except for the G.S., the other classes were calculated using a rounded monthly average consumption.

Rate Mitigation: CHEI confirms that none of the bill impacts for its classes exceed 10%. As such, no rate mitigation plan is required at this time.

Table 13 – Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)							Total
	B		C		Total Bill		
	Unit	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	-\$0.15	-0.3%	\$0.75	1.2%	\$0.70	0.5%
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	-\$2.04	-2.3%	\$0.13	0.1%	\$0.12	0.0%
GENERAL SERVICE 50 to 4,999 kW - Non-RPP (Other)	kW	\$88.53	12.7%	\$121.13	9.7%	\$136.88	2.3%
UNMETERED SCATTERED LOAD - Non-RPP (Other)	kWh	-\$0.72	-7.7%	-\$0.29	-1.7%	-\$0.32	-0.5%
STREET LIGHTING - Non-RPP (Other)	kW	\$158.24	7.2%	\$173.14	7.1%	\$195.65	2.8%
RESIDENTIAL - Non-RPP (Retailer)	kWh	\$2.85	6.0%	\$3.75	5.9%	\$4.24	2.5%

16. CERTIFICATION OF EVIDENCE

As General Manager of Cooperative Hydro Embrun Inc. To the best of my knowledge, I certify that the evidence filed in the herein Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as issued on July 26, 2024. I also confirm that internal controls and processes are in place to prepare, review, verify and oversee any account balances being requested for disposal.

Respectfully submitted,
Original Signed by:
Benoit Lamarche
Coopérative Hydro Embrun
821 Notre Dame Rue, Embrun, ON
(613) 443-5110

17.APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts
Appendix 4	2023 RRWF

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Appendix 1 2024 Current Tariff Sheet

SCHEDULE A
DECISION AND RATE ORDER
COOPERATIVE HYDRO EMBRUN INC.
TARIFF OF RATES AND CHARGES
EB-2023-0012
DECEMBER 14, 2023

Cooperative Hydro Embrun Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0012

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.59
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0087

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Cooperative Hydro Embrun Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0012

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.24
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Cooperative Hydro Embrun Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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approved schedules of Rates, Charges and Loss Factors

EB-2023-0012

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.03
Distribution Volumetric Rate	\$/kW	4.0811
Low Voltage Service Rate	\$/kW	1.3860
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7584
Retail Transmission Rate - Network Service Rate	\$/kW	3.8442

Issued - December 14, 2023

Cooperative Hydro Embrun Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0012

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0398
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Cooperative Hydro Embrun Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0012

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	12.56
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Cooperative Hydro Embrun Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0012

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.24
Distribution Volumetric Rate	\$/kW	20.3613
Low Voltage Service Rate	\$/kW	1.0704
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7615
Retail Transmission Rate - Network Service Rate	\$/kW	2.8994
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3498

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Cooperative Hydro Embrun Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0012

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Cooperative Hydro Embrun Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0012

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after hours	\$	415.00

Other

Special meter reads	\$	20.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - installation and removal - overhead - no transformer	\$	500.00
Temporary service - installation and removal - underground - no transformer	\$	300.00
Temporary service - installation and removal - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	37.78

Cooperative Hydro Embrun Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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approved schedules of Rates, Charges and Loss Factors**

EB-2023-0012

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0835
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0835

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Appendix 2 2025 Proposed Tariff Sheet

Cooperative Hydro Embrun Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0014

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.87
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0042
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Cooperative Hydro Embrun Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0014

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0042
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	198.94
Distribution Volumetric Rate	\$/kW	4.2280
Low Voltage Service Rate	\$/kW	1.3678
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0042
Retail Transmission Rate - Network Service Rate	\$/kW	4.0983

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3.1932

Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	13.01
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.32
Distribution Volumetric Rate	\$/kW	21.0943
Low Voltage Service Rate	\$/kW	1.0573
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0042
Retail Transmission Rate - Network Service Rate	\$/kW	3.0911
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4684

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00

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Income tax letter	\$	15.00
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after hours	\$	415.00

Other

Special meter reads	\$	20.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - installation and removal - overhead - no transformer	\$	500.00
Temporary service - installation and removal - underground - no transformer	\$	300.00
Temporary service - installation and removal - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) -		
Approved on an Interim Basis	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20

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Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.34

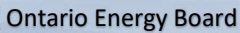
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon

the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0835
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0835

