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Enbridge Gas Inc.
50 Keil Drive North,
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Canada

VIA EMAIL and RESS

August 14, 2024

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No. EB-2024-0084
Prince Edward County (Cherry Valley) Community Expansion Project -
Application for Exemption from Leave-to-Construct (LTC) Requirement
(Redacted)**

Enclosed please find the redacted application for exemption from LTC for the Prince Edward County (Cherry Valley) Community Expansion Project (the Project). As updated filing requirements have not yet been published by the OEB for Exemption Applications, Enbridge Gas is filing evidence that reflects the LTC filing requirements as specified by the OEB's Natural Gas Facilities Handbook.¹

In accordance with the OEB's *Practice Direction on Confidential Filings*, Enbridge Gas has redacted confidential information from the following exhibits. Details of the specific information and reasons for confidential treatment are set out in Table 1:

Table 1

Exhibit	Confidential Information Location	Brief Description	Basis for Confidentiality
Exhibit F-1-1 Attachment 1	Pages 154, 209-211 and 220.	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information and Protection of Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.

¹ https://www.oeb.ca/sites/default/files/uploads/documents/regulatorycodes/2024-04/OEB_Natural%20Gas%20Facilities%20Handbook_2024.pdf

As noted, the items in the above table relate to personal information that the OEB requires to be redacted.

The unredacted confidential Exhibits will be sent separately via email to the OEB.

If you have any questions, please contact the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Eric VanRuymbeke".

Eric VanRuymbeke
Sr Advisor, Leave to Construct Applications

EXHIBIT LIST

A – GENERAL

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	<u>DESCRIPTION</u>
A	1	1	Exhibit List
	2	1	Application
			Attachment 1 – Project Map

B – PROJECT NEED

B	1	1	Project Need
			Attachment 1 – June 9, 2021 - Ontario Government NGEP Phase 2 Press Release
			Attachment 2 – June 30, 2020 – Letter of Support
			Attachment 3 – January 11, 2024 - Letter of Support
			Attachment 4 – Forum Research Report
			Attachment 5 – Heating Bills Comparison

C – ALTERNATIVES

C	1	1	Alternatives
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D – PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

D	1	1	Proposed Project, Engineering and Construction
	2	1	Proposed Construction Schedule

E – PROJECT COSTS & ECONOMICS

E	1	1	Cost & Economics
			Attachment 1 – Key Input Parameters, Values and Assumptions
			Attachment 2 – DCF Analysis

F – ENVIRONMENTAL MATTERS

F	1	1	Environmental Matters
			Attachment 1 – Environmental Report (Redacted)

G – LANDS MATTERS AND AGREEMENTS

G	1	1	Land Matters and Agreements
			Attachment 1 – Temporary Land Use Agreement
			Attachment 2 – Pipeline Easement Agreement
			Attachment 3 – Landowner List

H – INDIGENOUS CONSULTATION

H	1	1	Indigenous Consultation Attachment 1 – Project Description for ENERGY Attachment 2 – Delegation Letter Attachment 3 – Updated Project Description for ENERGY Attachment 4 – Response to Updated Project Description Attachment 5 – Sufficiency Letter Attachment 6 – Indigenous Peoples Policy Attachment 7 – ICR: Summary Tables Attachment 8 – ICR: Log and Project Correspondence
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I – CONDITIONS OF APPROVAL

I	1	1	Conditions of Approval
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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular subsection 95 (2) thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting an exemption from the requirement to obtain leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to provide access to natural gas in the community of Cherry Valley in the County of Prince Edward.

APPLICATION

1. Enbridge Gas Inc. (Enbridge Gas or the Company) hereby applies to the Ontario Energy Board (OEB or Board) pursuant to subsection 95(2) of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B (the Act), for an order exempting the Company from the requirement to obtain leave to construct for natural gas pipelines and facilities, as described herein, in the community of Cherry Valley, in the County of Prince Edward, Ontario (the Project).

The Project

2. The specific pipeline facilities which the Company is seeking an exemption through this Application consist of:
 - (i) Approximately 8 km of Nominal Pipe Size (NPS) 4 inch polyethylene (PE) natural gas pipeline,
 - (ii) Approximately 1.5 km of NPS 2 inch PE natural gas pipeline, and
 - (iii) Approximately 50 m of NPS 2 inch steel natural gas pipeline.

3. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1 to this Exhibit.
4. On June 9, 2021, the proposed Prince Edward County (Cherry Valley) project was approved to receive funding assistance as part of Phase 2 of the Government of Ontario's Natural Gas Expansion Program (NGEP), which provides financial support to help utilities expand natural gas distribution in communities that are not currently connected to the natural gas system. The Project will provide approximately 110 forecasted customers located in the County of Prince Edward with access to safe, reliable, and affordable natural gas distribution services.¹
5. Enbridge Gas has a Franchise Agreement with the County of Prince Edward.² Enbridge Gas also holds a Certificate of Public Convenience and Necessity (CPCN) for any project work within the County of Prince Edward.³ These regulatory instruments allow the Company to construct, operate and add to the natural gas distribution system within all parts of the municipality.
6. Upon approval of this exemption application, the Project is planned to commence construction in April 2025 and be placed into service by July 2025.
7. To meet construction timelines, Enbridge Gas respectfully requests the approval of this exemption application as soon as possible and ideally not later than February 2025. The proposed construction schedule can be found at Exhibit D, Tab 2, Schedule 1.

¹ 110 customers including: 98 residential, 10 commercial, 1 agricultural and 1 school.

² Prince Edward County Franchise Agreement - EB-2023-0142 (expires August 29, 2043).

³ Prince Edward County CPCN - RP-2003-0175 / EB-2003-0217 (dated October 17, 2003).

8. Enbridge Gas intends to charge a System Expansion Surcharge (SES) to all new customers receiving gas distribution service from the Project. In accordance with the OEB's EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas's base distribution rates as approved by the OEB. The SES is proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E.

Request for Exemption

9. Subsection 95 (2) of the OEB Act permits the Board to exempt any person from the need to obtain leave to construct if the Board is satisfied that the circumstances prescribed by the regulations have been met:

95(2) The Board shall, with or without a hearing, make an order exempting a person from the requirements of subsection 90(1) or 92(1) if the Board is satisfied that the circumstances prescribed by the regulations have been met.

10. Ontario Regulation 328/03 subsection 3.0.1 (1) sets out the circumstances in which a person is exempt from having to obtain leave under section 90 (1) of the OEB Act:

3.0.1 (1) The Board shall, on application, make an order under subsection 95 (2) of the Act exempting a person from having to obtain the Board's leave under subsection 90 (1) of the Act to construct a hydrocarbon line if,

(a) leave is required only by virtue of clause 90 (1) (b) of the Act;

(b) the proposed hydrocarbon line is projected to cost more than the amount specified in section 3 for the purposes of that clause [*being \$2 million*] but not more than \$10 million; and

(c) the Board makes a determination that the Crown's duty to consult, if it applies in respect of the application, has been adequately discharged.

11. Enbridge Gas submits that following aspects of the Project demonstrate that it meets the exemption criteria:
 - The Project is less than 20 km in length. The Project uses pipe sizes less than 12 inches and will have an operating pressure less than 2,000 kilopascals and therefore leave would only be required by virtue of clause 90 (1) (b) of the Act.
 - The Project cost, at \$6.9 million, is less than \$10 million prescribed by the regulation.
 - Enbridge Gas was delegated the procedural aspects of Indigenous consultation by the Ministry of Energy and Electrification (ENERGY), and has carried out (and continues to carry out) engagement with the identified Indigenous communities. ENERGY is currently reviewing the details of Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and will provide its letter of opinion on the sufficiency of that consultation when complete. Enbridge Gas will file this letter of opinion with the OEB upon receipt.
12. If the OEB determines that it will conduct a hearing for this Application, then Enbridge Gas requests that it proceed by way of written hearing in English.
13. Enbridge Gas requests that the OEB make the following order:
 - (i) pursuant to subsection 95(2) of the Act, an order exempting Enbridge Gas from the requirement to obtain leave to construct the Project.

14. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

(a) The Applicant:	Eric VanRuymbeke Sr Advisor, Leave to Construct Applications
Address:	P.O Box 2001 50 Keil Drive N Chatham, ON N7M 5M1
Telephone:	(519) 436-4600 x5002241
E-Mail:	EGRegulatoryProceedings@enbridge.com eric.vanruymbeke@enbridge.com
(b) The Applicant's counsel:	Henry Ren Senior Legal Counsel Enbridge Gas Inc.
Address for personal service:	500 Consumers Road Toronto, ON M2J 1P8
Mailing Address:	P.O. Box 650 Scarborough, ON M1K 5E3
Telephone:	(416) 495-5924
Fax:	(416) 495-5994
E-Mail:	henry.ren@enbridge.com

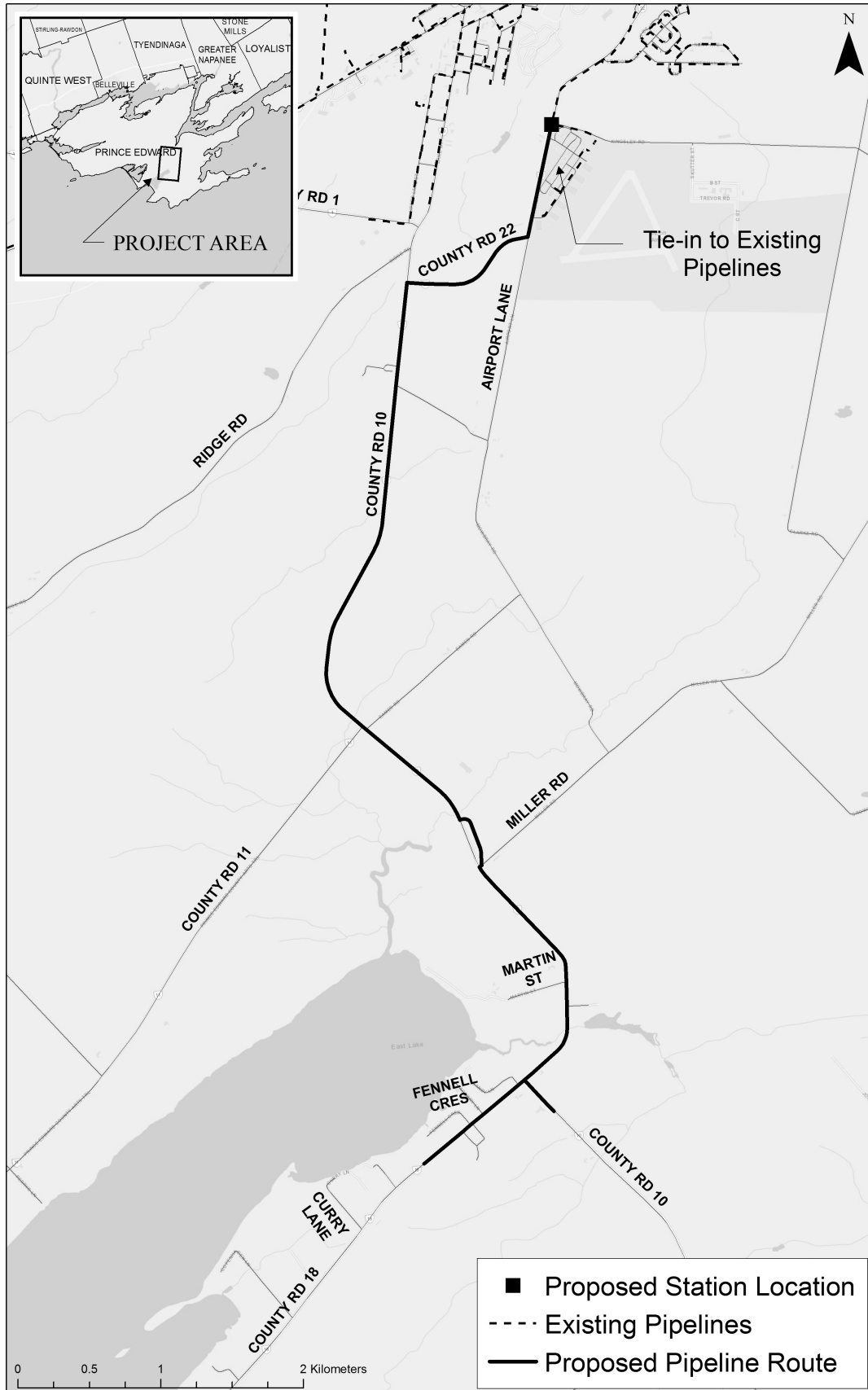
DATED at the City of Chatham, Ontario this 14^h day of August 2024.

ENBRIDGE GAS INC.

Eric VanRuymbeke

Eric VanRuymbeke,
Sr Advisor, Leave to Construct Applications

CHERRY VALLEY COMMUNITY EXPANSION PROJECT



Last Updated: 6/6/2024

PROJECT NEED

Introduction

1. The Prince Edward County (Cherry Valley) Community Expansion Project (the Project) will make natural gas available to approximately 110 forecasted customers in the community of Cherry Valley, in the County of Prince Edward.¹ Expansion of Enbridge Gas's natural gas distribution system within the County of Prince Edward will further the Government of Ontario's efforts pursuant to its Natural Gas Expansion Program (NGEP) to have gas service made available to communities in Ontario that are currently not served.
2. The Project is composed of approximately 9.5 km of natural gas pipelines including:
 - Approximately 8 km of Nominal Pipe Size (NPS) 4 inch Polyethylene (PE) natural gas distribution pipeline,
 - Approximately 1.5 km of NPS 2 inch PE natural gas distribution pipeline,
 - Approximately 50 m of NPS 2 inch steel natural gas pipeline, and
 - Ancillary facilities, including customer services (meters, regulators and service pipelines) and a distribution station.

The Government of Ontario NGEP

3. The Project is one of those previously approved to receive funding assistance from Phase 2 of the Government of Ontario's NGEP. The Government of Ontario describes the NGEP as follows:

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program

¹ 110 customers including: 98 residential, 10 commercial, 1 agricultural and 1 school.

encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit information on these proposals to the Ontario Energy Board.²

4. As part of Phase 2 of the NGEP, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding under Phase 2 of the NGEP, including the Project. The press release is included as Attachment 1 to this Exhibit.
5. By proceeding with the Project, Enbridge Gas will expand access to safe, reliable, and affordable natural gas service to the County of Prince Edward in direct support of the NGEP.

Delivering the Energy that Customers Want and Need

6. Enbridge Gas has conducted extensive consultation with the County of Prince Edward. The County of Prince Edward has emphasized its support for the Project through letters of support dated June 30, 2020 and January 11, 2024. These letters are set out as Attachments 2 and 3 to this Exhibit.
7. Enbridge Gas customer outreach is tentatively slated to commence Q4 of 2024 depending on regulatory approval timelines. Outreach includes public info sessions (kiosks), door to door engagement and opportunities to schedule one on one calls/in-person meetings as requested. In addition, Enbridge Gas will host community/municipal information sessions within the Project area. Customers will be provided with an Enbridge Gas customer attachment team contact to which they may direct specific questions based on their individual circumstances.

² <https://www.ontario.ca/page/natural-gas-expansion-program>

8. Enbridge Gas will continue to engage with stakeholders by holding events within the community and providing information and support to residents to ensure that forecasted customer attachments are realized.

Market Research

9. Enbridge Gas retained Forum Research, a third-party independent research supplier, to conduct surveys by telephone, online and in-person of potential customers in summer 2022.
10. The survey informed residents and commercial/industrial consumers about the proposed Project and sought information pertaining to the characteristics of dwellings/buildings, including:
 - their nature (i.e., residential, commercial or industrial space, etc.);
 - the current fuel type relied upon; and
 - interest in converting to natural gas-fueled equipment and/or appliances.
11. A total of 75 surveys were completed. Results from the Forum Research Survey indicate that the split between fuel sources for residents in Cherry Valley is currently approximately 60% propane, 17% oil, 9% electric (resistance heating), 8% wood, 3% electric heat pumps. 75% of respondents indicated that they would be likely (extremely likely, very likely or likely) to convert to natural gas if it were made available. Of those likely to convert, approximately 61% indicated that they would convert within 1 year of natural gas service becoming available, 27% indicated they would convert within 1-2 years of natural gas service becoming available, and the remaining 12% would convert in 2 years or more of natural gas service becoming available. The results of this survey are summarized in Attachment 4 to this Exhibit.

12. Natural gas continues to maintain price competitiveness against other alternative energy sources³ in Ontario. The energy comparison information provided in Attachment 5 to this Exhibit illustrates an estimated energy equivalent annual heating bill, adjusted by efficiency factors, for conversions from heating oil, electric resistance heating and propane to natural gas for a typical residential customer in Rate 01 North East (NE). The consumption for a typical residential customer in Rate 01 NE is 2,200m³. The natural gas pricing is based on July 2024 QRAM rates and includes the \$0.23 per m³ System Expansion Surcharge (SES). Based on the most recent prices available at the time of comparison, a typical residential Rate 01 NE customer saves 48% compared to heating oil, 20% compared to electric resistance heating and 21% compared to propane. The electricity prices utilized in Attachment 5 include the Ontario Electricity Rebate which effectively suppresses the cost of electricity.
13. Recent pricing data for natural gas and alternative fuels continue to show cost savings despite the \$0.23/m³ SES. Table 1 below estimates the average customer in the Project area can achieve annual energy cost savings of approximately \$631 through conversion to natural gas. Annual energy costs by fuel type are based on the calculations used to develop Attachment 5.

³ Other alternative energy sources refer specifically to heating oil, propane, and electric resistance heating.

Table 1

Estimated Annual Fuel Costs & Fuel Cost Savings for a Typical Rate 1 Residential Customer

Primary Fuel	Penetration Rate	Annual Bill (\$)	Annual Natural Gas Savings (\$)
Natural Gas	-	1,852	Not Applicable
Electricity (resistance heating)	9%	2,321	469
Heating Oil	17%	3,532	1,680
Propane	60%	2,357	505
Wood	8%	No Data Available	No Data Available
Electric Heat Pumps	3%	Not Applicable	Not Applicable

Note – Customers using wood as their primary fuel source have been excluded from this table due to lack of accurate Annual Billing information.

14. Enbridge Gas has promoted and will continue to promote the efficient use of natural gas, current offers, and incentives to all residents and businesses in the Project and surrounding areas. The Company will work cooperatively with local heating contractors to encourage early conversion to natural gas.

Growth Forecast

15. Table 2 below provides the Company's expected ten-year growth forecast for customer additions in the Project area. The ten-year growth forecast has been informed by the ongoing price advantage of natural gas over other alternative energy sources, current Municipal Property Assessment Corporation (MPAC) data, field verification and survey results discussed above, indicating that a high level of conversions is likely. Customer attachments are expected to start as early as July 2025 following the in-service date of the Project.

Table 2
Forecasted Customer Attachments for the Project

Cherry Valley Customer Additions	Total Potential	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Total Forecasted
Residential Units (Singles)	148	40	19	11	6	6	6	4	2	2	2	98
Commercial	14	3	3	4	0	0	-	-	-	-	-	10
Agricultural	1	-	1	-	-	-	-	-	-	-	-	1
School	1	-	1	-	-	-	-	-	-	-	-	1
Total	164	43	24	15	6	6	6	4	2	2	2	110

Related Enbridge Gas Projects

16. While the Project is one of many community expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases and is not dependent upon any previously filed leave to construct application by Enbridge Gas. This Project is designed exclusively to serve the Project areas discussed above and throughout the balance of this Application.

Conclusion

17. The Project is required to support the NGEP and is designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have it. The need for the Project is directly supported by the County of Prince Edward through their request for natural gas for their constituents, and by the interest in natural gas service within the community as derived from the market research and in-person survey results.

NEWS RELEASE

Ontario Expands Access to Natural Gas in Rural, Northern and Indigenous Communities

Province makes life more affordable for families, businesses and farmers

June 09, 2021

[Energy, Northern Development and Mines](#)

Toronto — The Ontario government is expanding access to natural gas across the province to help keep the cost of energy low for families, businesses and farmers. Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support approximately 8750 connections in 43 rural, northern and Indigenous communities.

“Today we’re celebrating an important milestone in Ontario’s energy history with Phase 2 of the Natural Gas Expansion Program,” said Premier Doug Ford. “We’re making good on our promise to deliver affordable energy and expand natural gas pipelines to more communities, while at the same time improving economic development and creating thousands of new jobs.”

In addition to connecting thousands of residential customers across Ontario, Phase 2 will support economic development in the Hamilton and Niagara areas with expansion projects planned for Grimsby-Lincoln and the Hamilton Airport and surrounding areas. The projects are expected to create approximately 5000 jobs within these communities.

“We’re sending a clear message that Ontario is open for business,” said Bill Walker, Associate Minister of Energy. “As part of our government’s plan to make life more affordable, we prioritized broad distribution across Ontario to help as many homes and businesses keep the cost of energy low, support jobs and attract new investment. This will be a game-changer for these 43 communities.”

The average household could save between \$250 to \$1,500 per year in energy costs by switching to natural gas from costlier fuel sources. Businesses are expected to save up to 30 per cent on energy costs per year.

Construction for projects under Phase 2 will begin as soon as this year, with all 28 expansion projects expected to be underway by the end of 2025.

Quick Facts

- Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support 28 new natural gas expansion projects, which are expected to be underway by the end of 2025.
 - Two expansion projects will directly benefit Indigenous communities, specifically the Red Rock First Nation and the Mohawks of the Bay of Quinte First Nation.
 - Since its launch in 2019, Phase 1 of the Natural Gas Expansion Program has supported projects that are forecast to connect over 9,000 customers, in 16 communities, to natural gas.
 - Phase 1 and 2 projects are funded through a \$1-per-month charge to existing natural gas customers.
-

Quotes

"Through Ontario's Natural Gas Expansion Program, these projects will bring much needed and wanted natural gas to additional communities while supporting jobs, helping to attract local investment, and providing energy savings to residents and businesses. We are thrilled that the Government of Ontario selected these projects and look forward to working together with the province and local municipalities to continue to bring natural gas to more Ontario homes and businesses."

- Cynthia Hansen
Executive Vice President & President, Gas Distribution & Storage, Enbridge Inc.

"EPCOR is looking forward to expanding our natural gas infrastructure and connecting neighbours to an affordable, reliable, convenient and clean source of energy. Under the province's Phase 2 expansion, more families, farms and businesses throughout rural Ontario will be able to access natural gas while generating economic development in the region."

- Susannah Robinson
Vice President, Ontario Region, EPCOR

"Natural gas is a reliable and affordable source of energy for households and businesses across the province, and it is currently the only resource with enough flexibility and capacity to meet peak demand periods year-round. We are pleased to see the Ontario government move forward with the expansion of natural gas to ensure businesses can continue operating throughout economic recovery and beyond."

- Rocco Rossi
President and CEO, Ontario Chamber of Commerce

"The OGVG is pleased to hear of the outcomes from the Natural Gas Expansion program and the efforts of the Ontario government, Ministers Walker and Rickford, and all staff at the Ministry of Energy, Northern Development and Mines, that will ensure increased accessibility for rural communities and potential greenhouse development."

- Aaron Coristine
Manager of Science, Regulatory Affairs, Government Relations, Ontario Greenhouse Vegetable Growers

"OFA is pleased to see the continuation of natural gas expansion to rural and remote communities across Ontario. Natural gas access is vital to farms and rural businesses, providing reliable, affordable energy options with the potential to drastically boost businesses opportunities by significantly lowering energy costs."

- Peggy Brekveld
President, Ontario Federation of Agriculture

Additional Resources

- [Ontario Brings Natural Gas to 43 Communities with Phase 2 of the Natural Gas Expansion Program](#)
- [Natural Gas Expansion Support Program](#)

Related Topics

Environment and Energy

Learn more about how Ontario protects and restores wildlife and the environment. Includes information on conservation and the electricity system. [Learn more](#)

Media Contacts

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Chief Administrative Officer

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mwallace@pecounty.on.ca | www.thecounty.ca

June 30, 2020

Dear Regional Director,

Re: Expression of Support for Natural Gas Expansion to Cherry Valley, Ameliasburgh and Consequon, Prince Edward County

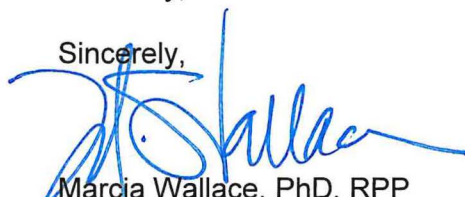
In December 2019, the Government of Ontario announced plans to further increase access to natural gas by making financial support available for new service expansion projects. This Natural Gas Expansion Program will unlock financial support needed to expand natural gas service to new areas across Ontario that are not economically feasible without support. Our municipality is one such area, and we are eager to bring this affordable, reliable fuel source to our residents and businesses.

On behalf of the Corporation of the County of Prince Edward, I would like to formally express our interest to have Cherry Valley Natural Gas Expansion, Ameliasburgh Natural Gas Expansion and Consequon Natural Gas Expansion included on Enbridge Gas' list of projects being proposed to the Ontario Energy Board (OEB) for consideration for financial support through the Natural Gas Expansion Program.

Based on the draft Guidelines issued by the OEB (EB-2019-0255), we are aware that Enbridge Gas Inc. may be required to include support for the proposed project from Band Council(s) and/or local government, as applicable, demonstrated through a written expression of support. The Corporation of the County of Prince Edward supports this project moving forward.

Natural gas is the most common, affordable heating fuel in Ontario. We fully support the efforts of Enbridge Gas Inc., the OEB and the Ministry of Energy, Northern Development and Mines. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and lower monthly costs for our residents.

Sincerely,

Sincerely,

Marcia Wallace, PhD, RPP
Chief Administrative Officer



Office of the Chief Administrative Officer
The Corporation of the County of Prince Edward
332 Picton Main Street, Picton, ON K0K 2T0
T: 613.476.2148 ext. 1003
mwallace@pecounty.on.ca | www.thecounty.ca

January 11, 2024

Enbridge Gas Inc.
101 Honda Blvd.
Markham, ON L6C 0M6
Steve.mcgivery@enbridge.com
Attn: Steve McGivery Director, GTA East Region Operations

Dear Mr. McGivery,

Re: Ontario Energy Board (OEB) Future Natural Gas Expansion Project.

The Corporation of the County of Prince Edward provided a letter of support on June 30, 2020 to Enbridge Gas Inc. for its application to the Ontario Energy Board for the expansion of natural gas services along an updated pipeline route in Cherry Valley. We are pleased to see that you have taken into consideration that the updated routing of the main line will support future growth in the Cherry Valley area, including the Base 31 site, which has recently received an Official Plan Amendment approved by Council.

On behalf of the Corporation of the County of Prince Edward, I would like to formally express our interest to have Cherry Valley Natural Gas Expansion included on Enbridge Gas' list of projects being proposed to the Ontario Energy Board (OEB) for consideration for financial support through the Natural Gas Expansion Program. This letter serves as a reconfirmation of municipal support for the revised project.

We appreciate all efforts to bring affordable energy choices to our community, and would like to see this project approved in order to facilitate the expansion of natural gas access in our community to attract new opportunities, help create jobs and lower monthly costs for our residents.

Sincerely,

Marcia Wallace, PhD, RPP
Chief Administrative Officer

CC: Mayor Steve Ferguson

180 Bloor Street West
Suite 1400
Toronto, Ontario
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T (905) 960-3255
F (416) 960-6061
www.forumresearch.com



FORUM
RESEARCH INC.

Natural Gas Pipeline Expansion Study –Cherry Valley–

Research Report Prepared for: Enbridge Gas Limited
September 2022

FINAL

NATURAL GAS PIPELINE EXPANSION STUDY

Community: Cherry Valley

About the Survey:

Enbridge Gas retained the services of Forum Research, a third party research supplier, to conduct quantitative research to ascertain interest in obtaining natural gas service amongst the residential household and commercial business populations of Cherry Valley. The research was conducted between August 23 and September 18, 2022. Surveying was conducted door-to-door and via letters distributed to residents, with follow-up online and CATI surveys. A total of 75 surveys were completed from a list of 219 home owners, yielding a +/- 9.2% margin of error at the 95% confidence level. The level of completes represents a 34% response rate.¹

Key Findings:

- The research results indicate that the primary energy source of heat in the Cherry Valley area is Propane (60%), followed by Oil (17%). Electricity, Wood, and Heat pumps are used by some households (9%, 8% and 3% respectively). An array of residential and commercial space heating systems is used in the community. The most prevalent one is propane forced air (55%), followed by oil forced air (15%). The remaining households use a variety of other heating systems including electric baseboard (7%), wood stoves/fireplaces (7%), propane boilers (5%), oil boilers (3%), geothermal or ground source heat pumps (3%), air source heat pumps (1%), electric forced air (1%), and wood forced air (1%).
- With the equipment conversion cost, an additional surcharge for space and water heating equipment and the federal carbon pricing program, **75% of respondents** overall are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas (both space heater and water heater or space heating only).
- Of those likely to convert their space heating systems and/or water heaters to natural gas, 61% would do so within the first 12 months, 27% would convert within 1-2 years, and the remaining 12% would convert in 2 years or more.
- Among respondents who are likely to convert their space heating systems and/or water heaters to natural gas, the majority is interested (extremely interested, very interested or interested) in converting at least one of their other applications to natural gas as well, including their Ovens/Ranges/Stoves (73%), BBQs (68%), Fireplaces (48%) and Clothes Dryers (48%).
- The study indicates that the interest in converting to natural gas in the Cherry Valley area is **average** (considering the equipment conversion cost, the additional surcharge and the federal carbon pricing program) compared to other potential conversion rates seen in our research across 42 Ontario communities (overall average interest in converting across the 42 communities is 68%).²

¹ Response Rate = (Completes + Disqualified) ÷ Total Contacts. It should be noted that some of the households were seasonal, unoccupied, inaccessible, or vacant lots and were therefore not approached. This is factored into the response rate.

² The 42 Ontario communities included: Allenford, Astorville, Auburn, Augusta, Ayton, Ballinafad, Belwood, Benmiller, Brennan Line (Orillia), Cedar Springs, Cedar Springs-Burlington, Cherry Valley, Edwardsburgh-Cardinal, Eganville, Elmwood, Enniskillen, Featherstone, Glendale, Grafton, Hidden Valley, Kincardine (Lucknow/Ripley), Kincardine (other communities), Kincardine Commercial (Lucknow/Ripley), Kincardine Commercial (other communities), Lambton Shores, Meaford, Milverton, Neustadt (x2), North Bay, Prince Township, Ramara, Salford, Sandford, Selwyn, Sheffield, Swiss Meadows, Turkey Point, Warwick, Washago-Orillia, Williamsford and Wroxeter Gorrie Fordwich.

Table 1. Current primary energy sources, type of system, and their likelihood to replace.

	Propane (n=45)	Oil (n=13)	Electric (n=7)**	Wood (n=6)**	Heat Pump (n=2)**
Current primary energy source for heat	60%	17%	9%	8%	3%
Distribution by type of system:					
Propane Forced Air	55%				
Propane Boiler	5%				
Oil Forced Air		15%			
Oil Boiler		3%			
Electric Baseboard			7%		
Electric Forced Air			1%		
Wood Stoves/Fireplaces				7%	
Wood Forced Air				1%	
Geothermal or Ground Source Heat Pump					3%
Air Source Heat Pump					1%
Likelihood to replace the heating system in next 2 years *	18%	85%	43%	17%	0%

* At an aggregate level, 31% are likely to replace their heating system (extremely likely, very likely or likely).

Table 2. Likelihood to convert to natural gas.

Likelihood to convert:	Total (n=75)	Propane FA/Boiler (n=45)	Oil (n=13)	Wood/ Other (n=8)**	Electric (n=6)**	Heat Pump (n=3)**
1. Likelihood to convert to natural gas ⁽¹⁾:						
Top-3 Box score (Extremely likely/Very likely/Likely)	75%	80%	77%	63%	83%	0%
Top-2 Box score (Extremely likely/Very likely)	39%	44%	54%	13%	17%	0%
Top 2 Box + 50% of Likely	57%	62%	66%	38%	51%	0%
Extremely likely	25%	33%	23%	0%	17%	0%
Very likely	13%	11%	31%	13%	0%	0%
Likely	36%	36%	23%	50%	67%	0%
2. Likelihood to convert assuming gas service availability prior to 2026 ⁽²⁾	Total (n=56)	Propane (n=36)	Oil (n=10)	Electric (n=5)**	Wood (n=3)**	Pump (n=0)**
Within the first 12 months	61%	72%	40%	40%	33%	0%
Within 1 to 2 years	27%	17%	50%	40%	67%	0%
Within 2 to 3 years	7%	6%	10%	20%	0%	0%
After 3 years	5%	6%	0%	0%	0%	0%
3. Interest in converting other applications to natural gas ⁽³⁾	Oven/Range (n=56)	BBQ (n=56)	Fireplace (n=56)	Clothes Dryer (n=56)		
Extremely / Very interested or Interested	73%	68%	48%	48%		

* Totals may not add precisely, due to rounding. ** Extremely small base.

⁽¹⁾ Considering the equipment conversion cost, a surcharge for space heating equipment and the federal carbon pricing program

⁽²⁾ Those who indicated they are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas with the equipment conversion cost, a surcharge and the federal carbon pricing program

⁽³⁾ Those who are likely to convert their space heating systems and/or water heaters to natural gas with the equipment conversion cost, a surcharge and the federal carbon pricing program

Table 3: Water heating (base: all respondents).

	Total (n=75)	Electric (n=55)	Propane (n=14)	Oil (n=4)**	Geothermal (n=2)**
1. Penetration		73%	19%	5%	3%
2. Own water heater	79%	80%	79%	100%	0%
3. Likelihood to convert to natural gas: Top-3 Box score (Extremely likely/Very likely/Likely)	56%	57%	58%	50%	0%
Extremely likely	13%	9%	33%	0%	0%
Very likely	13%	13%	17%	0%	0%
Likely	30%	35%	8%	50%	0%

* Totals may not add precisely, due to rounding.

** Extremely small base.

Table 4. Knowledge of heat pumps

(base = those who do not use heat pumps as an energy source =72).

Total: Knowledgeable	60%
Very knowledgeable	14%
Somewhat knowledgeable	46%
Not Knowledgeable	40%
Not very knowledgeable	39%
Never heard of it	1%

*Knowledge is higher among those with larger homes

Table 5. Likelihood to seek out more information about heat pumps

(base = those who do not use heat pumps as an energy source =72).

Likelihood to seek more information Top-3 Box score (Extremely likely/Very likely/Likely)	51%
Top-2 Box score (Extremely likely/Very likely)	25%
Extremely likely	10%
Very likely	15%
Likely	26%
Not likely to seek more information	43%
Not very likely	29%
Not at all likely	14%
Don't know	6%

Community demographics:

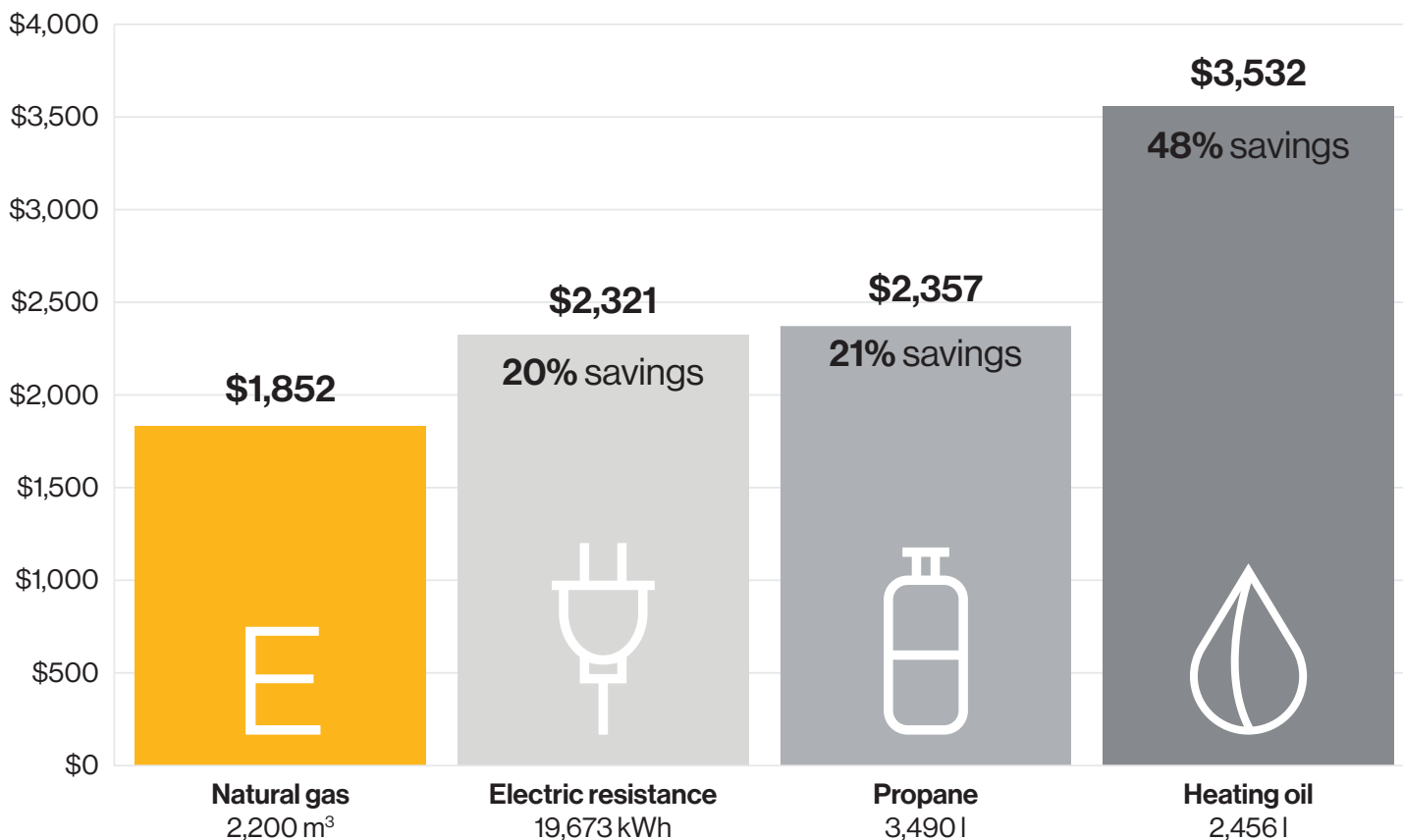
One and two storey houses make up the majority of homes in the Cherry Valley area, accounting for 77% of all respondent households. The average house size is 2,497 square feet and 67% of the houses were built before 1980. Almost all of the homes in the survey sample are used year-round (97%). Community demographics are shown below in Table 4.

Table 4: Demographics (*base = all "residence" respondents = 70*).

Building Type:		Age of respondent:	
<i>Two storey</i>	53%	<i>18 to 34 years</i>	4%
<i>Bungalow/One storey ranch</i>	24%	<i>35 to 44 years</i>	14%
<i>Split level</i>	10%	<i>45 to 54 years</i>	16%
<i>Raised ranch</i>	3%	<i>55 to 64 years</i>	19%
<i>Three storey house</i>	3%	<i>65+ years</i>	43%
<i>Other</i>	7%	<i>Refused</i>	4%
Approximate size of home (in sq. feet):		Number of adults 18 years or older living in house:	
<i>Less than 1,000 (93 Sq. meters)</i>	3%	<i>1-2</i>	80%
<i>1,000 to 1,499 (94 To 139 Sq. Meters)</i>	20%	<i>3+</i>	18%
<i>1,500 to 1,999 (140 To 185 Sq. Meters)</i>	21%	No. of children 17 years or younger living in house:	
<i>2,000 to 2,499 (186 To 232 Sq. Meters)</i>	14%	<i>0</i>	66%
<i>2,500 to 2,999 (233 To 278 Sq. Meters)</i>	10%	<i>1-2</i>	20%
<i>3,000 or more (279 Sq. Meters Or More)</i>	26%	<i>3+</i>	1%
<i>Don't know</i>	6%	<i>Refused</i>	13%
Average size	2,497 sq. ft.	Total Household Income:	
Occupancy of Dwelling :		<i>Less than \$40,000</i>	16%
<i>All-year round</i>	97%	<i>40,000 to \$79,999</i>	27%
<i>Mostly in the summer</i>	1%	<i>\$80,000 or more</i>	39%
<i>Mostly in the winter</i>	0%	<i>Refused</i>	19%
<i>Occasionally year round</i>	1%		
Age of home:			
<i>0 to 42 years (built 1980 or later)</i>	25%		
<i>43 to 72 years (built between 1950-1979)</i>	21%		
<i>73+ years (built before 1950)</i>	46%		
<i>Don't know/not stated</i>	9%		

* Totals may not add to 100% due to rounding and/or the exclusion of "don't know" or "refused" responses.

Estimated annual heating bills for typical residential customer (Rate 01 North East Community Expansion)



Disclaimer:

- Calculations are based on an estimated 2,200m³ typical consumption for a residential customer (Rate 01 North East). The term 'typical' implies a representative annual consumption. Resulting savings are for illustration purposes only. Consumption levels and savings will vary based on customer region or zone of residence, appliance, appliance efficiency and household characteristics, lifestyle, and energy prices. Please refer to your actual utility bills for specific actual usage, pricing, and totals.
- Natural gas price is based on Rate 01 North East rates in effect as of July 1, 2024 (EB-2024-0166) and includes the \$0.23 per m³ System Expansion Surcharge (SES).
- Electricity rates based on Hydro One rates as of July 1, 2024, and Regulated Price Plan (RPP) customers that are on Time-Of-Use (TOU) pricing. It includes the Ontario Electricity Rebate (OER) of 19.3%.
- Heating oil prices sourced from Statistics Canada, CANSIM (v735163), average retail prices for gasoline and fuel oil, by urban centre, Toronto, Ontario based on the latest actual data available at the time of comparison.
- Propane prices in the North are not available. The proxy price for North is determined by discounting the prices available for the South by 10%. South propane prices are sourced from EDPRO website (edproenergy.com/residential/) and assumes pricing for Zone 1 (2,500 - 4,499 Litres) based on the average of the daily prices of the latest calendar month available at the time of comparison.
- Costs have been calculated for the energy-equivalent annual consumption adjusted by efficiency factors and illustrate an estimated energy equivalent annual heating bill for conversions from electric resistance, heating oil, and propane to natural gas.
- Initial upfront costs/setup costs are not included in the energy comparison calculations.
- Typical consumption for a residential customer is comprised of both heat load and base load. Energy comparison assumes space heating for heat load and water heating for base load.
- The federal carbon charge is included for all energy types as reported and expected to increase annually depending on government policies. Effective November 9, 2023, the federal carbon charge has been paused for a 3-year period on heating oil used exclusively for home/building heating.
- HST is excluded from all energy types.
- Non-natural gas alternatives such as electric cold climate air source heat pumps (ccASHP) are not included in the energy comparison. Please consult an HVAC service provider regarding specific energy options, building considerations, cost estimates appropriate to your specific needs, and electric-related costs.