Appendix 3 Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g., number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0835		
Proposed/Approved Loss Factor	1.0835		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.59	1	\$ 35.59	\$ 36.87	1	\$ 36.87	\$ 1.28	3.60%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.59			\$ 36.87	\$ 1.28	3.60%
Line Losses on Cost of Power	\$ 0.1114	63	\$ 6.97	\$ 0.1114	63	\$ 6.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ 1.35	\$ -	750	\$ -	\$ (1.35)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0043	750	\$ 3.23	\$ 0.0042	750	\$ 3.15	\$ (0.08)	-2.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.56			\$ 47.41	\$ (0.15)	-0.30%
RTSR - Network	\$ 0.0105	813	\$ 8.53	\$ 0.0112	813	\$ 9.10	\$ 0.57	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0087	813	\$ 7.07	\$ 0.0091	813	\$ 7.39	\$ 0.33	4.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.16			\$ 63.91	\$ 0.75	1.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	813	\$ 3.66	\$ 0.0045	813	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	813	\$ 1.14	\$ 0.0014	813	\$ 1.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 151.72			\$ 152.47	\$ 0.75	0.49%
HST	13%		\$ 19.72	13%		\$ 19.82	\$ 0.10	0.49%
Ontario Electricity Rebate	19.3%		\$ (29.28)	19.3%		\$ (29.43)	\$ (0.14)	
Total Bill on TOU			\$ 142.16			\$ 142.86	\$ 0.70	0.49%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0835		
Proposed/Approved Loss Factor	1.0835		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.24	1	\$ 21.24	\$ 22.00	1	\$ 22.00	\$ 0.76	3.58%
Distribution Volumetric Rate	\$ 0.0178	2000	\$ 35.60	\$ 0.0184	2000	\$ 36.80	\$ 1.20	3.37%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 56.84			\$ 58.80	\$ 1.96	3.45%
Line Losses on Cost of Power	\$ 0.1114	167	\$ 18.60	\$ 0.1114	167	\$ 18.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0020	2,000	\$ 4.00	\$ -	2,000	\$ -	\$ (4.00)	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	2,000	\$ 7.40	\$ 0.0037	2,000	\$ 7.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.26			\$ 85.22	\$ (2.04)	-2.34%
RTSR - Network	\$ 0.0094	2,167	\$ 20.37	\$ 0.0100	2,167	\$ 21.67	\$ 1.30	6.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	2,167	\$ 16.25	\$ 0.0079	2,167	\$ 17.12	\$ 0.87	5.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 123.88			\$ 124.00	\$ 0.13	0.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,167	\$ 9.75	\$ 0.0045	2,167	\$ 9.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,167	\$ 3.03	\$ 0.0014	2,167	\$ 3.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 359.61			\$ 359.74	\$ 0.13	0.04%
HST	13%		\$ 46.75	13%		\$ 46.77	\$ 0.02	0.04%
Ontario Electricity Rebate	19.3%		\$ (69.41)	19.3%		\$ (69.43)	\$ (0.02)	
Total Bill on TOU			\$ 336.96			\$ 337.08	\$ 0.12	0.04%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	33,000	kWh
Demand	80	kW
Current Loss Factor	1.0835	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 192.03	1	\$ 192.03	\$ 198.94	1	\$ 198.94	\$ 6.91	3.60%
Distribution Volumetric Rate	\$ 4.0811	80	\$ 326.49	\$ 4.2280	80	\$ 338.24	\$ 11.75	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 518.52			\$ 537.18	\$ 18.66	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7584	80	\$ 60.67	\$ -	80	\$ -	\$ (60.67)	-100.00%
CBR Class B Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
GA Rate Riders	\$ 0.0002	33,000	\$ 6.60	\$ 0.0042	33,000	\$ 138.60	\$ 132.00	2000.00%
Low Voltage Service Charge	\$ 1.3860	80	\$ 110.88	\$ 1.3678	80	\$ 109.42	\$ (1.46)	-1.31%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 696.67			\$ 785.20	\$ 88.53	12.71%
RTSR - Network	\$ 3.8442	80	\$ 307.54	\$ 4.0983	80	\$ 327.86	\$ 20.33	6.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0398	80	\$ 243.18	\$ 3.1932	80	\$ 255.46	\$ 12.27	5.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,247.39			\$ 1,368.52	\$ 121.13	9.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	35,756	\$ 160.90	\$ 0.0045	35,756	\$ 160.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	35,756	\$ 50.06	\$ 0.0014	35,756	\$ 50.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	35,756	\$ 3,847.29	\$ 0.1076	35,756	\$ 3,847.29	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,305.89			\$ 5,427.02	\$ 121.13	2.28%
HST	13%		\$ 689.77	13%		\$ 705.51	\$ 15.75	2.28%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,995.65			\$ 6,132.54	\$ 136.88	2.28%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	400	kWh	
Demand	-	kW	
Current Loss Factor	1.0835		
Proposed/Approved Loss Factor	1.0835		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.56		\$ -	\$ 13.01		\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0086	400	\$ 3.44	\$ 0.0089	400	\$ 3.56	\$ 0.12	3.49%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -	400	\$ -	\$ -	400	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3.44			\$ 3.56	\$ 0.12	3.49%
Line Losses on Cost of Power	\$ 0.1076	33	\$ 3.59	\$ 0.1076	33	\$ 3.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	400	\$ 0.84	\$ -	400	\$ -	\$ (0.84)	-100.00%
CBR Class B Rate Riders	\$ -	400	\$ -	\$ -	400	\$ -	\$ -	
GA Rate Riders	\$ -	400	\$ -	\$ -	400	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	400	\$ 1.48	\$ 0.0037	400	\$ 1.48	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	400	\$ -	\$ -	400	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.35			\$ 8.63	\$ (0.72)	-7.70%
RTSR - Network	\$ 0.0094	433	\$ 4.07	\$ 0.0100	433	\$ 4.33	\$ 0.26	6.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	433	\$ 3.25	\$ 0.0079	433	\$ 3.42	\$ 0.17	5.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.68			\$ 16.39	\$ (0.29)	-1.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	433	\$ 1.95	\$ 0.0045	433	\$ 1.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	433	\$ 0.61	\$ 0.0014	433	\$ 0.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1076	400	\$ 43.04	\$ 0.1076	400	\$ 43.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 62.28			\$ 61.99	\$ (0.29)	-0.46%
HST	13%		\$ 8.10	13%		\$ 8.06	\$ (0.04)	-0.46%
Ontario Electricity Rebate	19.3%		\$ (12.02)	19.3%		\$ (11.96)		
Total Bill on Average IESO Wholesale Market Price			\$ 70.37			\$ 70.05	\$ (0.32)	-0.46%

In the manager's summary, discuss the reasons for the change in the distribution component.

In the manager's summary, discuss the reasons for the change in the delivery component.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	30,000	kWh
Demand	48	kW
Current Loss Factor	1.0835	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.24	503	\$ 1,126.72	\$ 2.32	503	\$ 1,166.96	\$ 40.24	3.57%
Distribution Volumetric Rate	\$ 20.3613	48	\$ 977.34	\$ 21.0943	48	\$ 1,012.53	\$ 35.18	3.60%
Fixed Rate Riders	\$ -	503	\$ -	\$ -	503	\$ -	\$ -	
Volumetric Rate Riders	\$ -	48	\$ -	\$ -	48	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,104.06			\$ 2,179.49	\$ 75.42	3.58%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7615	48	\$ 36.55	\$ -	48	\$ -	\$ (36.55)	-100.00%
CBR Class B Rate Riders	\$ -	48	\$ -	\$ -	48	\$ -	\$ -	
GA Rate Riders	\$ 0.0002	30,000	\$ 6.00	\$ 0.0042	30,000	\$ 126.00	\$ 120.00	2000.00%
Low Voltage Service Charge	\$ 1.0704	48	\$ 51.38	\$ 1.0573	48	\$ 50.75	\$ (0.63)	-1.22%
Smart Meter Entity Charge (if applicable)	\$ -	503	\$ -	\$ -	503	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	503	\$ -	\$ -	503	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	48	\$ -	\$ -	48	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,197.99			\$ 2,356.24	\$ 158.24	7.20%
RTSR - Network	\$ 2.8994	48	\$ 139.17	\$ 3.0911	48	\$ 148.37	\$ 9.20	6.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3498	48	\$ 112.79	\$ 2.4684	48	\$ 118.48	\$ 5.69	5.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,449.96			\$ 2,623.09	\$ 173.14	7.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	32,505	\$ 146.27	\$ 0.0045	32,505	\$ 146.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	32,505	\$ 45.51	\$ 0.0014	32,505	\$ 45.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	503	\$ 125.75	\$ 0.25	503	\$ 125.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	32,505	\$ 3,497.54	\$ 0.1076	32,505	\$ 3,497.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,265.02			\$ 6,438.16	\$ 173.14	2.76%
HST	13%		\$ 814.45	13%		\$ 836.96	\$ 22.51	2.76%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,079.48			\$ 7,275.12	\$ 195.65	2.76%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0835	
Proposed/Approved Loss Factor	1.0835	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.59	1	\$ 35.59	\$ 36.87	1	\$ 36.87	\$ 1.28	3.60%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.59			\$ 36.87	\$ 1.28	3.60%
Line Losses on Cost of Power	\$ 0.1076	63	\$ 6.74	\$ 0.1076	63	\$ 6.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ 1.35	\$ -	750	\$ -	\$ (1.35)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0042	750	\$ 3.15	\$ 3.00	2000.00%
Low Voltage Service Charge	\$ 0.0043	750	\$ 3.23	\$ 0.0042	750	\$ 3.15	\$ (0.08)	-2.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.47			\$ 50.33	\$ 2.85	6.01%
RTSR - Network	\$ 0.0105	813	\$ 8.53	\$ 0.0112	813	\$ 9.10	\$ 0.57	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0087	813	\$ 7.07	\$ 0.0091	813	\$ 7.39	\$ 0.33	4.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.08			\$ 66.82	\$ 3.75	5.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	813	\$ 3.66	\$ 0.0045	813	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	813	\$ 1.14	\$ 0.0014	813	\$ 1.14	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 148.57			\$ 152.32	\$ 3.75	2.52%
HST	13%		\$ 19.31	13%		\$ 19.80	\$ 0.49	2.52%
Ontario Electricity Rebate	19.3%		\$ (28.67)	19.3%		\$ (29.40)		
Total Bill on Non-RPP Avg. Price			\$ 167.88			\$ 172.12	\$ 4.24	2.52%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Appendix 4 2023 RRWF