ALTERNATIVES

Integrated Resource Planning Alternatives

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas (IRP Framework)¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where there is reasonable expectation that an IRP alternative could efficiently and economically meet a system need.
2. Accordingly, Enbridge Gas has applied the Binary Screening Criteria and determined this Project meets the definition of a community expansion project, as defined in the IRP Framework, as the Project has been approved by the Government of Ontario as part of the Phase 2 NGEP, to provide access to natural gas services in the County of Prince Edward. The IRP Framework Decision explains that "Given the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need."²
3. Further, in the Decision and Order regarding the Haldimand Shores Community Expansion Project, it was found that:

In EB-2020-0091 the OEB approved an integrated resource planning process for Enbridge Gas that required an evaluation and comparison of options to meet energy supply needs. To meet the Ontario Government's Natural Gas Expansion Program (NGEP) objective of bringing service to unserved

¹ EB-2020-0091, Decision and Order (July 22, 2021), Appendix A.

² Ibid., p.10.

communities the OEB provided that the consideration of such options or alternatives was not required for NGEP approved projects that have been designated in Ontario Regulation 24/19. The OEB's decision in this proceeding is in accordance with its approved integrated resource planning process.³

4. More recently, the OEB has made similar findings as part of its Decisions for the Mohawks of the Bay of Quinte and Shannonville Community Expansion Project⁴, Hidden Valley Community Expansion Project⁵, Selwyn Community Expansion Project⁶, Bobcaygeon Community Expansion Project⁷, Neustadt Community Expansion Project⁸ and Eganville Community Expansion Project⁹.
5. Consequently, as per the IRP Binary Screening Criteria (iv), the need underpinning the Project does not warrant further IRP consideration or assessment:

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.¹⁰

Facility Alternatives

6. As discussed in Exhibit B, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEP (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB for review prior to consideration by the Government of Ontario. On the basis of

³ EB-2022-0088, Decision and Order (August 18, 2022), p. 7.

⁴ EB-2022-0248, Decision and Order (September 21, 2023), p. 15.

⁵ EB-2022-0249, Decision and Order (September 21, 2023), p. 14.

⁶ EB-2022-0156, Decision and Order (September 21, 2023), p. 14.

⁷ EB-2022-0111, Decision and Order (May 14, 2024), p. 16.

⁸ EB-2023-0261, Decision and Order (May 23, 2024), p. 13.

⁹ EB-2023-0201, Decision and Order (May 30, 2024), p. 14.

¹⁰ EB-2020-0091, Decision and Order (July 22, 2021), p. 11.

this proposal and the OEB's report¹¹, on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEP.

7. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEP, Enbridge Gas did not assess other facility alternatives.

Routing Alternatives

8. A Preliminary Preferred Route (PPR) was determined based on engineering standards and tie-in location considerations, maximizing potential servicing locations as well as consideration of environmental and socio-economic constraints. Two routes were considered for the Project and are described in detail in the Environmental Report (ER)¹² in Section 1.1. The majority of the two routes is identical with the exception of the tie-in location and initial section of the route, as displayed in Figure A.2 of the ER. The evaluation of the routes considered for the Project is described in the ER in Section 2. The routing evaluation resulted in the selection of the Alternative Route 2 as the Preferred Route, as described in Exhibit D, Exhibit F, and Section 2 of the ER.

¹¹ EB-2019-0255.

¹² Exhibit F, Tab 1, Schedule 1, Attachment 1.

PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

Proposed Project

1. The Project will tie into the existing NPS 4 inch high pressure steel (HPST) Enbridge Gas system near the intersection of County Road 22 and Kingsley Road and will travel south along County Road 22. The pipeline will extend south along County Road 10 to Cherry Valley, terminating before Barratts Lane, to feed the community of Cherry Valley.
2. The Project consists of approximately 8 km of NPS 4 inch PE, approximately 1.5 km of NPS 2 inch PE natural gas pipeline, approximately 50 m of NPS 2 inch HPST, and ancillary facilities including a distribution regulator station and customer services (meters, regulators and service pipelines).
3. The route and location for the proposed facilities associated with the Project were reviewed by an independent environmental consultant in accordance with the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)* and/or the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023)*¹ (the Guidelines).² Input from the public was sought during the route selection process and was incorporated into the final route design. Details on the route selection and the Environmental and Socio-Economic Impact Assessment of the proposed facilities can be found in the Environmental Report (ER) found at

¹ The OEB Released the 8th Edition of the Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario in March 2023, after the initiation and consultation component of the Project.

² Exhibit F, Tab 1, Schedule 1, Attachment 1, Section 2.

Attachment 1 to Exhibit F. A map of the proposed Project can be found at Attachment 1 to Exhibit A, Tab 2, Schedule 1.

Project Construction

4. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual, and Gas Distribution Engineering GDS Document Library (Specifications). The Specifications meet or exceed the requirements of *CSA Z662 – Oil and Gas Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.
5. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications that reflect the site-specific conditions of the Project as per the findings in the ER and the Environmental Protection Plan discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
6. Pipe may be installed using either the trench method or the trenchless method or a combination of both. Restoration and monitoring will be conducted to ensure successful environmental mitigation for the Project.
7. Pipeline construction will be divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.

8. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.
9. Construction of the pipeline includes the following activities:

(a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed, and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe.

(d) Installation

Pipe may be installed using either the trench method or the trenchless method dependent on-site geology. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate

utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair will be required. All tiles are measured and recorded as to size, depth, type and quality, and this information is kept on file.

Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or an approved blasting method. The blasting will be permitted in accordance with Enbridge Gas's construction procedures and the federal Explosives Act. The contractor shall obtain all necessary permits and shall comply with all legal requirements in connection with the use, storage and transportation of explosives as well as abiding by Enbridge Gas Specifications for rock excavation.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and watercourses. One of the trenchless methods proposed for this Project is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the installation of the infrastructure for the Project.

(e) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

(f) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested in accordance with Enbridge Gas Specifications and placed into service.

(g) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. After the trench is backfilled, drainage tile is repaired as applicable. Where required, concrete, asphalt and gravel are replaced, and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide, to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

10. The design specifications for the Project are provided in Tables 1 and 2 below. The specifications are representative of the entire Project. Higher wall thickness, higher grade, or higher category piping may also be used in railway and water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1
NPS 2 Steel Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
External Diameter	60.3	mm
Wall Thickness	3.9	mm
Pipe Grade	359	MPa
Material Specification	CSA Z245.1	-
Material Toughness	CAT I	-
Coating Type	Double fusion bonded Epoxy and Yellow Jacket	-
Material Designation	Carbon Steel	-
Cathodic Protection	Galvanic system	-
<u>Components</u>		
Fittings	CSA Z245.11	-
Flanges	CSA Z245.12	-
Valves	CSA Z245.15	-
<u>Design Data</u>		
Class Location	4	-
Design Pressure	1724	kPa
Maximum Operating Pressure (MOP)	1724	kPa
Hoop Stress at Design Pressure per %SMYS	5.6%	-
Hoop Stress at MOP per % SMYS	5.6%	-
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough	-
<u>Concurrent Strength and Leak Test Data</u>		
Test Medium	Air or Nitrogen	
Test Pressure (Min/Max)	2450/2600	kPa
Hoop Stress at MOP per % SMYS	8.4%	
Min Test Duration	24	Hr

11. The NPS 2 steel inlet piping will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration of four hours. The concurrent test will use nitrogen or air as the test medium at pressures between 2450 and 2600 kPa (1.4 – 1.5x Design Pressure). This corresponds to a maximum 5.6% Specified Minimum Yield Stress (SMYS) during the test.

Table 2

NPS 2 and NPS 4 PE Pipeline Design Specifications

Description	Design Specification		Unit
Pipe	NPS 2	NPS 4	-
External Diameter	60.3	114.3	mm
Standard Dimension Ratio (SDR)	11		-
Material Specification	CSA B137.4, latest edition		-
Material Designation	Medium Density PE (PE 2708)		-
Components			
Fittings	CSA B137.4		-
Flanges	N/A		-
Valves	CSA B16.40		-
Design Data			
Class Location	4		-
Design Pressure	690		kPa
Maximum Operating Pressure	690		kPa
Minimum Depth of Cover	0.9		m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough		-
Concurrent Strength and Leak Test Data			
Test Medium	Air or Nitrogen		
Test Pressure (Min/Max)	966/1050		kPa
Min Test Duration	24		Hr

12. The NPS 2 and NPS 4 PE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 2. The concurrent test will use air or nitrogen as the test medium at pressures between 966 and 1050 kPa, this is higher than 1.4 times the MOP of the pipeline.

TSSA Correspondence

13. Enbridge Gas sent the application for the design for the proposed facilities to the Technical Standards & Safety Authority (TSSA) on June 22, 2023. TSSA approval on the initial/original route was received on August 30, 2023. The updated scope

attributed to the change in route, as described in the ER³, and schedule were sent to TSSA for their review on June 21, 2024.

Timing

14. The construction schedule is shown at Exhibit D, Tab 2, Schedule 1. As proposed, the construction schedule will enable residents to use natural gas for the 2025/2026 heating season. To meet the planned in-service date, Enbridge Gas must commence construction by April 2025 and plans to place the Project into service in July 2025. The proposed construction schedule is subject to change based on permit and approval acquisition, and resource availability.

³ Exhibit F, Tab 1, Schedule 1, Section 2.

Cherry Valley Project Schedule																																																
WBS/Task Name	2022												2023												2024												2025											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Planning and Design																																																
Environmental Assessments & Design																																																
Procurement, Permits																																																
OEB Application																																																
Execution																																																
Mobilization and Construction																																																
Testing & Conditioning (if required)																																																
In-Service																																																
Clean up and Demobilization																																																
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec

PROJECT COST AND ECONOMICS

Project Cost

1. The total cost for the proposed Prince Edward County (Cherry Valley) Community Expansion Project is estimated to be \$6.85 million (as set out in Table 1), of which \$5.78 million is attributed to pipeline facilities and \$1.07 million is attributed to ancillary facilities.

Table 1
Estimated Project Costs (\$CAD)

Item No.	Description	Pipeline Costs	Ancillary Costs ¹	Total
1	Material	162,011	45,902	207,913
2	Labour and Construction	3,690,498	892,918	4,583,416
3	Outside Services	1,063,184	4,767	1,067,951
4	Land, Permits, Approvals and Consultations	11,839	-	11,839
5	Direct Overheads	206,792	19,358	226,150
6	Contingency	504,327	100,917	605,244
7	Sub-Total	5,638,651	1,063,862	6,702,513
8	Interest During Construction	146,027	6,425	152,452
9	Total Project Costs	5,784,678	1,070,287	6,854,965

2. The Project cost estimate set out in Table 1 above includes a 10% contingency applied to all direct capital costs commensurate with the current design stage of the Project and related risks/uncertainties. This contingency amount has been calculated based on the risk profile of the Project and is consistent with contingency amounts calculated for other Phase 2 NGEP projects.
3. The cost estimate set out above is lower than the amount estimated in the Company's original project proposal for funding under Phase 2 of the NGEP by approximately

¹ Includes a distribution regulator station and customer services (meters, regulators and service pipelines).

\$1.03 million (EB-2019-0255). The cost variance is attributed primarily to the change in route, as described in the Environmental Report², which resulted in a reduction to the total pipe required and a subsequent decrease in the residential and commercial customers forecasted.

Project Economics

4. As set out in Table 1 above, the total estimated cost of the Cherry Valley Community Expansion Project is \$6.85 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction (IDC).
5. An economic analysis has been completed in accordance with the OEB's E.B.O 188 Report of the Board on Natural Gas System Expansion (E.B.O. 188). A Discounted Cash Flow (DCF) analysis for the Project is included at Attachment 2 to this Exhibit.
6. The DCF analysis for the Project has been prepared based on the Company's latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.), and includes a System Expansion Surcharge (SES) and funding to be obtained from Phase 2 of the Ontario Government's NGEP. Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.
7. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines.

NGEP Funding

8. On July 1, 2019, section 36.2 of the Act came into effect pursuant to the *Access to Natural Gas Act, 2018*, which establishes a framework for the funding of natural gas

² Exhibit F, Tab 1, Schedule 1, Section 2.

expansion projects by natural gas ratepayers. *Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems* (Regulation) sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, the mechanism by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding up to \$5,206,389.

9. The DCF analysis includes this \$5.21 million of funding, which is treated similarly to a contribution in aid of construction (CIAC). The total capital cost net of funding over the 10 year attachment horizon is \$1.65 million.

System Expansion Surcharge

10. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per m³ to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas's EB-2020-0094 application for a harmonized SES:

- The SES is proposed for a community expansion project with a Profitability Index (PI) of less than 1.0; and
- The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.

11. As described below, the Project PI prior to inclusion of the proposed SES and NGEP funding is 0.20. The Project is expected to connect approximately 110 new customers to Enbridge Gas's system.

Rate Stability Period

12. Also consistent with the direction in the OEB's EB-2020-0094 Decision,³ upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period (RSP) during which the Company will bear the risk of the Project customer attachment and capital expenditure forecasts. In its 2024 Rate Rebasing application (EB-2022-0200), Enbridge Gas has included the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for NGEP funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism (IRM) and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

13. Detailed calculations of Project feasibility including the SES and NGEP funding are included at Attachment 2 to this Exhibit. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.20, which improves to 0.35 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the Project. After SES and NGEP funding, the Project currently has a net present value (NPV) of \$346 and a PI of 1.00.

14. The estimated PI of 1.00 is based on Enbridge Gas's most recent estimate of Project capital cost and forecasted revenues and is the same as the estimated PI in the Company's EB-2019-0255 submission. The estimates of Project NPV and PI are

³ EB-2020-0094 Decision and Order (November 5, 2020), pp. 8-9.

subject to change as the Project progresses through the design and construction phase. Any variances from forecasted Project capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated at the next rebasing application after the expiry of the RSP.

15. Based on the results of the E.B.O. 188 analysis outlined above and given the NGEP funding and SES, Enbridge Gas submits that the Project is economically justified.

Cherry Valley In Service Date: Jul-01-2025 Economic Feasibility Parameters and Results		
Discounting Assumptions		
Project Time Horizon	40 years	
Discount Rate	Incremental After Tax Cost of Capital of 5.75%	
Key DCF Input Parameters, Values and Assumptions		
<u>Operating Cash Flow</u>		
Revenue:		
Incremental Distribution Revenues	Rates as per EB-2022-0200 Effective January 1, 2024	
Expenses:		
Operating and Maintenance Expense	Estimated incremental costs	
Municipal Tax	Estimated incremental cost	
Income Tax Rate	26.5%	
<u>Capital Expenditures</u>		
Gross Capital Costs	Capital (\$000's)	
Funding	6,855	
Net Capital Costs	(5,206)	
	1,649	
Change in Working Capital:	(1.397%) applied to O&M	
<u>CCA Tax Shield</u>		
CCA Rates:		
CCA Classes:	CCA Class	CCA Rate
Distribution Mains	51	6%
Stations	51	6%
Customer Services & MRI	51	6%
	Declining balance rates by CCA class	
	Accelerated CCA (Bill C-97) included.	
Feasibility Results		
	NPV (\$000's)	PI
Economic Feasibility excluding SES and Funding	(5,102)	0.20
Economic Feasibility including SES	(4,102)	0.35
Economic Feasibility including SES and Funding	-	1.00
Funding Required Based on Feasibility Analysis	5,206	

Cherry Valley
In Service Date: Jul-01-2025

[illegible]

Project Year	((\$000's))		11	12	13	14	15	16	17	18	19	20
Operating Cash Flow												
Revenue:												
SES Revenue	3,515		110	110	110	110	110	110	110	110	110	110
Distribution Revenue	2,787		80	80	80	80	80	80	80	80	80	80
Expenses:												
O & M Expense	(685)		(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(19)
Municipal Tax	(817)		(21)	(21)	(21)	(21)	(21)	(21)	(21)	(21)	(21)	(21)
Income Tax	(1,212)		(39)	(39)	(39)	(39)	(39)	(39)	(39)	(39)	(39)	(39)
Net Operating Cash Flow	3,588		111	111	111	111	111	111	111	111	111	111
Capital												
Incremental Capital	(1,649)		-	-	-	-	-	-	-	-	-	-
Change in Working Capital	0		0	-	-	-	-	-	-	-	-	-
Total Capital	(1,648)		0	-	-	-	-	-	-	-	-	-
CCA Tax Shield												
CCA Tax Shield	359		13	12	12	11	10	10	9	9	8	8
Net Present Value												
PV of Operating Cash Flow	1,390		58	55	52	49	47	44	42	39	37	35
PV of Capital	(1,565)		0	-	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	175		7	6	5	5	4	4	3	3	3	2
Total NPV	-		65	61	58	54	51	48	45	42	40	38
Project NPV		-										
Profitability Index												
Cumulative PI			0.52	0.56	0.59	0.63	0.66	0.69	0.72	0.75	0.77	0.80
Project PI		1.00										

Project Year	(\$000's)	Project Total	21	22	23	24	25	26	27	28	29	30
<u>Operating Cash Flow</u>												
Revenue:												
SES Revenue	3,515	110	92	74	74	74	74	74	74	74	74	74
Distribution Revenue	2,787	80	73	67	67	67	67	67	67	67	67	67
Expenses:												
O & M Expense	(685)	(19)	(18)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)
Municipal Tax	(817)	(21)	(21)	(21)	(21)	(21)	(21)	(21)	(21)	(21)	(21)	(21)
Income Tax	(1,212)	(39)	(33)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)
Net Operating Cash Flow	3,588	111	93	76	76	76	76	76	76	76	76	76
<u>Capital</u>												
Incremental Capital	(1,649)	-	-	-	-	-	-	-	-	-	-	-
Change in Working Capital	0	-	(0)	(0)	-	-	-	-	-	-	-	-
Total Capital	(1,648)	-	(0)	(0)	-	-	-	-	-	-	-	-
<u>CCA Tax Shield</u>												
CCA Tax Shield	359	7	7	6	6	6	5	5	5	4	4	4
<u>Net Present Value</u>												
PV of Operating Cash Flow	1,390	33	27	20	19	18	17	16	15	15	14	14
PV of Capital	(1,565)	-	(0)	(0)	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	175	2	2	2	1	1	1	1	1	1	1	1
Total NPV	-	35	28	22	21	20	18	17	16	15	15	15
<u>Project NPV</u>												
-												
<u>Profitability Index</u>												
Cumulative PI		0.82	0.84	0.85	0.87	0.88	0.89	0.90	0.91	0.92	0.93	0.93
Project PI	1.00											

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Stantec Consulting Ltd. (Stantec) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (AA), to select the Preferred Route (PR) for the Project. As part of the development of the study, Enbridge Gas and Stantec implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (ER) entitled *Cherry Valley Community Expansion Project: Environmental Report* included at Attachment 1 to this Exhibit. The Environmental Study fulfills the requirements of the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)* (2016 Guidelines) and/or the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023)* (2023 Guidelines). The Project was initiated during the tenure of the 2016 Guidelines, and has continued through the release of the 2023 Guidelines.
3. Enbridge Gas supports Stantec's findings.

4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB 2016 and 2023 Guidelines. To meet this objective, the ER was prepared to:
 - Undertake a route evaluation process.
 - Identify a PR, that reduces potential environmental impacts.
 - Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the Project on these features.
 - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the Project.
 - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - Identify any necessary supplemental studies, monitoring and contingency plans.

5. An initial Notice of Study Commencement for the Project was emailed to Indigenous communities on February 13, 2023. The Notice of Study Commencement was also emailed to the Ontario Pipeline Coordinating Committee (OPCC), and various federal, provincial, and municipal government agencies on February 7, 2023. Letters describing the Project and the environmental study process, providing a map showing the PR, as well as details regarding the virtual open house were mailed to landowners on February 9, 2023. The Notice of Study Commencement was also published in The Wellington Times on February 8 and 15, 2023 and Picton Gazette on February 9 and 16, 2023.

6. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from the public, agencies, interest groups, municipal and elected officials, and Indigenous communities. Information pertaining to the input received can be found in Section 3.5 of the ER. As a result of consultation activities with the municipality, a new alternative route at the north end of the Project area was identified, requiring assessment. A Notice of Project Change letter was sent via email to all parties identified on the Indigenous Contact List, as well as to parties identified on the OPCC Contact List, the Agency Contact List, and Virtual Information Session attendees who had provided their contact email on September 25, 2023. The Notice of Project Change was also mailed to properties located in the Study Area via Canada Post unaddressed admail on September 29, 2023. As discussed in Section 2 of the ER, the alternative route was confirmed as the PR based on this further assessment and consultation.
7. The ER identifies fourteen mapped watercourses that will be crossed by the PR. Each watercourse is intended be crossed once using the horizontal directional drill method (HDD). Mitigation measures associated with water crossings via HDD can be found in Section 5.2, Table 5.1 of the ER. The necessary permits will be obtained from the Quinte Conservation Authority prior to the start of construction. Measures to protect fish and fish habitat will also be implemented and will meet Fisheries and Oceans Canada requirements.
8. Enbridge Gas sent an email with a link to access the ER to OPCC members, Municipalities, Conservation Authorities, and Indigenous communities on May 10, 2023, with a request for comments by June 21, 2023. The comments received were acknowledged and where required, responses were provided. An access link to the revised ER was sent out to OPCC members, municipalities and conservation

authorities via e-mail on or about November 30, 2023, with a request for comments by January 18, 2024. Indigenous communities were also provided an access link via e-mail on December 5, 2023. All such correspondence is recorded in the consultation log set out in Appendix B.7 of the ER.

Routing

9. Enbridge Gas retained Stantec to review the potential route for the Project using existing municipal right of way (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 2 of the ER.

Environmental Protection Plan

10. Construction of the Project will be conducted in accordance with Enbridge Gas's Specifications, the recommendations in the ER, and recommendations from permitting agencies. An Environmental Protection Plan (EPP) will be developed for the Project prior to mobilization and construction. The EPP will incorporate recommended mitigation measures contained in the ER and those mitigation measures obtained from agency consultation for the environmental matters associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Construction Supervisor in seeing that mitigation measures identified in the EPP as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during and after construction.

11. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 5.2, Table 5.1 of the ER.
12. Using the mitigation measures and monitoring and contingency plans found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from development of the Project.

Cultural Heritage Assessment

13. A Cultural Heritage Checklist was completed by Stantec for the Project prior to the submission of this Application and it was recommended based on the checklist that a “Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment” be completed for the Project. The report is expected to be completed in Q3 of 2024, and subsequently submitted to the Ministry of Citizenship and Multiculturalism (MCM), prior to construction.

Archaeological Assessment

14. A Stage 1 AA was completed by Stantec on April 25, 2023, and was submitted to the MCM on May 2, 2023, for review. A second Stage 1 AA was completed by Stantec for the revised PR and submitted to the MCM on November 20, 2023 under an expedited review request. Enbridge Gas is awaiting a response from the MCM for the initial Stage 1 AA, and the second Stage 1 AA report was accepted

and registered by the MCM on May 31, 2024. Both Stage 1 AA reports can be found in Appendix E of the ER. The fieldwork for a Stage 2 AA was completed by August 2024 (based on the recommendations from the Stage 1 AA), and a report is anticipated to be submitted to the MCM for acceptance prior to construction commencement. Any mitigation or recommendations for construction from the Stage 2 AA will be outlined in the EPP.

ENVIRONMENTAL REPORT

1. Due to the size of the ER, a copy has been provided under separate cover. The ER can be found electronically by accessing the following link, then navigating to the “Regulatory Information” tab:

<https://www.enbridgegas.com/about-enbridge-gas/projects/cherryvalley>

LAND MATTERS & AGREEMENTS

Land Requirements

1. The PR for the Project is summarized in Exhibit D and described in more detail throughout the ER, found at Exhibit F, Tab 1, Schedule 1, Attachment 1.
2. The PR for the Project follows the public road allowance for the majority of the PR. Enbridge Gas will obtain municipal consent to construct in road allowance from the County of Prince Edward.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. If required, these areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal

- Environment and Climate Change Canada; and
- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Infrastructure Ontario;
- Ministry of Citizenship and Multiculturalism;

- Ministry of the Environment, Conservation and Parks;
- Ministry of Energy and Electrification; and
- Quinte Conservation Authority.

Municipal:

- County of Prince Edward.

Other:

- Indigenous engagement; and
- Landowner agreements.

5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is the same agreement approved for use in Enbridge Gas's Selwyn Community Expansion Project.¹

¹ EB-2022-0156, Exhibit G, Tab 1, Schedule 1, Attachment 1; and EB-2022-0156, Decision and Order (September 21, 2023), p. 27.

8. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners. The standard form Easement Agreement is the same agreement approved for use in Enbridge Gas's Selwyn Community Expansion Project.²

Landowner List

9. Attachment 3 to this Exhibit identifies the directly impacted landowners. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project.

² EB-2022-0156, Exhibit G, Tab 1, Schedule 1, Attachment 2; and EB-2022-0156, Decision and Order (September 21, 2023), p. 27.

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

(hereinafter called the "Owner")

and

ENBRIDGE GAS INC.
(hereinafter called the "Company")

In consideration of the sum of _____XX/100 Dollars (\$_____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "A"** hereto.

the Owner of **PIN**:

Legal Description: labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "C" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the **Choose an item**. for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed **Choose an item**. and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

1. This Agreement is granted upon the following understandings:
- a) The rights hereby granted terminate on the day of , 20.
 - b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
 - c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, (*if applicable*) the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
 - d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this ____ day of _____ 20__.

[Insert name of individual or corporation]

Signature (Owner)

Print Name(s) (and position held if applicable)

Choose an item

Address (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable)

Choose an item.

Address (Owner)

ENBRIDGE GAS INC.

Signature (Company)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

PIPELINE EASEMENT

(hereinafter called the "Easement")

Between [redacted]
(hereinafter called the "Transferor")

and

ENBRIDGE GAS INC.
(hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

PIN: [redacted]

Legal Description: [redacted]

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

BEING PIN/PART OF THE PIN: [redacted]

Legal Description: [redacted]

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of Pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter called the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In Consideration of the sum of [redacted] 00/100 Dollars (\$) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2, hereof. As part of the Transferee's obligation to restore the Lands upon surrender of its easement, the Transferee agrees at the option of the Transferor to remove the Pipeline from the Lands. The Transferee and the Transferor shall surrender the Easement and the Transferee shall remove the Pipeline at the Transferor's option where the Pipeline has been abandoned. The Pipeline shall be deemed to be abandoned where: (a) corrosion protection is no longer applied to the Pipeline, or, (b) the Pipeline becomes unfit for service in accordance with Ontario standards. The Transferee shall, within 60 days of either of these events occurring, provide the Transferor with notice of the event. Upon removal of the Pipeline and restoration of the Lands as required by this agreement, the Transferor shall release the Transferee from further obligations in respect of restoration.

2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences and tile drains curbs, gutters, asphalt paving, lock stone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.
3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days' notice of such planned system prior to the installation of the Pipeline. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation. In the event there is a change in the use of all, or a portion of the Transferor Lands adjacent to the Lands which results in the pipeline no longer being in compliance with the pipeline design class location requirements, then the Transferee shall be responsible for any costs associated with any changes to the Pipeline required to ensure compliance with the class location requirements.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clauses 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation. The Transferee shall restore the lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.

8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) meter strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, building, mobile homes or other structure or installation and the Transferor shall not deposit or store any flammable material, solid or liquid spoil, refuse, waste or effluent on the Lands. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in this sentence the Transferor shall (a) give the Transferee at least (30) clear days' notice in writing describing the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall exercise a high degree of care in carrying out any such work and, (d) shall perform any such work in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.
9. The rights, privileges and easement herein granted shall include the right to install, keep, use, operate, service, maintain, repair, remove and/or replace in, on and above the Lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution therefore. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the easement herein granted.
12. The Transferor covenants that he has the right to convey this Easement notwithstanding any act on his part, that he will execute such further assurances of this Easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the Lands, this Easement shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
13. In the event that the Transferee fails to pay the Consideration as hereinbefore provided, the Transferor shall have the right to declare this Easement cancelled after the expiration of 15 days from personal service upon the Lands Department of the Transferee at its Executive Head Office in Chatham, Ontario, (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the Consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of 15 days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registrable release and discharge of this Easement.

14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to:

the Transferor at:

and to the Transferee at:

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham, Ontario N7M 5M1
Attention: Lands Department

or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.

15. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the Transferor’s Land and this Easement, including all the covenants and conditions herein contained, shall extend to, be binding upon and inure to the benefit of the heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.
16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called “HST”) in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called “Excise Tax Act”), as amended.
- (b) The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.
- (c) The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee’s obligations under this Clause shall survive this Easement.
17. The Transferor hereby acknowledges that this Easement will be registered electronically.
18. Transferee hereby declares that this easement is being acquired by Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

Dated this _____ day of _____ 20__.

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

ENBRIDGE GAS INC.

Signature (Transferee)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	
CHURCH STREET 55074-0196			PUBLIC AUTHORITY HAVING JURISDICTION	Edward Building, Suite 103	280 Main Street	Picton	ON	K0K 2T0	FIRSTLY: CHURCH ST PL 24 PICTON; RDAL BTN CON 3 MILITARY TRACT AND CON SE CARRYING PLACE HALLOWELL; RDAL BTN CON 2 MILITARY TRACT AND CON SE CARRYING PLACE HALLOWELL; SECONDLY: PT LT 1 CON SE CARRYING PLACE HALLOWELL; PT LT 2 CON SE CARRYING PLACE HALLOWELL BEING TRAVELLED RD; BEING CHURCH ST (AKA COUNTY RD 22) BTN UNION ST & N OF TWP OF ATHOL; PRINCE EDWARD	none						
COUNTY ROAD 22 55065-0315			DEPARTMENT OF HIGHWAYS ONTARIO	C/O MTO, 777 BAY STREET	5TH FLOOR	TORONTO	ON	M7A 1Z8	PT LT 23-24 CON 2 MILITARY TRACT HALLOWELL; PT LT 24 CON 3 MILITARY TRACT HALLOWELL; PT RDAL BTN CON 2 & CON 3 MILITARY TRACT HALLOWELL AS IN HWY41 AS AMENDED BY HWY292 AKA COUNTY RD 22; PRINCE EDWARD	none						
55075-0123			PUBLIC AUTHORITY HAVING JURISDICTION	Edward Building, Suite 103	280 MAIN STREET	PRINCE EDWARD COUNTY	ON	K0K 2T0	PT LT 23 CON 2 MILITARY TRACT HALLOWELL BEING TRAVELLED RD LYING S PT 2 HWY292 AKA COUNTY RD # 22; PRINCE EDWARD	none						
COUNTY ROAD 10 55075-0051			PUBLIC AUTHORITY HAVING JURISDICTION	Edward Building, Suite 103	280 MAIN STREET	Picton	ON	K0K 2T0	FIRSTLY PT RDAL BTN GORE AA ATHOL AND CON 2 MILITARY TRACT HALLOWELL; PT GORE AA ATHOL; PT GORE BB ATHOL; PT LT 22-23 CON 2 MILITARY TRACT HALLOWELL PT 1 TO 14 EXPROP PL251 & HWY190; SECONDLY PT LT 1 CON EAST OF EAST LAKE ATHOL; PT LT 2-3 CON EAST OF EAST	none						
55082-0051		Party To: THE CORPORATION OF THE COUNTY OF PRINCE EDWARD	PUBLIC AUTHORITY HAVING JURISDICTION	Edward Building, Suite 103	280 MAIN STREET	PICTON	ON	K0K 2T0	FIRSTLY: RDAL BTN CON 1 AND CON 2 SOUTH SIDE OF EAST LAKE ATHOL; MAIN ST PL 1 CHERRY VALLEY ATHOL; PT LT 1-2 CON 1 SOUTH SIDE OF EAST LAKE ATHOL PT 7 RD108, PT 3, 4 & 5 47R3956; PT LT 1-2 CON 2 SOUTH SIDE OF EAST LAKE ATHOL PT 2 47R6612, PT 1 47R6129, PT 4 & 5 47R6535, PT 6 47R6538; PT LT 5-6 CON EAST OF EAST LAKE ATHOL PT 2 47R5636, PT 1 47R6129; SECONDLY: PT LT 1 S OF CREEK AND N OF HWY PL 1 CHERRY VALLEY ATHOL PT 8 RD108; PT LT 4 CON EAST OF EAST LAKE ATHOL; PT J. MARTIN LT PL 1 CHERRY VALLEY ATHOL ; PT LT 1 CON 1 SOUTH SIDE OF EAST LAKE ATHOL PT 1 47R5282, PT LT 2 CON 1 SOUTH SIDE OF EAST LAKE ATHOL AS IN AL6753, PT 6 & 7 47R6535, PT 2 & 8 47R6537; PT LT 2 CON 2 PT 3, 4, 5, & 9 47R6537; PT LT 1-2 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 1-2 CON 2 SOUTH SIDE OF EAST LAKE ATHOL; PT LT J BATTON PL 1 CHERRY VALLEY ATHOL; PT LT 4-6 CON EAST OF EAST LAKE ATHOL PT 1 RD108 BEING A TRAVELLED RD (AKA COUNTY RD # 10) BTN RDAL BTN TWP OF S MARYSBURGH AND TWP OF ATHOL & SE CORNER PT 3 47R701; S/T DEBTS IN PE118496; S/T INTEREST IN PE138386; PRINCE EDWARD	none						
COUNTY ROAD 18 55076-0052			THE CORPORATION OF THE COUNTY OF PRINCE EDWARD	Edward Building, Suite 103	280 Main Street	Picton	ON	K0K 2T0	FIRSTLY: MAIN ST PL 1 CHERRY VALLEY ATHOL; PT LT 2-19 CON 1 SOUTH SIDE OF EAST LAKE ATHOL PT 9 RD108, PT 2 47R5518, PT 1 47R1852, PT 10 & 11 RD108; PT 3 TO 10 & 12 RD109, PT 1, 5, 7, 8, 9, 10, 12, 14 & 15 RD110 & PT 1, 3 & 7 47R2829, PT 1, 2, 4, 5, 6, 7 & 8 RD111, PT 1, 2, 4, 5, 8, 9, 10, 11 & 12 RD112, PT 1, 2, 3, 5, 6 & 8 RD113, PT 3, 6, 7, 8, 9, 10 & 15 RD114, PT 1, 2, 4, 5, 6, 8, 9, 10, 13, 14 & 15 RD115, PT 1, 2, 8 & 11 RD116; PT LT B SAND BANKS BTN EAST LAKE AND LAKE ONTARIO EAST OF THE OUTLET ATHOL; PT 2 & 3 RD117; SECONDLY: PT LT 2 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 3 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 4 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 5 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 6 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 7 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 8 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 9 CON 1 SOUTH SIDE OF EAST LAKE ATHOL PT 9 RD109; PT LT 10 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 11 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 12 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 13 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 14 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 15 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 16 CON 1 SOUTH SIDE OF EAST LAKE ATHOL PT 16 RD 115; PT LT 17 CON 1 SOUTH SIDE OF EAST LAKE ATHOL PT 6 & 7 RD116; PT LT 18 CON 1 SOUTH SIDE OF EAST LAKE ATHOL; PT LT 19 CON 1 SOUTH SIDE OF EAST LAKE ATHOL BEING A TRAVELLED RD (AKA COUNTY RD 18); S/T AL5900; PRINCE EDWARD	The Hydro Electric Power Commission of Ontario	185 Clegg Road	Markham	ON	L6G 1B7		
FENNELL CRESCENT 55076-0151			THE CORPORATION OF THE TOWNSHIP OF ATHOL	1685 COUNTY ROAD 10		CHERRY VALLEY	ON	K0K 1P0	PT LT 4 CON 1 SOUTH SIDE OF EAST LAKE ATHOL PT 1 47R4928 (AKA FENNELL CRES); PRINCE EDWARD	none						

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy and Electrification (ENERGY) with a description of the Project to determine if there are any duty to consult requirements and, if so, if ENERGY would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated September 20, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter (Delegation Letter) from ENERGY on December 29, 2022, indicating that ENERGY had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified 10 Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. On August 29, 2023, Enbridge Gas provided an updated description of the Project to ENERGY reflecting refinements made to the design and preferred route of the Project since the letter dated September 20, 2022. This updated Project Description is set out in Attachment 3 to this Exhibit. ENERGY responded to

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

Enbridge Gas on September 19, 2023, confirming there were no changes to the communities identified for consultation in the Delegation Letter. This correspondence is set out as Attachment 4 to this Exhibit.

5. This Indigenous Consultation Report (ICR) was provided to ENERGY on the date of this filing. ENERGY will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of ENERGY's decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by ENERGY will be included as Attachment 5 to this Exhibit.

Indigenous Engagement Program Objectives

6. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s Company-wide *Indigenous Peoples Policy* (Policy) (set out in Attachment 6 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which include:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing

Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.

- Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.

7. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

8. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities to meaningfully participate in engagement activities.

Ongoing Indigenous Engagement Activities

9. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with

each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with ENERGY to ensure they are kept apprised of rights assertions by communities.

10. Attachment 7 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 8 to this Exhibit contains the ICR and associated attachments for the Project.
11. The information presented in Attachment 7 and Attachment 8 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including June 18, 2024. Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights and interests are addressed, as appropriate.



Eric VanRuymbeke

Sr. Advisor Regulatory Applications
Leave to Construct
Regulatory Affairs

Tel: (519) 436-4600 x 5002241

Email: eric.vanruymbekes@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.

P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

September 20, 2022

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Dear Ms. Gibson:

Re: Cherry Valley Community Expansion Project Summary (CONFIDENTIAL)

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy (“MOE”) with a description of projects in the planning process, such that the MOE can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MOE that Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) is planning to construct approximately 14 km of new natural gas pipelines to provide services to the community of Cherry Valley. Enbridge Gas’s Cherry Valley Community Expansion Project (the “Project”) will require the construction of new natural gas pipelines to distribute natural gas volumes to residential and commercial customers in Cherry Valley community.

The proposed Project will be constructed within municipal boundaries where possible. Based on current engineering design of the Project, Enbridge Gas expects to file an application with the OEB for leave to construct. Enbridge Gas is therefore contacting the MOE to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

Attachment 1 contains a confidential description of the Project’s characteristics and its location for the MOE’s review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

Eric VanRuymbeke
Digitally signed by Eric VanRuymbeke
Date: 2022.09.20 13:20:08 -04'00'

Eric VanRuymbeke
Sr. Advisor, Regulatory Applications – Leave to Construct

Attachment 1: Project Description

1.0 Project Summary

To provide access to gas distribution services to the community of Cherry Valley, Enbridge Gas has identified the need to construct the following facilities within Prince Edward County (the “Project”):

- (a) Approximately 6 km of Nominal Pipe Size (“NPS”) 2 polyethylene (“PE”) and 8 km of NPS 4 PE natural gas distribution pipeline¹;

The Project is proposed to be placed into service in Q4 2023 and customer attachments are anticipated to continue into 2024.

The Project Study Area and Preliminary Preferred Route being considered for the Project, as set out in Figure 1, proposes to tie-in the new distribution system into the existing NPS 2 steel (“ST”) 1724 kPa system, through installing a distribution station along Sandy Hook Rd (County Rd 1). The proposed distribution system within Cherry Valley does not cross any crown land and is expected to cross waterways and culverts along the running line.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space may be required. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

Work to prepare an Environmental Report (“ER”) for the Project has been initiated. The ER will examine the project scope from an environmental and socio-economic perspective. Engineering design is expected to be finalized during the permitting stage of the Project.

2.0 Environmental Report, Authorization and Approvals Required

An ER for the Project will be prepared in accordance with the Guidelines, with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q4 2022. Enbridge Gas’s preliminary work on the Project has identified the following potential required authorizations/approvals:

Federal Authorization/Approvals:

- Ministry of Energy
- Ministry of Natural Resources and Forestry
- Ministry of Economic Development, Employment, and Infrastructure

Provincial Authorization/Approvals:

- Ontario Energy Board
- Infrastructure Ontario
- Ministry of Tourism, Culture and Sport

1

Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point	43.993707	-77.174643
End Point	43.927568	-77.169469

- Ministry of Environment, Conservation and Parks

Municipal Authorization/Approvals:

- Prince Edward County

Other:

- Indigenous engagement
- Landowner agreements
- Quinte Conservation Authority
- Hydro One

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

3.0 Project Activities

Planning activities for the project commenced in 2022 and will continue until the commencement of construction as early as Q4 2023. Pursuant to the Guidelines, an ER will be prepared, and archaeological studies will be completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

All facilities will be installed using Enbridge Gas's standard construction practices which may include grading the site, directional drilling the pipe, testing the pipeline, and restoring the area to its original condition. Normal depth of ground cover over the pipeline will be 0.9 to 1.2 meters. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

4.0 Potential Environmental Effects and Mitigation Measures

The areas in which the Project is to be constructed are within the community of Cherry Valley, in Prince Edward County. Where possible, the Project will be constructed in previously disturbed corridors. It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgement, past experience, industry best practices and any additional feedback received through the consultation process when constructing the Project.

5.0 Project Benefits

The Project will provide residents, businesses and industry located in the community of Cherry Valley with access to safe, reliable, and affordable natural gas distribution services.