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers



Version 1.00

Utility Name	Cooperative Hydro Embrun Inc.
Service Territory	
Assigned EB Number	EB-2022-0022
Name and Title	Benoit Lamarch
Phone Number	(613) 443-5110
Email Address	blamarche@hydroembrun.ca
Test Year	2023
Bridge Year	2022
Last Rebasing Year	2018

The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

[10. Load Forecast](#)

[11. Cost Allocation](#)

[12. Residential Rate Design](#)

[13. Rate Design and Revenue Reconciliation](#)

[14. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.***



Revenue Requirement Workform (RRWF) for 2023 Filers

Data Input ⁽¹⁾

	Initial Application	(2)	Adjustments	Interrogatory Responses	(6)	Adjustments	Settlement Agreement
1 Rate Base							
Gross Fixed Assets (average)	\$7,185,613		(\$20,244)	\$ 7,165,369		(\$120,300)	\$7,045,069
Accumulated Depreciation (average)	(\$2,708,489)	(5)	(\$7,332)	(\$2,715,821)		\$2,465	(\$2,713,355)
Allowance for Working Capital:							
Controllable Expenses	\$753,157		\$16,738	\$ 769,895		\$ -	\$769,895
Cost of Power	\$3,293,006		\$26,558	\$ 3,319,565		\$36,862	\$3,356,427
Working Capital Rate (%)	7.50%	(9)	0.00%	7.50%	(9)	0.00%	7.50% (9)
2 Utility Income							
Operating Revenues:							
Distribution Revenue at Current Rates	\$1,289,315		\$0	\$1,289,315		\$0	\$1,289,315
Distribution Revenue at Proposed Rates	\$1,165,281		\$12,793	\$1,178,074		\$47,668	\$1,225,742
Other Revenue:							
Specific Service Charges	\$7,304		\$395	\$7,699		\$0	\$7,699
Late Payment Charges	\$11,450		\$0	\$11,450		\$0	\$11,450
Other Distribution Revenue	\$21,996		(\$3,024)	\$18,972		\$0	\$18,972
Other Income and Deductions	\$8,000		\$0	\$8,000		\$0	\$8,000
Total Revenue Offsets	\$48,750	(7)	(\$2,629)	\$46,121		\$0	\$46,121
Operating Expenses:							
OM+A Expenses	\$753,157		\$16,738	\$ 769,895		\$ -	\$769,895
Depreciation/Amortization	\$180,507		\$11,484	\$ 191,991		(\$3,424)	\$188,568
Property taxes							
Other expenses							
3 Taxes/PILs							
Taxable Income:							
Adjustments required to arrive at taxable income	(\$28,152)	(3)	(\$119,488)	(\$147,640)		\$1,993	(\$145,647)
Utility Income Taxes and Rates:							
Income taxes (not grossed up)	\$16,769		(\$14,689)	\$2,080		\$1,351	\$3,431
Income taxes (grossed up)	\$19,099			\$2,369			\$3,907
Federal tax (%)	9.00%		0.00%	9.00%		0.00%	9.00%
Provincial tax (%)	3.20%		0.00%	3.20%		0.00%	3.20%
Income Tax Credits							
4 Capitalization/Cost of Capital							
Capital Structure:							
Long-term debt Capitalization Ratio (%)	56.0%		0.00%	56.0%		0.00%	56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(8)	0.00%	4.0%	(8)	0.00%	4.0% (8)
Common Equity Capitalization Ratio (%)	40.0%		0.00%	40.0%		0.00%	40.0%
Preferred Shares Capitalization Ratio (%)							
	100.0%			100.0%			100.0%
Cost of Capital							
Long-term debt Cost Rate (%)	3.49%		0.00%	3.49%		1.39%	4.88%
Short-term debt Cost Rate (%)	1.17%		0.00%	1.17%		3.62%	4.79%
Common Equity Cost Rate (%)	8.66%		0.00%	8.66%		0.70%	9.36%
Preferred Shares Cost Rate (%)							