6.0 Contact Information

Regulatory Applications:

Eric VanRuymbeke

eric.vanruymbeke@enbridge.com

Office: (519) 436-4600 x5002241

Cell: (519) 365-5740

Community & Indigenous Engagement:

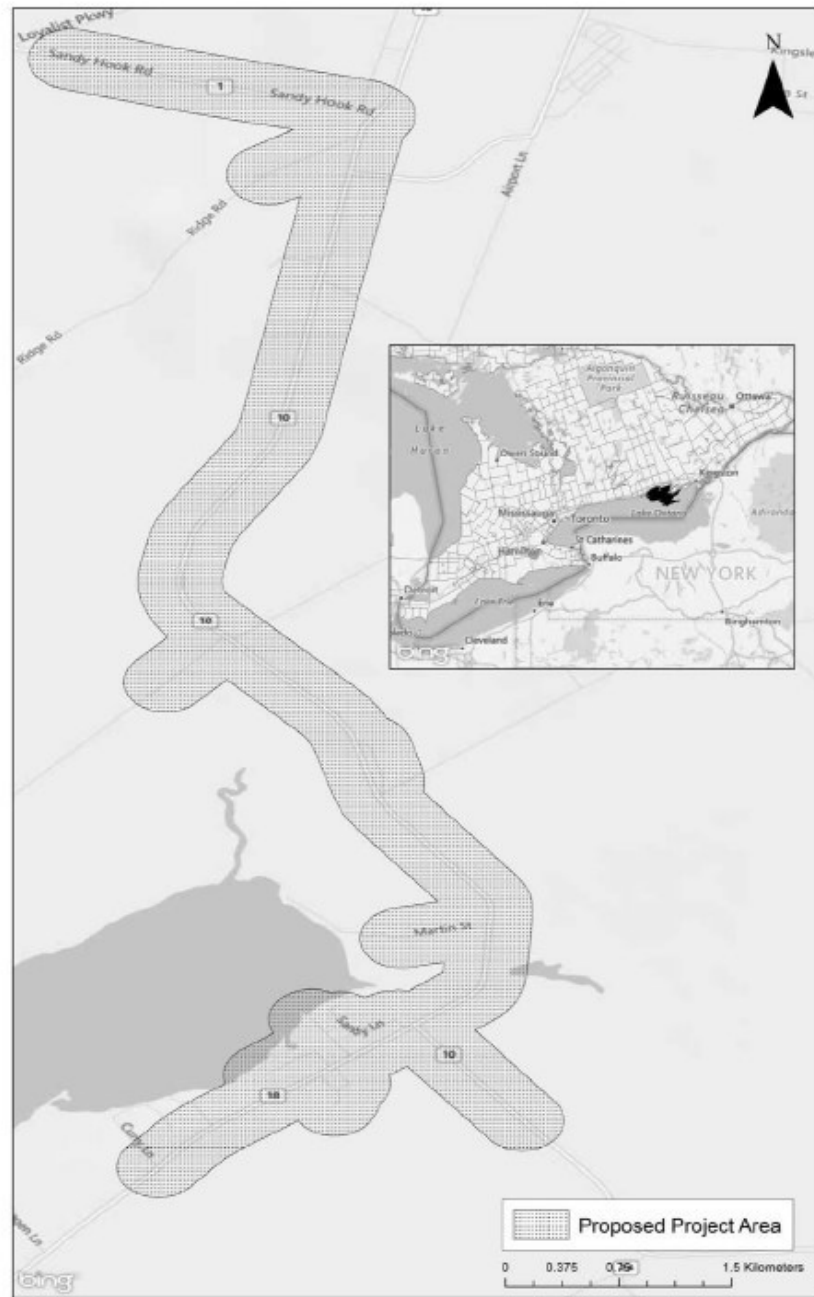
Melanie Green

Melanie.Green@enbridge.com

Cell: (613) 297-4365

Figure 1: Project Area

Cherry Valley



Ministry of Energy

Energy Networks and Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
Toronto, ON M7A 67C
Tel: (416) 315-8641

Ministère de l'Énergie

Direction Générale des Réseaux Énergétiques
et des Politiques Autochtones

Politique Énergétique Autochtones

77 Rue Grenville, 6^e Étage
Toronto, ON M7A 67C
Tel: (416) 315-8641



December 29, 2022

VIA EMAIL

Eric VanRuymbeke
Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8

Re: Cherry Valley Community Expansion Project

Dear Eric VanRuymbeke:

Thank you for your email dated September 20, 2022, notifying the Ministry of Energy (Energy) of Enbridge Gas Inc. (Enbridge)'s proposed Cherry Valley Community Expansion Project (the Project) and requesting information on any related Crown duty to consult requirements.

Enbridge will be applying to the Ontario Energy Board (OEB) for Leave to Construct for the Project. I understand that Enbridge is planning to construct approximately 14 km of new natural gas pipelines consisting of approximately 6 km of Nominal Pipe Size ("NPS"), 2 polyethylene ("PE") and 8 km of NPS 4 PE natural gas distribution pipeline. Additionally, the Project proposes to tie-in a new distribution system into the existing NPS 2 steel ("ST") 1724 kPa system, through installing a distribution station along Sandy Hook Rd (County Rd 1). Furthermore, I understand that where possible, the Project will be located within existing road allowances and that Enbridge will work with municipalities and landowners to identify and secure appropriate working space and easements as required.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to Project proponents. Such a delegation by the Crown to Proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (Proponent) through this letter. Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown and/or its agents will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown's duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown's assessment of First Nation and Métis community rights and potential Project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Alderville First Nation*	P.O Box 46 Roseneath ON K0K 2X0 T: (905) 352-2011 F: (905) 352-3242 consultation@alderville.ca
Beausoleil First Nation*	General Delivery Cedar Point ON L0K 1C0 T: (705) 247-2051 F: (705) 247-2239 info@chimnissing.ca
Curve Lake First Nation*	General Delivery Curve Lake ON K0L 1R0 T: (705) 657-8045, ext. 209 F: (705) 657-8708 juliek@curvelake.ca
Chippewas of Georgina Island*	R.R. #2, P.O. Box N-13 Sutton West ON L0E 1R0 T: (705) 437-1337 F: (705) 437-4597 Natasha.charles@georginaisland.com
Chippewas of Rama First Nation*	200-5884 Rama Road Rama ON L3V 6H6 T: (705) 325-3611 F: (705) 325-0879 shardayj@ramafirstnation.ca
Hiawatha First Nation*	123 Paudash Street, R.R. #2 Keene ON K0L 2G0 T: (705) 295-4421 F: N/A tcowie@hiawathafn.ca

Huron-Wendat Nation**	255, place Chef Michel Laveau Wendake QC G0A 4V0 T: (418) 843-3767 F: (418) 842-1108 maxime.picard@cnhw.qc.ca
Kawartha Nishnawbe First Nation	No mailing address, telephone or fax information available. Nodin.webb@hotmail.com ; samgharvey@live.com ; giiwednang@ghotmail.com ; kawarthanishnawbecouncil@outlook.com
Mississaugas of Scugog Island First Nation*	Administration Building 22521 Island Road Port Perry, ON L9L 1B6 T: (905) 985-3337 F: N/A ckennedy@scugogfirstnation.com
Mohawks of the Bay of Quinte	R.R #1, 13 Old York Rd. Deseronto, ON K0K 1X0 T: (613) – 396- 3424 F: (613) 396-3627 consultation@mbq-tmt.org
<p>Notes:</p> <p>* It is standard practice to copy Karry Sandy McKenzie, Williams Treaties First Nations Process Coordinator, on correspondence to the identified Williams Treaties First Nations identified above (inquiries@williamstreatiesfirstnnations.ca)</p> <p>** Interests are specific to archeological resources. If, as the project progresses, it is determined that there will be no impacts to archaeological resources, Enbridge should contact the Manager of Indigenous Energy Policy at the Ministry of Energy, as further consultation with these communities may not be required.</p>	

Based on currently available information about the Project's anticipated impacts, Energy's preliminary assessment has determined that consultation is owed at the low level of the consultation spectrum for Mohawks of the Bay of Quinte First Nation, Kawartha Nishnawbe First Nation and the Heron-Wendat Nation. As such, Energy requires Enbridge to, at a minimum, notify the community of the Project; share information about the Project and provide an opportunity for the community to comment. Any issues raised by the community should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate. Enbridge's initial notice of the Project to the community could include a request to confirm whether the community believes the Project will impact their rights and accordingly whether they are interested in being consulted. Should no response be received, Enbridge should continue to provide high-level notifications in accordance with Project stage milestones.

For Alderville First Nation, Beausoleil First Nation, Curve Lake First Nation, Chippewas of Georgina Island First Nation, Chippewas of Rama First Nation, Hiawatha First Nation and the Mississaugas of Scugog Island First Nation, Energy requires the proponent to undertake a deeper level of consultation, i.e. in the moderate range. In addition to the requirements listed above, Enbridge should provide opportunities for the communities to share evidence or submissions about potential impacts should the communities so choose; and offer capacity funding to support meaningful participation by the communities in the consultation process, as appropriate. Enbridge should also be able to demonstrate how any concerns were considered and responded to, and what impact they had on project decisions moving forward. More detailed information on the roles and responsibilities delegated to Enbridge is available in the appendix.

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the Project, including Project development and design, consultation, approvals, construction, operation and decommissioning. Indigenous communities may make new rights assertions at any time, and further Project related developments can occur that may require additional communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of Project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you can contact Bree-Anna Gaboury, Indigenous Energy Policy (bree-anna.gaboury@Ontario.ca)

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,

Samir Adkar Digitally signed by Samir Adkar
Date: 2022.12.29 17:04:29
-05'00'

Samir Adkar, Director
Energy Networks and Indigenous Policy Branch

c: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

Please refer to the letter above for specific guidelines on this project. On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;

- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-apprise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and

- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

The Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.



Evan Tomek
Advisor
Regulatory Applications – Leave to
Construct
Regulatory Affairs

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Evan.Tomek@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

August 29, 2023

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Dear Ms. Gibson:

Re: Cherry Valley Community Expansion Project Update

On September 20, 2022, Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) notified the Ministry of Energy (“ENERGY”) via letter of its expected need to apply to the Ontario Energy Board for an Order of the Board granting leave to construct the proposed Cherry Valley Community Expansion Project (the “Project”). Enbridge Gas also submitted a description of the Project (“Project Description”) to assist ENERGY in deciding as to whether or not the Project will trigger duty to consult, and if so, to acquire a list of potentially affected Indigenous communities.

In response, on December 29, 2022, ENERGY issued a letter to Enbridge Gas confirming that the Project triggers duty to consult, delegating the procedural aspects of consultation related to the Project to the Company, and providing a list of the Indigenous communities that should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

The Project Study Area described in the September 20, 2022 Project Description included a Preliminary Preferred Route to provide the community of Cherry Valley access to natural gas. The purpose of this letter is to inform ENERGY that an alternative route is now being considered for the Project. The original Preliminary Preferred Route will be referred to as “Alternative Route 1” and the new alternative route will be referred to as “Alternative Route 2” herein.

Attachment 1 has been updated to provide a thorough description of the Project’s characteristics including the new alternative route. There are no proposed changes to any other aspect of the Project set out within the Company’s original Project Description.

Regards,

Evan Tomek Digitally signed by Evan Tomek
Date: 2023.08.29 18:12:08
-04'00'

Evan Tomek
Advisor, Regulatory Applications – Leave to Construct

Attachment 1

1.0 Project Description

a) What is the description of the project?

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to provide natural gas distribution service to the community of Cherry Valley in Prince Edward County (the "Project"). The Project is proposed to tie-in to Enbridge Gas' existing natural gas system and is proposed to be placed into service by Q2 2026.¹

b) What is the purpose/need of the project?

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. The purpose of the Project is to provide residents, businesses, and industries located in the community of Cherry Valley with access to safe, reliable, and affordable natural gas distribution services.

c) Is this a new project or a replacement/redevelopment project?

This is a new project.

2.0 Project Details

a) Where is the project located? Please attach or embed a map. Coordinates of any start/end locations and proposed facilities are helpful. Include the shape (SHP) file if available at this time or follow up when it is available.

A map of the Project Study Area for Alternative Route 1 is set out in Figure 1, and reflects the following Project components:²

- Tie into the existing Enbridge Gas system on Sandy Hook Road near Loyalist Parkway and install a new station; and
- Travel east/south along Sandy Hook Road and County Road 10 to provide access to natural gas distribution service in the community of Cherry Valley.

A map of the Project Study Area for Alternative Route 2 is set out in Figure 2, and reflects the following Project components:³

- Tie into the existing Enbridge Gas system on County Road 22 near Kingsley Road and install a new station; and
- Travel south along County Road 22 and County Road 10 to provide access to natural gas distribution service in the community of Cherry Valley.

b) What is the length of the proposed pipeline(s)?

a. If several routing options are being considered, please include the range.

¹ Original in-service was proposed to be Q4 2023.

² Approximate start = 43.993707, -77.174643

Approximate end = 43.927568, -77.169469

³ Approximate start = 43.995009, -77.144623

Approximate end = 43.927568, -77.169469

Alternative Route 1 consists of approximately 13.8 km of natural gas distribution pipelines. Enbridge Gas has identified the need to construct approximately 5.5 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 8.3 km of NPS 4-inch PE natural gas pipeline.

Alternative Route 2 consists of approximately 14.0 km of natural gas distribution pipelines. Enbridge Gas has identified the need to construct approximately 5.5 km of NPS 2-inch PE natural gas pipeline, and approximately 8.5 km of NPS 4-inch PE natural gas pipeline.

c) What is the diameter of the pipeline(s)?

- NPS 2; and
- NPS 4.

d) Will the pipeline(s) be underground or above ground?

All pipelines will be installed below ground. The normal depth of ground cover over the pipeline will be 0.9 to 1.2 meters. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

e) How is the land along the route of the pipeline currently being used?

The Project does not cross any crown land and includes the following property types: municipal/provincial road allowance, municipal property, hydro transmission line crossing and Enbridge Gas-owned private property.

f) Will the pipeline be located along an existing right of way?

The pipeline is proposed to be located entirely within the existing right of ways (i.e., within road allowance). The Company does not anticipate that any permanent easements will be required for the Project.

g) What structures/facilities have the potential to be built during construction?

One (1) new station has the potential to be built to accommodate additional customers onto the natural gas distribution system during construction. As project planning progresses, it will be determined if a new station will be required or if an existing station will be retrofitted to accommodate the additional demand.

h) Will digging generally be required, such that it has the potential to impact archaeological resources?

The main installation methods will involve both open cut as well as Horizontal Directional Drilling ("HDD") below ground.

An archaeological assessment of the Project will be conducted by a licensed archaeology consultant and the reports and findings of this archaeological assessment will be filed with the Ministry of Citizenship and Multiculturalism.

i) How long is the proposed construction phase? Will construction take place across the line in phases, or all at once?

Construction is planned for a single phase and may take up to 12-18 months.

- j) Does the project include a laydown area(s) (e.g., adjacent areas)? What is the anticipated general size and location (i.e., on an easement or Right of Way (ROW), immediately adjacent to a ROW, close but not adjacent, etc.)?**

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space are required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

- k) Does the project include any water crossings?**

Yes. Alternative Route 1 crosses 12 watercourses and Alternative Route 2 crosses 13 watercourses.

- l) Will the project intersect with any forests or woodlots?**

The Project is not anticipated to intersect with any forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period, to the extent possible. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. General mitigation measures for tree removal are documented in the Environmental Report.

- m) Are there any ancillary developments required? (e.g., roads)**

Given the current stage of Project design, Enbridge Gas does not anticipate that any ancillary developments other than the potential station will be required at this time.

- n) Is there signage or any fencing around the project lands/site?**

There will be safety fencing around excavations and work areas around the HDD pits as required. Sediment controls will be installed around excavations in proximity to watercourse crossings, wetlands, and other sensitive areas as necessary. Project signage may be posted around areas of construction.

3.0 Project Development and Crown Decisions

- a) What are the major phases of project development? (e.g., advanced exploration, pre-feasibility, feasibility, planning, EA, construction, operation, etc.)**

An Environmental Report ("ER") for the Project was prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER identified the potential authorizations required. The ER for this Project was completed in Q3 2023.

The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings, and location(s) for trenchless drilling activities.

Information obtained from the geotechnical analysis, subsurface utility engineering, and soil

sampling are typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

Construction is proposed to start as early as Q2 2025 and the facilities are anticipated to be placed into service by Q2 2026.⁴

b) What are the anticipated provincial Crown decisions/ on permits or approvals that must be made in relation to this proposed project?

Enbridge Gas preliminary work on the Project has identified potential authorizations which are presented in response to questions 3.0 b) and 3.0 c). A complete list has been compiled and reported in the project ER (dated July 2023).

Provincial:

- Ministry of Citizenship and Multiculturalism– Archaeological Assessment and Cultural Heritage Assessment (i.e., archaeological clearance under the Ontario Heritage Act).
- Ministry of Environment, Conservation, and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.

c) Are there any federal or municipal permits or approvals associated with the proposed project?⁵

Federal:

- Environment and Climate Change Canada (ECCC) – clearance of vegetation in relation to the Migration Bird Convention Act and Migratory Birds Regulation.
- Fisheries and Oceans Canada (DFO) – review and/or authorizations under the Fisheries Act.
- Fisheries and Oceans Canada, Environment and Climate Change Canada (DFO / ECCC) – permitting under the Species at Risk Act.

Municipal:

- Prince Edward County – Encroachment or Entrance Permits.
- Prince Edward County – By-law No. 900-2002, Noise Nuisance.
- Prince Edward County – By-law No. 643-2001, Littering.
- Prince Edward County – Tree Management and Preservation Policy.
- Prince Edward County – Road Closure Permit.

Other:

- Quinte Conservation Authority – development permits under O.Reg. 319/09, Regulation of Development, Interference with Wetlands and Alterations to Shorelines and Watercourses, as per the Conservation Authorities Act.
- Hydro One

4.0 Foreseeable Impacts

⁴ Construction was originally proposed to start in Q3 2023 and be put into service in Q4 2023.

⁵ Potential permit or approval list updated based on most recent available information.

a) What potential impacts on air, water, land, and/or natural resources can reasonably be foreseen?

Previous pipeline construction experience and a review of post-construction monitoring reports from other projects indicate that potential impacts from Project construction are generally minimal and temporary. The mitigation and protective measures implemented to eliminate or reduce impacts are well-known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

b) What is the anticipated geographical scope of the impacts?

Impacts are anticipated to be limited to the immediate vicinity of the Project scope.

c) What is the anticipated temporal scope of the impacts? (e.g., will they last only for the duration of the construction phase, or are longer-term operational impacts anticipated or possible?)

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgment, past experience, industry best practices, and any additional feedback received through the consultation process when constructing the Project.

5.0 Indigenous Community Engagement and Any Known Interests

a) Have any Indigenous communities already been engaged or otherwise made aware of the proposed project? If so, which ones?

Enbridge Gas has been engaging with or otherwise made the communities identified in ENERGY's December 29, 2022 Delegation Letter aware of the Project (Alderville First Nation, Beausoleil First Nation, Curve Lake First Nation, Chippewas of Georgina Island, Chippewas of Rama First Nation, Hiawatha First Nation, Huron-Wendat First Nation, Kawartha Nishnawbe First Nation, Mississaugas of Scugog Island First Nation, and Mohawks of the Bay of Quinte).

b) Have any Indigenous communities expressed interest or concern regarding this specific project?

No communities have expressed any concerns with the Project as of ER completion in July 2023.

c) Have any Indigenous communities previously demonstrated a known interest in the project area or in other Enbridge projects in the area?

i. If so, is Enbridge aware of any specific concerns or interests from these Indigenous communities?

Enbridge Gas has been engaging with the communities identified in ENERGY's December 29, 2022 Delegation Letter regarding the Project.

d) Will communities have the opportunity to participate as environmental or archaeological monitors?

Yes, as part of Enbridge Gas' engagement on the project, Indigenous communities will have the opportunity to participate as environmental or archaeological monitors.

e) Are there any economic opportunities or benefits available for communities in connection with the project?

Indigenous businesses may be included in Request for Proposals that are submitted by contractors in accordance with Enbridge Gas's "Socio-Economic Requirements of Contractors" process. Capacity funding to support project related engagement will be offered to all Indigenous communities identified in the Duty to Consult letter.

6.0 Contact Information

Regulatory Applications:

Evan Tomek

evan.tomek@enbridge.com

Office: (519) 436-4600 ext. 5003441

Cell: (226) 229-9598

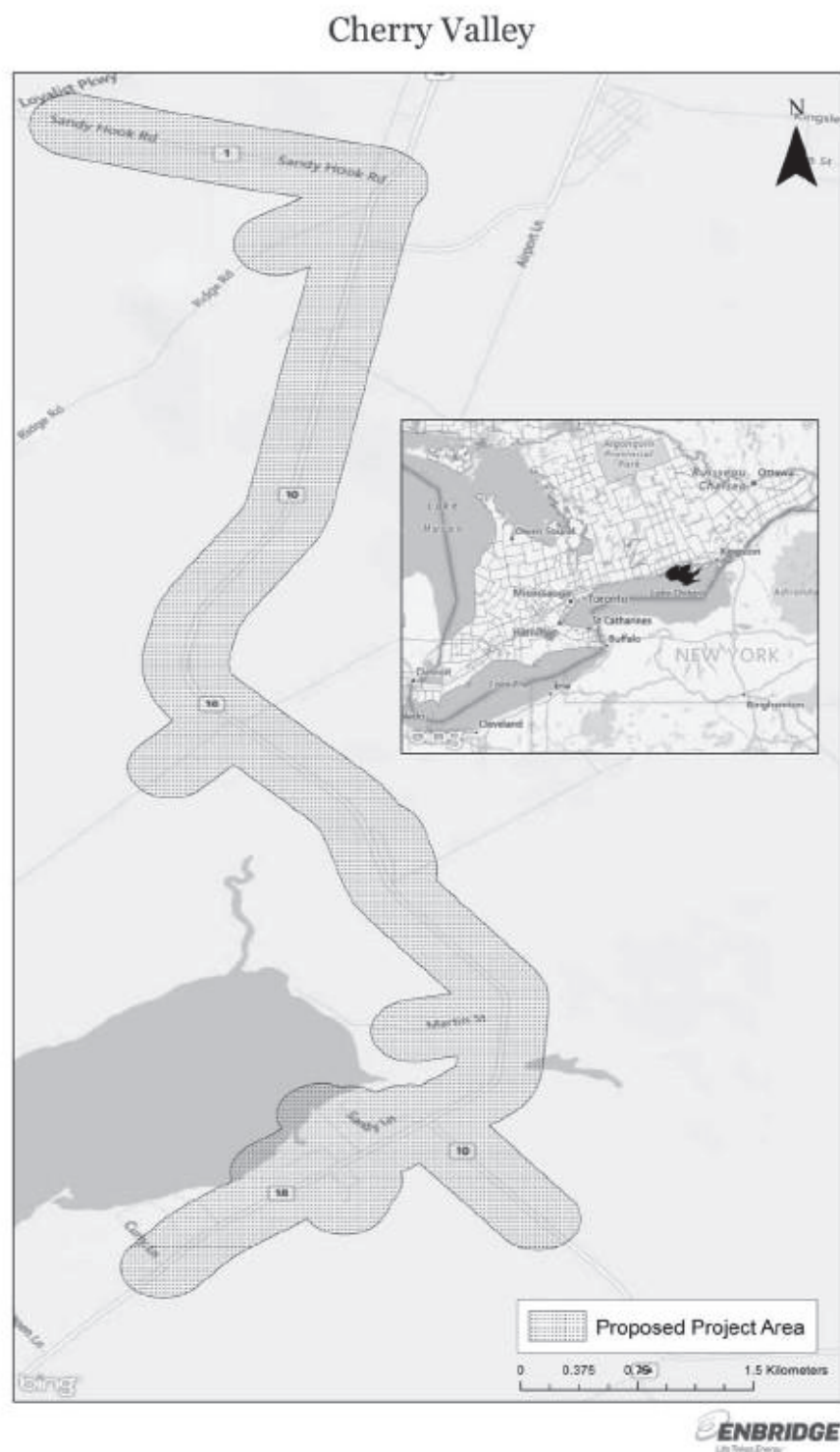
Community & Indigenous Engagement:

Melanie Green

melanie.green@enbridge.com

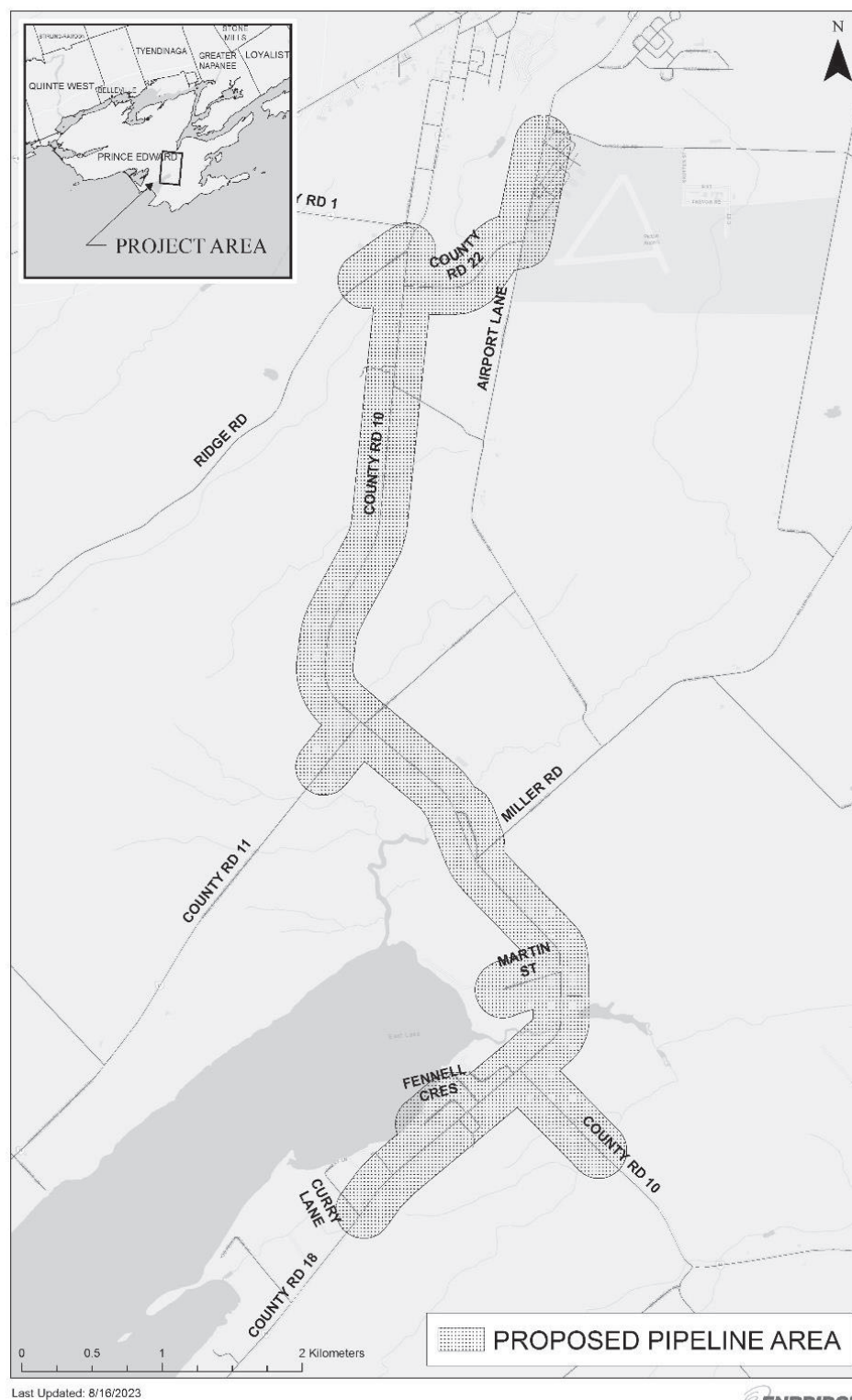
Cell: (613) 297-4365

Figure 1: Alternative Route 1 Project Study Area



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Figure 2: Alternative Route 2 Project Study Area
CHERRY VALLEY COMMUNITY EXPANSION PROJECT



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Eric VanRuymbeke

From: Gaboury, Bree-Anna (ENERGY) <Bree-Anna.Gaboury@ontario.ca>
Sent: Tuesday, September 19, 2023 10:17 AM
To: Evan Tomek
Cc: Gibson, Amy (ENERGY)
Subject: [External] Cherry Valley Community Expansion Project Update

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
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Hi Evan,

We have reviewed the updated project information for Enbridge's Cherry Valley Community Expansion Project update and have no questions or concerns. The changes do not result in any changes to the ministry's identified communities or consultation spectrum levels.

Thank you,

Bree-Anna

Bree-Anna Gaboury (she/her)

Policy Analyst | Indigenous Energy Policy Unit | Ontario Ministry of Energy | breeanna.gaboury@ontario.ca



SUFFICIENCY LETTER

1. The sufficiency letter provided by ENERGY for the Project will be filed with the OEB once it has been received by Enbridge Gas.

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Purpose: Enbridge recognizes the diversity of Indigenous peoples¹ who live where we work and operate. We understand that certain laws and policies—in both Canada and the United States—have had destructive impacts on Indigenous cultures, languages, and the social and economic well-being of Indigenous peoples. Enbridge recognizes the importance of reconciliation between Indigenous peoples and broader society. We are committed to building positive and sustainable relationships with Indigenous peoples, based on trust and respect, and focused on finding common goals through open dialogue.

Enbridge believes: Companies can play a role in advancing reconciliation through meaningful engagement with and inclusion of Indigenous peoples and perspectives in their business activities.

Policy: As an energy infrastructure company whose operations span Treaty and Tribal lands, the National Métis Homeland, unceded lands and the traditional territories of Indigenous groups² across North America, Enbridge is deeply committed to advancing reconciliation with Indigenous peoples. Our mutual success depends on the ability to build long-term, respectful and constructive relationships with Indigenous groups near Enbridge's projects and operations throughout the lifecycle of our activities. To achieve this, Enbridge will govern itself by the following principles:

Respect for Indigenous rights and knowledge

- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law, and the legal and constitutional obligations that governments in both Canada and the United States have to protect those rights.
- We recognize the legal and constitutional rights possessed by Indigenous peoples in Canada and in the United States, and the importance of the relationship between Indigenous peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- Consistent with Enbridge's respect for the rights of Indigenous peoples, we engage early and sincerely through processes that aim to achieve the support and agreement of Indigenous nations and governments for our projects and operations that may occur on their traditional lands.
- We seek the input and knowledge of Indigenous groups to identify and develop appropriate measures to avoid and/or mitigate the impacts of our projects and operations that may occur on their traditional lands.

¹ In Canada, Indigenous peoples has the meaning assigned by the definition *aboriginal peoples of Canada* in subsection 35(2) of the *Constitution Act*, 1982, which includes First Nations, Métis and Inuit Peoples. In the United States, Enbridge refers to Indigenous peoples as all descendants of people inhabiting land within the current exterior boundaries of the United States prior to the continent being inhabited by European settlers, including all U.S. federally recognized tribes.

² The collective term "Indigenous groups" is used in this Policy when referring to Enbridge's engagement with Indigenous nations, governments or groups in Canada, and/or Native American Tribes and Tribal associations in the United States about Enbridge's projects and operations. Enbridge has the utmost respect for the unique rights and individual names of Indigenous groups across North America. This collective term is used solely for the purpose of readability of the policy.

Promoting equity and inclusion

- Recognizing the need to eliminate the significant socioeconomic barriers that continue to prevent Indigenous peoples from fully participating in the North American economy, Enbridge works with Indigenous peoples to ensure they have opportunities to be included in socioeconomic benefits resulting from our projects and operations. These may include partnerships and opportunities in training and education, employment, procurement, equity participation, business development and community development.
- We are committed to increasing Indigenous representation in Enbridge's workforce and supplier community.

Fostering awareness through education

- We are building – and will continue to ensure – a foundational understanding of the rights, history and cultures of Indigenous peoples through Indigenous awareness training for all Enbridge employees, with the aim of advancing reconciliation with Indigenous peoples

Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans, and report its Indigenous reconciliation efforts—including engagement and inclusion outcomes—through its annual Sustainability Report.

This Policy is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. We will work with our contractors, joint venture partners and others to support consistency with this policy. Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

As of June 18, 2024

Alderville First Nation (AFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided AFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report (ER), providing information about the potential effects of the Project on the Environment, including archaeological assessments (AA). • Notice of Project Change, providing information about the route reducing potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>AFN and Enbridge Gas have exchanged emails regarding the Project.</p>
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On January 15, 2024, AFN outlined concerns regarding the proximity of waterbodies and/or wetlands to the Project, inquired where and what type of tree removals will be taking place, and how many days were SAR surveys completed. AFN inquired if Enbridge Gas would consider archaeological construction monitoring in areas that are not slated for a Stage 2AA.</p> <p>On April 8, 2024, Enbridge Gas provided responses regarding the waterbodies and/or wetlands, and Black Ash tree habitat in the ER, information regarding the SAR surveys, and to confirm that all archeology work taking place is in accordance with Ministry of Citizenship and Multiculturalism Standards and Guidelines for Consultant Archeologists.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of June 18, 2024, AFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the AFN in relation to the Project.</p>
Beausoleil First Nation (BFN)		

<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided BFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • ER providing information about the potential effects of the Project on the Environment, including AA. • Notice of Project Change, providing information about the route reducing potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>BFN and Enbridge Gas have not exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>BFN has not raised any questions or concerns regarding the Project.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of June 18, 2024, BFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the BFN in relation to the Project.</p>
<p>Chippewas of Georgina Island First Nation (CGIFN)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CGIFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • ER providing information about the potential effects of the Project on the Environment, including AA. • Notice of Project Change, providing information about the route reducing potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

		<p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>CGIFN and Enbridge Gas have not exchanged emails regarding the Project.</p>
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>CGIFN has not raised any questions or concerns regarding the Project.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of June 18, 2024, CGIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the CGIFN in relation to the Project.</p>
Chippewas of Rama (CRFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CRFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • ER providing information about the potential effects of the Project on the Environment, including AA. • Notice of Project Change, providing information about the route reducing potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and an CRFN representative have exchanged emails regarding the Project.</p>

Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On January 25, 2023, a CRFN representative asked a question regarding the location of the Project and if it would require a shoreline protection plan. The Enbridge Gas representative provided further location details surrounding the Project and that there are no anticipated impacts to the shoreline.</p> <p>On September 25, 2023, a CRFN representative advised that they had no concerns to the Project change.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of June 18, 2024, CRFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the CRFN in relation to the Project.</p>
Curve Lake First Nation (CLFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CLFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • ER providing information about the potential effects of the Project on the Environment, including AA. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and an CLFN representative have exchanged emails regarding the Project.</p>
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On January 23, 2023, a CLFN representative emailed asking for a meeting. The Enbridge Gas representative followed up to arrange for a meeting.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of June 18, 2024, CLFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the CLFN in relation to the Project.</p>
Hiawatha First Nation (HFN)		

Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided HFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • ER providing information about the potential effects of the Project on the Environment, including AA. • Notice of Project Change, providing information about the route reducing potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and a HFN representative have exchanged emails regarding the Project.</p>
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>On March 28, 2023, a HFN representative advised that they did not have concerns regarding the Project, provided appropriate assessments were complete and provided to HFN for review.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of June 18, 2024, HFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the HFN in relation to the Project.</p>
Huron Wendat Nation (HWN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided HWN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • ER providing information about the potential effects of the Project on the Environment, including AA. • Notice of Project Change, providing information about the route reducing potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

		<p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and a HWN representative have exchanged emails regarding the Project.</p>
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On March 28, 2023, a HWN representative advised that they would like further information regarding the AA.</p> <p>On May 1, 2024, a HWN representative advised that they would like to participate in any AA related fieldwork.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of June 18, 2024, HWN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the HWN in relation to the Project.</p>
Kawartha Nishnawbe First Nation (KNFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided KNFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • ER providing information about the potential effects of the Project on the Environment, including AA. • Notice of Project Change, providing information about the route reducing potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>KNFN and Enbridge Gas have exchanged emails and met regarding the Project.</p>

with the community?		
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On April 25, 2024, KNFN has advised that they are interested in consulting in the Project.</p> <p>On May 13, 2024, KNFN and Enbridge Gas met virtually regarding the Project. Enbridge Gas provided an overview of the Project and the presentation for their reference.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of June 18, 2024, KNFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the KNFN in relation to the Project.</p>
Mississaugas of Scugog Island First Nation (MSIFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided MSIFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • ER providing information about the potential effects of the Project on the Environment, including AA. • Notice of Project Change, providing information about the route reducing potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and a MSIFN representative have exchanged emails and met regarding the Project.</p>
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>The MSIFN representative inquired about capacity funding to support scheduled meetings. The Enbridge Gas representative advised that they have funding to support participation.</p> <p>On January 17, 2024, an MSIFN representative provided comments to the Project's ER. The MSIFN representative outlined concerns around vegetation, environmental effects, and inquired about a cumulative effects</p>

		<p>assessment. The Enbridge Gas representative provided response to the comments on the Project's ER.</p> <p>On May 30, 2024, an MSIFN representative provided follow up comments to Enbridge Gas' response to MSIFN's comments on the Project ER.</p>
Does the community have any outstanding concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>As of June 18, 2024 MSIFN has identified concerns regarding the Project and Enbridge Gas has responded to these concerns and is working to complete the additional comments.</p>
Mohawks of the Bay of Quinte (MBQ)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided MBQ with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • ER providing information about the potential effects of the Project on the Environment, including AA. • Notice of Project Change, providing information about the route reducing potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and a MBQ representative have exchanged emails and met regarding the Project.</p>
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On January 26, 2024, The MBQ representative inquired about having a meeting regarding the Project. The Enbridge Gas and MBQ representative met on February 1, 2024, to discuss the Project, including a Project overview, virtual open house, and draft Stage 1 and 2 AA reports.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of June 18, 2024, MBQ has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with MBQ in relation to the Project.</p>

Enbridge Gas Inc. Indigenous Consultation Log
Cherry Valley Community Expansion Project
 Log updated as of June 18, 2024

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
Alderville First Nation ("AFN")					
1.0	January 23, 2023		An Enbridge Gas representative emailed an AFN representative providing a Cherry Valley Community Expansion Project (Project) notification letter (Notification Letter). The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Electrification (ENERGY). The Notification Letter advised an Environmental Study of construction and operation activities would be undertaken. The Notification Letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The Notification Letter requested a meeting and provided the Enbridge Gas representative's contact information.		See line-item attachment 1.0.
1.1	February 13, 2023	Email	An Enbridge Gas representative emailed an AFN representative providing notice that Enbridge Gas was starting the Environmental Study (Environmental Study Notice). The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in the first quarter of 2024. The letter advised a virtual open house would be held from February 21 to March 7, 2023, and provided website links to the open house		See line-item attachment 1.1.

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			and questionnaire. The letter requested community feedback by March 10, 2023.		
1.2	March 27, 2023	Email	An Enbridge Gas representative emailed an AFN representative inquiring if they had comments regarding the Project material provided through the virtual open house and email on January 23, 2023.		
1.3	June 20, 2023	Email	An Enbridge Gas representative emailed an AFN representative providing the link for the Environmental Report (ER) for their review. The Enbridge Gas representative advised that they recognize the time and effort required to review and comment on these reports and if they require capacity support to engage in the timely technical reviews of documents, then to reach out.		See line-item attachment 1.3.
1.4	September 25, 2023	Email	An Enbridge Gas representative emailed an AFN representative to provide a notice of Project change (Project Change Notice). The Enbridge Gas representative advised Enbridge Gas is required to make changes to the route to reduce potential cumulative effects and reduce interference and safety hazards with operation and maintenance of the pipeline in the future. The Enbridge Gas representative invited AFN to view the attached notice and to advise if they have any questions or concerns.		See line-item attachment 1.4.
1.5	October 25, 2023	Email		An AFN representative emailed the Enbridge Gas representative to provide comments regarding the notice of Project change.	See line-item attachment 1.5.
1.6	December 5, 2023	Email	An Enbridge Gas representative emailed an AFN representative to provide the link to the Project ER for review. The Enbridge Gas representative provided		See line-item attachment 1.6.

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			another brief Project overview and a reminder of the notice of Project change that was provided in September. The Enbridge Gas representative asked AFN , to provide any questions, comments, or concerns by January 18, 2023.		
1.7	December 6, 2023	Email		An AFN representative emailed the Enbridge Gas representative to advise that they reviewed the notice of Project change and provided a response letter in October but have had no response.	See line-item attachment 1.7.
1.7	December 7, 2023	Email	An Enbridge Gas representative emailed an AFN representative to apologize for not responding to the response from AFN in October.		
1.8	December 7, 2023	Email	An Enbridge Gas representative emailed an AFN representative to provide them the request to consult for the Project.		
1.9	December 12, 2023	Email		An AFN representative emailed the Enbridge Gas representative to request an archeology report.	
1.10	December 12, 2023	Email	An Enbridge Gas representative emailed an AFN representative the December 5, 2023, email with the ER link and advised the Stage 1 Archeology Assessment (AA) would be included in the ER. The Enbridge Gas representative asked AFN to advise should they have any concerns or problems.		
1.11	January 15, 2024	Email		An AFN representative emailed the Enbridge Gas representative to provide some questions regarding the Project. The AFN representative inquired about	See line-item attachment 1.11. AFN outlined concerns regarding the proximity of waterbodies and/or wetlands to the Project, inquired where and what type of

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
				the proximity of waterbodies and/or wetlands to the Project, what tree removals will be taking place and where, and how many days SAR surveys were completed. The AFN representative noted that Black Ash Trees are culturally significant to the Anishinaabeg. The AFN representative inquired if Enbridge Gas would consider archaeological construction monitoring in areas that are not slated for a Stage 2AA, including those areas in disturbed contexts.	tree removals will be taking place, and how many days were SAR surveys completed. AFN inquired if Enbridge Gas would consider archaeological construction monitoring in areas that are not slated for a Stage 2AA. Enbridge provided responses to these questions on April 8, 2024. Enbridge Gas provided responses to locate information regarding the waterbodies and/or wetlands, and Black Ash tree habitat in the ER, information regarding the SAR surveys, and confirmed that all archeology work taking place is in accordance with Ministry of Citizenship and Multiculturalism Standards and Guidelines for Consultant Archeologists.
1.12	January 18, 2024	Email	An Enbridge Gas representative emailed an AFN representative advising that they have taken note of these questions and will provide answers shortly. The Enbridge Gas representative also advised that they were working towards sending a PowerPoint presentation for the Project.		
1.13	March 6, 2024	Email	An Enbridge Gas representative emailed an AFN representative to follow up on a January 18, 2024 to inquire if they had sent the PowerPoint presentation for the Project as there was no record of it being sent. The Enbridge Gas representative provided the		See line-item attachment 1.13.