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M12. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) The default Working Capital Allowance factor is **7.5%** (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.



Revenue Requirement Workform (RRWF) for 2023 Filers

Rate Base and Working Capital

Line No.	Rate Base Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Settlement Agreement
1	Gross Fixed Assets (average) ⁽²⁾	\$7,185,613	(\$20,244)	\$7,165,369	(\$120,300)	\$7,045,069
2	Accumulated Depreciation (average) ⁽²⁾	(\$2,708,489)	(\$7,332)	(\$2,715,821)	\$2,465	(\$2,713,355)
3	Net Fixed Assets (average) ⁽²⁾	\$4,477,124	(\$27,576)	\$4,449,548	(\$117,835)	\$4,331,714
4	Allowance for Working Capital ⁽¹⁾	\$303,462	\$3,247	\$306,709	\$2,765	\$309,474
5	Total Rate Base	\$4,780,587	(\$24,329)	\$4,756,258	(\$115,070)	\$4,641,188

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses	\$753,157	\$16,738	\$769,895	\$ -	\$769,895
7	Cost of Power	\$3,293,006	\$26,558	\$3,319,565	\$36,862	\$3,356,427
8	Working Capital Base	\$4,046,164	\$43,296	\$4,089,460	\$36,862	\$4,126,322
9	Working Capital Rate % ⁽¹⁾	7.50%	0.00%	7.50%	0.00%	7.50%
10	Working Capital Allowance	\$303,462	\$3,247	\$306,709	\$2,765	\$309,474

Notes

(1) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2021 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

(2) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Settlement Agreement
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$1,165,281	\$12,793	\$1,178,074	\$47,668	\$1,225,742
2	Other Revenue ⁽¹⁾	\$48,750	(\$2,629)	\$46,121	\$ -	\$46,121
3	Total Operating Revenues	\$1,214,031	\$10,164	\$1,224,195	\$47,668	\$1,271,863
Operating Expenses:						
4	OM+A Expenses	\$753,157	\$16,738	\$769,895	\$ -	\$769,895
5	Depreciation/Amortization	\$180,507	\$11,484	\$191,991	(\$3,424)	\$188,568
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$933,664	\$28,222	\$961,886	(\$3,424)	\$958,463
10	Deemed Interest Expense	\$95,669	(\$487)	\$95,182	\$40,545	\$135,727
11	Total Expenses (lines 9 to 10)	\$1,029,333	\$27,735	\$1,057,069	\$37,121	\$1,094,190
12	Utility income before income taxes	\$184,698	(\$17,572)	\$167,126	\$10,547	\$177,673
13	Income taxes (grossed-up)	\$19,099	(\$16,730)	\$2,369	\$1,538	\$3,907
14	Utility net income	\$165,600	(\$842)	\$164,757	\$9,009	\$173,766

Notes

Other Revenues / Revenue Offsets

⁽¹⁾	Specific Service Charges	\$7,304	\$395	\$7,699	\$ -	\$7,699
	Late Payment Charges	\$11,450	\$ -	\$11,450	\$ -	\$11,450
	Other Distribution Revenue	\$21,996	(\$3,024)	\$18,972	\$ -	\$18,972
	Other Income and Deductions	\$8,000	\$ -	\$8,000	\$ -	\$8,000
	Total Revenue Offsets	\$48,750	(\$2,629)	\$46,121	\$ -	\$46,121