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			PowerPoint presentation and advised that answers to AFN's questions will be provided shortly.		
1.14	March 6, 2024	Email	An Enbridge Gas representative emailed an AFN representative to ask them to confirm that they had received the presentation.		
1.15	March 6, 2024	Email		An AFN representative emailed an Enbridge Gas representative to advise that they had received the PowerPoint presentation but also could not find the email record of it.	
1.16	April 8, 2024	Email	An Enbridge Gas representative emailed an AFN representative to provide responses to questions asked on January 15, 2024 (line-item 1.11). Enbridge Gas responses included further information for locating information regarding the waterbodies and/or wetlands, and Black Ash tree habitat in the ER, information regarding the SAR surveys, and confirmed that all archeology work taking place is in accordance with Ministry of Citizenship and Multiculturalism Standards and Guidelines for Consultant Archeologists.		See line-item attachment 1.16.
1.17	April 23, 2024	Email	A Stantec representative emailed an AFN representative on behalf of Enbridge Gas to provide information regarding the Stage 2 AA scheduled to take place in May 2024. The Stantec representative advised more information regarding the scheduling will be provided.		
1.18	May 21, 2024	Email	A Stantec representative emailed an AFN representative on behalf of Enbridge Gas to advise the Stage 2 AA is scheduled to take place the week of May 27 th , 2024. The Stantec representative advised		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			more information regarding the scheduling will be provided.		
1.19	May 21, 2024	Email		An AFN representative emailed the Enbridge Gas representative to advise they are interested in participation and would prepare an agreement for participation.	
1.20	May 22, 2024	Email	An Enbridge Gas representative emailed the AFN representative to advise that they are working on an agreement and will provide it as soon as it is completed.		
1.21	May 23, 2024	Email	A Stantec representative emailed an Enbridge Gas representative and an AFN representative to advise that the Stage 2 AA fieldwork will be one week delayed.		
1.22	May 23, 2024	Email	An Enbridge Gas representative emailed the Stantec representative and an AFN representative to confirm the new date for the Stage 2 AA fieldwork and confirm that an agreement is in the final stages to be provided to AFN.		
1.23	May 29, 2024	Email	An Enbridge Gas representative emailed the AFN representative to provide an agreement for the Stage 2 AA fieldwork.		
1.24	May 29, 2024	Email		An AFN representative emailed the Enbridge Gas representative to confirm receipt of the agreement. The AFN representative advised there were some amendments to be made to the agreement and attached a general agreement contract.	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
1.25	May 29, 2024	Email		An AFN representative emailed the Enbridge Gas representative to advise that they do not refer to their liaisons as FLRs but Archaeology Liaisons.	
1.26	May 30, 2024	Email	An Enbridge Gas representative emailed the AFN representative to advise they have made the adjustments to the fieldwork agreement.		
1.27	May 31, 2024	Email	A Stantec representative emailed an Enbridge Gas representative and an AFN representative to provide the time, date, and location for the Stage 2 AA fieldwork that will be taking place.		
1.28	June 5, 2024	Email		An AFN representative emailed the Stantec representative to advise that they did not receive the fieldwork agreement in time and are unable to participate.	
1.29	June 5, 2024	Email	A Stantec representative emailed the AFN representative to confirm the previous email and advise that there were no archeological resources found.		
1.30	June 5, 2024	Email		An AFN representative emailed the Stantec representative to ask if they could provide this information to the Enbridge Gas representative due to technical difficulties.	
1.31	June 10, 2024	Email	An Enbridge Gas representative emailed the AFN representative to confirm receipt of the emails from Stantec and AFN. The Enbridge Gas advised that an agreement was sent on May 30, 2024, with the		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			requested changes included and provided the email attachment.		
1.32	June 10, 2024	Email		An AFN representative emailed the Enbridge Gas representative to advise that they do not see the applicable changes.	
1.33	June 10, 2024	Email	An Enbridge Gas representative emailed the AFN representative to confirm that changes regarding time were made. The Enbridge Gas representative advised that they would check to see if the title of FLR designation can be changed to be aligned with AFN.		
1.34	June 10, 2024	Email	An Enbridge Gas representative emailed the AFN representative to provide the agreement again with additional changes.		
1.35	June 10, 2024	Email		The AFN representative emailed the Enbridge Gas representative to advise that AFN refers to monitors as Archaeological Liaisons, not FLR's or monitors. The AFN representative also requested changes regarding overtime.	
1.36	June 11, 2024	Email	An Enbridge Gas representative emailed the AFN representative to advise that all changes have been completed and if the AFN representative can confirm if this meets the requirements.		
1.37	June 17, 2024	Email		An AFN representative emailed the Enbridge Gas representative to inquire if this assessment had already been completed.	
1.38	June 17, 2024	Email	A Stantec representative emailed the AFN representative to advise that the majority of the		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			assessment had been completed but one section remains due to locates not being completed.		
1.39	June 17, 2024	Email	An Enbridge Gas representative emailed the AFN representative to inquire if they are free to participate in the remaining fieldwork.		
Beausoleil First Nation (Christian Island) (BFN)					
2.0	January 23, 2023	Email	An Enbridge Gas representative emailed a BFN representative providing the Project Notification Letter.		See line-item attachment 2.0.
2.1	February 13, 2023	Email	An Enbridge Gas representative emailed BFN representatives providing the Environmental Study Notice.		See line-item attachment 2.1.
2.2	March 27, 2023	Email	An Enbridge Gas representative emailed BFN representatives inquiring if they had comments regarding the Project material provided through the virtual open house and email on January 23, 2023.		
2.3	June 20, 2023	Email	An Enbridge Gas representative emailed a BFN representative providing the link for the ER for their review. The Enbridge Gas representative advised that they recognize the time and effort required to review and comment on these reports and if they require capacity support to engage in the timely technical reviews of documents, then to reach out.		See line-item attachment 2.3.
2.4	September 25, 2023	Email	An Enbridge Gas representative emailed a BFN representative to provide the Project Change Notice.		See line-item attachment 2.4.
2.5	December 5, 2023	Email	An Enbridge Gas representative emailed a BFN representative to provide the link to the Project ER for review. The Enbridge Gas representative provided another brief Project overview and a reminder of the notice of Project change that was provided in September. The Enbridge Gas representative asked		See line-item attachment 2.5.

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			BFN to provide any questions, comments, or concerns by January 18, 2024.		
2.6	April 23, 2024	Email	A Stantec representative emailed an BFN representative on behalf of Enbridge Gas to provide information regarding the Stage 2 AA scheduled to take place in May 2024. The Stantec representative advised more information regarding the scheduling will be provided.		
2.7	May 21, 2024	Email	A Stantec representative emailed an BFN representative on behalf of Enbridge Gas to advise the Stage 2 AA is scheduled to take place the week of May 27 th , 2024. The Stantec representative advised more information regarding the scheduling will be provided.		
Chippewas of Georgina Island (CGIFN)					
3.0	January 23, 2023	Email	An Enbridge Gas representative emailed a CGIFN representative providing the Project Notification Letter.		See line-item attachment 3.0.
3.1	February 13, 2023	Email	An Enbridge Gas representative emailed CGIFN representatives providing the Environmental Study Notice.		See line-item attachment 3.1.
3.2	March 27, 2023	Email	An Enbridge Gas representative emailed CGIFN representatives inquiring if they had comments regarding the Project material provided through the virtual open house and email on January 23, 2023.		
3.3	June 20, 2023	Email	An Enbridge Gas representative emailed a CGIFN representative providing the link for the ER for their review. The Enbridge Gas representative advised that they recognize the time and effort required to review and comment on these reports and if they require capacity support to engage in the timely technical reviews of documents, then to reach out.		See line-item attachment 3.3.

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
3.4	September 25, 2023	Email	An Enbridge Gas representative emailed a CGIFN representative to provide the Project Change Notice.		See line-item attachment 3.4.
3.5	December 5, 2023	Email	An Enbridge Gas representative emailed a CGIFN representative to provide the link to the Project ER for review. The Enbridge Gas representative provided another brief Project overview and a reminder of the notice of Project change that was provided in September. The Enbridge Gas representative asked CGIFN to provide any questions, comments, or concerns by January 18, 2024.		See line-item attachment 3.5.
3.6	April 27, 2024	Email	A Stantec representative emailed a CGIFN representative on behalf of Enbridge Gas to provide information regarding the Stage 2 AA scheduled to take place in May 2024. The Stantec representative advised more information regarding the scheduling will be provided.		
Chippewas of Rama First Nation (CRFN)					
4.0	January 23, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing the Project Notification Letter.		See line-item attachment 4.0.
4.1	January 25, 2023	Email		A CRFN representative emailed an Enbridge Gas representative inquiring about the location of the Project and if it would require a shoreline protection plan.	CRFN asked if a shoreline protection plan would be required. Enbridge Gas responded on February 2, 2023 that were no anticipated impacts to the shoreline.
4.2	January 30, 2023	Email	An Enbridge Gas representative emailed a CRFN representative confirming receipt of their January 25, 2023 email and advising they would follow up.		
4.3	February 2, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing information regarding the		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			location of the Project and advised there were no anticipated impacts to the shoreline.		
4.4	February 13, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing the Environmental Study Notice.		See line-item attachment 4.4.
4.5	March 27, 2023	Email	An Enbridge Gas representative emailed a CRFN representative inquiring if they had comments regarding the Project material provided through the virtual open house and email on January 23, 2023.		
4.6	June 20, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing the link for the ER for their review. The Enbridge Gas representative advised that they recognize the time and effort required to review and comment on these reports and if they require capacity support to engage in the timely technical reviews of documents, then to reach out.		See line-item attachment 4.6.
4.7	September 25, 2023	Email	An Enbridge Gas representative emailed a CRFN representative to provide the Project Change Notice.		See line-item attachment 4.7.
4.8	September 25, 2023	Email		A CRFN representative emailed the Enbridge Gas representative to advise that they have no concerns with the new route. The CRFN representative inquired as to what Nations are receiving the Project notifications and if they could be provided a list.	See line-item attachment 4.8
4.9	September 26, 2023	Email	An Enbridge Gas representative emailed a CRFN representative to thank them for their feedback and provided a list of which Nations are receiving Project notifications.		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
4.10	December 5, 2023	Email	An Enbridge Gas representative emailed a CRFN representative to provide the link to the Project ER I for review. The Enbridge Gas representative provided another brief Project overview and a reminder of the notice of Project change that was provided in September. The Enbridge Gas representative asked CRFN to provide any questions, comments, or concerns, by January 18, 2024.		See line-item attachment 4.10.
4.11	April 23, 2024	Email	A Stantec representative emailed a CRFN representative on behalf of Enbridge Gas to provide information regarding the Stage 2 AA scheduled to take place in May 2024. The Stantec representative advised more information regarding the scheduling will be provided.		
Curve Lake First Nation (CLFN)					
5.0	January 23, 2023	Email	An Enbridge Gas representative emailed a CLFN representative providing the Project Notification Letter.		See line-item attachment 5.0.
5.1	January 23, 2023	Email		A CLFN representative emailed the Enbridge Gas representative and provided their availability for a meeting.	
5.2	January 23, 2023	Email	An Enbridge Gas representative emailed the CLFN representatives and made arrangements for a recurring monthly meeting.		
5.3	February 13, 2023	Email	An Enbridge Gas representative emailed CLFN representatives providing the Environmental Study Notice.		See line-item attachment 5.3.
5.4	March 27, 2023	Email	An Enbridge Gas representative emailed CLFN representatives inquiring if they had comments		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			regarding the Project material provided through the virtual open house and email on January 23, 2023.		
5.5	June 20, 2023	Email	An Enbridge Gas representative emailed a CLFN representative providing the link for the ER for their review. The Enbridge Gas representative advised that they recognize the time and effort required to review and comment on these reports and if they require capacity support to engage in the timely technical reviews of documents, then to reach out.		See line-item attachment 5.5
5.6	September 25, 2023	Email	An Enbridge Gas representative emailed a CLFN representative to provide the Project Change Notice.		See line-item attachment 5.6.
5.7	December 5, 2023	Email	An Enbridge Gas representative emailed a CLFN representative to provide the link to the Project ER for review. The Enbridge Gas representative provided another brief Project overview and a reminder of the notice of Project change that was provided in September. The Enbridge Gas representative asked CLFN to provide any questions, comments, or concerns by January 18, 2024.		See line-item attachment 5.7.
5.8	April 23, 2024	Email	A Stantec representative emailed a CLFN representative on behalf of Enbridge Gas to provide information regarding the Stage 2 AA scheduled to take place in May 2024. The Stantec representative advised more information regarding the scheduling will be provided.		
Hiawatha First Nation (HFN)					
6.0	January 23, 2023	Email	An Enbridge Gas representative emailed a HFN representative providing the Project notification Letter.		See line-item attachment 6.0.
6.1	February 13, 2023	Email	An Enbridge Gas representative emailed HFN representatives providing the Environmental Study Notice.		See line-item attachment 6.1.

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
6.2	March 27, 2023	Email	An Enbridge Gas representative emailed HFN representatives inquiring if they had comments regarding the Project material provided through the virtual open house and email on January 23, 2023.		
6.3	March 28, 2023	Email		An HFN representative emailed an Enbridge Gas representative advising them they did not have concerns regarding the Project, providing the appropriate assessments were completed and provided to HFN for review.	
6.4	March 28, 2023	Email	An Enbridge Gas representative emailed the HFN representative to confirm receipt of the email and noted the Stage 1 AA would be in the ER that would be provided when its available.		
6.5	June 20, 2023	Email	An Enbridge Gas representative emailed a HFN representative providing the link for the ER for their review. The Enbridge Gas representative advised that they recognize the time and effort required to review and comment on these reports and if they require capacity support to engage in the timely technical reviews of documents, then to reach out.		See line-item attachment 6.5.
6.6	September 25, 2023	Email	An Enbridge Gas representative emailed a HFN representative to provide the Project Change Notice.		See line-item attachment 6.6.
6.7	December 5, 2023	Email	An Enbridge Gas representative emailed a HFN representative to provide the link to the Project ER for review. The Enbridge Gas representative provided another brief Project overview and a reminder of the notice of Project change that was provided in September. The Enbridge Gas representative asked HFN to provide any questions, comments, or concerns by January 18, 2024.		See line-item attachment 6.7.

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
6.8	April 23, 2024	Email	A Stantec representative emailed an HFN representative on behalf of Enbridge Gas to provide information regarding the Stage 2 AA scheduled to take place in May 2024. The Stantec representative advised more information regarding the scheduling will be provided.		
Huron-Wendat Nation (HWN)					
7.0	January 23, 2023	Email	An Enbridge Gas representative emailed a HWN representative providing a Project Notification Letter.		See line-item attachment 7.0.
7.1	February 13, 2023	Email	An Enbridge Gas representative emailed HWN representatives providing the Environmental Study Notice.		See line-item attachment 7.1.
7.2	March 27, 2023	Email	An Enbridge Gas representative emailed HWN representatives inquiring if they had comments regarding the Project material provided through the virtual open house and email on January 23, 2023.		
7.3	March 28, 2023	Email		A HWN representative emailed an Enbridge Gas representative requesting further information regarding AA.	
7.4	March 31, 2023	Email	An Enbridge Gas representative emailed a HWN representative advising they would provide information regarding AA when it became available and noted that AA were not planned to commence for a few months.		
7.5	June 20, 2023	Email	An Enbridge Gas representative emailed a HWN representative providing the link for the ER for their review. The Enbridge Gas representative advised that they recognize the time and effort required to review and comment on these reports and if they require capacity support to engage in the timely technical reviews of documents, then to reach out.		See line-item attachment 7.5.

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
7.6	September 25, 2023	Email	An Enbridge Gas representative emailed a HWN representative to provide the Project Change Notice.		See line-item attachment 7.6.
7.7	December 5, 2023	Email	An Enbridge Gas representative emailed a HWN representative to provide the link for the Project ER for review. The Enbridge Gas representative provided another brief Project overview and a reminder of the notice of Project change that was provided in September. The Enbridge Gas representative asked HWN to provide any questions, comments, or concerns by January 18, 2024.		See line-item attachment 7.7
7.8	April 23, 2024	Email	A Stantec representative emailed a HWN representative on behalf of Enbridge Gas to provide information regarding the Stage 2 AA scheduled to take place in May 2024. The Stantec representative advised more information regarding the scheduling will be provided.		
7.9	May 1, 2024	Email		A HWN representative emailed the Enbridge Gas representative to advise that they are interested in participating in all archaeological fieldwork pertaining to the Project. The HWN representative also advised that they would be interested in receiving copies of the draft reports for review and comments. The HWN representative provided a quote for the participation in the work.	
7.10	May 6, 2024	Email	An Enbridge Gas representative emailed the HWN representative to confirm receipt of the email and that Enbridge Gas will draft an agreement		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			comparable to agreements for past Enbridge Gas Projects.		
7.11	May 21, 2024	Email	A Stantec representative emailed an HWN representative on behalf of Enbridge Gas to advise the Stage 2 AA is scheduled to take place the week of May 27 th , 2024. The Stantec representative advised more information regarding the scheduling will be provided.		
7.12	May 21, 2024	Email		A HWN representative emailed the Stantec representative to advise that they will be participating and are waiting for the archaeology agreement.	
7.13	May 21, 2024	Email	An Enbridge Gas representative emailed the HWN representative to advise that they are working on the archaeology agreement.		
7.14	May 23, 2024	Email	A Stantec representative emailed a HWN representative to advise that the scheduled fieldwork has been delayed by a week.		
7.15	May 23, 2024	Email		A HWN representative emailed the Stantec representative to confirm the change of date for the fieldwork.	
7.16	May 23, 2024	Email	An Enbridge Gas representative emailed the HWN representative to advise that they are finalizing the agreement.		
7.17	May 29, 2024	Email	An Enbridge Gas representative emailed the HWN representative to provide them the final archeology agreement.		
7.17	May 31, 2024	Email		A HWN representative emailed the Stantec representative to	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
				confirm the date, time, and location for the fieldwork.	
7.18	May 31, 2024	Email	A Stantec representative emailed a HWN representative to provide the date, time, and location for the fieldwork. The Stantec representative wanted to confirm that fieldwork is okay to proceed the first day without the HWN representative being present.		
7.19	June 2, 2024	Email		A HWN representative emailed the Stantec representative to confirm that fieldwork is okay to proceed the first day without the HWN representative as they are only available the Tuesday to Friday.	
7.20	June 3, 2024	Email	A Stantec representative emailed the HWN representative to provide contact information for the HWN representative to contact for details regarding fieldwork location.		
7.21	June 3, 2024	Email		A HWN representative emailed the Stantec representative to confirm that they received the contact information and will reach out for fieldwork location.	
Kawartha Nishnawbe First Nation (KNFN)					
8.0	January 23, 2023	Email	An Enbridge Gas representative emailed a KNFN representative providing the Project Notification Letter.		See line-item attachment 8.0.
8.1	February 13, 2023	Email	An Enbridge Gas representative emailed KNFN representatives providing the Environmental Study Notice.		See line-item attachment 8.1
8.2	March 27, 2023	Email	An Enbridge Gas representative emailed KNFN representatives inquiring if they had comments		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			regarding the Project material provided through the virtual open house and email on January 23, 2023.		
8.3	June 20, 2023	Email	An Enbridge Gas representative emailed a KNFN representative providing the link for the ER for their review. The Enbridge Gas representative advised that they recognize the time and effort required to review and comment on these reports and if they require capacity support to engage in the timely technical reviews of documents, then to reach out.		See line-item attachment 8.3.
8.4	September 25, 2023	Email	An Enbridge Gas representative emailed a KNFN representative to provide the Project Change Notice.		See line-item attachment 8.4.
8.5	December 5, 2023.	Email	An Enbridge Gas representative emailed a KNFN representative to provide the link to the Project ER for review. The Enbridge Gas representative provided another brief Project overview and a reminder of the notice of Project change that was provided in September. The Enbridge Gas representative asked KNFN to provide any questions, comments, or concerns by January 18, 2024.		See line-item attachment 8.5.
8.6	April 23, 2024	Email	A Stantec representative emailed a KNFN representative on behalf of Enbridge Gas to provide information regarding the Stage 2 AA scheduled to take place in May 2024. The Stantec representative advised more information regarding the scheduling will be provided.		
8.7	April 25, 2024	Email		A KNFN representative emailed the Enbridge Gas representative to advise they are interested in consulting with Enbridge Gas on this Project and provided availability as to when they are available for a virtual	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
				consultation. The KNFN representative advised that they are a non-funded First Nation and would need to provide an invoice for funding the virtual meeting. The KNFN representative requested Enbridge Gas provide some dates to have a virtual meeting.	
8.8	April 25, 2024	Email	An Enbridge Gas representative emailed the KNFN representative to thank them for their response and asked if the week of May 13 th would work. The Enbridge Gas representative inquired if KNFN would have a representative available to join in fieldwork.		
8.9	May 3, 2024	Email		A KNFN representative emailed the Enbridge Gas representative to provide a date and time for a virtual consultation meeting.	
8.10	May 13, 2024	Virtual Meeting	Enbridge Gas representatives met with KNFN representatives to provide additional information regarding the Project.		
8.11	May 17, 2024	Email	An Enbridge Gas representative emailed the KNFN to follow up on their May 15, 2024, meeting regarding the Project. The Enbridge Gas representative provided the presentation for reference. The Enbridge Gas representative provided a reminder for the scheduled Stage 2 AA that is scheduled to take place at the end of May.		
8.12	May 21, 2024	Email	A Stantec representative emailed the KNFN representative to advise that fieldwork is tentatively scheduled for the week May of 27 th .		
Mississaugas of Scugog Island First Nation ("MSIFN")					

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
9.0	January 23, 2023	Email	An Enbridge Gas representative emailed a MSIFN representative providing the Project Notification Letter.		See line-item attachment 9.0.
9.2	January 23, 2023	Email	An Enbridge Gas representative emailed the MSIFN representatives providing a Project update and inquired if the meeting scheduled for February 7, 2023, could be in person.		
9.3	January 24, 2023	Email		A MSIFN representative emailed Enbridge Gas representatives providing a meeting invitation to an update meeting for February 7, 2023.	
9.4	February 3, 2023	Email		A MSIFN representative emailed an Enbridge Gas representative requesting confirmation that capacity funding was available to support their February 7, 2023, meeting.	
9.5	February 7, 2023	Meeting - Group	Enbridge Gas representatives met with MSIFN regarding the Project. Topics of discussion included the capacity funding agreement template, a potential Stage 3 AA, the draft Stage 1 AA, the ER, pipeline dimensions, Project initiation and a virtual open house.	A MSIFN representative inquired who would be contracted for AA work. The Enbridge Gas representative provided potential contractor names.	
9.6	February 9, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives confirming capacity funding was available.		
9.7	February 10, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives providing the minutes and presentation from the February 7, 2023, meeting. The Enbridge Gas representative advised they would provide a capacity funding agreement template. The		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			Enbridge Gas representative advised they could arrange a Project briefing if needed to determine MSIFN's costs.		
9.8	February 13, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives the Environmental Study Notice.		See line-item attachment 9.8
9.9	February 13, 2023	Email		A MSIFN representative emailed an Enbridge Gas representative confirming receipt of the February 7, 2023 meeting minutes and presentation. MSIFN representative requested clarification regarding the funding. MSIFN representative inquired if new projects would be announced as they were initiated or if there was a known timeline for project announcements.	
9.10	February 14, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives to better understand their costs. The Enbridge Gas representative advised that the new projects were listed in the presentation provided in the monthly meeting and that they would update MSIFN of new project announcements when they occur.		
9.11	March 27, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives inquiring if they had comments regarding the Project material provided through the virtual open house and via email on January 23, 2023.		
9.12	June 20, 2023	Email	An Enbridge Gas representative emailed a MSIFN representative providing the link for the ER for their review. The Enbridge Gas representative advised that		See line-item attachment 9.12.

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			they recognize the time and effort required to review and comment on these reports and if they require capacity support to engage in the timely technical reviews of documents, then to reach out.		
9.13	September 25, 2023	Email	An Enbridge Gas representative emailed a MSIFN representative to provide Project Change Notice.		See line-item attachment 9.13.
9.14	September 25, 2023	Email		A MSIFN representative emailed the Enbridge Gas representative to inquire whether the updated ER will be provided to MSIFN as soon as it is completed.	
9.15	September 25, 2023	Email	An Enbridge Gas representative emailed the MSIFN representative to confirm that an updated ER will be provided.		
9.16	December 5, 2023	Email	An Enbridge Gas representative emailed a MSIFN representative to provide the link to the Project ER for review. The Enbridge Gas representative provided another brief Project overview and a reminder of the notice of Project change that was provided in September. The Enbridge Gas representative asked MSIFN to provide any questions, comments, or concerns by January 18, 2024 .		See line-item attachment 9.16.
9.17	January 17, 2024	Email		A MSIFN representative emailed the Enbridge Gas representative to provide them with comments on the Project ER. The MSIFN representatives outlined concerns around vegetation, environmental effects, and inquired about a cumulative effects assessment.	See line-item attachment 9.17. MSIFN outlined concerns around vegetation, environmental effects, and inquired about a cumulative effects assessment. Enbridge Gas responses included further information regarding the ER, aquatic features, terrestrial

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
					resources, monitoring and contingency plans, and cumulative affects assessment.
9.18	January 18, 2024	Email	An Enbridge Gas representative emailed the MSIFN representative to confirm receipt of the email and advised that they will respond to the comments provided.		
9.19	April 15, 2024	Email	An Enbridge Gas representative emailed the MSIFN representative to provide responses to MSIFNs comments on the ER. The Enbridge Gas representative responded to questions regarding concerns around vegetation, environmental effects, and inquired about a cumulative effects assessment.		See line-item attachment 9.19.
9.20	April 23, 2024	Email	A Stantec representative emailed a MSIFN representative on behalf of Enbridge Gas to provide information regarding the Stage 2 AA that is scheduled to take place in May 2024. The Stantec representative advised more information regarding the scheduling will be provided.		
9.22	May 30, 2024	Email		An MSIFN representative emailed the Enbridge Gas representative in response to the comments provide by Enbridge Gas on April 15 th . MSIFN inquired further about the environmental effects, monitors and contingency plans, and Cumulative Effects Assessment.	See line-item attachment 9.22.
9.23	June 4, 2024	Email	An Enbridge Gas representative emailed the MSIFN representative to confirm receipt of the comments from May 30, 2024. The Enbridge Gas representative		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			advised that they are working to complete the additional concerns.		
Mohawks of the Bay of Quinte (MBQ)					
10.0	January 23, 2023	Email	An Enbridge Gas representative emailed a MBQ representative providing the Project Notification Letter.		See line-item attachment 10.0.
10.1	January 26, 2023	Email		A MBQ representative emailed an Enbridge Gas representative requesting a meeting to discuss the Project.	
10.2	January 30, 2023	Email	An Enbridge Gas representative emailed a MBQ representative providing their availability for a meeting. The Enbridge Gas representative and MBQ representative made meeting arrangements for February 1, 2023.		
10.3	February 1, 2023	Meeting - 1:1	Enbridge Gas met with MBQ regarding the Project. Topics of discussion included a Project overview, the virtual open house, and draft Stage 1 and 2 AA reports.		
10.4	February 2, 2023	Email	An Enbridge Gas representative emailed a MBQ representative confirming next steps including forthcoming virtual house information, draft Stage 1 and 2 AA reports.		
10.5	February 13, 2023	Email	An Enbridge Gas representative emailed MBQ representatives providing the Environmental Study Notice.		See line-item attachment 10.5
10.6	March 27, 2023	Email	An Enbridge Gas representative emailed MBQ representatives inquiring if they had comments regarding the Project material provided through the virtual open house and via email on January 23, 2023.		
10.7	March 27, 2023	Email		A MBQ representative emailed the Enbridge Gas representative	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
				to ask if this Project was under review by the OEB as a result of environmentalist objections similar to other ongoing Enbridge Gas projects.	
10.8	March 28, 2023	Email	An Enbridge Gas representative emailed the MBQ representative to advise they have not filed the Leave to Construct (LTC) application. The Enbridge Gas representative included an additional Enbridge Gas representative to provide further comment.		
10.9	June 20, 2023	Email	An Enbridge Gas representative emailed a MBQ representative providing the link for the ER for their review. The Enbridge Gas representative advised that they recognize the time and effort required to review and comment on these reports and if they require capacity support to engage in the timely technical reviews of documents, then to reach out.		See line-item attachment 10.9
10.10	September 25, 2023	Email	An Enbridge Gas representative emailed a MBQ representative to provide the Project Change Notice.		See line-item attachment 10.10
10.11	December 5, 2023	Email	An Enbridge Gas representative emailed a MBQ representative to provide the link to the Project ER for review. The Enbridge Gas representative provided another brief Project overview and a reminder of the notice of Project change that was provided in September. The Enbridge Gas representative asked MBQ to provide any questions, comments, or concerns by January 18, 2024.		See line-item attachment 10.11
10.12	April 23, 2024	Email	A Stantec representative emailed a MBQ representative on behalf of Enbridge Gas to provide information regarding the Stage 2 AA that is scheduled to take place in May 2024. The Stantec		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
			representative advised more information regarding the scheduling will be provided.		

Line-item attachment 1.0

From: [Melanie Green](#)
To: [Dave Simpson](#)
Cc: [Lauren Graham; lauren.graham@williamstreatiesfirstnations.ca](mailto:lauren.graham@williamstreatiesfirstnations.ca)
Subject: Project Information - Cherry Valley Community Expansion Project
Date: Monday, January 23, 2023 11:20:43 AM
Attachments: [Cherry Valley Initiation - Alderville First Nation Final.pdf](#)

Good morning, I hope you had a nice weekend!

I am just reaching out with some information related to an upcoming project, which we call the; [Cherry Valley Community Expansion Project](#). In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following facilities within Prince Edward County:

- a. Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b. Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Dave Mowat
11696 Second Line Road
Roseneath, ON
K0K 2X0

Dear Chief Mowat,

January 23rd, 2023

Project Notification: Cherry Valley Community Expansion Project Summary

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") is planning to construct approximately 14 km of new natural gas pipelines to provide natural gas service to the community of Cherry Valley located in Prince Edward County (the "Project"). To provide residents, businesses, and industries with access to safe, reliable, and affordable natural gas distribution service, Enbridge Gas has identified the need to construct the following facilities within Prince Edward County:

- a) Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b) Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

The Project does not cross any crown land and will be located on municipal road allowance/property and Enbridge Gas-owned private property. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the "Guidelines"), with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals. In addition to the preliminary preferred route identified in this letter, the ER will examine alternative routes and will recommend a preferred route based on potential environmental and socio-economic impacts. The ER will recommend mitigation and protective measures to reduce or



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2G7
CANADA

eliminate identify impacts and will also identify potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Ministry of Energy
Ministry of Natural Resources and Forestry
Ministry of Economic Development, Employment, and Infrastructure

Provincial Authorization/Approvals:

Ontario Energy Board
Infrastructure Ontario
Ministry of Citizenship and Multiculturalism
Ministry of the Environment, Conservation and Parks

Municipal Authorization/Approvals:

Prince Edward County

Other:

Indigenous engagement
Landowner agreements
Quinte Conservation

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The mitigation and protective measures to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023, if possible and we would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 1.1

From: [Melanie Green](#)
To: [Dave Simpson](#)
Cc: [Laurn Graham](#); inquiries@williamstreatiesfirstnations.ca
Subject: RE: Project Information - Cherry Valley Community Expansion Project VOH
Date: Monday, February 13, 2023 12:11:33 PM
Attachments: let Indigenous CherryValley-NoCVIS 20230213 fnl alderville first nation.pdf

Good afternoon,

In addition to the below information, I would like to also provide virtual open house information and a map related to the project – please see attached letter with associated information. For ease of access, please see below links;

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyFA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

We are interested in your review and comments and we look forward to engaging and consulting on this project.

We kindly request that initial input and comments regarding the Project are provided by your community by **March 10, 2023** if possible.

Should you have any questions, please let me know –

Have a wonderful day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



February 13, 2023

Attention: Chief Dave Mowat
Alderville First Nation
PO Box 46
Roseneath K0K 2X0
consultation@alderville.ca

Dear Chief Mowat

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study
Commencement and Virtual Information Session

I am writing to advise you of an upcoming proposed natural gas pipeline project in Prince Edward County, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 14 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

The proposed pipeline will tie into an existing Enbridge Gas system near south of Waring's Corner, along Sandy Hook Road (County Road 1). From the commencing point, the pipeline will travel southeast along County Road 1, then south along County Road 10 to the County Road 10 and County Road 18 intersection. At this intersection, a portion of the pipeline will continue south down County Road 10 for approximately 1 km, and a portion of the pipeline will continue west along County Road 18 to the terminating point, located near the Curry Lane and County Road 18 intersection. The proposed route, as described and as shown on the attached Figure 1, has been developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the building of a new distribution station.¹

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

¹ As the location of the distribution station is still to be determined, its location is not shown on the attached Figure 1; however, it can be assumed that the station will occur somewhere within the defined Project Study Area.

February 13, 2023

To Whom it May Concern

Page 2 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of the application requesting a leave to construct (LTC) for the Project. It is anticipated that the Environmental Report will be completed March 2023, after which Enbridge Gas will file the LTC application. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence Q1 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting Alderville First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts. We invite Alderville First Nation to participate in the Project's upcoming Virtual Information Session.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

The Virtual Information Session will be available from February 21, 2023, to March 7, 2023, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Alderville First Nation to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with the Alderville First Nation to ensure your interests are being considered and represented.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

February 13, 2023

To Whom it May Concern

Page 3 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

If you have questions or concerns regarding the Project, please do not hesitate to contact me directly.

Yours truly,

ENBRIDGE GAS INC.



Melanie Green

Senior Advisor, Community & Indigenous

Engagement, Eastern Region

Enbridge Gas Inc.

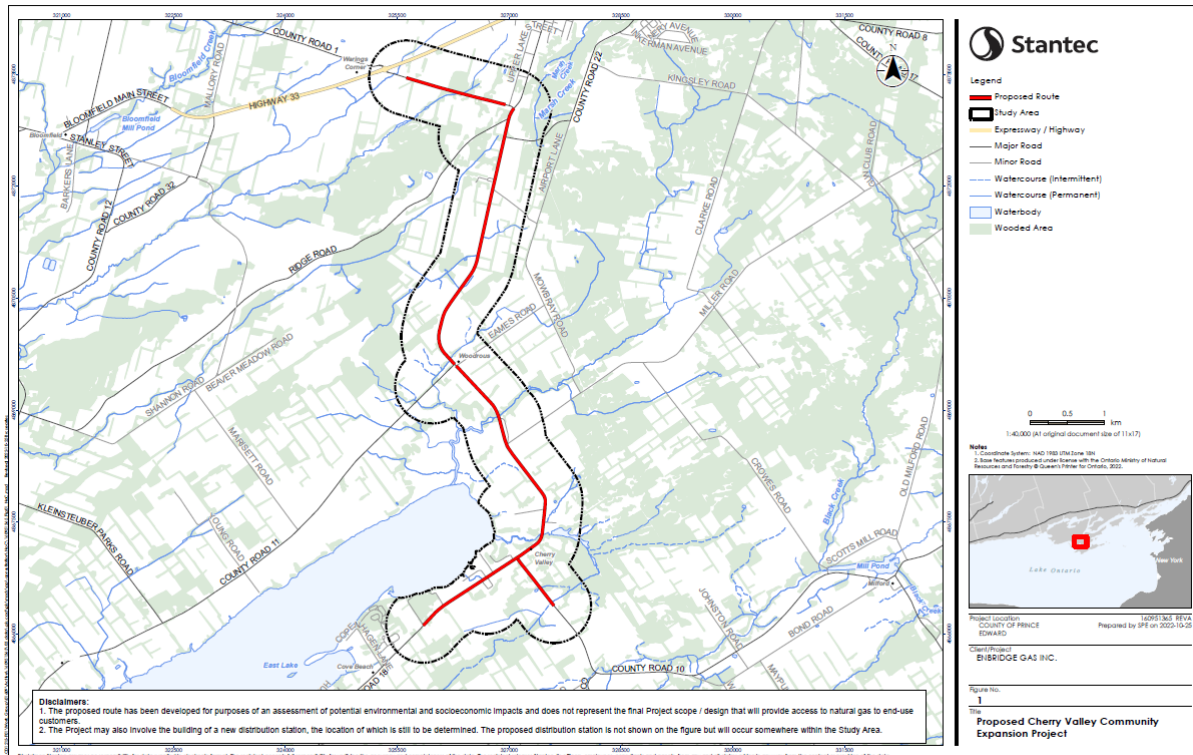
Phone: 613-297-4365

melaine.green@enbridge.com

Attachment: Figure 1 – Study Area

c. Kelsey Mills, Enbridge Gas Inc.

Design with community in mind



Line-item attachment 1.3

From: [Melanie Green](#)
To: [Dave Simpson](#); [Dr. Julie Kapryka](#)
Cc: [Lauryn Graham](#); inquiries@williamstreatiesfirstnations.ca
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Tuesday, June 20, 2023 11:36:09 AM
Attachments: [image001.png](#)

Good morning,

Further to the info provided already related to the Cherry Valley Community Expansion Project – I would like to provide you with the Draft Environmental Report for your review. Also, we recognize the time and effort that is involved in reviewing and commenting on such reports and we thank you for your time in doing so. We also look forward to your review and comments.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

You can access the link to review the report here;

 [rpt_160951365_Cherry-Valley_ER_20230509_fnl_aoda_combined_redacted.pdf](#)

Should you have any questions or concerns, please reach back.

Chat soon,

Mel

Line-item attachment 1.4

From: [Melanie Green](#)
To: [Dave Simpson](#); [Dr. Julie Kapryka](#)
Cc: [Lauryn Graham](#)
Subject: Cherry Valley Community Expansion Project - Notice of Project Change
Date: Monday, September 25, 2023 8:28:35 AM
Attachments: [ad_CherryValley-NoPC_20230922_fnL.pdf](#)

good morning,

Please see attached notice of project change – Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

We invite you to view the attached notice. Thank you in advance and if you have any questions or concerns, about the attached, please let me know.

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est
—
Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.

TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

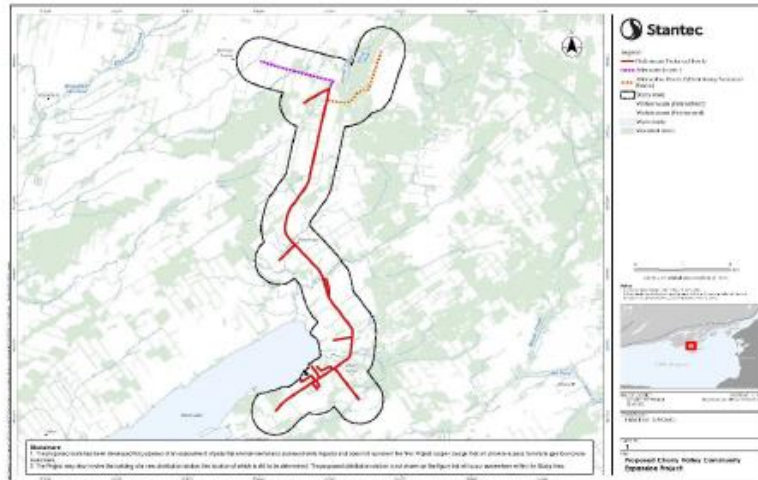
www.enbridge.com

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Sécurité. Intégrité. Respect. Inclusion.

Enbridge Gas Inc. Notice of Project Change Cherry Valley Community Expansion Project

Enbridge Gas Inc. ("Enbridge Gas"), are proposing to construct a natural gas pipeline to serve the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). As a result of new information received by Enbridge regarding anticipated municipal road works along County Road 1, Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. The project team is now considering an alternative route for the Project, with the original Preliminary Preferred Route being referred to as "Alternative Route 1" and the new alternative route being the Preliminary Preferred Route and referred to as "Alternative Route 2" herein. The proposed routing changes are shown on the Figure 1 map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. ("Stantec") to undertake an Environmental Study of the proposed construction and operation of the natural gas pipelines (the "Environmental Study"). The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016) (OEB Environmental Guidelines 2016) and/or the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023) (OEB Environmental Guidelines 2023).



The Environmental Study process has previously included consultation and engagement with landowners, Aboriginal communities, government agencies and other interested persons. Public consultation is an integral component of the Environmental Study.

It is anticipated that an updated Environmental Report for the study will be completed in December 2023 or early 2024, after which Enbridge will file an application for the proposed pipelines to the OEB. The OEB's review and approval is required before construction of the proposed project can proceed. If approved, construction of the proposed pipeline is currently expected to begin no earlier than Q3 of 2024.

For any questions or comments regarding the Environmental Study or the proposed Cherry Valley Community Expansion Project, please reach out to:

Rooly Georgopoulos, B.Sc.
Principal, Environmental Services
Stantec Consulting Ltd.
Telephone: (905) 415-6367
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>

Dennis Katic, M.Sc., C.Mgr., CMP
Environmental Advisor III
Enbridge Gas Distribution Inc.
Telephone: (905) 927-3135
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>



Line-item attachment 1.5

From: Julie Kapyrka <jkapyrka@alderville.ca>
Sent: Wednesday, October 25, 2023 3:27 PM
To: CherryValleyEA <CherryValleyEA@stantec.com>
Cc: Taynar Simpson <tsimpson@alderville.ca>; Carrie Wilson <cwilson@alderville.ca>
Subject: Cherry Valley Community Expansion change

Aaniin Rooly,

Please find attached correspondence.

Miigwech.

All the best,

Dr. Julie Kapyrka
Consultation Coordinator



Alderville First Nation

Administration Office
11696 Second Line Rd.
Roseneath, ON K0K 2X0
Office: 905-352-2662
jkapyrka@alderville.ca



ALDERVILLE FIRST NATION

11696 Second Line Road
Roseneath, Ontario K0K 2X0
Phone: (905) 352-2011
Fax: (905) 352-3242
www.alderville.ca

Chief: Taynar Simpson
Councillor: Dawn Marie Kelly
Councillor: Lisa McDonald
Councillor: Nora Sawyer
Councillor: Jason Marsden

VIA E-MAIL

October 23, 2023

Rooly Georgopoulos
Principal, Environmental Services
Stantec Consulting Ltd.
905-415-6367
CherryValleyEA@stantec.com

Dear Mr. Georgopoulos,

RE: Notice of Project Change Cherry Valley Community Expansion Project

I would like to acknowledge receipt of your correspondence, which was received September 25, 2023, regarding the above noted project.

As you may be aware, the area in which your project is proposed is situated within the Traditional Territory of Alderville First Nation. Our First Nation's Territory is incorporated within the Williams Treaties Territory and was the subject of a claim under Canada's Specific Claims Policy, which has now been settled. All 7 First Nations within the Williams Treaties have had their harvesting rights legally re-affirmed and recognized through this settlement.

In addition to Aboriginal title, Alderville First Nation rights in its Reserve and Traditional Territory and/or Treaty Territory include rights to hunt, fish and trap, to harvest plants for food and medicine, to protect and honour burial sites and other significant sites, to sustain and strengthen its spiritual and cultural connection to the land, to protect the Environment that supports its survival, to govern itself, sustain itself and prosper including deriving revenues from its lands and resources, and to participate in all governance and operational decisions about how the land and resources will be managed, used and protected.

Alderville First Nation is requiring a File Fee for this project in the amount of \$300.00. This Fee includes administration, an initial meeting, project updates as well as review of standard material and project overviews. Depending on the number of documents to be reviewed by the Consultation Department, additional fees may apply. Please make this payment to Alderville First Nation and please indicate the project name or number on the cheque.