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Settlement Agreement
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$165,600	\$164,757	\$173,766
2	Adjustments required to arrive at taxable utility income	(\$28,152)	(\$147,640)	(\$145,647)
3	Taxable income	<u>\$137,448</u>	<u>\$17,117</u>	<u>\$28,119</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$16,769	\$2,080	\$3,431
6	Total taxes	<u>\$16,769</u>	<u>\$2,080</u>	<u>\$3,431</u>
7	Gross-up of Income Taxes	<u>\$2,330</u>	<u>\$289</u>	<u>\$477</u>
8	Grossed-up Income Taxes	<u>\$19,099</u>	<u>\$2,369</u>	<u>\$3,907</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$19,099</u>	<u>\$2,369</u>	<u>\$3,907</u>
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	9.00%	9.00%	9.00%
12	Provincial tax (%)	3.20%	3.20%	3.20%
13	Total tax rate (%)	<u>12.20%</u>	<u>12.20%</u>	<u>12.20%</u>

Notes



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return	
		Initial Application					
		(%)		(\$)		(%)	(\$)
	Debt						
1	Long-term Debt	56.00%		\$2,677,129	3.49%		\$93,432
2	Short-term Debt	4.00%		\$191,223	1.17%		\$2,237
3	Total Debt	60.00%		\$2,868,352	3.34%		\$95,669
	Equity						
4	Common Equity	40.00%		\$1,912,235	8.66%		\$165,600
5	Preferred Shares	0.00%		\$ -	0.00%		\$ -
6	Total Equity	40.00%		\$1,912,235	8.66%		\$165,600
7	Total	100.00%		\$4,780,587	5.47%		\$261,269
		Interrogatory Responses					
		(%)		(\$)		(%)	(\$)
	Debt						
1	Long-term Debt	56.00%		\$2,663,504	3.49%		\$92,956
2	Short-term Debt	4.00%		\$190,250	1.17%		\$2,226
3	Total Debt	60.00%		\$2,853,755	3.34%		\$95,182
	Equity						
4	Common Equity	40.00%		\$1,902,503	8.66%		\$164,757
5	Preferred Shares	0.00%		\$ -	0.00%		\$ -
6	Total Equity	40.00%		\$1,902,503	8.66%		\$164,757
7	Total	100.00%		\$4,756,258	5.47%		\$259,939
		Settlement Agreement					
		(%)		(\$)		(%)	(\$)
	Debt						
8	Long-term Debt	56.00%		\$2,599,065	4.88%		\$126,834
9	Short-term Debt	4.00%		\$185,648	4.79%		\$8,893
10	Total Debt	60.00%		\$2,784,713	4.87%		\$135,727
	Equity						
11	Common Equity	40.00%		\$1,856,475	9.36%		\$173,766
12	Preferred Shares	0.00%		\$ -	0.00%		\$ -
13	Total Equity	40.00%		\$1,856,475	9.36%		\$173,766
14	Total	100.00%		\$4,641,188	6.67%		\$309,493

Notes



Revenue Requirement Workform (RRWF) for 2023 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Settlement Agreement	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		(\$124,034)		(\$111,232)		(\$63,573)
2	Distribution Revenue	\$1,289,315	\$1,289,315	\$1,289,315	\$1,289,307	\$1,289,315	\$1,289,315
3	Other Operating Revenue	\$48,750	\$48,750	\$46,121	\$46,121	\$46,121	\$46,121
	Offsets - net						
4	Total Revenue	<u>\$1,338,065</u>	<u>\$1,214,031</u>	<u>\$1,335,436</u>	<u>\$1,224,195</u>	<u>\$1,335,436</u>	<u>\$1,271,863</u>
5	Operating Expenses	\$933,664	\$933,664	\$961,886	\$961,886	\$958,463	\$958,463
6	Deemed Interest Expense	\$95,669	\$95,669	\$95,182	\$95,182	\$135,727	\$135,727
8	Total Cost and Expenses	<u>\$1,029,333</u>	<u>\$1,029,333</u>	<u>\$1,057,069</u>	<u>\$1,057,069</u>	<u>\$1,094,190</u>	<u>\$1,094,190</u>
9	Utility Income Before Income Taxes	\$308,732	\$184,698	\$278,367	\$167,126	\$241,246	\$177,673
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$28,152)	(\$28,152)	(\$147,640)	(\$147,640)	(\$145,647)	(\$145,647)
11	Taxable Income	\$280,580	\$156,546	\$130,727	\$19,486	\$95,599	\$32,026
12	Income Tax Rate	12.20%	12.20%	12.20%	12.20%	12.20%	12.20%
13	Income Tax on Taxable Income	\$34,231	\$19,099	\$15,949	\$2,377	\$11,663	\$3,907
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	<u>\$274,501</u>	<u>\$165,600</u>	<u>\$262,419</u>	<u>\$164,757</u>	<u>\$229,583</u>	<u>\$173,766</u>
16	Utility Rate Base	\$4,780,587	\$4,780,587	\$4,756,258	\$4,756,258	\$4,641,188	\$4,641,188
17	Deemed Equity Portion of Rate Base	\$1,912,235	\$1,912,235	\$1,902,503	\$1,902,503	\$1,856,475	\$1,856,475
18	Income/(Equity Portion of Rate Base)	14.36%	8.66%	13.79%	8.66%	12.37%	9.36%
19	Target Return - Equity on Rate Base	8.66%	8.66%	8.66%	8.66%	9.36%	9.36%
20	Deficiency/Sufficiency in Return on Equity	5.70%	0.00%	5.13%	0.00%	3.01%	0.00%
21	Indicated Rate of Return	7.74%	5.47%	7.52%	5.47%	7.87%	6.67%
22	Requested Rate of Return on Rate Base	5.47%	5.47%	5.47%	5.47%	6.67%	6.67%
23	Deficiency/Sufficiency in Rate of Return	2.28%	0.00%	2.05%	0.00%	1.20%	0.00%
24	Target Return on Equity	\$165,600	\$165,600	\$164,757	\$164,757	\$173,766	\$173,766
25	Revenue Deficiency/(Sufficiency)	(\$108,902)	\$ -	(\$97,662)	\$1	(\$55,817)	\$0
26	Gross Revenue Deficiency/(Sufficiency)	<u>(\$124,034) ⁽¹⁾</u>		<u>(\$111,232) ⁽¹⁾</u>		<u>(\$63,573) ⁽¹⁾</u>	

Notes:
⁽¹⁾ Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

Revenue Requirement

Line No.	Particulars	Application	Interrogatory Responses	Settlement Agreement
1	OM&A Expenses	\$753,157	\$769,895	\$769,895
2	Amortization/Depreciation	\$180,507	\$191,991	\$188,568
3	Property Taxes	\$ -		
5	Income Taxes (Grossed up)	\$19,099	\$2,369	\$3,907
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$95,669	\$95,182	\$135,727
	Return on Deemed Equity	\$165,600	\$164,757	\$173,766
8	Service Revenue Requirement (before Revenues)	<u>\$1,214,031</u>	<u>\$1,224,194</u>	<u>\$1,271,863</u>
9	Revenue Offsets	\$48,750	\$46,121	\$46,121
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	<u>\$1,165,281</u>	<u>\$1,178,074</u>	<u>\$1,225,742</u>
11	Distribution revenue	\$1,165,281	\$1,178,074	\$1,225,742
12	Other revenue	\$48,750	\$46,121	\$46,121
13	Total revenue	<u>\$1,214,031</u>	<u>\$1,224,195</u>	<u>\$1,271,863</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$ -</u>	<u>\$1</u>	<u>\$0</u>

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application	Interrogatory Responses	Δ% ⁽²⁾	Settlement Agreement	Δ% (2)
Service Revenue Requirement	\$1,214,031	\$1,224,194	0.84%	\$1,271,863	(100.00%)
Grossed-Up Revenue					
Deficiency/(Sufficiency)	(\$124,034)	(\$111,232)	(10.32%)	(\$63,573)	(100.00%)
Base Revenue Requirement (to be recovered from Distribution Rates)	\$1,165,281	\$1,178,074	1.10%	\$1,225,742	(100.00%)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue Requirement	(\$124,034)	(\$111,241)	(10.31%)	(\$63,573)	(100.00%)

Notes

⁽¹⁾ Line 11 - Line 8

⁽²⁾ Percentage Change Relative to Initial Application



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth and trends from historical actuals to the Bridge and Test Year forecasts.

Stage in Process:		Settlement Agreement								
Customer Class		Initial Application			Interrogatory Responses			Settlement Agreement		
Input the name of each customer class.		Customer / Connections	kWh	kW/kVA ⁽¹⁾	Customer / Connections	kWh	kW/kVA ⁽¹⁾	Customer / Connections	kWh	kW/kVA ⁽¹⁾
		Test Year average or mid-year	Annual	Annual	Test Year average or mid-year	Annual	Annual	Test Year average or mid-year	Annual	Annual
1	Residential	2,345	20,126,172	-	2,345	20,150,710	-	2,345	20,274,072	-
2	General Service < 50 kW	165	4,617,010	-	165	4,620,558	-	165	4,620,092	-
3	General Service > 50 to 4999 kW	9	3,952,566	11,414	9	3,960,295	11,414	9	3,959,895	11,413
4	Unmetered Scattered Load	17	93,084	-	17	88,338	-	17	88,338	-
5	Street Lighting	633	241,169	655	633	242,877	655	633	234,836	655
6	Micro Fit	-								
7	other									
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
Total		3,168	29,030,001	12,069	29,062,778 12,069			29,177,234 12,068		