Proudly working together to build a prosperous and healthy environment that promotes independence, honours and respects our values, and enhances our way of life.

If you do not have a copy of Alderville First Nation's Consultation Protocol, it is available at: alderville.ca/wp-content/uploads/2017/02/AFNProtocol2.pdf. Please note that the mapping in this document needs updating to reflect the Williams Treaties First Nations Settlement Agreement 2018.

In order to assist us in providing you with timely input, please provide us with a Notice of Request to Consult containing relevant information and material facts in sufficient form and detail to assist Alderville First Nation to understand the matter in order to prepare a meaningful response. Guidance for giving notice can be found on pages 11-12 of our Consultation Protocol. Based on the information that you have provided us with respect to the notice of the **Notice of Project Change Cherry Valley Community Expansion Project**, Alderville First Nation may require a mutual agreement to establish a special consultation process for this project. After the information is reviewed it is expected that you or a representative will be in contact to discuss this matter in more detail and possibly set up a date and time to meet with Alderville First Nation in person.

Although we have not conducted exhaustive research nor do we have the resources to do so, there may be the presence of burial or archaeological sites in your proposed project area. Please note, that we have particular concern for the remains of our ancestors. Should excavation unearth bones, remains, or other such evidence of a native burial site or any other archaeological findings, we must be notified without delay. In the case of a burial site, Council reminds you of your obligations under the *Cemeteries Act* to notify the nearest First Nation Government or other community of Aboriginal people which is willing to act as a representative and whose members have a close cultural affinity to the interred person. As I am sure you are aware, the regulations further state that the representative is needed before the remains and associated artifacts can be removed. Should such a find occur, we request that you contact our First Nation immediately.

Furthermore, Alderville First Nation also has available, trained Archaeological Liaisons who can actively participate in the archaeological assessment process as a member of a field crew, the cost of which will be borne by the proponent. Alderville First Nation expects engagement at Stage 1 of an archaeological assessment, so that we may include Indigenous Knowledge of the land in the process. We insist that at least one of our Archaeological Liaisons be involved in any Stage 2-4 assessments, including test pitting, and/or pedestrian surveys to full excavation.

Although we may not always have representation at all stakeholders' and rights holders' meetings, it is our wish to be kept apprised throughout all phases of this project.

Should you have further questions or if you wish to hire a liaison for a project, please feel free to contact Julie Kapyrka, Consultation Coordinator, at 905-352-2662 or via email at jkapyrka@alderville.ca.

Yours sincerely,



Chief Taynar Simpson
Alderville First Nation

Line-item attachment 1.6

From: [Melanie Green](#)
To: [Dave Simpson](#); [Dr. Julie Kapryka](#)
Cc: [Lauryn Graham](#)
Subject: Updated ER - Cherry Valley Community Expansion Project
Date: Tuesday, December 5, 2023 5:42:43 PM

Good evening,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 15 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline. A previous draft of this report was circulated in May 2023, since that time, the project has been updated and there was a change in the preferred route. A Notice of Project Change was distributed in September 2023 to advise of the proposed changes, and the following report has been updated to reflect these changes.

The Draft Environmental Report (ER) is available for review and comment using the link below:
Please use the link below to access your directory with the username and password provided.

Login Information

FTP link: <https://tmpsftp.stantec.com>

Login name: s1211134654

Password: 8183377

Disk Quota: 20 GB

Expiry Date: 12/18/2023

If possible, we kindly request that any comments or input regarding the Project are provided by January 18, 2023.

Please let us know if that time work and if not we can work together on a time that does.

Have a great night,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
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400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

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Line-item attachment 1.7

From: Julie Kapyrka <jkapyrka@alderville.ca>
Sent: Wednesday, December 6, 2023 9:17 AM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: [External] RE: Updated ER - Cherry Valley Community Expansion Project

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Aaniin Mel,

Thank you for your e-mail. The above letter was sent in response to the September notification. We have had no response to this letter.

We have not received the filing fee for this project, nor for the Gwillimbury project. Can you confirm that these fees will be submitted to Alderville First Nation?

Miigwech.
All the best,

Dr. Julie Kapyrka
Consultation Coordinator



Line-item attachment 1.11

From: Julie Kapyrka
Sent: Monday, January 15, 2024 12:43 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Subject: Questions

Hi Mel,

Just thought I would get these questions out to you asap – otherwise I may never get to it 🙄

East Gwillimbury and **Cherry Valley** Projects:

What are the waterbodies and/or wetlands that are in proximity to each project? What mitigation/protective measures are being proposed/in place?

What tree removals will be taking place? Where? And what is the compensation?

Black Ash Trees are culturally significant to the Anishinaabeg.

Over how many days were the SAR surveys done? And when? Could Enbridge consider 'camera trapping' to get a better sense of what fauna may be present within the study limits? Trail cameras provide more robust data in terms of what fauna are actually present and what measures need to be implemented.

For archaeology – could Enbridge consider archaeological construction monitoring in areas that are not slated for a Stage 2AA? Even in disturbed contexts? There is a concern for archaeological resources and/or ancestral remains to be uncovered even in disturbed areas as the remains of 3 ancestors were uncovered recently in a Toronto neighbourhood in the road allowance – which is a highly urbanized and disturbed context.

Miigwech.
All the best,

Dr. Julie Kapyrka
Consultation Coordinator



Algonquin First Nation
Administration Office
11696 Second Line Rd.
Roseneath, ON K0K 2X0
Office: 905-352-2662

Line-item attachment 1.13

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, March 6, 2024 1:17 PM
To: Julie Kapyrka <jkapyrka@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: [External] RE: Questions

WARNING: This email was sent from outside your organization. Do not click on any links or open attachments unless you recognize the sender and are certain of the safety of the content. Additionally, the sender might not be who they claim to be.
Good day Julie,

I think I'm losing it. Did I ever send you these PPT's? I thought I did but I can't find the email in my sent folder... my email is behind weird these days and I'm wondering if it went missing.

Anyhow, please see attached again if I've already sent it and I am still working with the team on answering the questions you had asked during out session and below.

Thank you again and chat soon,

Mel

Cherry Valley Community Expansion — Prince Edward County, Ontario

Environmental Overview – Alderville First Nation

January 2024

Project Lead: Khaled El-Nader

Senior Advisor, Community & Indigenous Engagement, Eastern Region: Melanie Green

Environmental Advisor: Dennis Katic

Environmental Consultant: Stantec Consulting Ltd.



The information contained in these documents is confidential and only for the use of intended recipient and may not be used, published or redistributed without the consent of Enbridge Gas Inc. This document provides general information only and may be subject to change at any time without notice.

Agenda



1. Project Scope
2. Project Schedule
3. Environmental Report (2023) + Revision
4. Archaeological Studies
5. Environmental Features
6. Mitigation & Protection Objectives
7. Inspection & Monitoring Activities
8. Project Status & Next Steps
9. Questions

Natural Gas Expansion to Cherry Valley Project Scope



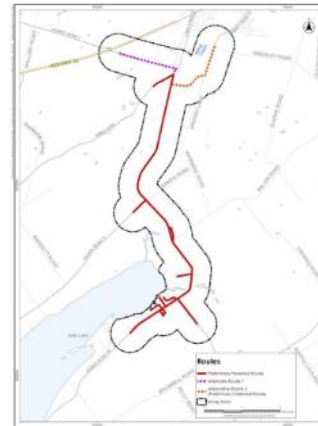
Overall ~ 15 km of new natural gas pipeline

- pipeline will be a combination of 2" and 4" diameter polyethylene (PE) pipeline;
- installation of a new distribution station – location & size are yet to be determined (TBD)

Extent:

- North end (a) – Hwy 33 & Cty Road 1
- North end (b) – Cty Road 22 & Kingsley Road (Picton Airport)
- South end – southwest & south of Cherry Valley (Cty Road 18 & Cty Road 10)

Expected to be confined to municipal ROW



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Natural Gas Expansion to Cherry Valley Project Schedule



Community Expansion Execution Timeline

2022 – 2024	Planning and Design
Leave to Construction Application (LTC) Filing	Q1 2024
Q4 2024	Regulatory Approvals
2025 - 2026	Construction Commences



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4

Natural Gas Expansion to Cherry Valley 2022 / 2023 Environmental Report



- Consultation with Indigenous communities, and engagement with the public and regulatory authorities regarding the proposed Preferred Route and potential impacts including:
 - Virtual Open House (February – March 2023)
 - Mail to potentially affected residents within 1 km of the Preferred Route and Minor Deviation
 - Notification of government agencies
 - Notification of indigenous communities
- Socio-economic features (residents and businesses, institutional services and facility, culture, tourism and recreational facilities, economy and employment, contaminated sites, waste management, land use, archaeological resources and heritage resources and cultural heritage landscape) were identified.
- Physical features (geology, physiography and surficial geology, hydrogeology, extractive resources, soil and soil capability, soybean cyst nematode, agricultural tile drains and natural hazards) were identified.
- Biophysical features (aquatic species and habitat, forest and vegetation cover, wetlands, wildlife habitat and Species at Risk (SAR)) were identified.
- Reconnaissance assessment of the Preferred Route and Minor Deviation was completed to confirm the results of background review.
- A route evaluation of the Preferred Route and alternative locations was completed.
- Potential impacts of the construction and operation of the proposed natural gas pipelines on environmental, socio-economic and archaeological features were identified.
- Mitigation and protective measures were developed to avoid or minimize impacts.
- 2023: due to municipal constraints, a previously identified Alternative Route was evaluated as the Preliminary Preferred Route, along with corresponding Study Area.

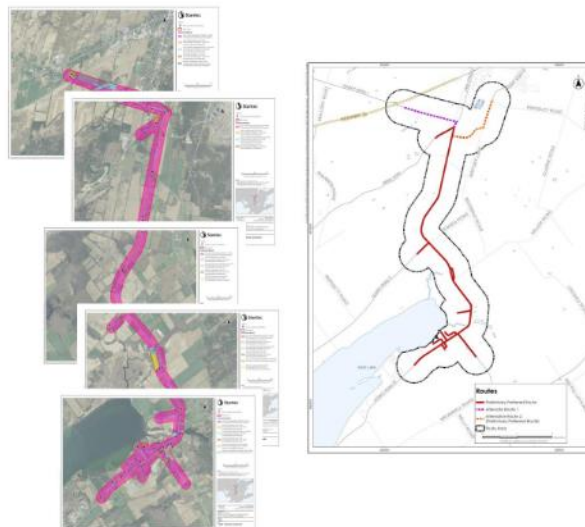
5

Natural Gas Expansion to Cherry Valley



2023 Stage 1 Archaeological Assessments

- Stage 1 archaeological assessment completed in early 2023 for original PPR – field visit done February 2023;
- Broad findings: most of study area will require a Stage 2 Archaeological Assessment, but only ~4ha within the ROW;
- Specific findings (requiring a 20m buffer):
 - Cherry Valley United Church Cemetery;
 - Registered archaeological sites:
 - Cherry Valley Site (AIGg-4) – Middle Woodland Indigenous
 - Crawford Site (AIGg-27) – Euro-Canadian
 - Herrington Site (AIGg-28) – Euro-Canadian



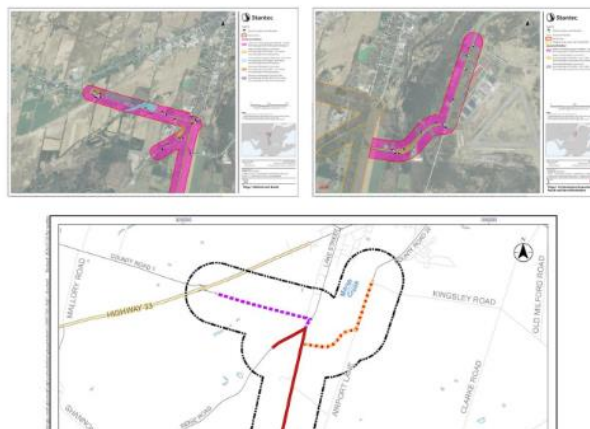
6

Natural Gas Expansion to Cherry Valley



2023 Stage 1 Archaeological Assessments

- Stage 1 archaeological assessment completed in late 2023 for revised PPR – field visit done October 2023;
- Broad findings: only some of study area will require a Stage 2 Archaeological Assessment;
- Specific findings: none (i.e. no registered archaeological sites within the study area, and no cemeteries)



7

Natural Gas Expansion to Cherry Valley

Environmental Report (Appendix G) – Alignment Sheets – Map 1



8

Natural Gas Expansion to Cherry Valley

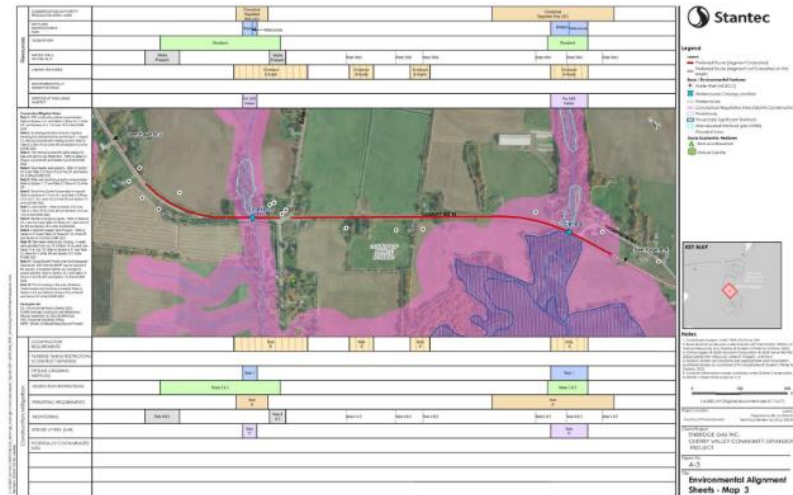
Environmental Report (Appendix G) – Alignment Sheets – Map 2



9

Natural Gas Expansion to Cherry Valley

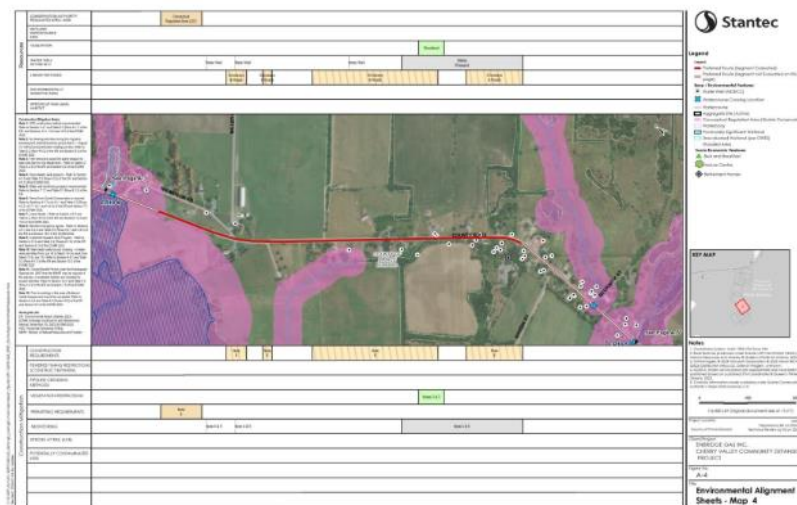
Environmental Report (Appendix G) – Alignment Sheets – Map 3



10

Natural Gas Expansion to Cherry Valley

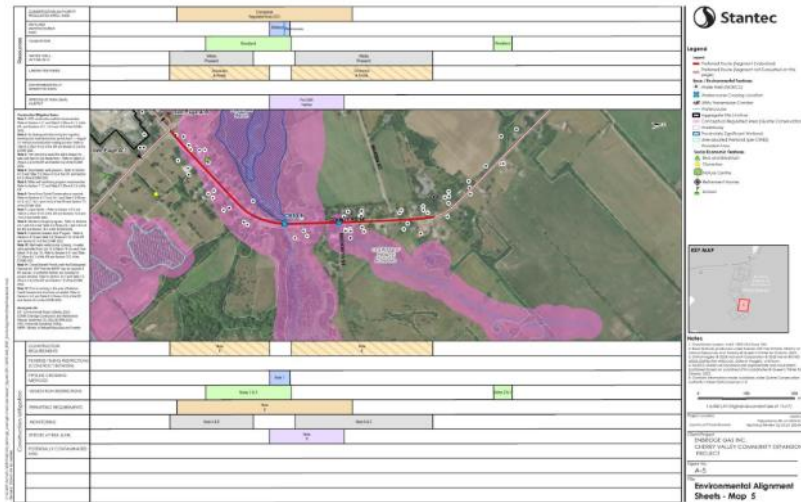
Environmental Report (Appendix G) – Alignment Sheets – Map 4



11

Natural Gas Expansion to Cherry Valley

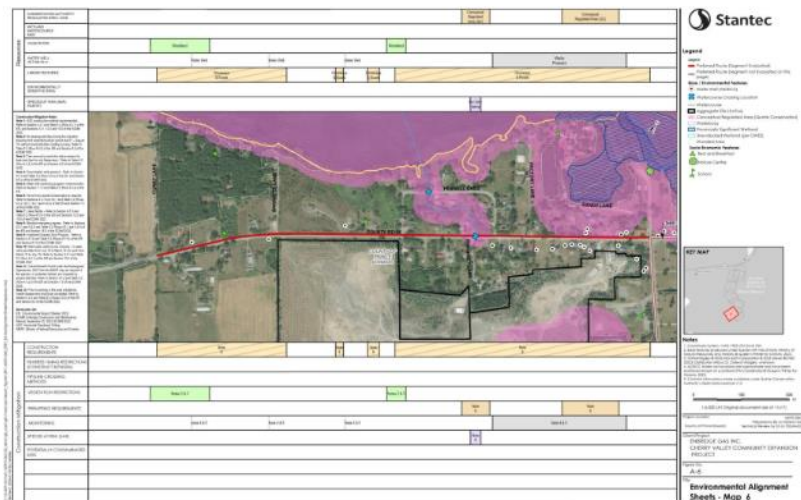
Environmental Report (Appendix G) – Alignment Sheets – Map 5



12

Natural Gas Expansion to Cherry Valley

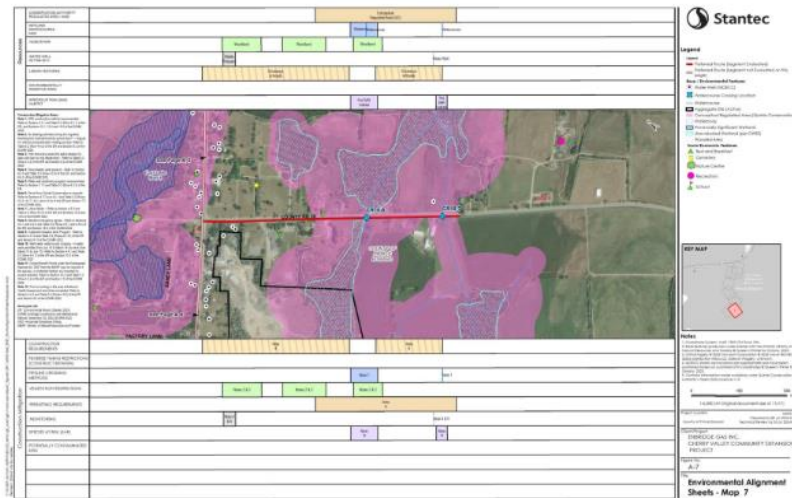
Environmental Report (Appendix G) – Alignment Sheets – Map 6



13

Natural Gas Expansion to Cherry Valley

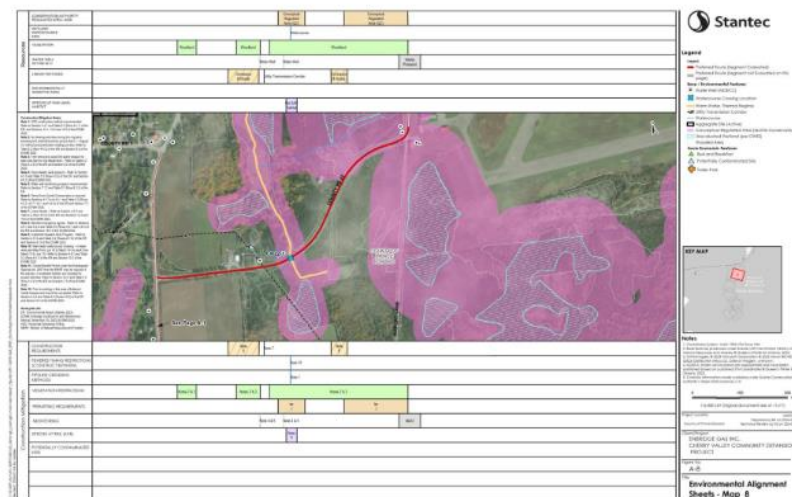
Environmental Report (Appendix G) – Alignment Sheets – Map 7



14

Natural Gas Expansion to Cherry Valley

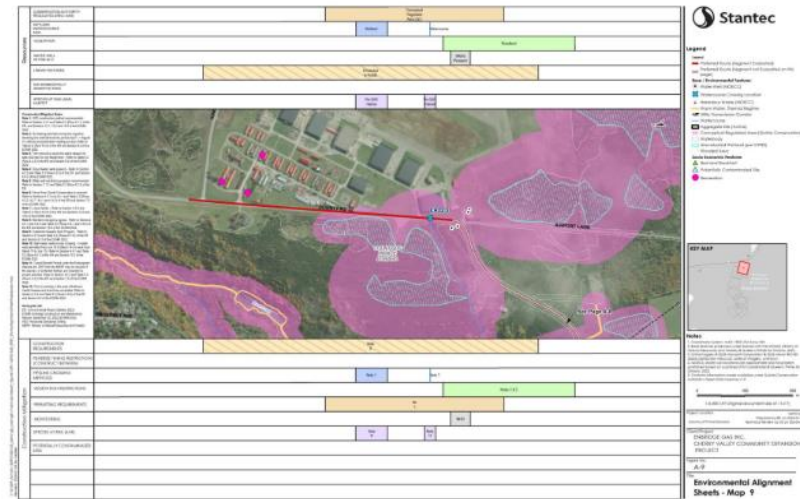
Environmental Report (Appendix G) – Alignment Sheets – Map 8



15

Natural Gas Expansion to Cherry Valley

Environmental Report (Appendix G) – Alignment Sheets – Map 9



16

Natural Gas Expansion to Cherry Valley

Anticipated Mitigation and Protection Objectives



Feature Type	Mitigation and Protection Objectives
Physical	<ul style="list-style-type: none"> Minimizing soil erosion and sediment entrainment (i.e. seasonal timing, ground cover integrity, engineered ground covering, sediment barriers) Controlled excavation dewatering and pipeline hydrostatic testing (energy dissipation, soil protection, water testing) Surface water body protection from contamination Assurance of private water well supply during construction Excess soil management Tile drainage protection
Biophysical	<ul style="list-style-type: none"> Avoiding seasonal timing windows for wildlife Sediment control measures around worksites with disturbed ground conditions Spill mitigation and containment Working setbacks for HDD areas Vegetation and habitat restoration Minimization of invasive species Protection of SAR species and habitat (avoidance, exclusionary measures, demarcation measures)

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Natural Gas Expansion to Cherry Valley



Anticipated Mitigation and Protection Objectives

Feature Type	Mitigation and Protection Objectives
Socio-Economic Environment	<ul style="list-style-type: none"> • Advanced notification of works – municipal and public • Traffic control • Noise control • Dust control • Safety signage and barricades • Temporary directional signage • Local employment • Emergency response planning • Waste disposal & excess materials planning • Utility planning • First Nations consultation • Archaeological / built heritage / cultural landscape preservation

18

Inspection and Monitoring Activities



Pre-Construction

- Acquisition of all necessary permits and approvals
- Development of a project-specific Environmental Protection Plan (EPP) and Well Monitoring Program
- Environmental training for the Contractor
- A pictorial record of conditions is compiled to compare restoration efforts with pre-construction conditions

Construction-Phase

- Monitoring of construction by Environmental Inspector
- Environmental Monitors to be used on as-needed basis during construction (e.g., wildlife handling)
- Archaeologist or heritage specialist may be required to monitor work in sensitive heritage resource areas
- Development of contingency plan for accidental spills

Post-Construction

- Preparation of environmental monitoring reports:
 - Post-Construction Monitoring Report
 - Final Monitoring Report



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Project Status and Next Steps



- The Environmental Report to be updated following conclusion of OPCC review in January 2024
- MCM review underway for the original and supplemental Stage 1 Archaeological Assessments
- Post-ER Studies:
 - Stage 2 Archaeological Assessment
 - Cultural Heritage – Existing Conditions and Potential Impact Assessment
 - Natural Heritage Surveys
 - Hydrogeological Review
- Preparation of the Environmental Protection Plan
- OEB project review (2024)
- Agency consultation and permitting (2024)
- Project Construction: 2025-2026 (pending approval)

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Line-item attachment 1.16

From: [Melanie Green](#)
To: [Dr. Julie Kapryka](#)
Cc: [Laurn Graham](#)
Subject: RE: Meeting January 15th, 2024 - Alderville/Enbridge Gas Cherry Valley & East Gwillimbury Community Expansion Projects
Date: Monday, April 8, 2024 10:29:31 AM
Attachments: [Cherry Valley AFN Questions .pdf](#)
[East Gwillimbury Alderville FN Questions.pdf](#)

Hello and good morning,

Looking forward to meeting this afternoon during our monthly call. Before then, I thought I would send over answers to questions that were raised during our call in January. Thank you for your patience while we were able to gather answers to these questions.

Please see attached answers to questions on East Gwillimbury and Cherry Valley Community Expansion Projects. If you have any questions or comments, please let me know.

Also, the filing fees for these have been submitted through invoicing, so hope you see those soon.

Anything outstanding, please let me know. See you soon,

Mel

(Cherry Valley Community Expansion Project) – Enbridge Responses to Alderville First Nation (AFN) Questions

AFN Question	Enbridge response (Cherry Valley)
<p>What are the waterbodies and/or wetlands that are in proximity to each project? What mitigation/protective measures are being proposed/in place?</p>	<p>Mapped watercourses are summarized in Section 4.4.1.2 of the Environmental Report. There are 14 mapped watercourse crossings along the Preferred Route and are shown in Figure C.3, Appendix C.</p> <p>Wetlands are summarized in Section 4.4.2.3. of the Environmental Report. There is one Provincially Significant Wetland (PSW) and a mosaic of other unevaluated wetlands within the Study Area and shown on Figure C.3, Appendix C.</p> <p>Further, an aerial overlay of relevant environmental features (including watercourse crossings and wetlands) is provided in Appendix G of the ER.</p> <p>Mitigation measures for aquatic features (including watercourses and wetlands) are documented in Section 5, Table 5.1 under “Aquatic Features, Section 4.4.1”.</p>
<p>What tree removals will be taking place? Where? And what is the compensation?</p> <p>Black Ash Trees are culturally significant to the Anishinaabeg.</p>	<p>Potential Black Ash tree habitat was identified within the project area (Table 4.5), with general mitigations described in Table 5.2 of the Environmental Report. No tree removal is currently anticipated for the project.</p> <p>Additional fieldwork to confirm Species at Risk habitat, including Black Ash, will be completed</p>

	in Q2 of 2024. Should Black Ash be identified, additional consultation with the MECP will occur to confirm mitigation measures and compensation (when required).
Over how many days were the SAR surveys done? And when? Could Enbridge consider 'camera trapping' to get a better sense of what fauna may be present within the study limits? Trail cameras provide more robust data in terms of what fauna are actually present and what measures need to be implemented.	<p>SAR surveys have not yet been initiated. Should suitable habitat be confirmed within the study area, targeted surveys may be completed if impacts to the habitat are anticipated. Mitigation measures for Species at Risk are documented in Section 5, Table 5.2 under "Terrestrial Resources Section 4.4.2."</p> <p>The project is currently planned to be located within municipal road right-of-way and as such, camera trapping would not provide additional data of value.</p>
<p>For archaeology – could Enbridge consider archaeological construction monitoring in areas that are not slated for a Stage 2AA?</p> <p>Even in disturbed contexts? There is a concern for archaeological resources and/or ancestral remains to be uncovered even in disturbed areas as the remains of 3 ancestors were uncovered recently in a Toronto neighbourhood in the road allowance – which is a highly urbanized and disturbed context.</p>	<p>Stantec Consulting Ltd. completes archaeological assessments in accordance with the Ministry of Citizenship and Multiculturalism's (MCM) Standards and Guidelines for Consultant Archaeologists.</p> <p>Construction-phase archaeological monitoring is typically recommended when archaeological resources of Cultural Heritage Value or Interest (CHVI) are documented within proximity to the work, or if working adjacent to a cemetery. Should archaeological resources of CHVI be discovered during subsequent archaeological</p>

	<p>assessments and recommendations for archaeological construction monitoring be made, Enbridge Gas would follow the recommendations.</p> <p>Enbridge's contingency process involves stopping physical work and evaluating further, should any archaeological resources be discovered during construction that were neither known or found during pre-construction assessment work.</p> <p>Should the AFN have information regarding archaeological resources within the Project's study area, Enbridge Gas respectfully requests that it be provided, so that it can be potentially incorporated into planning any Stage 2 archaeological assessment work.</p>
--	---

Line-item attachment 2.0

From: [Melanie Green](#)
To: hfrchief@chimnissing.ca; consultations@chimnissing.ca; [Karry Sandy Mackenzie](#)
Cc: [Lauryn Graham](#); inquiries@willamstreatiesfirstnations.ca
Subject: Project Information - Cherry Valley Community Expansion Project
Date: Monday, January 23, 2023 11:22:53 AM
Attachments: [Cherry Valley Initiation - Beausoleil First Nation.pdf](#)

Good morning, I hope you had a nice weekend!

I am just reaching out with some information related to an upcoming project, which we call the; Cherry Valley Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following facilities within Prince Edward County:

- a. Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b. Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Grand Chief, Joanne Sandy
Dock Ln, Penetanguishene, ON
L9M 1R3

January 23rd, 2023

Dear Chief Sandy,

Project Notification: Cherry Valley Community Expansion Project Summary

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") is planning to construct approximately 14 km of new natural gas pipelines to provide natural gas service to the community of Cherry Valley located in Prince Edward County (the "Project"). To provide residents, businesses, and industries with access to safe, reliable, and affordable natural gas distribution service, Enbridge Gas has identified the need to construct the following facilities within Prince Edward County:

- a) Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b) Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

The Project does not cross any crown land and will be located on municipal road allowance/property and Enbridge Gas-owned private property. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the "Guidelines"), with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals. In addition to the preliminary preferred route identified in this letter, the ER will examine alternative



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

routes and will recommend a preferred route based on potential environmental and socio-economic impacts. The ER will recommend mitigation and protective measures to reduce or eliminate identify impacts and will also identify potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Ministry of Energy
Ministry of Natural Resources and Forestry
Ministry of Economic Development, Employment, and Infrastructure

Provincial Authorization/Approvals:

Ontario Energy Board
Infrastructure Ontario
Ministry of Citizenship and Multiculturalism
Ministry of the Environment, Conservation and Parks

Municipal Authorization/Approvals:

Prince Edward County

Other:

Indigenous engagement
Landowner agreements
Quinte Conservation

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The mitigation and protective measures to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023, if possible and we would like to set up a meeting to discuss



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 2.1

From: [Melanie Green](#)
To: bfnchief@chimnissing.ca; consultations@chimnissing.ca; [Karry Sandy Mackenzie](#)
Cc: Laurny.Graham@williamstreatiesfirstnations.ca
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Monday, February 13, 2023 12:13:24 PM
Attachments: [let Indigenous CherryValley-NoCVIS 20230213 fnl beausoleil first nation.pdf](#)

Good afternoon,

In addition to the below information, I would like to also provide virtual open house information and a map related to the project – please see attached letter with associated information. For ease of access, please see below links;

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

We are interested in your review and comments and we look forward to engaging and consulting on this project.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023 if possible.

Should you have any questions, please let me know –

Have a wonderful day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



February 13, 2023

Attention: Grand Chief, Joanne Sandy
Beausoleil First Nation
Cedar Point L0K 1C0
bfinchief@chimnissing.ca

Dear Chief Sandy

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study
Commencement and Virtual Information Session

I am writing to advise you of an upcoming proposed natural gas pipeline project in Prince Edward County, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 14 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

The proposed pipeline will tie into an existing Enbridge Gas system near south of Warings Corner, along Sandy Hook Road (County Road 1). From the commencing point, the pipeline will travel southeast along County Road 1, then south along County Road 10 to the County Road 10 and County Road 18 intersection. At this intersection, a portion of the pipeline will continue south down County Road 10 for approximately 1 km, and a portion of the pipeline will continue west along County Road 18 to the terminating point, located near the Curry Lane and County Road 18 intersection. The proposed route, as described and as shown on the attached Figure 1, has been developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the building of a new distribution station.²

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

² As the location of the distribution station is still to be determined, its location is not shown on the attached Figure 1; however, it can be assumed that the station will occur somewhere within the defined Project Study Area.

February 13, 2023

To Whom it May Concern

Page 2 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of the application requesting a leave to construct (LTC) for the Project. It is anticipated that the Environmental Report will be completed March 2023, after which Enbridge Gas will file the LTC application. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence Q1 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting Beausoleil First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts. We invite Beausoleil First Nation to participate in the Project's upcoming Virtual Information Session.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

The Virtual Information Session will be available from February 21, 2023, to March 7, 2023, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Beausoleil First Nation to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with the Beausoleil First Nation to ensure your interests are being considered and represented.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

February 13, 2023

To Whom it May Concern

Page 3 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

If you have questions or concerns regarding the Project, please do not hesitate to contact me directly.

Yours truly,

ENBRIDGE GAS INC.



Melanie Green

Senior Advisor, Community & Indigenous

Engagement, Eastern Region

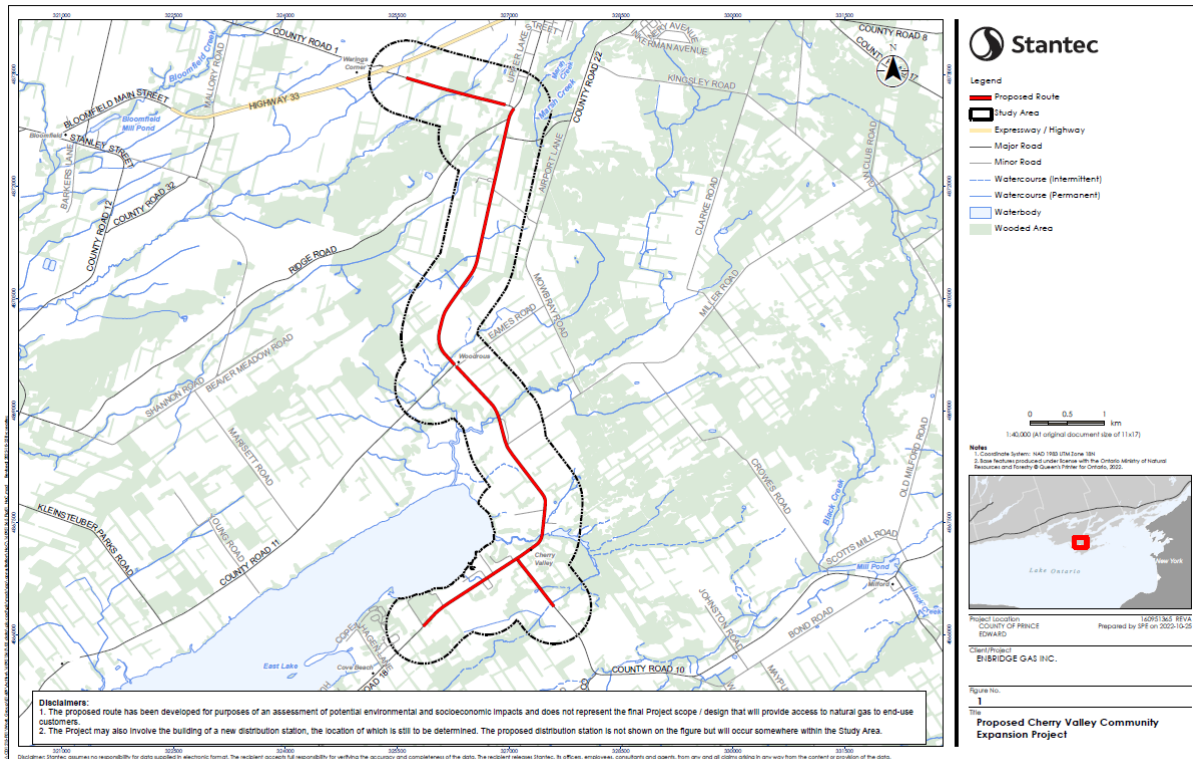
Enbridge Gas Inc.

Phone: 613-297-4385

melaine.green@enbridge.com

Attachment: Figure 1 – Study Area

c. Kelsey Mills, Enbridge Gas Inc.



Line-item attachment 2.3


From: [Melanie Green](#)
To: bfncchief@chimnissing.ca; consultations@chimnissing.ca; [Karry Sandy Mackenzie](#)
Cc: [Lauryn Graham](mailto:Lauryn.Graham@williamstreatiesfirstnations.ca); inquiries@williamstreatiesfirstnations.ca
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Tuesday, June 20, 2023 11:37:21 AM
Attachments: [image001.png](#)

Good morning,

Further to the info provided already related to the Cherry Valley Community Expansion Project – I would like to provide you with the Draft Environmental Report for your review. Also, we recognize the time and effort that is involved in reviewing and commenting on such reports and we thank you for your time in doing so. We also look forward to your review and comments.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

You can access the link to review the report here;

 [rpt_160951365_Cherry-Valley_ER_20230509_fnl_aoda_combined_redacted.pdf](#)

Should you have any questions or concerns, please reach back.

Chat soon,

Mel

Line-item attachment 2.4

From: [Melanie Green](#)
To: bfnchief@chimnissing.ca; consultations@chimnissing.ca; [Karry Sandy Mackenzie](#)
Cc: [Lauryn Graham](#)
Subject: Cherry Valley Community Expansion Project - Notice of Project Change
Date: Monday, September 25, 2023 8:29:00 AM
Attachments: [ad CherryValley-NoPC 20230922 fnl.pdf](#)

good morning,

Please see attached notice of project change – Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

We invite you to view the attached notice. Thank you in advance and if you have any questions or concerns, about the attached, please let me know.

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.

Enbridge Gas Inc. Notice of Project Change Cherry Valley Community Expansion Project

Enbridge Gas Inc. ("Enbridge Gas"), are proposing to construct a natural gas pipeline to serve the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). As a result of new information received by Enbridge regarding anticipated municipal road works along County Road 1, Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. The project team is now considering an alternative route for the Project, with the original Preliminary Preferred Route being referred to as

"Alternative Route 1" and the new alternative route being the Preliminary Preferred Route and referred to as "Alternative Route 2" herein. The proposed routing changes are shown on the Figure 1 map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. ("Stantec") to undertake an Environmental Study of the proposed construction and operation of the natural gas pipelines (the "Environmental Study"). The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB)

Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016) (OEB Environmental Guidelines 2016) and/or the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023) (OEB Environmental Guidelines 2023).

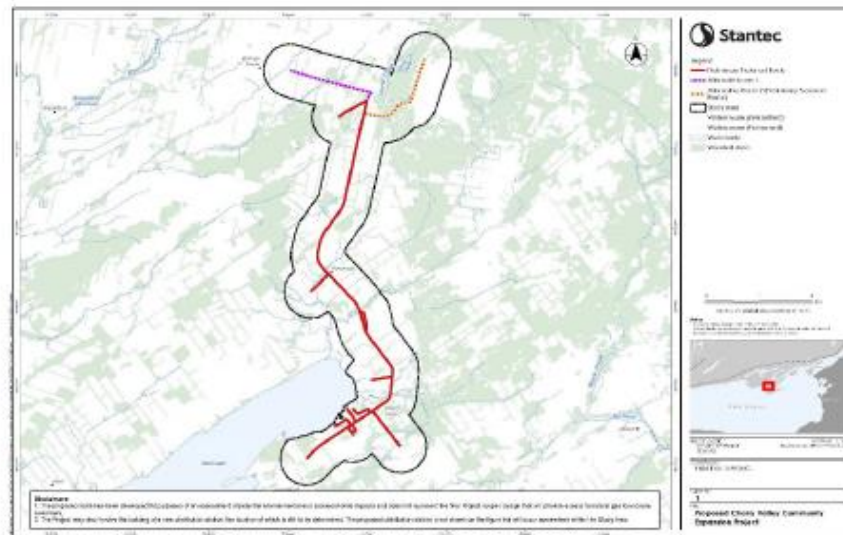
The Environmental Study process has previously included consultation and engagement with landowners, Aboriginal communities, government agencies and other interested persons. Public consultation is an integral component of the Environmental Study.

It is anticipated that an updated Environmental Report for the study will be completed in December 2023 or early 2024, after which Enbridge will file an application for the proposed pipelines to the OEB. The OEB's review and approval is required before construction of the proposed project can proceed. If approved, construction of the proposed pipeline is currently expected to begin no earlier than Q3 of 2024.

For any questions or comments regarding the Environmental Study or the proposed Cherry Valley Community Expansion Project, please reach out to:

Rooly Georgopoulos, B.Sc.
Principal, Environmental Services
Stantec Consulting Ltd.
Telephone: (905) 415-6367
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>

Dennis Katic, M.Sc., C.Mgr., CMP
Environmental Advisor III
Enbridge Gas Distribution Inc.
Telephone: (905) 927-3135
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>



Line-item attachment 2.5

From: [Melanie Green](#)
To: bfnchief@chimissing.ca; consultations@chimissing.ca; [Kerry Sandy Mackenzie](#)
Cc: [Laurnyn Graham](#)
Subject: Updated ER - Cherry Valley Community Expansion Project
Date: Tuesday, December 5, 2023 5:43:05 PM

Good evening,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 15 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline. A previous draft of this report was circulated in May 2023, since that time, the project has been updated and there was a change in the preferred route. A Notice of Project Change was distributed in September 2023 to advise of the proposed changes, and the following report has been updated to reflect these changes.

The Draft Environmental Report (ER) is available for review and comment using the link below:
Please use the link below to access your directory with the username and password provided.

Login Information

FTP link: <https://tmppsftp.stantec.com>

Login name: s1211134654

Password: 8183377

Disk Quota: 20 GB

Expiry Date: 12/18/2023

If possible, we kindly request that any comments or input regarding the Project are provided by January 18, 2023. Please let us know if that time work and if not we can work together on a time that does.

Have a great night,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Line-item attachment 3.0

From: [Melanie Green](#)
To: [donna.bigcane@georginaisland.com](#); [j.porter@georginaisland.com](#); [sylvia.mocue@georginaisland.com](#)
Cc: [Lauren.Graham@inouries@williamstreatiesfirstnations.ca](#)
Subject: Project Information - Cherry Valley Community Expansion Project
Date: Monday, January 23, 2023 11:25:48 AM
Attachments: [Cherry Valley Initiation - Chinoewas of Georgina Island.pdf](#)

Good morning, I hope you had a nice weekend!

I am just reaching out with some information related to an upcoming project, which we call the; Cherry Valley Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following facilities within Prince Edward County:

- a. Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b. Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023 if possible. If you force requiring additional time, please let me know.

I look forward to hearing from you!



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Donna Big Canoe
R.R. #2, N13
Sutton West, ON
L0E 1R0

January 23rd, 2023

Dear Chief Big Canoe,

Project Notification: Cherry Valley Community Expansion Project Summary

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") is planning to construct approximately 14 km of new natural gas pipelines to provide natural gas service to the community of Cherry Valley located in Prince Edward County (the "Project"). To provide residents, businesses, and industries with access to safe, reliable, and affordable natural gas distribution service, Enbridge Gas has identified the need to construct the following facilities within Prince Edward County:

- a) Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b) Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

The Project does not cross any crown land and will be located on municipal road allowance/property and Enbridge Gas-owned private property. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the "Guidelines"), with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals. In



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In addition to the preliminary preferred route identified in this letter, the ER will examine alternative routes and will recommend a preferred route based on potential environmental and socio-economic impacts. The ER will recommend mitigation and protective measures to reduce or eliminate impacts and will also identify potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Ministry of Energy
Ministry of Natural Resources and Forestry
Ministry of Economic Development, Employment, and Infrastructure

Provincial Authorization/Approvals:

Ontario Energy Board
Infrastructure Ontario
Ministry of Citizenship and Multiculturalism
Ministry of the Environment, Conservation and Parks

Municipal Authorization/Approvals:

Prince Edward County

Other:

Indigenous engagement
Landowner agreements
Quinte Conservation

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The mitigation and protective measures to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023, if possible and we would like to set up a meeting to discuss



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the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 3.1

From: [Melanie Green](#)
To: [donna.biccanoe@georginaisland.com](#); [jl.porte@georginaisland.com](#); [sylvia.mccue@georginaisland.com](#)
Cc: [Lauryn Graham](#); [inquiries@williamstreatiesfirstnations.ca](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Monday, February 13, 2023 12:24:20 PM
Attachments: [let_Indigenous_CherryValley-NoCVIS_20230213_fnl_chippewas of georgina island.pdf](#)

Good afternoon,

In addition to the below information, I would like to also provide virtual open house information and a map related to the project – please see attached letter with associated information. For ease of access, please see below links;

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

We are interested in your review and comments and we look forward to engaging and consulting on this project.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023 if possible.

Should you have any questions, please let me know –

Have a wonderful day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



February 13, 2023

Attention: Chief Donna Big Canoe
Chippewas of Georgina Island
PO Box N-13, R.R.#2
Sutton West L0E 1R0
donna.bigcanoe@georginaisland.com

Dear Chief Big Canoe

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study
Commencement and Virtual Information Session

I am writing to advise you of an upcoming proposed natural gas pipeline project in Prince Edward County, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 14 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

The proposed pipeline will tie into an existing Enbridge Gas system near south of Warings Corner, along Sandy Hook Road (County Road 1). From the commencing point, the pipeline will travel southeast along County Road 1, then south along County Road 10 to the County Road 10 and County Road 18 intersection. At this intersection, a portion of the pipeline will continue south down County Road 10 for approximately 1 km, and a portion of the pipeline will continue west along County Road 18 to the terminating point, located near the Curry Lane and County Road 18 intersection. The proposed route, as described and as shown on the attached Figure 1, has been developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the building of a new distribution station.⁴

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

⁴ As the location of the distribution station is still to be determined, its location is not shown on the attached Figure 1; however, it can be assumed that the station will occur somewhere within the defined Project Study Area.

February 13, 2023

To Whom It May Concern

Page 2 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of the application requesting a leave to construct (LTC) for the Project. It is anticipated that the Environmental Report will be completed March 2023, after which Enbridge Gas will file the LTC application. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence Q1 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting Chippewas of Georgina Island to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts. We invite Chippewas of Georgina Island to participate in the Project's upcoming Virtual Information Session.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

The Virtual Information Session will be available from February 21, 2023, to March 7, 2023, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Chippewas of Georgina Island to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with the Chippewas of Georgina Island to ensure your interests are being considered and represented.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

February 13, 2023

To Whom it May Concern

Page 3 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

If you have questions or concerns regarding the Project, please do not hesitate to contact me directly.

Yours truly,

ENBRIDGE GAS INC.



Melanie Green

Senior Advisor, Community & Indigenous
Engagement, Eastern Region

Enbridge Gas Inc.

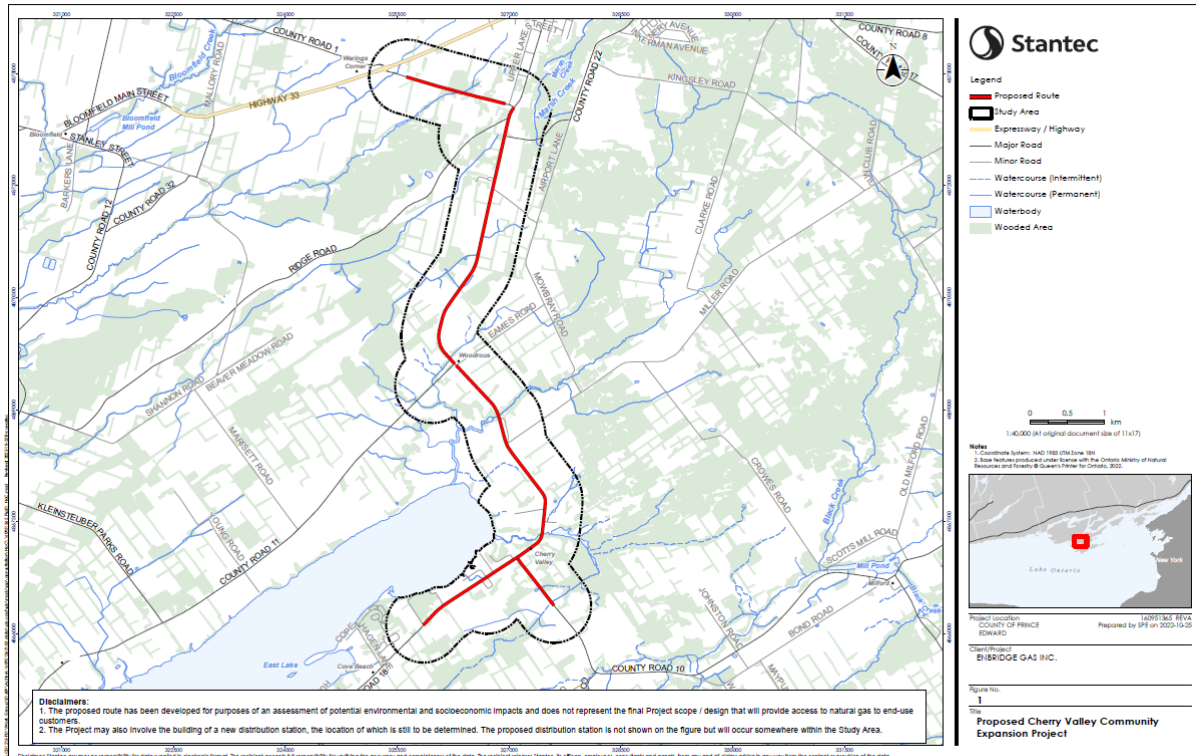
Phone: 613-297-4365

melaine.green@enbridge.com

Attachment: Figure 1 – Study Area

c. Kelsey Mills, Enbridge Gas Inc.

Design with community in mind



Line-item attachment 3.3


From: [Melanie Green](#)
To: [donna.bigcanoe@georginaisland.com](#); [jl.porte@georginaisland.com](#); [sylvia.mccue@georginaisland.com](#)
Cc: [Lauryn Graham](#); [inquiries@williamstreatiesfirstnations.ca](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Tuesday, June 20, 2023 11:38:52 AM
Attachments: [image001.png](#)

Good morning,

Further to the info provided already related to the Cherry Valley Community Expansion Project – I would like to provide you with the Draft Environmental Report for your review. Also, we recognize the time and effort that is involved in reviewing and commenting on such reports and we thank you for your time in doing so. We also look forward to your review and comments.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

You can access the link to review the report here;

 [rpt_160951365_Cherry-Valley_ER_20230509_fnl_aoda_combined_redacted.pdf](#)

Should you have any questions or concerns, please reach back.

Chat soon,

Mel

Line-item attachment 3.4

From: [Melanie Green](#)
To: [donna.bigcanoe@georginaisland.com](#); [jl.porte@georginaisland.com](#); [sylvia.mccue@georginaisland.com](#)
Cc: [Lauryn Graham](#)
Subject: Cherry Valley Community Expansion Project - Notice of Project Change
Date: Monday, September 25, 2023 8:29:36 AM
Attachments: [ad_CherryValley-NoPC_20230922_fnl.pdf](#)

good morning,

Please see attached notice of project change – Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

We invite you to view the attached notice. Thank you in advance and if you have any questions or concerns, about the attached, please let me know.

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Line-item attachment 3.5

From: [Melanie Green](#)
To: donna.bigcanoe@georginaisland.com; jl.porte@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: [Lauryn Graham](#)
Subject: Updated ER - Cherry Valley Community Expansion Project
Date: Tuesday, December 5, 2023 5:44:06 PM

Good evening,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 15 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline. A previous draft of this report was circulated in May 2023, since that time, the project has been updated and there was a change in the preferred route. A Notice of Project Change was distributed in September 2023 to advise of the proposed changes, and the following report has been updated to reflect these changes.

The Draft Environmental Report (ER) is available for review and comment using the link below:
Please use the link below to access your directory with the username and password provided.

Login Information

FTP link: <https://tmpsftp.stantec.com>

Login name: s1211134654

Password: 8183377

Disk Quota: 20 GB

Expiry Date: 12/18/2023

If possible, we kindly request that any comments or input regarding the Project are provided by January 18, 2023.

Please let us know if that time work and if not we can work together on a time that does.

Have a great night,

Mel

Line-item attachment 4.0

From: [Melanie Green](#)
To: consultation@ramafirstnation.ca
Cc: Laurny.Graham; inquiries@williamstreatiesfirstnations.ca
Subject: Project Information - Cherry Valley Community Expansion Project
Date: Monday, January 23, 2023 11:26:51 AM
Attachments: [Cherry Valley Initiation - Chippewas of Rama First Nation.pdf](#)

Good morning, I hope you had a nice weekend!

I am just reaching out with some information related to an upcoming project, which we call the; Cherry Valley Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following facilities within Prince Edward County:

- a. Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b. Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023 if possible. If you force requiring additional time, please let me know.

I look forward to hearing from you!

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Ted Williams
5884 Rama Road
Suite 200
Rama, ON
L3V 6H6

January 23rd, 2023

Dear Chief Williams,

Project Notification: Cherry Valley Community Expansion Project Summary

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") is planning to construct approximately 14 km of new natural gas pipelines to provide natural gas service to the community of Cherry Valley located in Prince Edward County (the "Project"). To provide residents, businesses, and industries with access to safe, reliable, and affordable natural gas distribution service, Enbridge Gas has identified the need to construct the following facilities within Prince Edward County:

- a) Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b) Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

The Project does not cross any crown land and will be located on municipal road allowance/property and Enbridge Gas-owned private property. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the "Guidelines"), with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals. In



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addition to the preliminary preferred route identified in this letter, the ER will examine alternative routes and will recommend a preferred route based on potential environmental and socio-economic impacts. The ER will recommend mitigation and protective measures to reduce or eliminate identify impacts and will also identify potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Ministry of Energy
Ministry of Natural Resources and Forestry
Ministry of Economic Development, Employment, and Infrastructure

Provincial Authorization/Approvals:

Ontario Energy Board
Infrastructure Ontario
Ministry of Citizenship and Multiculturalism
Ministry of the Environment, Conservation and Parks

Municipal Authorization/Approvals:

Prince Edward County

Other:

Indigenous engagement
Landowner agreements
Quinte Conservation

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The mitigation and protective measures to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023, if possible and we would like to set up a meeting to discuss



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 4.4

From: [Melanie Green](#)
To: consultation@ramafirstnation.ca
Cc: [Laurnyn Graham](#); inquiries@williamstreatiesfirstnations.ca
Subject: RE: Project Information - Cherry Valley Community Expansion Project VOH
Date: Monday, February 13, 2023 12:25:29 PM
Attachments: let Indigenous CherryValley-NoCVIS 20230213 fnl chippewas of rama first nation.pdf

Good afternoon,

In addition to the below information, I would like to also provide virtual open house information and a map related to the project – please see attached letter with associated information. For ease of access, please see below links;

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

We are interested in your review and comments and we look forward to engaging and consulting on this project.

We kindly request that initial input and comments regarding the Project are provided by your community by **March 10, 2023** if possible.

Should you have any questions, please let me know –

Have a wonderful day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



February 13, 2023

Attention: Chief Ted Williams
Chippewas of Rama First Nation
200-5884 Rama Road
Rama L3V 6H6
consultation@ramafirstnation.ca

Dear Chief Williams

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study
Commencement and Virtual Information Session

I am writing to advise you of an upcoming proposed natural gas pipeline project in Prince Edward County, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 14 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

The proposed pipeline will tie into an existing Enbridge Gas system near south of Warings Corner, along Sandy Hook Road (County Road 1). From the commencing point, the pipeline will travel southeast along County Road 1, then south along County Road 10 to the County Road 10 and County Road 18 intersection. At this intersection, a portion of the pipeline will continue south down County Road 10 for approximately 1 km, and a portion of the pipeline will continue west along County Road 18 to the terminating point, located near the Curry Lane and County Road 18 intersection. The proposed route, as described and as shown on the attached Figure 1, has been developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the building of a new distribution station.⁵

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

⁵ As the location of the distribution station is still to be determined, its location is not shown on the attached Figure 1; however, it can be assumed that the station will occur somewhere within the defined Project Study Area.

February 13, 2023

To Whom it May Concern

Page 2 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of the application requesting a leave to construct (LTC) for the Project. It is anticipated that the Environmental Report will be completed March 2023, after which Enbridge Gas will file the LTC application. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence Q1 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting Chippewas of Rama First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts. We invite Chippewas of Rama First Nation to participate in the Project's upcoming Virtual Information Session.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

The Virtual Information Session will be available from February 21, 2023, to March 7, 2023, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Chippewas of Rama First Nation to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with the Chippewas of Rama First Nation to ensure your interests are being considered and represented.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

February 13, 2023

To Whom it May Concern

Page 3 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

If you have questions or concerns regarding the Project, please do not hesitate to contact me directly.

Yours truly,

ENBRIDGE GAS INC.

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized, cursive script.

Melanie Green

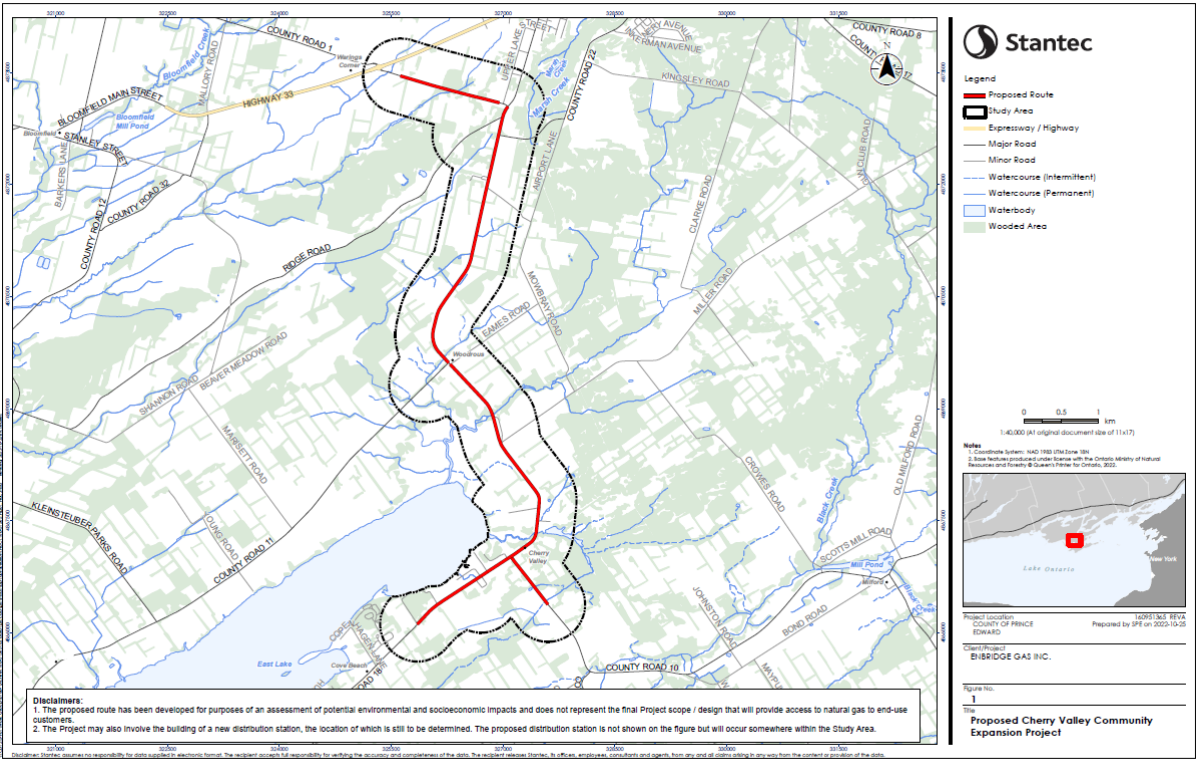
Senior Advisor, Community & Indigenous
Engagement, Eastern Region
Enbridge Gas Inc.

Phone: 813-297-4365

melaine.green@enbridge.com

Attachment: Figure 1 – Study Area

c. Kelsey Mills, Enbridge Gas Inc.



Line-item attachment 4.6


From: [Melanie Green](#)
To: consultation@ramafirstnation.ca
Cc: [Lauryn Graham; inquiries@williamstreatiesfirstnations.ca](mailto:Lauryn.Graham;inquiries@williamstreatiesfirstnations.ca)
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Tuesday, June 20, 2023 11:39:36 AM
Attachments: [image001.png](#)

Good morning,

Further to the info provided already related to the Cherry Valley Community Expansion Project – I would like to provide you with the Draft Environmental Report for your review. Also, we recognize the time and effort that is involved in reviewing and commenting on such reports and we thank you for your time in doing so. We also look forward to your review and comments.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

You can access the link to review the report here;

 [rpt_160951365_Cherry-Valley_ER_20230509_fnl_aoda_combined_redacted.pdf](#)

Should you have any questions or concerns, please reach back.

Chat soon,

Mel

Line-item attachment 4.7

From: [Melanie Green](#)
To: consultation@ramafirstnation.ca
Cc: [Lauryn Graham](#)
Subject: Cherry Valley Community Expansion Project - Notice of Project Change
Date: Monday, September 25, 2023 8:29:51 AM
Attachments: [ad_CherryValley-NoPC_20230922_fnl.pdf](#)

good morning,

Please see attached notice of project change – Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

We invite you to view the attached notice. Thank you in advance and if you have any questions or concerns, about the attached, please let me know.

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.

TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Enbridge Gas Inc. Notice of Project Change Cherry Valley Community Expansion Project

Enbridge Gas Inc. ("Enbridge Gas"), are proposing to construct a natural gas pipeline to serve the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). As a result of new information received by Enbridge regarding anticipated municipal road works along County Road 1, Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. The project team is now considering an alternative route for the Project, with the original Preliminary Preferred Route being referred to as "Alternative Route 1" and the new alternative route being the Preliminary Preferred Route and referred to as "Alternative Route 2" herein. The proposed routing changes are shown on the Figure 1 map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. ("Stantec") to undertake an Environmental Study of the proposed construction and operation of the natural gas pipelines (the "Environmental Study"). The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB)

Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016) (OEB Environmental Guidelines 2016) and/or the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023) (OEB Environmental Guidelines 2023).

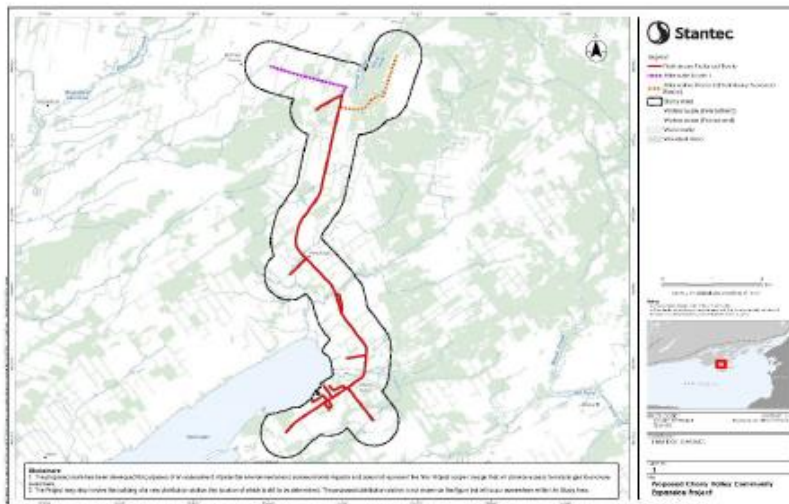
The Environmental Study process has previously included consultation and engagement with landowners, Aboriginal communities, government agencies and other interested persons. Public consultation is an integral component of the Environmental Study.

It is anticipated that an updated Environmental Report for the study will be completed in December 2023 or early 2024, after which Enbridge will file an application for the proposed pipelines to the OEB. The OEB's review and approval is required before construction of the proposed project can proceed. If approved, construction of the proposed pipeline is currently expected to begin no earlier than Q3 of 2024.

For any questions or comments regarding the Environmental Study or the proposed Cherry Valley Community Expansion Project, please reach out to:

Rooly Georgopoulos, B.Sc.
Principal, Environmental Services
Stantec Consulting Ltd.
Telephone: (905) 415-6367
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>

Dennis Katic, M.Sc., C.Mgr., CMP
Environmental Advisor III
Enbridge Gas Distribution Inc.
Telephone: (905) 927-3135
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>



Line-item attachment 4.8

From: Community Consultation <consultation@ramafirstnation.ca>
Sent: Monday, September 25, 2023 11:55 AM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: [External] RE: Cherry Valley Community Expansion Project - Notice of Project Change

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Aaniin Mel,

Thank you for notifying me.

I have no concerns with the new route but I am curious which nations are receiving these notifications. Can you provide a list of recipients?

Miigwech,

-BB

Ben Benson

Community Consultation Worker, Legal

Chippewas of Rama First Nation

(ph) 705-325-3611, 1633

(cell) 705-238-7111

(fax)

(url) www.ramafirstnation.ca

Line-item attachment 4.10

From: [Melanie Green](#)
To: consultation@ramafirstnation.ca
Cc: [Lauryn Graham](#)
Subject: Updated ER - Cherry Valley Community Expansion Project
Date: Tuesday, December 5, 2023 5:44:34 PM

Good evening,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 15 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline. A previous draft of this report was circulated in May 2023, since that time, the project has been updated and there was a change in the preferred route. A Notice of Project Change was distributed in September 2023 to advise of the proposed changes, and the following report has been updated to reflect these changes.

The Draft Environmental Report (ER) is available for review and comment using the link below:
Please use the link below to access your directory with the username and password provided.

Login Information

FTP link: <https://tmpsftp.stantec.com>

Login name: s1211134654

Password: 8183377

Disk Quota: 20 GB

Expiry Date: 12/18/2023

If possible, we kindly request that any comments or input regarding the Project are provided by January 18, 2023.
Please let us know if that time work and if not we can work together on a time that does.

Have a great night,

Mel

Line-item attachment 5.0

From: [Melanie Green](#)
To: [KeithK@curvelake.ca](#); [francis@francis.chua.com](#); [JulieK@curvelake.ca](#); [KaitlinH@curvelake.ca](#); [kayla@francis.chua.com](#); [TiffanyM](#)
Cc: [Lauren Graham](#); [inquiries@williamstrestlesfirstnations.ca](#)
Subject: Project Information - Cherry Valley Community Expansion Project
Date: Monday, January 23, 2023 11:24:33 AM
Attachments: [Cherry Valley Initiation - Curve Lake First Nation.pdf](#)

Good morning, I hope you had a nice weekend!

I am just reaching out with some information related to an upcoming project, which we call the; Cherry Valley Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefore proposing to install the following facilities within Prince Edward County:

- a. Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b. Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

addition to the preliminary preferred route identified in this letter, the ER will examine alternative routes and will recommend a preferred route based on potential environmental and socio-economic impacts. The ER will recommend mitigation and protective measures to reduce or eliminate identify impacts and will also identify potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Ministry of Energy
Ministry of Natural Resources and Forestry
Ministry of Economic Development, Employment, and Infrastructure

Provincial Authorization/Approvals:

Ontario Energy Board
Infrastructure Ontario
Ministry of Citizenship and Multiculturalism
Ministry of the Environment, Conservation and Parks

Municipal Authorization/Approvals:

Prince Edward County

Other:

Indigenous engagement
Landowner agreements
Quinte Conservation

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The mitigation and protective measures to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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400 Coventry Rd
Ottawa, Ontario K1K 2G7
CANADA

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023, if possible and we would like to set up a meeting to discuss



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2G7
CANADA

the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 5.3

From: [Melanie Green](#)
To: [KeithK@curvelake.ca](#); [francis@francischua.com](#); [JulieK@curvelake.ca](#); [KaitlinH@curvelake.ca](#); [kayla@francischua.com](#); [TiffanyM](#)
Cc: [Lauryn Graham](#); [inquiries@williamstreatiesfirstnations.ca](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project VOH
Date: Monday, February 13, 2023 12:20:57 PM
Attachments: [let_Indigenous_CherryValley-NoCVIS_20230213_fnl_curve lake first nation.pdf](#)

Good afternoon,

In addition to the below information, I would like to also provide virtual open house information and a map related to the project – please see attached letter with associated information. For ease of access, please see below links;

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

We are interested in your review and comments and we look forward to engaging and consulting on this project.

We kindly request that initial input and comments regarding the Project are provided by your community by **March 10, 2023** if possible.

Should you have any questions, please let me know –

Have a wonderful day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



February 13, 2023

Attention: Chief Keith Knott
Curve Lake First Nation
Curve Lake K0L 1R0
keithk@curvelake.ca

Dear Chief Knott

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study
Commencement and Virtual Information Session

I am writing to advise you of an upcoming proposed natural gas pipeline project in Prince Edward County, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 14 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

The proposed pipeline will tie into an existing Enbridge Gas system near south of Warings Corner, along Sandy Hook Road (County Road 1). From the commencing point, the pipeline will travel southeast along County Road 1, then south along County Road 10 to the County Road 10 and County Road 18 intersection. At this intersection, a portion of the pipeline will continue south down County Road 10 for approximately 1 km, and a portion of the pipeline will continue west along County Road 18 to the terminating point, located near the Curry Lane and County Road 18 intersection. The proposed route, as described and as shown on the attached Figure 1, has been developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the building of a new distribution station.³

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

³ As the location of the distribution station is still to be determined, its location is not shown on the attached Figure 1; however, it can be assumed that the station will occur somewhere within the defined Project Study Area.

February 13, 2023

To Whom It May Concern

Page 2 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of the application requesting a leave to construct (LTC) for the Project. It is anticipated that the Environmental Report will be completed March 2023, after which Enbridge Gas will file the LTC application. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence Q1 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting Curve Lake First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts. We invite Curve Lake First Nation to participate in the Project's upcoming Virtual Information Session.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

The Virtual Information Session will be available from February 21, 2023, to March 7, 2023, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Curve Lake First Nation to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with the Curve Lake First Nation to ensure your interests are being considered and represented.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

February 13, 2023

To Whom it May Concern

Page 3 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

If you have questions or concerns regarding the Project, please do not hesitate to contact me directly.

Yours truly,

ENBRIDGE GAS INC.



Melanie Green

Senior Advisor, Community & Indigenous

Engagement, Eastern Region

Enbridge Gas Inc.

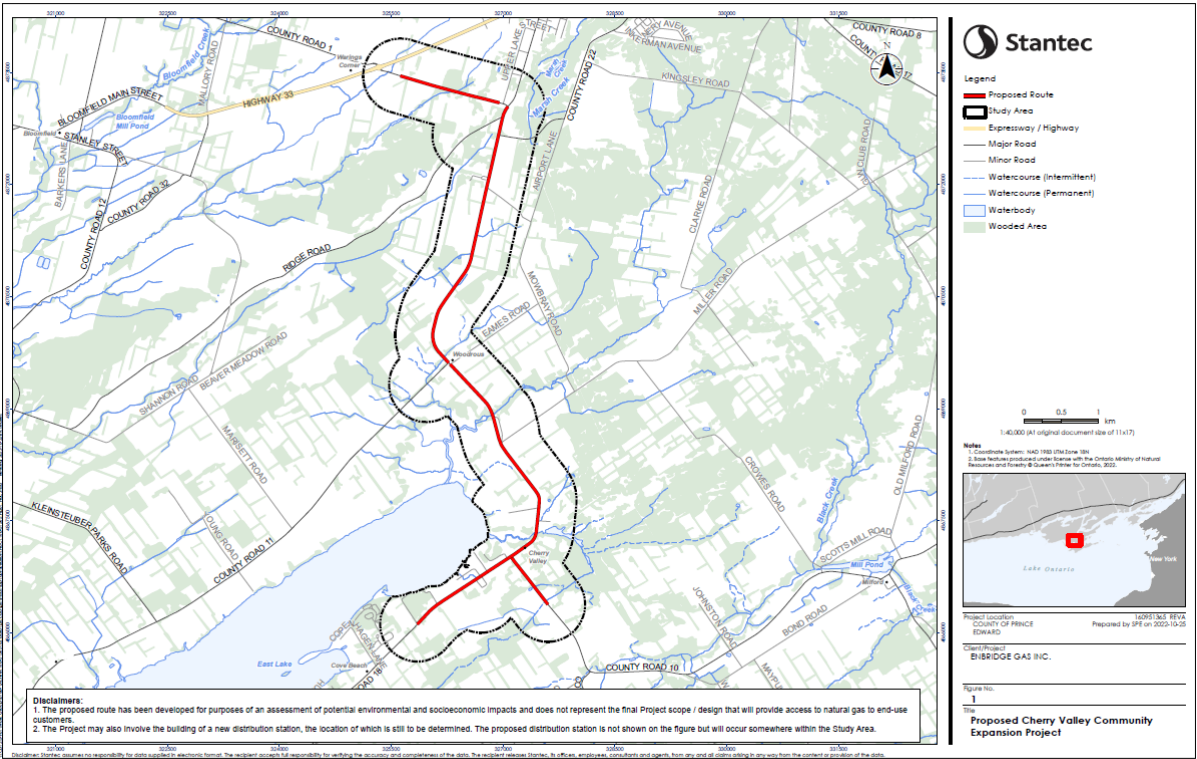
Phone: 613-297-4365

melaine.green@enbridge.com

Attachment: Figure 1 – Study Area

c. Kelsey Mills, Enbridge Gas Inc.

Design with community in mind



Line-item attachment 5.5


From: [Melanie Green](#)
To: [KeithK@curvelake.ca](#); [francis@francischua.com](#); [JulieK@curvelake.ca](#); [KaitlinH@curvelake.ca](#); [kayla@francischua.com](#); [TiffanyM](#)
Cc: [Lauryn.Graham](#); [inquiries@williamstreatiesfirstnations.ca](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Tuesday, June 20, 2023 11:38:05 AM
Attachments: [image001.png](#)

Good morning,

Further to the info provided already related to the Cherry Valley Community Expansion Project – I would like to provide you with the Draft Environmental Report for your review. Also, we recognize the time and effort that is involved in reviewing and commenting on such reports and we thank you for your time in doing so. We also look forward to your review and comments.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

You can access the link to review the report here;

 [rpt_160951365_Cherry-Valley_ER_20230509_fnl_aoda_combined_redacted.pdf](#)

Should you have any questions or concerns, please reach back.

Chat soon,

Mel

Line-item attachment 5.6

From: [Melanie Green](#)
To: [4 Directions](#); francis@francischua.com; inquiries@williamstreatiesfirstnations.ca; kayla@francischua.com; KeithK@curvelake.ca; [Paige W](#); [TiffanyM](#)
Cc: [Lauryn Graham](#)
Subject: Cherry Valley Community Expansion Project - Notice of Project Change
Date: Monday, September 25, 2023 8:29:17 AM
Attachments: [ad_CherryValley-NoPC_20230922_fnl.pdf](#)

good morning,

Please see attached notice of project change – Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

We invite you to view the attached notice. Thank you in advance and if you have any questions or concerns, about the attached, please let me know.

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.

TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

Enbridge Gas Inc. Notice of Project Change Cherry Valley Community Expansion Project

Enbridge Gas Inc. ("Enbridge Gas"), are proposing to construct a natural gas pipeline to serve the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). As a result of new information received by Enbridge Gas regarding anticipated municipal road works along County Road 1, Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. The project team is now considering an alternative route for the Project, with the original Preliminary Preferred Route being referred to as

"Alternative Route 1" and the new alternative route being the Preliminary Preferred Route and referred to as "Alternative Route 2" herein. The proposed routing changes are shown on the Figure 1 map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. ("Stantec") to undertake an Environmental Study of the proposed construction and operation of the natural gas pipelines (the "Environmental Study"). The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB)

Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016) (OEB Environmental Guidelines 2016) and/or the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023) (OEB Environmental Guidelines 2023).

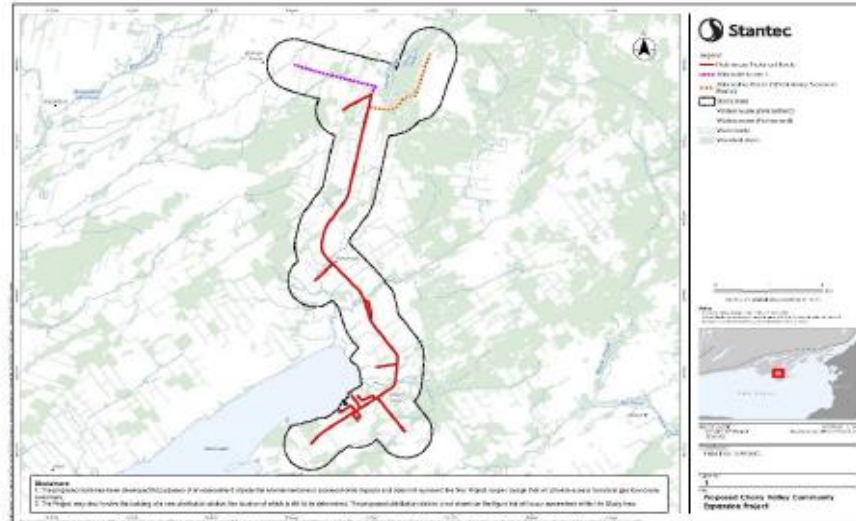
The Environmental Study process has previously included consultation and engagement with landowners, Aboriginal communities, government agencies and other interested persons. Public consultation is an integral component of the Environmental Study.

It is anticipated that an updated Environmental Report for the study will be completed in December 2023 or early 2024, after which Enbridge will file an application for the proposed pipelines to the OEB. The OEB's review and approval is required before construction of the proposed project can proceed. If approved, construction of the proposed pipeline is currently expected to begin no earlier than Q3 of 2024.

For any questions or comments regarding the Environmental Study or the proposed Cherry Valley Community Expansion Project, please reach out to:

Rooly Georgopoulos, B.Sc.
Principal, Environmental Services
Stantec Consulting Ltd.
Telephone: (905) 415-6367
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>

Dennis Katic, M.Sc., C.Mgr., CMP
Environmental Advisor III
Enbridge Gas Distribution Inc.
Telephone: (905) 927-3135
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>



Line-item attachment 5.7

From: [Melanie Green](#)
To: [4 Directions](#); [Deb Balika](#); [Francis](#); [GARY PRICHARD](#); [inquiries@williamstreatiesfirstnations.ca](#); [kayla@francischua.com](#); [KeithK@curvelake.ca](#); [Paige W](#); [TiffanyM](#)
Cc: [Lauryn Graham](#)
Subject: Updated ER - Cherry Valley Community Expansion Project
Date: Tuesday, December 5, 2023 5:43:32 PM

Good evening,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 15 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline. A previous draft of this report was circulated in May 2023, since that time, the project has been updated and there was a change in the preferred route. A Notice of Project Change was distributed in September 2023 to advise of the proposed changes, and the following report has been updated to reflect these changes.

The Draft Environmental Report (ER) is available for review and comment using the link below:
Please use the link below to access your directory with the username and password provided.

Login Information

FTP link: <https://tmptsftp.stantec.com>

Login name: s1211134654

Password: 8183377

Disk Quota: 20 GB

Expiry Date: 12/18/2023

If possible, we kindly request that any comments or input regarding the Project are provided by January 18, 2023.

Please let us know if that time work and if not we can work together on a time that does.

Have a great night,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region

Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability

Affaires publiques, communications et développement durable

ENBRIDGE INC.

TEL: 613.747.4039 | Cell: 613.297.4365

400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

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Sécurité. Intégrité. Respect. Inclusion.

Line-item attachment 6.0

From: [Melanie Green](#)
To: [Mandy Mcgonigle](#); [Sean Davison](#); tcowie@hiawathafn.ca
Cc: [Lauren Graham](mailto:lauren.graham@williamstreatiesfirstnations.ca); inquiries@williamstreatiesfirstnations.ca
Subject: Project Information - Cherry Valley Community Expansion Project
Date: Monday, January 23, 2023 11:28:17 AM
Attachments: [Cherry Valley Initiation - Hiawatha First Nation.pdf](#)

Good morning, I hope you had a nice weekend!

I am just reaching out with some information related to an upcoming project, which we call the; Cherry Valley Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following facilities within Prince Edward County:

- a. Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b. Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Laurie Carr
123 Paudash Street
Hiawatha, ON
K9J 0E6

January 23rd, 2023

Dear Chief Carr,

Project Notification: Cherry Valley Community Expansion Project Summary

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") is planning to construct approximately 14 km of new natural gas pipelines to provide natural gas service to the community of Cherry Valley located in Prince Edward County (the "Project"). To provide residents, businesses, and industries with access to safe, reliable, and affordable natural gas distribution service, Enbridge Gas has identified the need to construct the following facilities within Prince Edward County:

- a) Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b) Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

The Project does not cross any crown land and will be located on municipal road allowance/property and Enbridge Gas-owned private property. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the "Guidelines"), with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals. In addition to the preliminary preferred route identified in this letter, the ER will examine alternative



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routes and will recommend a preferred route based on potential environmental and socio-economic impacts. The ER will recommend mitigation and protective measures to reduce or eliminate identify impacts and will also identify potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Ministry of Energy
Ministry of Natural Resources and Forestry
Ministry of Economic Development, Employment, and Infrastructure

Provincial Authorization/Approvals:

Ontario Energy Board
Infrastructure Ontario
Ministry of Citizenship and Multiculturalism
Ministry of the Environment, Conservation and Parks

Municipal Authorization/Approvals:

Prince Edward County

Other:

Indigenous engagement
Landowner agreements
Quinte Conservation

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The mitigation and protective measures to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023, if possible and we would like to set up a meeting to discuss



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Ottawa, Ontario K1K 2C7
CANADA

the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 6.1

From: [Melanie Green](#)
To: [Mandy Mcgonigle](#); [Sean Davison](#); [tcowie@hiawathafn.ca](#)
Cc: [Lauryn Graham](#); [inquiries@williamstreatiesfirstnations.ca](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project VOH
Date: Monday, February 13, 2023 12:33:01 PM
Attachments: [let_Indigenous_CherryValley-NoCVIS_20230213_fnl_hiawatha first nation.pdf](#)

Good afternoon,

In addition to the below information, I would like to also provide virtual open house information and a map related to the project – please see attached letter with associated information. For ease of access, please see below links;

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

We are interested in your review and comments and we look forward to engaging and consulting on this project.

We kindly request that initial input and comments regarding the Project are provided by your community by **March 10, 2023** if possible.

Should you have any questions, please let me know –

Have a wonderful day!

Mel



Stantec Consulting Ltd.
300W-875 Cochrane Drive, Markham ON L3R 0B8



February 13, 2023

Attention: Chief Laurie Carr
Hiawatha First Nation
123 Paulash Street, R.R.#2
Keene, ON
K0L 2G0

Dear Chief Carr

**Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study
Commencement and Virtual Information Session**

I am writing to advise you of an upcoming proposed natural gas pipeline project in Prince Edward County, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 14 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

The proposed pipeline will tie into an existing Enbridge Gas system near south of Warnings Corner, along Sandy Hook Road (County Road 1). From the commencing point, the pipeline will travel southeast along County Road 1, then south along County Road 10 to the County Road 10 and County Road 18 intersection. At this intersection, a portion of the pipeline will continue south down County Road 10 for approximately 1 km, and a portion of the pipeline will continue west along County Road 18 to the terminating point, located near the Curry Lane and County Road 18 intersection. The proposed route, as described and as shown on the attached Figure 1, has been developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the building of a new distribution station.⁶

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*.

⁶ As the location of the distribution station is still to be determined, its location is not shown on the attached Figure 1; however, it can be assumed that the station will occur somewhere within the defined Project Study Area.

February 13, 2023

To Whom It May Concern

Page 2 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of the application requesting a leave to construct (LTC) for the Project. It is anticipated that the Environmental Report will be completed March 2023, after which Enbridge Gas will file the LTC application. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence Q1 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting Hiawatha First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts. We invite Hiawatha First Nation to participate in the Project's upcoming Virtual Information Session.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Hiawatha First Nation to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with the Hiawatha First Nation to ensure your interests are being considered and represented.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

February 13, 2023

To Whom it May Concern

Page 3 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

If you have questions or concerns regarding the Project, please do not hesitate to contact me directly.

Yours truly,

ENBRIDGE GAS INC.



Melanie Green

Senior Advisor, Community & Indigenous
Engagement, Eastern Region
Enbridge Gas Inc.