Notes:

⁽¹⁾ Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

Cost Allocation and Rate Design

This spreadsheet replaces **Appendix 2-P** and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: **Settlement Agreement**

A) Allocated Costs

Name of Customer Class ⁽³⁾	Costs Allocated from Previous Study ⁽¹⁾	%	Allocated Class Revenue Requirement ⁽¹⁾	%
From Sheet 10. Load Forecast				
(7A)				
1 Residential	\$ 687,249	77.36%	\$ 1,037,556	81.58%
2 General Service < 50 kW	\$ 107,690	12.12%	\$ 131,216	10.32%
3 General Service > 50 to 4999 kW	\$ 69,528	7.83%	\$ 73,047	5.74%
4 Unmetered Scattered Load	\$ 5,498	0.62%	\$ 2,814	0.22%
5 Street Lighting	\$ 18,461	2.08%	\$ 27,230	2.14%
6 Micro Fit				
7 other				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
Total	\$ 888,426	100.00%	\$ 1,271,863	100.00%
Service Revenue Requirement (from Sheet 9)			\$ 1,271,862.95	

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.
- (2) Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
- (3) Customer Classes - If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as possible.

B) Calculated Class Revenues

Name of Customer Class		Load Forecast (LF) X current approved rates (7B)	LF X current approved rates X (1+d) (7C)	LF X Proposed Rates (7D)	Miscellaneous Revenues (7E)
1	Residential	\$ 1,053,554	\$ 1,001,606	\$ 1,001,576	\$ 38,435
2	General Service < 50 kW	\$ 130,541	\$ 124,104	\$ 124,108	\$ 5,117
3	General Service > 50 to 4999 kW	\$ 67,337	\$ 64,017	\$ 66,413	\$ 549
4	Unmetered Scattered Load	\$ 5,919	\$ 5,627	\$ 3,257	\$ 120
5	Street Lighting	\$ 31,964	\$ 30,388	\$ 30,388	\$ 1,900
6	Micro Fit				
7	other				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
Total		\$ 1,289,315	\$ 1,225,742	\$ 1,225,742	\$ 46,121

- (4) In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders.
- (5) Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.
- (6) Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates.
- (7) Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,

C) **Rebalancing Revenue-to-Cost Ratios**

	Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
		Most Recent Year:	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
		2018			
		%	%	%	%
1	Residential	107.00%	100.24%	100.24%	85 - 115
2	General Service < 50 kW	88.00%	98.48%	98.48%	
3	General Service > 50 to 4999 kW	103.00%	88.39%	91.67%	
4	Unmetered Scattered Load	70.00%	204.22%	119.99%	
5	Street Lighting	70.00%	118.57%	118.57%	
6	Micro Fit				
7	other				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.
- (9) Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
- (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

(D) **Proposed Revenue-to-Cost Ratios** ⁽¹¹⁾

Name of Customer Class	Test Year	Proposed Revenue-to-Cost Ratio		Policy Range
		Price Cap IR Period 1	Price Cap IR Period 2	
1 Residential	100.24%	100.24%	100.24%	85 - 115
2 General Service < 50 kW	98.48%	98.48%	98.48%	
3 General Service > 50 to 4999 kW	91.67%	91.67%	91.67%	
4 Unmetered Scattered Load	119.99%	119.99%	119.99%	
5 Street Lighting	118.57%	118.57%	118.57%	
6 Micro Fit				
7 other				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

(11) The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2021 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2022 and 2023 Price Cap IR models, as necessary. For 2022 and 2023, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2019 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRFW does not replace the rate generator model that an applicant distributor may use in support of its application. The RRFW provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILS, etc.

[illegible]

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: $(MSC \times (\text{average number of customers or connections}) \times 12 \text{ months}) / (\text{Class Allocated Revenue Requirement})$.



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Revenue Requirement Workform (RRWF) for 2023 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
	Original Application	\$ 261,269	5.47%	\$ 4,780,587	\$ 4,046,164	\$ 303,462	\$ 180,507	\$ 19,099	\$ 753,157	\$ 1,214,031	\$ 48,750	\$ 1,165,281	\$ 124,034