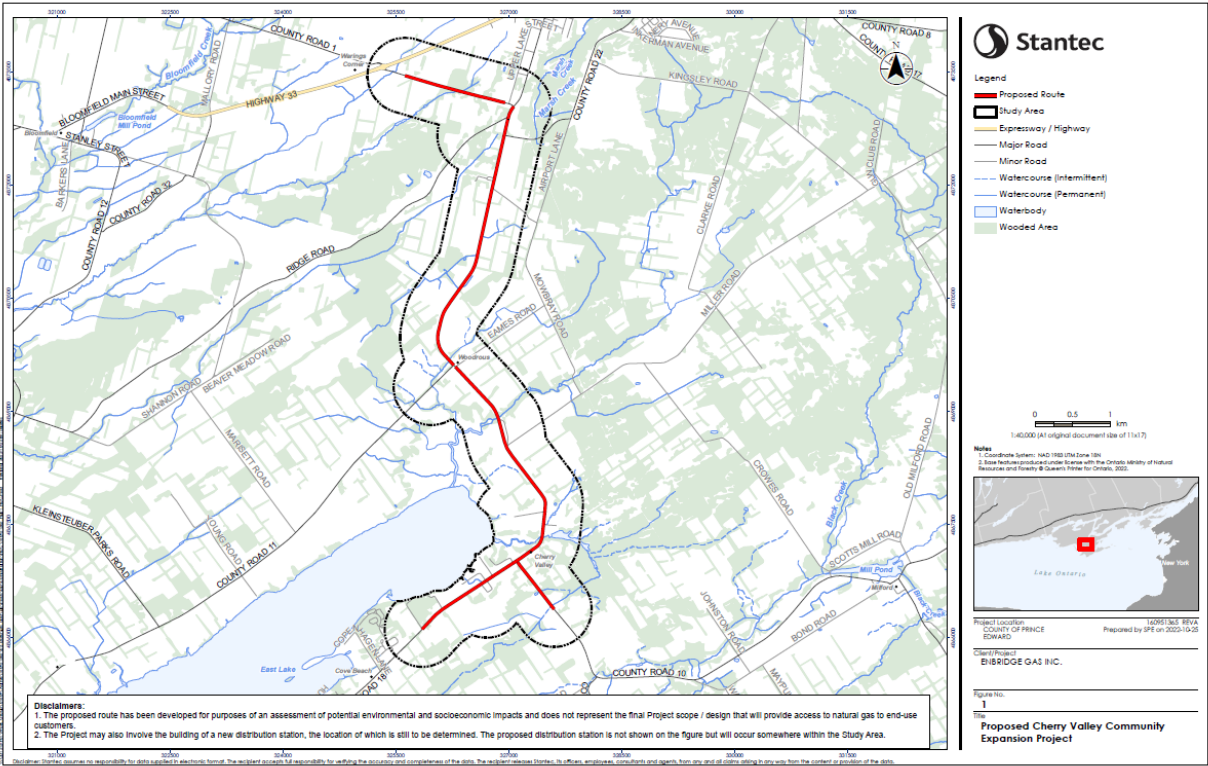
Phone: 613-297-4365

melaine.green@enbridge.com

Attachment: Figure 1 – Study Area

c. Kelsey Mills, Enbridge Gas Inc.

Design with community in mind



Line-item attachment 6.5


From: [Melanie Green](#)
To: [Mandy Mcgonigle](#); [Sean Davison](#); tcowie@hiawathafn.ca
Cc: [Lauryn Graham](#); inquiries@williamstreatiesfirstnations.ca
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Tuesday, June 20, 2023 11:40:16 AM
Attachments: [image001.png](#)

Good morning,

Further to the info provided already related to the Cherry Valley Community Expansion Project – I would like to provide you with the Draft Environmental Report for your review. Also, we recognize the time and effort that is involved in reviewing and commenting on such reports and we thank you for your time in doing so. We also look forward to your review and comments.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

You can access the link to review the report here;

 [rpt_160951365_Cherry-Valley_ER_20230509_fnl_aoda_combined_redacted.pdf](#)

Should you have any questions or concerns, please reach back.

Chat soon,

Mel

Line-item attachment 6.6

From: [Melanie Green](#)
To: [4 Directions](#); [Mandy Mcconigle](#); [Sean Davison](#); tcowie@hiawathafn.ca
Cc: [Lauryn Graham](#)
Subject: Cherry Valley Community Expansion Project - Notice of Project Change
Date: Monday, September 25, 2023 8:30:09 AM
Attachments: [ad_CherryValley-NoPC_20230922_fnl.pdf](#)

good morning,

Please see attached notice of project change – Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

We invite you to view the attached notice. Thank you in advance and if you have any questions or concerns, about the attached, please let me know.

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
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ENBRIDGE INC.

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400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

**Enbridge Gas Inc.
Notice of Project Change
Cherry Valley Community Expansion Project**

Enbridge Gas Inc. ("Enbridge Gas"), are proposing to construct a natural gas pipeline to serve the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). As a result of new information received by Enbridge regarding anticipated municipal road works along County Road 1, Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. The project team is now considering an alternative route for the Project, with the original Preliminary Preferred Route being referred to as

"Alternative Route 1" and the new alternative route being the Preliminary Preferred Route and referred to as "Alternative Route 2" herein. The proposed routing changes are shown on the Figure 1 map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. ("Stantec") to undertake an Environmental Study of the proposed construction and operation of the natural gas pipelines (the "Environmental Study"). The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB)

Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016) (OEB Environmental Guidelines 2016) and/or the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023) (OEB Environmental Guidelines 2023).

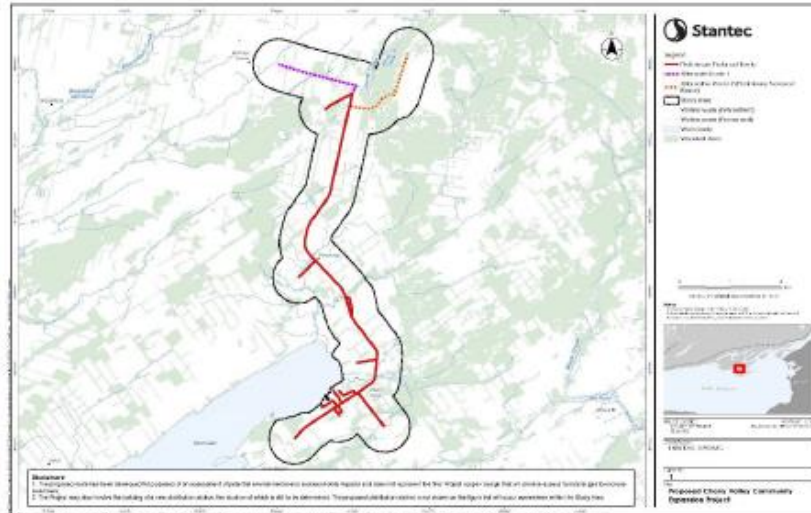
The Environmental Study process has previously included consultation and engagement with landowners, Aboriginal communities, government agencies and other interested persons. Public consultation is an integral component of the Environmental Study.

It is anticipated that an updated Environmental Report for the study will be completed in December 2023 or early 2024, after which Enbridge will file an application for the proposed pipelines to the OEB. The OEB's review and approval is required before construction of the proposed project can proceed. If approved, construction of the proposed pipeline is currently expected to begin no earlier than Q3 of 2024.

For any questions or comments regarding the Environmental Study or the proposed Cherry Valley Community Expansion Project, please reach out to:

Rooy Georgopoulos, B.Sc.
Principal, Environmental Services
Stantec Consulting Ltd.
Telephone: (905) 415-6367
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>

Dennis Katic, M.Sc., C.Mgr., CMP
Environmental Advisor III
Enbridge Gas Distribution Inc.
Telephone: (905) 927-3135
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>



Line-item attachment 6.7

From: [Melanie Green](#)
To: [4 Directions](#); [Mandy Mcgonigle](#); [Sean Davison](#); [trowie@hiawatha.ca](#)
Cc: [Lauryn Graham](#)
Subject: Updated ER - Cherry Valley Community Expansion Project
Date: Tuesday, December 5, 2023 5:45:00 PM

Good evening,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 15 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline. A previous draft of this report was circulated in May 2023, since that time, the project has been updated and there was a change in the preferred route. A Notice of Project Change was distributed in September 2023 to advise of the proposed changes, and the following report has been updated to reflect these changes.

The Draft Environmental Report (ER) is available for review and comment using the link below:
Please use the link below to access your directory with the username and password provided.

Login Information

FTP link: <https://tmpsftp.stantec.com>

Login name: s1211134654

Password: 8183377

Disk Quota: 20 GB

Expiry Date: 12/18/2023

If possible, we kindly request that any comments or input regarding the Project are provided by January 18, 2023.
Please let us know if that time work and if not we can work together on a time that does.

Have a great night,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
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400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

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Sécurité. Intégrité. Respect. Inclusion.

Line-item attachment 7.0

From: [Melanie Green](#)
To: [Dominic Ste-Marie](#); [Lori-Jeanne Bolduc](#); [Marie-Sophie Gendron](#); [Mario Gros Louis](#); [Thiefanie Terrier](#) (Thiefanie.Terrier@wendake.ca)
Cc: [Lauryn Graham](#)
Subject: Project Information - Cherry Valley Community Expansion Project
Date: Monday, January 23, 2023 11:30:38 AM
Attachments: [Cherry Valley Initiation - Huron-Wendat Nation.pdf](#)

Good morning, I hope you had a nice weekend!

I am just reaching out with some information related to an upcoming project, which we call the; Cherry Valley Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following facilities within Prince Edward County:

- a. Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b. Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Grand Chief Remy Vincent
255, place Chef-Michel-Laveau
Wendake, QC
G0A 4V0

January 23rd, 2023

Dear Grand Chief Vincent,

Project Notification: Cherry Valley Community Expansion Project Summary

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") is planning to construct approximately 14 km of new natural gas pipelines to provide natural gas service to the community of Cherry Valley located in Prince Edward County (the "Project"). To provide residents, businesses, and industries with access to safe, reliable, and affordable natural gas distribution service, Enbridge Gas has identified the need to construct the following facilities within Prince Edward County:

- a) Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b) Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

The Project does not cross any crown land and will be located on municipal road allowance/property and Enbridge Gas-owned private property. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the "Guidelines"), with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals. In addition to the preliminary preferred route identified in this letter, the ER will examine alternative



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routes and will recommend a preferred route based on potential environmental and socio-economic impacts. The ER will recommend mitigation and protective measures to reduce or eliminate identify impacts and will also identify potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Ministry of Energy
Ministry of Natural Resources and Forestry
Ministry of Economic Development, Employment, and Infrastructure

Provincial Authorization/Approvals:

Ontario Energy Board
Infrastructure Ontario
Ministry of Citizenship and Multiculturalism
Ministry of the Environment, Conservation and Parks

Municipal Authorization/Approvals:

Prince Edward County

Other:

Indigenous engagement
Landowner agreements
Quinte Conservation

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The mitigation and protective measures to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023, if possible and we would like to set up a meeting to discuss



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the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 7.1

From: [Melanie Green](#)
To: [Dominic Ste-Marie](#); [Lori-Jeanne Bolduc](#); [Marie-Sophie Gendron](#); [Mario Gros Louis](#); [Thiefanie Terrier](#)
(Thiefanie.Terrier@wendake.ca)
Cc: [Lauryn Graham](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project VOH
Date: Monday, February 13, 2023 12:22:40 PM
Attachments: [let_Indigenous_CherryValley-NoCVIS_20230213_fnl_huron_wendat_nation.pdf](#)

Good afternoon,

In addition to the below information, I would like to also provide virtual open house information and a map related to the project – please see attached letter with associated information. For ease of access, please see below links;

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

We are interested in your review and comments and we look forward to engaging and consulting on this project.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023 if possible.

Should you have any questions, please let me know –

Have a wonderful day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



February 13, 2023

Attention: Grand Chief, Remy Vincent
Huron-Wendat Nation
255 place Chef Michel Laveau
Wendake, QC
G0A 4V0

Dear Grand Chief Vincent

**Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study
Commencement and Virtual Information Session**

I am writing to advise you of an upcoming proposed natural gas pipeline project in Prince Edward County, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 14 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

The proposed pipeline will tie into an existing Enbridge Gas system near south of Warings Corner, along Sandy Hook Road (County Road 1). From the commencing point, the pipeline will travel southeast along County Road 1, then south along County Road 10 to the County Road 10 and County Road 18 intersection. At this intersection, a portion of the pipeline will continue south down County Road 10 for approximately 1 km, and a portion of the pipeline will continue west along County Road 18 to the terminating point, located near the Curry Lane and County Road 18 intersection. The proposed route, as described and as shown on the attached Figure 1, has been developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the building of a new distribution station.⁷

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

⁷ As the location of the distribution station is still to be determined, its location is not shown on the attached Figure 1; however, it can be assumed that the station will occur somewhere within the defined Project Study Area.

February 13, 2023

To Whom it May Concern

Page 2 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of the application requesting a leave to construct (LTC) for the Project. It is anticipated that the Environmental Report will be completed March 2023, after which Enbridge Gas will file the LTC application. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence Q1 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting Huron-Wendat Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts. We invite Huron-Wendat Nation to participate in the Project's upcoming Virtual Information Session.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

The Virtual Information Session will be available from **February 21, 2023**, to **March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Huron-Wendat Nation to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with the Huron-Wendat Nation to ensure your interests are being considered and represented.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

February 13, 2023

To Whom it May Concern

Page 3 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

If you have questions or concerns regarding the Project, please do not hesitate to contact me directly.

Yours truly,

ENBRIDGE GAS INC.



Melanie Green

Senior Advisor, Community & Indigenous
Engagement, Eastern Region

Enbridge Gas Inc.

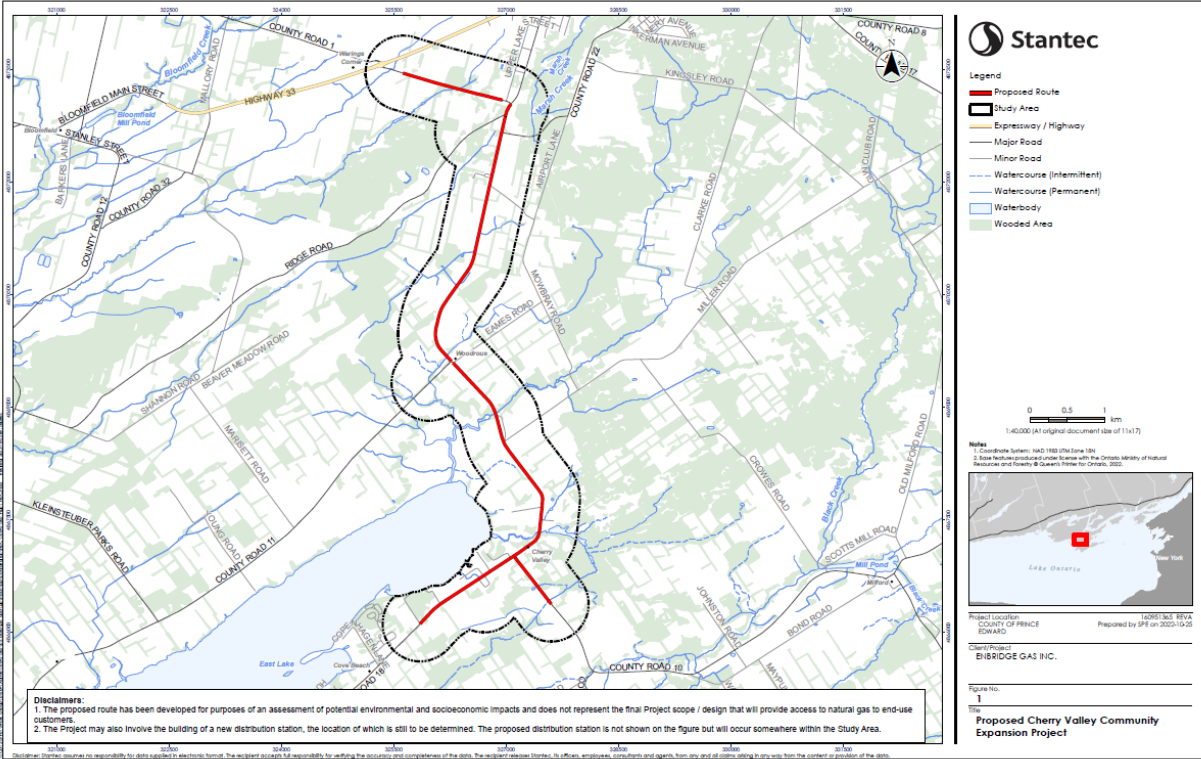
Phone: 813-297-4365

melaine.green@enbridge.com

Attachment: Figure 1 – Study Area

c. Kelsey Mills, Enbridge Gas Inc.

Design with community in mind



Line-item attachment 7.5


From: [Melanie Green](#)
To: [Dominic Ste-Marie](#); [Lori-Jeanne Bolduc](#); [Marie-Sophie Gendron](#); [Mario Gros Louis](#); [Thiefanie Terrier](#)
(Thiefanie.Terrier@wendake.ca)
Cc: [Laurn Graham](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Tuesday, June 20, 2023 11:41:24 AM
Attachments: [image001.png](#)

Good morning,

Further to the info provided already related to the Cherry Valley Community Expansion Project – I would like to provide you with the Draft Environmental Report for your review. Also, we recognize the time and effort that is involved in reviewing and commenting on such reports and we thank you for your time in doing so. We also look forward to your review and comments.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

You can access the link to review the report here;

 [rpt_160951365_Cherry-Valley_ER_20230509_fnl_aoda_combined_redacted.pdf](#)

Should you have any questions or concerns, please reach back.

Chat soon,

Mel

Line-item attachment 7.6

From: [Melanie Green](#)
To: [Dominic Ste-Marie](#); [Lori-Jeanne Bolduc](#); [Marie-Sophie Gendron](#); [Mario Gros Louis](#); [Thiefanie Terrier](#)
(Thiefanie.Terrier@wendake.ca)
Cc: [Laurn Graham](#)
Subject: Cherry Valley Community Expansion Project - Notice of Project Change
Date: Monday, September 25, 2023 8:30:48 AM
Attachments: [ad_CherryValley-NoPC_20230922_fnl.pdf](#)

good morning,

Please see attached notice of project change – Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

We invite you to view the attached notice. Thank you in advance and if you have any questions or concerns, about the attached, please let me know.

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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400 Coventry Rd, Ottawa, ON K1K2C7

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Enbridge Gas Inc. Notice of Project Change Cherry Valley Community Expansion Project

Enbridge Gas Inc. ("Enbridge Gas"), are proposing to construct a natural gas pipeline to serve the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). As a result of new information received by Enbridge regarding anticipated municipal road works along County Road 1, Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. The project team is now considering an alternative route for the Project, with the original Preliminary Preferred Route being referred to as "Alternative Route 1" and the new alternative route being the Preliminary Preferred Route and referred to as "Alternative Route 2" herein. The proposed routing changes are shown on the Figure 1 map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. ("Stantec") to undertake an Environmental Study of the proposed construction and operation of the natural gas pipelines (the "Environmental Study"). The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB)

Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016) (OEB Environmental Guidelines 2016) and/or the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023) (OEB Environmental Guidelines 2023).

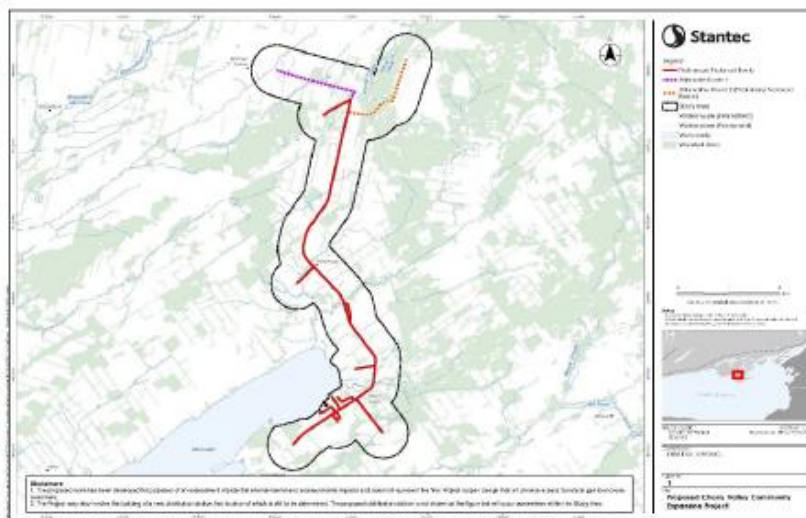
The Environmental Study process has previously included consultation and engagement with landowners, Aboriginal communities, government agencies and other interested persons. Public consultation is an integral component of the Environmental Study.

It is anticipated that an updated Environmental Report for the study will be completed in December 2023 or early 2024, after which Enbridge will file an application for the proposed pipelines to the OEB. The OEB's review and approval is required before construction of the proposed project can proceed. If approved, construction of the proposed pipeline is currently expected to begin no earlier than Q3 of 2024.

For any questions or comments regarding the Environmental Study or the proposed Cherry Valley Community Expansion Project, please reach out to:

Rooly Georgopoulos, B.Sc.
Principal, Environmental Services
Stantec Consulting Ltd.
Telephone: (905) 415-6367
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>

Dennis Katic, M.Sc., C.Mgr., CMP
Environmental Advisor III
Enbridge Gas Distribution Inc.
Telephone: (905) 927-3135
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>



Line-item attachment 7.7

From: [Melanie Green](#)
To: [Dominic Ste-Marie](#); [Lori-Jeanne Bolduc](#); [Marie-Sophie Gendron](#); [Mario Gros-Louis](#); [Thiefanie Terrier](#) (Thiefanie.Terrier@wendake.ca)
Cc: [Lauryn Graham](#)
Subject: Updated ER - Cherry Valley Community Expansion Project
Date: Tuesday, December 5, 2023 5:45:53 PM

Good evening,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 15 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline. A previous draft of this report was circulated in May 2023, since that time, the project has been updated and there was a change in the preferred route. A Notice of Project Change was distributed in September 2023 to advise of the proposed changes, and the following report has been updated to reflect these changes.

The Draft Environmental Report (ER) is available for review and comment using the link below:
Please use the link below to access your directory with the username and password provided.

Login Information

FTP link: <https://tmpsftp.stantec.com>

Login name: s1211134654

Password: 8183377

Disk Quota: 20 GB

Expiry Date: 12/18/2023

If possible, we kindly request that any comments or input regarding the Project are provided by January 18, 2023.

Please let us know if that time work and if not we can work together on a time that does.

Have a great night,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

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Sécurité. Intégrité. Respect. Inclusion.

Line-item attachment 8.0

From: [Melanie Green](#)
To: [harvey; kawartha@nashawbecouncil@outlook.com](#); KW; Nodin
Cc: [Lauren Graham](#)
Subject: Project Information - Cherry Valley Community Expansion Project
Date: Monday, January 23, 2023 11:34:06 AM
Attachments: [Cherry Valley Initiation - Kawartha Nishnawbe First Nation.pdf](#)

Good morning, I hope you had a nice weekend!

I am just reaching out with some information related to an upcoming project, which we call the; Cherry Valley Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following facilities within Prince Edward County:

- a. Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b. Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2G7
CANADA

Attention: Chief Kris Nahrhang
Kawartha Nishnawbe
257 Big Cedar Lake Road
Big Cedar, ON
K0L 2H0

January 23rd, 2023

Dear Chief Nahrhang

—

Project Notification: Cherry Valley Community Expansion Project Summary

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") is planning to construct approximately 14 km of new natural gas pipelines to provide natural gas service to the community of Cherry Valley located in Prince Edward County (the "Project"). To provide residents, businesses, and industries with access to safe, reliable, and affordable natural gas distribution service, Enbridge Gas has identified the need to construct the following facilities within Prince Edward County:

- a) Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b) Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

The Project does not cross any crown land and will be located on municipal road allowance/property and Enbridge Gas-owned private property. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the "Guidelines"), with support provided by



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consultant archaeologists, cultural heritage specialists, and environmental professionals. In addition to the preliminary preferred route identified in this letter, the ER will examine alternative routes and will recommend a preferred route based on potential environmental and socio-economic impacts. The ER will recommend mitigation and protective measures to reduce or eliminate identify impacts and will also identify potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Ministry of Energy
Ministry of Natural Resources and Forestry
Ministry of Economic Development, Employment, and Infrastructure

Provincial Authorization/Approvals:

Ontario Energy Board
Infrastructure Ontario
Ministry of Citizenship and Multiculturalism
Ministry of the Environment, Conservation and Parks

Municipal Authorization/Approvals:

Prince Edward County

Other:

Indigenous engagement
Landowner agreements
Quinte Conservation

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The mitigation and protective measures to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023, if possible and we would like to set up a meeting to discuss



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the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 8.1

From: [Melanie Green](#)
To: [harvey](#); [kawarthanishnawbecouncil@outlook.com](#); KW; [Nodin](#)
Cc: [Lauryn Graham](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Monday, February 13, 2023 12:26:54 PM
Attachments: [let_Indigenous_CherryValley-NoCVIS_20230213_fnl_kawartha_nishnawbe_first_nation_council.pdf](#)

Good afternoon,

In addition to the below information, I would like to also provide virtual open house information and a map related to the project – please see attached letter with associated information. For ease of access, please see below links;

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

We are interested in your review and comments and we look forward to engaging and consulting on this project.

We kindly request that initial input and comments regarding the Project are provided by your community by **March 10, 2023** if possible.

Should you have any questions, please let me know –

Have a wonderful day!

Mel



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



February 13, 2023

Attention: Chief Kris Nahrhang
Kawartha Nishnawbe First Nation
257 Big Cedar Lake Road
Big Cedar, ON
K0L 2H0

Dear Chief Nahrhang

**Commencement and Virtual Information Session
Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study**

I am writing to advise you of an upcoming proposed natural gas pipeline project in Prince Edward County, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 14 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

The proposed pipeline will tie into an existing Enbridge Gas system near south of Warnings Corner, along Sandy Hook Road (County Road 1). From the commencing point, the pipeline will travel southeast along County Road 1, then south along County Road 10 to the County Road 10 and County Road 18 intersection. At this intersection, a portion of the pipeline will continue south down County Road 10 for approximately 1 km, and a portion of the pipeline will continue west along County Road 18 to the terminating point, located near the Curry Lane and County Road 18 intersection. The proposed route, as described and as shown on the attached Figure 1, has been developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the building of a new distribution station.¹¹

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*.

¹¹ As the location of the distribution station is still to be determined, its location is not shown on the attached Figure 1; however, it can be assumed that the station will occur somewhere within the defined Project Study Area.

February 13, 2023

To Whom it May Concern

Page 2 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of the application requesting a leave to construct (LTC) for the Project. It is anticipated that the Environmental Report will be completed March 2023, after which Enbridge Gas will file the LTC application. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence Q1 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting Kawartha Nishnawbe First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts. We invite Kawartha Nishnawbe First Nation to participate in the Project's upcoming Virtual Information Session.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Kawartha Nishnawbe First Nation to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with the Kawartha Nishnawbe First Nation to ensure your interests are being considered and represented.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

February 13, 2023

To Whom it May Concern

Page 3 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

If you have questions or concerns regarding the Project, please do not hesitate to contact me directly.

Yours truly,

ENBRIDGE GAS INC.



Melanie Green

Senior Advisor, Community & Indigenous
Engagement, Eastern Region
Enbridge Gas Inc.

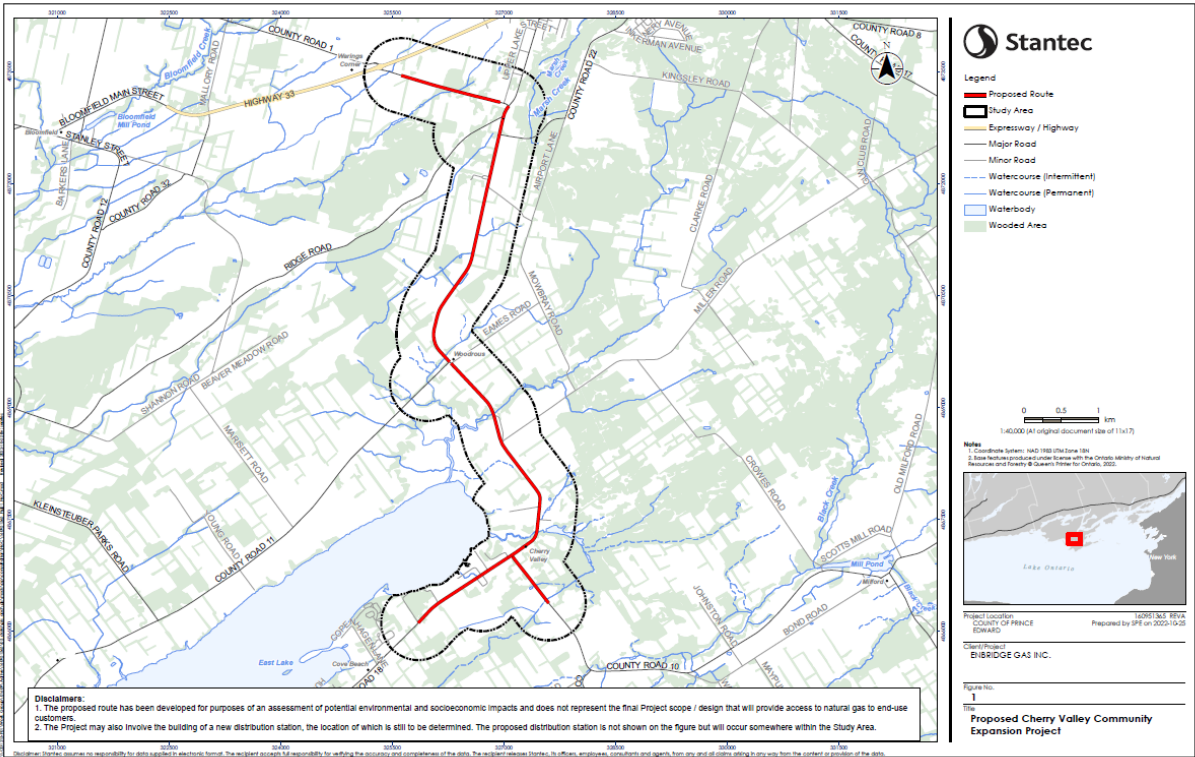
Phone: 613-297-4365

melaine.green@enbridge.com

Attachment: Figure 1 – Study Area

c. Kelsey Mills, Enbridge Gas Inc.

Design with community in mind



Line-item attachment 8.3


From: [Melanie Green](#)
To: [harvey](#); [kawarthanishnawbecouncil@outlook.com](#); [KW](#); [Nodin](#)
Cc: [Lauryn Graham](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Tuesday, June 20, 2023 11:41:52 AM
Attachments: [image001.png](#)

Good morning,

Further to the info provided already related to the Cherry Valley Community Expansion Project – I would like to provide you with the Draft Environmental Report for your review. Also, we recognize the time and effort that is involved in reviewing and commenting on such reports and we thank you for your time in doing so. We also look forward to your review and comments.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

You can access the link to review the report here;

 [rpt_160951365_Cherry-Valley_ER_20230509_fnl_aoda_combined_redacted.pdf](#)

Should you have any questions or concerns, please reach back.

Chat soon,

Mel

Line-item attachment 8.4

From: [Melanie Green](#)
To: [harvey](#); [kawarthanishnawbecouncil@outlook.com](#); [KW](#); [Nodin](#)
Cc: [Lauryn Graham](#)
Subject: Cherry Valley Community Expansion Project - Notice of Project Change
Date: Monday, September 25, 2023 8:31:02 AM
Attachments: [ad_CherryValley-NoPC_20230922_fnl.pdf](#)

good morning,

Please see attached notice of project change – Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

We invite you to view the attached notice. Thank you in advance and if you have any questions or concerns, about the attached, please let me know.

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Affaires publiques, communications et développement durable

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TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

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Line-item attachment 8.5

From: [Melanie Green](#)
To: [harvey; kawarthanishnawbecoundl@outlook.com](#); KW; Nodin
Cc: [Lauren Graham](#)
Subject: Updated ER - Cherry Valley Community Expansion Project
Date: Tuesday, December 5, 2023 5:46:45 PM

Good evening,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 15 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline. A previous draft of this report was circulated in May 2023, since that time, the project has been updated and there was a change in the preferred route. A Notice of Project Change was distributed in September 2023 to advise of the proposed changes, and the following report has been updated to reflect these changes.

The Draft Environmental Report (ER) is available for review and comment using the link below:
Please use the link below to access your directory with the username and password provided.

Login Information

FTP link: <https://tmpsftp.stantec.com>

Login name: s1211134654

Password: 8183377

Disk Quota: 20 GB

Expiry Date: 12/18/2023

If possible, we kindly request that any comments or input regarding the Project are provided by January 18, 2023.
Please let us know if that time work and if not we can work together on a time that does.

Have a great night,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Line-item attachment 9.0

From: [Melanie Green](#)
To: [Colleen Kennedy](#); [Consultation](#); [Don Richardson](#); [Kathleen Bent](#); [Monica Sanford](#); [natalys](#); [Sam](#); [Thomas Turocz](#)
Cc: [Lauren Graham](#); [Inquiries@williamstreetbes@firstnations.ca](#)
Subject: Project Information - Cherry Valley Community Expansion Project
Date: Monday, January 23, 2023 11:29:21 AM
Attachments: [Cherry Valley Initiation - Mississaugas of Scouog Island First Nation.pdf](#)

Good morning, I hope you had a nice weekend!

I am just reaching out with some information related to an upcoming project, which we call the; Cherry Valley Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following facilities within Prince Edward County:

- a. Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b. Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Kelly LaRocca
22521 Island Road
Port Perry, ON
L9L 1B6

January 23rd, 2023

Dear Chief LaRocca,

Project Notification: Cherry Valley Community Expansion Project Summary

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") is planning to construct approximately 14 km of new natural gas pipelines to provide natural gas service to the community of Cherry Valley located in Prince Edward County (the "Project"). To provide residents, businesses, and industries with access to safe, reliable, and affordable natural gas distribution service, Enbridge Gas has identified the need to construct the following facilities within Prince Edward County:

- a) Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b) Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

The Project does not cross any crown land and will be located on municipal road allowance/property and Enbridge Gas-owned private property. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the "Guidelines"), with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals. In



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Ottawa, Ontario K1K 2G7
CANADA

In addition to the preliminary preferred route identified in this letter, the ER will examine alternative routes and will recommend a preferred route based on potential environmental and socio-economic impacts. The ER will recommend mitigation and protective measures to reduce or eliminate impacts and will also identify potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Ministry of Energy
Ministry of Natural Resources and Forestry
Ministry of Economic Development, Employment, and Infrastructure

Provincial Authorization/Approvals:

Ontario Energy Board
Infrastructure Ontario
Ministry of Citizenship and Multiculturalism
Ministry of the Environment, Conservation and Parks

Municipal Authorization/Approvals:

Prince Edward County

Other:

Indigenous engagement
Landowner agreements
Quinte Conservation

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The mitigation and protective measures to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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Ottawa, Ontario K1K 2C7
CANADA

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023, if possible and we would like to set up a meeting to discuss



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Ottawa, Ontario K1K 2G7
CANADA

the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 9.8

From: [Melanie Green](#)
To: [Colleen Kennedy](#); [Consultation](#); [Don Richardson](#); [Kathleen Bent](#); [Monica Sanford](#); [natalya](#); [Sam](#); [Thomas Turoczi](#)
Cc: [Lauryn Graham](#); [inquiries@williamstreatiesfirstnations.ca](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project VOH
Date: Monday, February 13, 2023 12:28:52 PM
Attachments: [let_Indigenous_CherryValley-NoCVTS_20230213_fnl_mississauga_of_squooq_island_first_nation.pdf](#)

Good afternoon,

In addition to the below information, I would like to also provide virtual open house information and a map related to the project – please see attached letter with associated information. For ease of access, please see below links;

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

We are interested in your review and comments and we look forward to engaging and consulting on this project.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023 if possible.

Should you have any questions, please let me know –

Have a wonderful day!

Mel



Stantec Consulting Ltd.
300W-875 Cochrane Drive, Markham ON L3R 0B8



February 13, 2023

Attention: Chief Kelly LaRocca
Mississaugas of Scouog Island First Nation
22521 Island Road
Port Perry, ON
L9L 1B6

Dear Chief LaRocca

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

I am writing to advise you of an upcoming proposed natural gas pipeline project in Prince Edward County, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 14 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

The proposed pipeline will tie into an existing Enbridge Gas system near south of Warings Corner, along Sandy Hook Road (County Road 1). From the commencing point, the pipeline will travel southeast along County Road 1, then south along County Road 10 to the County Road 10 and County Road 18 intersection. At this intersection, a portion of the pipeline will continue south down County Road 10 for approximately 1 km, and a portion of the pipeline will continue west along County Road 18 to the terminating point, located near the Curry Lane and County Road 18 intersection. The proposed route, as described and as shown on the attached Figure 1, has been developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the building of a new distribution station.¹²

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*.

¹² As the location of the distribution station is still to be determined, its location is not shown on the attached Figure 1; however, it can be assumed that the station will occur somewhere within the defined Project Study Area.

February 13, 2023

To Whom it May Concern

Page 2 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of the application requesting a leave to construct (LTC) for the Project. It is anticipated that the Environmental Report will be completed March 2023, after which Enbridge Gas will file the LTC application. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence Q1 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting Missisaukas of Scugog Island First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts. We invite Missisaukas of Scugog Island First Nation to participate in the Project's upcoming Virtual Information Session.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

The Virtual Information Session will be available from **February 21, 2023**, to **March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Missisaukas of Scugog Island First Nation to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with the Missisaukas of Scugog Island First Nation to ensure your interests are being considered and represented.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

February 13, 2023

To Whom it May Concern

Page 3 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

If you have questions or concerns regarding the Project, please do not hesitate to contact me directly.

Yours truly,

ENBRIDGE GAS INC.



Melanie Green

Senior Advisor, Community & Indigenous

Engagement, Eastern Region

Enbridge Gas Inc.

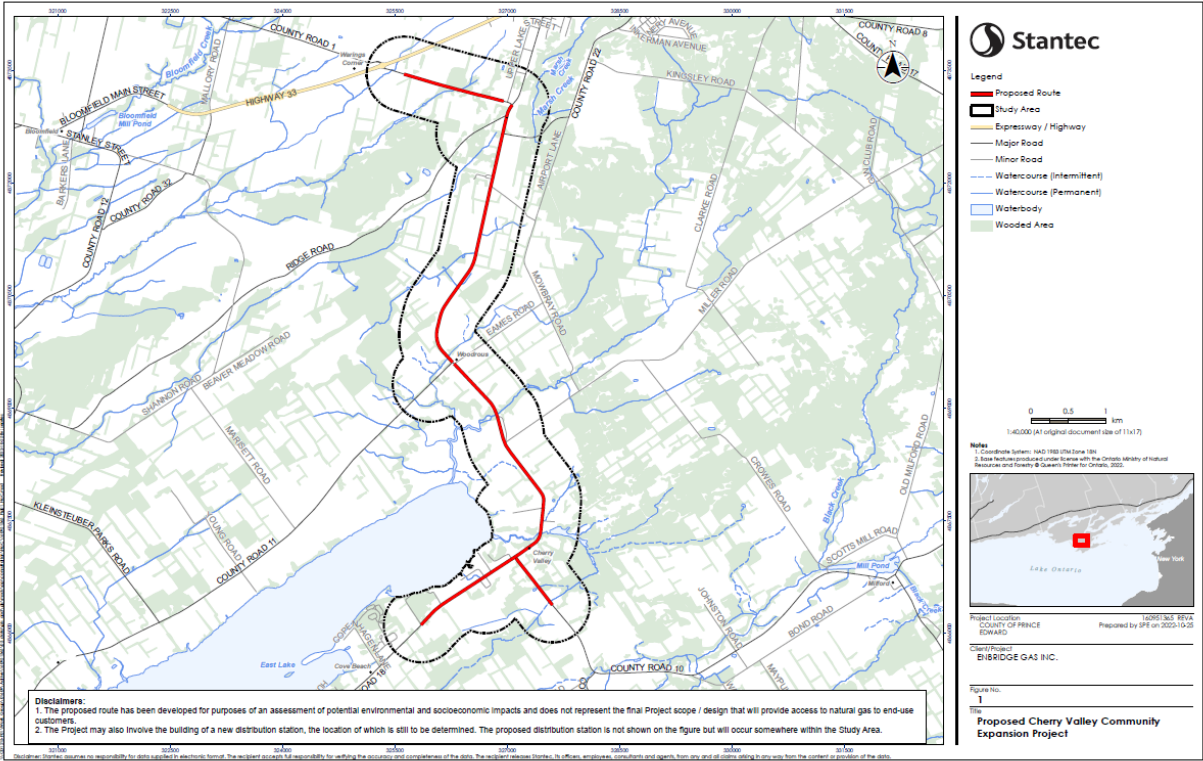
Phone: 613-297-4365

melaine.green@enbridge.com

Attachment: Figure 1 – Study Area

c. Kelsey Mills, Enbridge Gas Inc.

Design with community in mind



Line-item attachment 9.12


From: [Melanie Green](#)
To: [Colleen Kennedy](#); [Consultation](#); [Don Richardson](#); [Kathleen Bent](#); [Monica Sanford](#); [natalya](#); [Sam](#); [Thomas Turoczi](#)
Cc: [Lauryn Graham](#); [inquiries@williamstreatiesfirstnations.ca](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Tuesday, June 20, 2023 11:40:48 AM
Attachments: [image001.png](#)

Good morning,

Further to the info provided already related to the Cherry Valley Community Expansion Project – I would like to provide you with the Draft Environmental Report for your review. Also, we recognize the time and effort that is involved in reviewing and commenting on such reports and we thank you for your time in doing so. We also look forward to your review and comments.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

You can access the link to review the report here;

 [rpt_160951365_Cherry-Valley_ER_20230509_fnl_aoda_combined_redacted.pdf](#)

Should you have any questions or concerns, please reach back.

Chat soon,

Mel

Line-item attachment 9.13

From: [Melanie Green](#)
To: [Consultation](#); [Don Richardson](#); [natalya](#); [Sam](#); [Thomas Turoczi](#)
Cc: [Lauryn Graham](#)
Subject: Cherry Valley Community Expansion Project - Notice of Project Change
Date: Monday, September 25, 2023 8:30:30 AM
Attachments: [ad_CherryValley-NoPC_20230922_fnl.pdf](#)

good morning,

Please see attached notice of project change – Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

We invite you to view the attached notice. Thank you in advance and if you have any questions or concerns, about the attached, please let me know.

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Line-item attachment 9.16

From: [Melanie Green](#)
To: [Consultation: Don Richardson; natalya; Sam; Thomas Turoci](#)
Cc: [Lauryn Graham](#)
Subject: Updated ER - Cherry Valley Community Expansion Project
Date: Tuesday, December 5, 2023 5:45:26 PM

Good evening,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 15 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline. A previous draft of this report was circulated in May 2023, since that time, the project has been updated and there was a change in the preferred route. A Notice of Project Change was distributed in September 2023 to advise of the proposed changes, and the following report has been updated to reflect these changes.

The Draft Environmental Report (ER) is available for review and comment using the link below:
Please use the link below to access your directory with the username and password provided.

Login Information

FTP link: <https://tmppsftp.stantec.com>

Login name: s1211134654

Password: 8183377

Disk Quota: 20 GB

Expiry Date: 12/18/2023

If possible, we kindly request that any comments or input regarding the Project are provided by January 18, 2023.

Please let us know if that time work and if not we can work together on a time that does.

Have a great night,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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TEL: 613.747.4039 | Cell: 613.297.4365
400 Coventry Rd, Ottawa, ON K1K2C7

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Line-item attachment 9.17

From: Consultation <consultation@scugogfirstnation.com>
Sent: Wednesday, January 17, 2024 4:02 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Don Richardson <d Richardson@scugogfirstnation.com>; Natalya Garrod <ngarrod@scugogfirstnation.com>; Samantha Shrubsole <sshrubsole@scugogfirstnation.com>; Rob Lukacs <rlukacs@scugogfirstnation.com>
Subject: [External] Re: Updated ER - Cherry Valley Community Expansion Project

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hello Melanie,

MSIFN Consultation has completed a review of the updated Draft Environmental Report for the Cherry Valley Community Expansion Project. Please find attached the document containing MSIFN's comments for your review.

Miigwech,

Rob Lukacs
Consultation Advisor to MSIFN



22521 ISLAND ROAD · PORT PERRY, ON · L9L 1B6 · TEL: 905-985-3337 · FAX: 905-985-8828 ·
www.scugogfirstnation.com

To the attention of:

Melanie Green
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.

Melanie.Green@enbridge.com

January 17, 2024

Re: Cherry Valley Community Expansion Project

Dear Melanie,

The Mississaugas of Scugog Island First Nation (MSIFN) is pleased to provide comments on the Environmental Report for the Cherry Valley Community Expansion Project. Comments on behalf of MSIFN are below:

Cherry Valley

Enbridge Gas Inc.

Environmental Report



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Table 1. Comments on the Cherry Valley Community Expansion Project: Environmental Report.

Reference	Text from Rehabilitation Plan	Comment
Environmental Report – Document wide	N/A	<ul style="list-style-type: none"> - Several statements of action are made in the Summary Table of the Environmental Report are vague and do not provide strong language to ensure that the actions will actually be implemented. Examples are as follows: <ul style="list-style-type: none"> o <i>Where possible, restrict construction activities within 30 m of a nesting site;</i> o <i>Where practical, avoid construction in the vicinity of areas that may provide habitat for amphibians during the amphibian breeding season.</i> - Qualifiers such as “where practical” or “where possible” are included in the Summary Table and Environmental Report. This gives the perception that these measures will not be seriously considered or implemented when the project is in the construction, operation, and decommissioning phase. Please provide strong and definitive guidance for the noted restrictions and avoidance measures.
4.4.2 Terrestrial Resources	<i>The Project Study Area falls in Rowe’s (1972) Great Lakes-St. Lawrence Forest Region where the vegetation is known to be relatively diverse.</i>	<ul style="list-style-type: none"> - The Project Study Area features several species that are culturally significant to MSIFN and other First Nations. From knowledge of Anishinaabeg medicines, traditional food systems, and cultural activities, the following trees and shrubs are used by Michi Saagiig Anishinaabeg: <ul style="list-style-type: none"> o Sugar maple;

Cherry Valley

Enbridge Gas Inc.

Environmental Report



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		<ul style="list-style-type: none"> ○ Balsam poplar; ○ White elm or American elm; ○ Silver maple; ○ Eastern white cedar; and, ○ Etc. <p>- Will the Project impact the above species during construction/ operation? If so, please outline how Enbridge Gas plans to compensate for the loss of features?</p>
5.2 Summary Table – Physiography and Surficial Geology	<i>ESC structures should be monitored to maintain their effectiveness through the life of construction and post-construction rehabilitation.</i>	- MSIFN Consultation would like to gain a clearer understanding on the party responsible for conducting monitoring patrols of ESC structures, and the monitoring methodologies.
5.2 Summary Table – Groundwater	<i>For groundwater dewatering, the MECP allows registration under the EASR [...] exceed 400,000 L/day, a PTTW may be required from the MECP.</i>	<ul style="list-style-type: none"> - De-water plan is required for all dewatering activities. - All dewatering processes shall have an immediate shut off option. - Should groundwater takings exceed 400,000 L/day, please share the MECP PTTW with MSIFN Consultation.
	<i>If surface water is used as the source water for the hydrostatic test, [...] during discharge to limit erosion and sedimentation.</i>	- Should surface water be used as the source water for the hydrostatic test, please share the MECP PTTW with MSIFN Consultation.
	<i>If a 100 m refueling distance is not possible, under approval from on-site</i>	- MSIFN Consultation acknowledges the implementation of supplementary safety measures in situations where



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	<i>environmental personnel, special refueling procedures for sensitive areas should be undertaken that include, at a minimum using a two-person refueling system with one worker at each end of the hose.</i>	achieving a 100 m refueling distance is not feasible. Nonetheless, if attaining a 100 m refueling distance proves impractical, approval for refueling procedures must be granted by on-site environmental personnel, ensuring adherence to O.Reg. 217/01: Liquid Fuels.
5.2 Summary Table – Soil and Soil Capability	<i>If a situation develops that necessitates construction during wet soil conditions, [...], and installing surface protection measures.</i>	<ul style="list-style-type: none"> - MSIFN Consultation understands that Enbridge may install additional surface protection measures during wet soil conditions. - Please identify the materials used during this situation. - Please provide a more comprehensive explanations as to why the installation of surface protection measures are not available for use on all active areas in conjunction with soil erosion and mitigation measures outlined in the Enbridge and Construction and Maintenance Manual.
5.2 Summary Table – Aquatic Features	<i>All measures presented are intended to be consistent with DFO's Measures to Protect Fish and Fish Habitat (DFO 2022c) and the document titled "DFO and Enbridge Gas Inc. Agreement [...]" the most up-to-date list of DFO avoidance measures.</i>	<ul style="list-style-type: none"> - Please share the Agreement titled "DFO and Enbridge Gas Inc. Agreement related to Watercourse Crossings for Pipeline Construction and Maintenance in Ontario" with MSIFN Consultation.
	<i>If a 30 m refueling distance is not possible, and under approval from on-site environmental personnel and id</i>	<ul style="list-style-type: none"> - MSIFN Consultation acknowledges the implementation of supplementary safety measures in situations where achieving a 30 m refueling distance is not feasible from wetland areas and watercourses. Nonetheless, if attaining

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Enbridge Gas Inc.

Environmental Report



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<i>approved by permit conditions, [...] and secondary containment, as needed.</i>	<p>a 30 m refueling distance proves impractical, approval for refueling procedures must be granted by the MECP, ensuring adherence to O.Reg. 217/01: Liquid Fuels.</p> <ul style="list-style-type: none">- Additionally, if attaining a 30 m refuelling distance proves impractical, please share respective permits with MSIFN Consultation.
<i>In the unlikely event of a spill, spills containment and clean-up procedures should be implemented immediately.</i>	<ul style="list-style-type: none">- Enbridge Gas must notify MSIFN Consultation.- Additionally, in future reports, please include MSIFN Consultation in the contact list of unlikely events such as spills.
<i>Exposed soils surrounding watercourses should be seeded immediately following construction.</i>	<ul style="list-style-type: none">- MSIFN Consultation agrees with Enbridge's mitigation and protective measures.- However, Enbridge Gas should include, and fully describe, a monitoring component to this measure to ensure the successful establishment of seeded areas.- Additionally, Enbridge Gas should source seeds from local populations (e.g., southwestern Ontario) and not from seed sources located in the United States or elsewhere. MSIFN can provide recommendations on such seed sources, if Enbridge is interested.- Also, the acquired seeds should be specifically used for environments that surround watercourses to maximize ecosystem benefits.



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<i>Should significant Phragmites australis stands be identified during field investigations, a Phragmites australis management plan should be developed.</i>	<ul style="list-style-type: none">- MSIFN Consultation agrees with Enbridge’s mitigation and protective measure.- However, the development of a management plan is contingent on the identification of significant stands. Please clarify the criteria or attributes that define what is considered “significant.”- MSIFN Consultation urges Enbridge Gas to develop a <i>Phragmites australis</i> plan for current and future removals, using relevant scientific principles.- Additionally, the management plan should feature nature-based solutions to suppress the re-introduction of phragmites.- For instance, introducing wild rice after the mechanical or chemical removal of phragmites should be used to suppress the re-establishment phragmites.
<i>A revegetation program should be development and implemented for all vegetated temporary work areas. Enbridge Gas should consult with landowners and Quinte Conservation to confirm replanting plans.</i>	<ul style="list-style-type: none">- Again, Enbridge Gas must notify and consult with MSIFN Consultation.- Additionally, in future reports, please ensure that MSIFN Consultation is included in the contact list for all replanting plans.
<i>Reclamation in residential/commercial land areas traversed by the road allowance should involve seeding (or sodding) the disturbed areas and</i>	<ul style="list-style-type: none">- Please share a list of ornamental trees and shrubs used in reclamation plans.



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	<i>replacement of ornamental trees and shrubs.</i>	<ul style="list-style-type: none"> - MSIFN Consultation will review the list and underline species that should be used in reclamation plans to increase native flora found in Ecodistrict 6E – 8.
	<i>If there is no suitable local native seed mix available but seeding is deemed desirable to promote rapid revegetation of an area, a non-invasive annual nurse crop such as annual ryegrass should be used instead.</i>	<ul style="list-style-type: none"> - The installation of geogrids or application of weed-free mulch should be considered as a suitable alternative until a suitable local native seed mix is available to be used.
5.2 Summary Table – Biophysical	N/A	<ul style="list-style-type: none"> - Enbridge Gas should take proactive steps, exceeding requirements set by the OEB, to address the detrimental economic impacts it has inflicted on biodiversity and ecosystems in MSIFN's Treaty and traditional territory. In this regard, MSIFN wishes to underscore the significance of a new framework for addressing ESG (Environmental, Social, and Governance) risks known as the Taskforce on Nature-related Financial Disclosures (TCFD). - Enbridge Gas should consider adopting the TNFD framework to uncover data gaps more accurately and reliably integrate nature-related risks into its internal decision-making processes, including environmental reports. Given that the TNFD broadly aligns with the objectives of achieving no net less biodiversity by 2030 and net gains by 2050, Enbridge Gas has the potential to become a valuable proponent in MSIFN's Treaty territory.



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		<p>This, in turn, could facilitate the flow of much-needed capital into ecosystem services, delivering substantial benefits to nature and both Indigenous and non-Indigenous communities. MSIFN Consultation expects Enbridge to provide a specific reply to this comment.</p>
	<p><i>Locations of habitats of END, THR, SC, rare species, and SWH along the PR will be confirmed during supporting surveys in spring/summer 2023.</i></p>	<ul style="list-style-type: none"> - If an Overall Benefit Permit under the ESA, 2007 is required for any SAR, please share the Permit with MSIFN for review and feedback. - Please ensure that future reports mention that Enbridge Gas will undertake consultation with MSIFN to identify species specific mitigation and/or permitting requirements under the ESA.
	<p><i>Should on-site personnel be unable to allow an incidentally encountered SAR individuals to disperse from the active construction area under its own ability, measures developed in consultation with MECP will be implemented.</i></p>	<ul style="list-style-type: none"> - A de-wildlife plan is required to safely remove all wildlife from the construction area and will outline mitigation measures to deter wildlife from entering the site. - Again, please ensure that future reports mention that Enbridge Gas will undertake consultation with MSIFN to formulate measures for incidentally encountered Species at Risk (SAR).
	<p><i>SAR individuals that are encountered in the work zone should be reported to the MECP staff in 48 hours of the observation or the next working day, whichever comes first.</i></p>	<ul style="list-style-type: none"> - Please report encountered SAR individuals to MSIFN Consultation. - Please ensure that future reports require Enbridge Gas to notify MSIFN Consultation of SAR encounters.



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	<i>Confirm if Butternut and Black Ash trees are located within 25 m of temporary workspace and potential excavation.</i>	<ul style="list-style-type: none"> - If Butternut or Black Ash trees are identified, please notify MSIFN Consultation. - We expect that Enbridge Gas will consult with MSIFN Consultation to mitigate disturbances to the following species.
	<i>dust suppression of source areas</i>	<ul style="list-style-type: none"> - If dust suppressants are used the water quality impacts from using it on receiving waters will need to be addressed. - Enbridge should employ the use of construction mats on-site to mitigate the active use of chemical suppressants. Additionally, construction mats for heavy equipment can mitigate other environmental concerns and potential impacts raised in the Environmental Report.
5.2 Summary Table – Landfills and Contaminated Sites	<i>All construction wastes should be disposed of in accordance with Enbridge Construction and Maintenance Manual.</i>	<ul style="list-style-type: none"> - Does Enbridge Gas track waste generated by its proposed projects, including waste produced by third-party contractors? - Has Enbridge Gas ever considered acquiring offsets for the waste generated by its proposed projects, including waste produced by third-party contractors?
	<i>Should contaminated soils be encountered during construction, Enbridge Gas should implement their Suspect Soils Program [...] for further details.</i>	<ul style="list-style-type: none"> - Could Enbridge Gas please confirm if surface and subsurface soils will be investigated for a contaminant of potential concern (COPC) ahead of pipeline water crossings?



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5.2 Summary Table – Archaeological Resources	<i>The results of the Stage 2 AA will provide recommendations for further assessment, protection, and mitigation of archaeological resources.</i>	<ul style="list-style-type: none"> - Can Enbridge Gas please provide MSIFN Consultation with an update on the archaeological assessments for the specified project?
7 Monitoring and Contingency Plans – Watercourse and Wetland Crossings	<i>An Environmental Inspector should be on-site during sensitive watercourse and wetland crossings to monitor adherence to specifications and site plans.</i>	<ul style="list-style-type: none"> - Could Enbridge Gas Inc. please confirm if an Environmental Inspector will be on-site during sensitive crossings? - If yes, please share the inspector's contact with MSIFN Consultation.
6 Cumulative Effects Assessment	<i>Methodology</i>	<ul style="list-style-type: none"> - The methodology of the proposed assessment fails to establish a clear understanding of baseline conditions before the onset of proposed activities. - The methodology of the proposed assessment fails to consider feedback mechanisms within the ecosystem (i.e., initial project impacts that may trigger secondary effects that manifest over time).
	<i>The temporal boundaries for the cumulative effects assessment reflect the nature and timing of Project activities, and the availability of information surrounding future projects with a high probability of proceeding.</i>	<ul style="list-style-type: none"> - A cumulative effects assessment covers the entire duration of the project, from initiation to completion, including pre-construction, construction, operation, and decommissioning phases. - Enbridge Gas should give more attention to the pre-construction phase in future cumulative effects assessments to accurately establish a temporal boundary.



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		<p>This, in turn, could assist Enbridge Gas in gaining a clear understanding of baseline conditions and planning for future rehabilitation efforts.</p>
	<p><i>During the operation phase of the Project, Enbridge Gas will conduct regular internal inspections on the pipeline system to determine if anomalies such as cracks, corrosion, or dents may be present.</i></p>	<ul style="list-style-type: none">- Please provide further clarity here. Enbridge Gas should disclose the frequency of internal inspections on the pipeline system.- Additionally, if an anomaly is dedicated, Enbridge Gas should inform MSIFN Consultation and share appropriate mitigation measures ahead of an integrity dig.
	<p><i>Operation and Maintenance – Year 2026 to 2076</i></p>	<ul style="list-style-type: none">- Enbridge Gas fails to disclose how they will collect fugitive emissions during the operation phase of the Project.- Fugitive emissions may trigger secondary effects that manifest over time, and, as such, these emissions should be accounted for in the assessment.- Additionally, MSIFN Consultation has consistently put forth various recommendations to Enbridge Gas in previous responses. These include measures to collect and mitigate fugitive emissions and address cumulative impacts. However, to date, tangible actions following the development of responses by MSIFN Consultation have not been actively pursued by Enbridge Gas. Please explain why Enbridge Gas continues to engage in consultation with MSIFN while not pursuing actions recommended by MSIFN.



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7 Monitoring and Contingency Plans – Vegetation	<i>Establishment of vegetation cover should be monitored.</i>	<ul style="list-style-type: none">- Could Enbridge Gas Inc. provide feedback on the frequency of post-construction follow-up inspections to ensure the establishment of vegetation?- Does Enbridge Gas offer monitoring opportunities to WTFNs for involvement in post-construction follow-up inspections?
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Miigwech,

Mississaugas of Scugog Island First Nation
Consultation Department

Cherry Valley

Enbridge Gas Inc.

Environmental Report

Line-item attachment 9.19

From: [Melanie Green](#)
To: [Consultation](#)
Cc: [Lauryn Graham](#); [Don Richardson](#); [Natalya Garrod](#); [Samantha Shrubsole](#); [Rob Lukacs](#)
Subject: RE: Updated ER - Cherry Valley Community Expansion Project
Date: Monday, April 15, 2024 10:23:52 AM
Attachments: [Enbridge responses to MSIFN Cherry Valley Final.pdf](#)

Good morning,

I hope you all had a nice weekend. The weather is starting to get nicer so I'm appreciative of that. So nice to get outside and enjoy all that the outside has to offer.

Thank you again for your comments on the Cherry Valley Community Expansion Project and thank you for your patience while the team came together to review those comments and formulate responses. Please see attached grid with those responses. Should you have any questions or comments, please let me know.

Have a great week and chat soon,

Mel

("Cherry Valley Community Expansion Project") – Enbridge Gas Responses to Mississaugas of Scugog Island First Nation (MSIFN)

Table 1: Enbridge Gas's (Enbridge) Responses to MSIFN Project Environmental Report		Comments on the Cherry Valley Community Expansion
Item	MSIFN Comments	Enbridge responses
Environmental Report – Document wide	<ul style="list-style-type: none"> - Several statements of action are made in the Summary Table of the Environmental Report are vague and do not provide strong language to ensure that the actions will actually be implemented. Examples are as follows: - Where possible, restrict construction activities within 30 m of a nesting site; - Where practical, avoid construction in the vicinity of areas that may provide habitat for amphibians during the amphibian breeding season. - Qualifiers such as "where practical" or "where possible" are included in the Summary Table and Environmental Report. This gives the perception that these measures will not be seriously considered or implemented when the project is in the construction, operation, and decommissioning phase. Please provide strong and definitive guidance for the noted restrictions and avoidance measures. 	Qualifying statements such as "where practical" and/or "where possible" are included with preferred mitigation strategies and objectives that are utilized to avoid effects upon valued ecological components identified during the environmental assessment. This is intended to provide some flexibility where encroachment/avoidance or the preferred mitigation strategy is not possible due to engineering, contrasting environmental concerns or other potential constraints. However, if the preferred mitigation strategy is not possible, additional or alternate mitigation measures are employed to reduce potential impacts in consultation with on-site Enbridge Gas inspection staff, contractor foremen, Enbridge Gas environmental team and regulators, if required. It is Enbridge Gas' expectation that the preferred mitigation strategies and objectives are implemented in lieu of extenuating circumstances.
4.4.2 Terrestrial Resources	<i>The Project Study Area falls in Rowe's (1972) Great Lakes-St. Lawrence Forest Region where the vegetation is known to be relatively diverse.</i>	Stantec does not have information available indicating the absence of these species from the Right of Way ("ROW"). The species listed are common and likely to be either occurring within and/or adjacent the ROW.

	<p>The Project Study Area features several species that are culturally significant to MSIFN and other First Nations. From knowledge of Anishinaabeg medicines, traditional food systems, and cultural activities, the following trees and shrubs are used by Michi Saagiig Anishinaabeg:</p> <ul style="list-style-type: none"> - Sugar maple; - Balsam poplar; - White elm or American elm; - Silver maple; - Eastern white cedar; and, - Etc. <p>Will the Project impact the above species during construction/ operation? If so, please outline how Enbridge Gas plans to compensate for the loss of features?</p>	<p>The Project team also considers young trees and shrubs as potentially impacted species. However, since the disturbance is restricted to the road ROW, the Municipality maintains surface drainage in ditches and will likely not allow these species to grow and establish within the road allowance. Regardless, Enbridge Gas endeavors to avoid impacts to trees and shrubs whenever possible and will utilize Horizontal Direction Drill ("HDD") methodologies to avoid wooded areas and individual trees, where possible.</p>
5.2 Summary Table – Physiography and Surficial Geology	<p><i>ESC structures should be monitored to maintain their effectiveness through the life of construction and post-construction rehabilitation.</i></p> <p>MSIFN Consultation would like to gain a clearer understanding on the party responsible for conducting monitoring patrols of ESC structures, and the monitoring methodologies.</p>	<p>Construction-phase environmental monitoring is conducted by an environmental consultant retained by Enbridge Gas, for compliance with measures as outlined in the Environmental Protection Plan ("EPP").</p>
5.2 Summary Table – Groundwater	<p><i>For groundwater dewatering, the MECP allows registration under the EASR [...] exceed 400,000 L/day, a PTTW may be required from the MECP.</i></p> <ul style="list-style-type: none"> - De-water plan is required for all dewatering activities. 	<p>Should de-watering activities be required, there will be de-watering protocols in the Environmental Protection Plan, following necessary regulatory requirements and industry best practices.</p>

	<ul style="list-style-type: none"> - All dewatering processes shall have an immediate shut off option. - Should groundwater takings exceed 400,000 L/day, please share the MECP PTTW with MSIFN Consultation. 	
5.2 Summary Table – Groundwater	<p><i>If surface water is used as the source water for the hydrostatic test, [...] during discharge to limit erosion and sedimentation.</i></p> <p>Should surface water be used as the source water for the hydrostatic test, please share the MECP PTTW with MSIFN Consultation.</p>	O. Reg. 217/01 is intended for fixed fueling stations and does not apply to the project. In support of the project, Spill Prevention Planning will be included in the EPP which will address re-fueling requirements within 30 and 100 m of sensitive areas.
5.2 Summary Table – Groundwater	<p><i>If a 100 m refueling distance is not possible, under approval from on-site environmental personnel, special refueling procedures for sensitive areas should be undertaken that include, at a minimum using a two-person refueling system with one worker at each end of the hose.</i></p> <p>MSIFN Consultation acknowledges the implementation of supplementary safety measures in situations where achieving a 100 m refueling distance is not feasible. Nonetheless, if attaining a 100 m refueling distance proves impractical, approval for refueling procedures must be granted by on-site environmental personnel, ensuring adherence to O. Reg. 217/01: Liquid Fuels.</p>	As noted above, O. Reg. 217/01 is intended for fixed fueling stations and does apply to the project. In support of the project, Spill Prevention Planning will be included in the EPP which will address re-fueling requirements within 30 and 100 m of sensitive areas.
5.2 Summary Table – Soil and Soil Capability	<p><i>If a situation develops that necessitates construction during wet soil conditions, [...], and installing surface protection measures.</i></p>	During construction, Enbridge Gas continually monitors weather patterns and forecasts in preparation for the everchanging environments that could be produced.

	<ul style="list-style-type: none"> - MSIFN Consultation understands that Enbridge may install additional surface protection measures during wet soil conditions. - Please identify the materials used during this situation. - Please provide a more comprehensive explanations as to why the installation of surface protection measures are not available for use on all active areas in conjunction with soil erosion and mitigation measures outlined in the Enbridge and Construction and Maintenance Manual. 	<p>Should wet soil conditions become present during construction, Enbridge Gas first looks at the safety and feasibility of continuing to work in such conditions. If no safety concerns are present, wooden planks, gravel and or swamp mats would be used to ensure that, minimal to no impacts will be made to the construction area and the soils within it. Swamp mats are made from wood and are constructed to distribute the weight of construction equipment over a greater area to lessen or stop any unwanted impacts to the soil.</p>
5.2 Summary Table – Aquatic Features	<p><i>All measures presented are intended to be consistent with DFO's Measures to Protect Fish and Fish Habitat (DFO 2022c) and the document titled "DFO and Enbridge Gas Inc. Agreement [...]" the most up-to-date list of DFO avoidance measures.</i></p> <p>Please share the Agreement titled "DFO and Enbridge Gas Inc. Agreement related to Watercourse Crossings for Pipeline Construction and Maintenance in Ontario" with MSIFN Consultation.</p>	<p>The requested agreement is confidential. Enbridge Gas notes that mitigation measures related to watercourses are outlined in Table 5.1 of the Environmental Report (ER) and are intended to be further advanced to address site-specific conditions in the EPP.</p>
5.2 Summary Table – Aquatic Features	<p><i>If a 30 m refueling distance is not possible, and under approval from onsite environmental personnel and id approved by permit conditions, [...] and secondary containment, as needed.</i></p>	<p>O. Reg. 217/01 is intended for fixed fueling stations and does not apply to the project. Enbridge Gas is not aware of any potential permitting required for this project under this legislation.</p>

	<ul style="list-style-type: none"> - MSIFN Consultation acknowledges the implementation of supplementary safety measures in situations where achieving a 30 m refueling distance is not feasible from wetland areas and watercourses. Nonetheless, if attaining a 30 m refueling distance proves impractical, approval for refueling procedures must be granted by the MECP, ensuring adherence to O.Reg. 217/01: Liquid Fuels. - Additionally, if attaining a 30 m refuelling distance proves impractical, please share respective permits with MSIFN Consultation. 	
5.2 Summary Table – Aquatic Features	<p><i>In the unlikely event of a spill, spills containment and clean-up procedures should be implemented immediately.</i></p> <ul style="list-style-type: none"> - Enbridge Gas must notify MSIFN Consultation. - Additionally, in future reports, please include MSIFN Consultation in the contact list of unlikely events such as spills. 	In the unlikely event of a spill, Enbridge Gas endeavors to notify MSIFN of the spill and will include MSIFN Consultation in contact lists in future reports as applicable.
5.2 Summary Table – Aquatic Features	<p><i>Exposed soils surrounding watercourses should be seeded immediately following construction.</i></p> <ul style="list-style-type: none"> - MSIFN Consultation agrees with Enbridge's mitigation and protective measures. - However, Enbridge Gas should include, and fully describe, a monitoring component to 	Enbridge Gas conducts standard post-construction monitoring at 3-month and 15-month timeframes as per OEB guidelines, to ensure restoration measures meet the intended objectives as outlined in the EPP or OEB's decision and order. Monitoring reports are filed with the OEB as per standard conditions of approval, and placed on the public record.

	<p>this measure to ensure the successful establishment of seeded areas.</p> <ul style="list-style-type: none"> - Additionally, Enbridge Gas should source seeds from local populations (e.g., southwestern Ontario) and not from seed sources located in the United States or elsewhere. MSIFN can provide recommendations on such seed sources, if Enbridge is interested. - Also, the acquired seeds should be specifically used for environments that surround watercourses to maximize ecosystem benefits. 	<p>Enbridge Gas welcomes any information the MSIFN is willing to share regarding local seed mix sources.</p>
<p>5.2 Summary Table – Aquatic Features</p>	<p><i>If in-water works are required, the following measures are applicable to trenched crossings.</i></p> <ul style="list-style-type: none"> - MSIFN Consultation urges that meaningful consultation must occur before any in-water works are required. - In the event that in-water works are necessary, Enbridge Gas must provide MSIFN Consultation with permit revisions and its trenched crossing plans for thorough review and feedback. - In the event that in-water works are necessary, MSIFN Consultation expects a detailed in-water turbidity plan that outlines how the sediment from construction will be contained. 	<p>Should any waterworks be required, Enbridge Gas endeavors to work meaningfully with MSIFN and notify MSIFN on proposed waterworks.</p>

5.2 Summary Table – Terrestrial Resources	<p><i>Tree clearing should be scheduled to occur outside of the breeding bird window [...] to comply with the MBCA and the active season for bats (April 1 to September 30).</i></p> <ul style="list-style-type: none"> - MSIFN and WTFN members should be allowed to harvest vegetation if removal is required. - Prior to removal, all native trees and shrubs shall have their seeds collected for WTFN or Forest Gene Conservation or Forest Ontario, or local native plant nurseries. 	Should tree removal be required Enbridge Gas intends to notify MSIFN to ensure they have adequate time to make the necessary plans to carry out harvesting.
5.2 Summary Table – Terrestrial Resources	<p><i>Where limited tree clearing is required during this window, a breeding bird survey can be completed to identify evidence of nesting and areas to be avoided.</i></p> <ul style="list-style-type: none"> - Surveys ought to encompass more than just breeding birds. - It is important to incorporate surveys targeting SAR bats that are recognized for inhabiting tree cavities. 	No trees or shrubs are expected to be removed during construction. Enbridge Gas notes that where no tree removal is anticipated, there is no impact to nesting bats (particularly for woodlots versus individual trees).
5.2 Summary Table – Terrestrial Resources	<p><i>Construction traffic should be restricted to the existing road allowance [...] located adjacent to the road allowance.</i></p> <p>If construction traffic cannot be restricted to the existing road allowance, Enbridge Gas should install construction ground protection mats to avoid compression damage to the root zones of trees.</p>	For this Project, there will be no redirecting of traffic that would require ground protection. Enbridge Gas will make every effort to complete construction activities with minimal impacts to traffic flow. Minimal lane restrictions and some short-term halting of traffic can be anticipated, but only for minimal time frames.

<p>5.2 Summary Table – Terrestrial Resources</p>	<p><i>Should significant Phragmites australis stands be identified during field investigations, a Phragmites australis management plan should be developed.</i></p> <ul style="list-style-type: none"> - MSIFN Consultation agrees with Enbridge's mitigation and protective measure. - However, the development of a management plan is contingent on the identification of significant stands. Please clarify the criteria or attributes that define what is considered "significant." - MSIFN Consultation urges Enbridge Gas to develop a Phragmites australis plan for current and future removals, using relevant scientific principles. - Additionally, the management plan should feature naturebased solutions to suppress the re-introduction of phragmites. - For instance, introducing wild rice after the mechanical or chemical removal of phragmites should be used to suppress the re-establishment phragmites. 	<p>In this context "Significant Stands" means areas of <i>Phragmites australis</i> that cannot be avoided during construction.</p> <p>General weed management is included as part of the EPP, but removal/handling/disposal protocols specific to <i>Phragmites australis</i> is not typically required. Management of <i>Phragmites australis</i> is recommended to conform with the Invasive Phragmites – Best Management Practices (MNRF 2021).</p> <p>Enbridge Gas has developed management and mitigation plans to reduce the potential to spread invasive species (including Clean Equipment protocols).</p>
<p>5.2 Summary Table – Terrestrial Resources</p>	<p><i>A revegetation program should be development and implemented for all vegetated temporary work areas. Enbridge Gas should consult with landowners and Quinte Conservation to confirm replanting plans.</i></p> <ul style="list-style-type: none"> - Again, Enbridge Gas must notify and consult with MSIFN Consultation. 	<p>Restoration plans will be outlined in the EPP. Lands are restored consistent with industry best practices, and in compliance with any conditions outlined in the OEB decision and order.</p>

	<ul style="list-style-type: none"> - Additionally, in future reports, please ensure that MSIFN Consultation is included in the contact list for all replanting plans. 	
5.2 Summary Table – Terrestrial Resources	<p><i>Reclamation in residential/commercial land areas traversed by the road allowance should involve seeding (or sodding) the disturbed areas and replacement of ornamental trees and shrubs.</i></p> <ul style="list-style-type: none"> - Please share a list of ornamental trees and shrubs used in reclamation plans. - MSIFN Consultation will review the list and underline species that should be used in reclamation plans to increase native flora found in Ecodistrict 6E – 8. 	<p>Restoration plans will be outlined in the EPP. As no trees or shrubs are expected to be removed during construction, replanting is not necessary. Lands are restored consistent with industry best practices, and in compliance with any conditions outlined in the OEB decision and order.</p> <p>Should MSIFN have recommendations regarding preferred seed planting mixes, Enbridge Gas respectfully requests that their recommendations (including all supporting rationale) be provided for consideration prior to the development of the EPP.</p>
5.2 Summary Table – Terrestrial Resources	<p><i>If there is no suitable local native seed mix available but seeding is deemed desirable to promote rapid revegetation of an area, a non-invasive annual nurse crop such as annual ryegrass should be used instead.</i></p> <p>The installation of geogrids or application of weed-free mulch should be considered as a suitable alternative until a suitable local native seed mix is available to be used.</p>	<p>Enbridge Gas intends to specify restoration measures in the EPP, consistent with industry best practices, and in compliance with any conditions outlined in the OEB decision and order.</p>
5.2 Summary Table – Biophysical	<ul style="list-style-type: none"> - Enbridge Gas should take proactive steps, exceeding requirements set by the OEB, to address the detrimental economic impacts it has inflicted on biodiversity and ecosystems in MSIFN's Treaty and traditional territory. In this regard, MSIFN wishes to underscore the significance of a new 	<p>Enbridge Gas appreciates MSIFN's perspective on policy issue and will take it into consideration.</p> <p>Thank you for the comment</p>

	<p>framework for addressing ESG (Environmental, Social, and Governance) risks known as the Taskforce on Nature-related Financial Disclosures (TCFD).</p> <p>- Enbridge Gas should consider adopting the TNFD framework to uncover data gaps more accurately and reliably integrate nature-related risks into its internal decision-making processes, including environmental reports. Given that the TNFD broadly aligns with the objectives of achieving no net loss biodiversity by 2030 and net gains by 2050, Enbridge Gas has the potential to become a valuable proponent in MSIFN's Treaty territory. This, in turn, could facilitate the flow of much-needed capital into ecosystem services, delivering substantial benefits to nature and both Indigenous and non-Indigenous communities. MSIFN Consultation expects Enbridge to provide a specific reply to this comment.</p>	<p>.</p>
5.2 Summary Table – Biophysical	<p><i>Locations of habitats of END, THR, SC, rare species, and SWH along the PR will be confirmed during supporting surveys in spring/summer 2023.</i></p> <p>- If an Overall Benefit Permit under the ESA, 2007 is required for any SAR, please share the Permit with MSIFN for review and feedback.</p> <ul style="list-style-type: none"> - Please ensure that future reports mention that Enbridge Gas will undertake consultation with MSIFN to identify species 	<p>Enbridge Gas would be willing to share permitting requirements under the Endangered Species Act, as determined by MECP, with MSIFN should they be interested to know.</p> <p>Enbridge Gas undertakes consultation with Indigenous communities who may be potentially impacted by its project with a view to seek to seek feedback from the Indigenous communities on the nature of any impacts and mitigation measures to minimize such impacts. This would include the identification of specific mitigation to</p>

	specific mitigation and/or permitting requirements under the ESA.	reduce or avoid impacts to culturally significant species and/or species at risk/other wildlife.
5.2 Summary Table – Biophysical	<p><i>Should on-site personnel be unable to allow an incidentally encountered SAR individuals to disperse from the active construction area under its own ability, measures developed in consultation with MECP will be implemented.</i></p> <ul style="list-style-type: none"> - A de-wildlife plan is required to safely remove all wildlife from the construction area and will outline mitigation measures to deter wildlife from entering the site. - Again, please ensure that future reports mention that Enbridge Gas will undertake consultation with MSIFN to formulate measures for incidentally encountered Species at Risk (SAR). 	Procedures for dealing with incidental SAR encounters will be outlined in the EPP. Exclusion measures, where warranted, will be included in the EPP.
5.2 Summary Table – Biophysical	<p><i>SAR individuals that are encountered in the work zone should be reported to the MECP staff in 48 hours of the observation or the next working day, whichever comes first.</i></p> <ul style="list-style-type: none"> - Please report encountered SAR individuals to MSIFN Consultation. - Please ensure that future reports require Enbridge Gas to notify MSIFN Consultation of SAR encounters. 	Procedures for dealing with incidental SAR encounters will be outlined in the EPP. Exclusion measures, where warranted, will be included in the EPP.
5.2 Summary Table – Biophysical	<i>Confirm if Butternut and Black Ash trees are located within 25 m of temporary workspace and potential excavation.</i>	SAR surveys are completed based on the recommendations in the ER. If SAR are discovered within the project footprint potential impacts will be

	<ul style="list-style-type: none"> - If Butternut or Black Ash trees are identified, please notify MSIFN Consultation. - We expect that Enbridge Gas will consult with MSIFN Consultation to mitigate disturbances to the following species. 	mitigated through the measures set out in the Environmental Protection Plan (including compliance with regulatory requirements).
5.2 Summary Table – Biophysical	<p><i>dust suppression of source areas</i></p> <ul style="list-style-type: none"> - If dust suppressants are used the water quality impacts from using it on receiving waters will need to be addressed. - Enbridge should employ the use of construction mats onsite to mitigate the active use of chemical suppressants. Additionally, construction mats for heavy equipment can mitigate other environmental concerns and potential impacts raised in the Environmental Report. 	The dust suppressant that would be primarily used on this project is water. Should there be any required and approved concrete or road cuttings, water will be sprayed, in a control manner, only in the area of, and during the cutting efforts. Enbridge Gas does not anticipate a many locations that may require this task. In the case of a gravel padded work yard, Calcium Chloride, a well-used and affected dust suppressant, will be available. This would only be implemented in this specific yard area, should conditions allow and once granted approval from the landowner.
5.2 Summary Table – Landfills and Contaminated Sites	<p><i>All construction wastes should be disposed of in accordance with Enbridge Construction and Maintenance Manual.</i></p> <ul style="list-style-type: none"> - Does Enbridge Gas track waste generated by its proposed projects, including waste produced by third-party contractors? - Has Enbridge Gas ever considered acquiring offsets for the waste generated by its proposed projects, including waste produced by third-party contractors? 	<p>Enbridge Gas appreciates MSIFN's perspective on offsetting.</p> <p>Enbridge Gas makes every effort to distinguish between, and accordingly separate the different types of leftover construction materials into appropriate and approved locations. Steel and Polyethylene Pipe wastes are noted, collected, tracked internally, and recycled. General household trash is collected in the appropriate bags/bins, tracked by the number of</p>

		dumpsters used and taken off site by regulated trash haulers to their facilities or other garbage collection locations.
5.2 Summary Table – Landfills and Contaminated Sites	<p><i>Should contaminated soils be encountered during construction, Enbridge Gas should implement their Suspect Soils Program [...] for further details.</i></p> <p>Could Enbridge Gas please confirm if surface and subsurface soils will be investigated for a contaminant of potential concern (COPC) ahead of pipeline water crossings?</p>	Enbridge Gas anticipates that watercourses will be crossed using sub-surficial installation techniques (i.e. HDD), so the opportunity for encountering surficial contaminated soils is minimized.
5.2 Summary Table – Archaeological Resources	<p><i>The results of the Stage 2 AA will provide recommendations for further assessment, protection, and mitigation of archaeological resources.</i></p> <p>Can Enbridge Gas please provide MSIFN Consultation with an update on the archaeological assessments for the specified project?</p>	The Stage 1 archaeological assessments have been completed, and are included within Appendix E the Environmental Report. A Stage 2 archaeological assessment is being initiated, based on the results and recommendations of the Stage 1 reports.
7 Monitoring and Contingency Plans – Watercourse and Wetland Crossings	<p><i>An Environmental Inspector should be on-site during sensitive watercourse and wetland crossings to monitor adherence to specifications and site plans.</i></p> <ul style="list-style-type: none"> - Could Enbridge Gas Inc. please confirm if an Environmental Inspector will be on-site during sensitive crossings? - If yes, please share the inspector's contact with MSIFN Consultation. 	Enbridge Gas intends to have Environmental Inspectors on-site during works where sensitive environmental features are located, including watercourse crossings.

6 Cumulative Effects Assessment	<p><i>Methodology</i></p> <ul style="list-style-type: none">- The methodology of the proposed assessment fails to establish a clear understanding of baseline conditions before the onset of proposed activities.- The methodology of the proposed assessment fails to consider feedback mechanisms within the ecosystem (i.e., initial project impacts that may trigger secondary effects that manifest over time).	<p>The methodology for the environmental assessment includes a desktop review of available provincial databases to establish background conditions of anticipated existing features potentially impacted as a result of the proposed developments. A supplemental reconnaissance field program is also conducted to ground truth identified features as part of the background review as well as identify additional environmental features not included in the background search. Potential impacts from these Community Expansion Projects have a known history and are typically mitigated by locating the pipeline within the existing road ROW and installing the pipeline via HDD, where possible, to avoid potential surface impacts. As noted above, based on valued ecological components identified on-site, post-environment report surveys are completed to further refine natural heritage, archaeological and cultural features within the preferred alignment.</p> <p>For the construction phase, an EPP is prepared that further refines mitigation measures outlined in the Environmental Report based on site-specific conditions. Should potential residual impacts be identified, monitoring and follow-up restoration will occur to limit the potential for residual effects to result in feedback mechanisms to the environment. The environmental assessment considered residual effects and concluded that: “provided the mitigation and protective measures outlined in this report are implemented and that concurrent projects implement</p>
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		<p>similar mitigation and protective measures, potential cumulative effects are not anticipated to occur, or if they do occur are not anticipated to be significant.” Thus, feedback mechanisms within the ecosystem would be considered if residual effects warrant them. Generally, project effects are avoided by locating the pipeline within previously disturbed road ditches and installing the pipeline via HDD whenever possible. With limited surface disturbance resulting from HDD, Stantec’s experience is that sites are rapidly restored to pre-existing conditions.</p>
6 Cumulative Effects Assessment	<p><i>The temporal boundaries for the cumulative effects assessment reflect the nature and timing of Project activities, and the availability of information surrounding future projects with a high probability of proceeding.</i></p> <ul style="list-style-type: none"> - A cumulative effects assessment covers the entire duration of the project, from initiation to completion, including pre-construction, construction, operation, and decommissioning phases. - Enbridge Gas should give more attention to the preconstruction phase in future cumulative effects assessments to accurately establish a temporal boundary. This, in turn, could assist Enbridge Gas in gaining a clear understanding of baseline conditions and planning for future rehabilitation efforts. 	<p>The temporal boundaries in the cumulative effects assessment range from the commencement of the study to approximately 50 years after construction is completed. The pre-construction phase of the temporal boundary will also include field studies in 2024 to collect additional baseline information and delineate vegetation communities (i.e., ecological land classification surveys). This information is used to further refine the pre-disturbance conditions and to determine measures to reduce potential impacts from the project.</p>

6 Cumulative Effects Assessment	<p><i>During the operation phase of the Project, Enbridge Gas will conduct regular internal inspections on the pipeline system to determine if anomalies such as cracks, corrosion, or dents may be present.</i></p> <ul style="list-style-type: none"> - Please provide further clarity here. Enbridge Gas should disclose the frequency of internal inspections on the pipeline system. - Additionally, if an anomaly is detected, Enbridge Gas should inform MSIFN Consultation and share appropriate mitigation measures ahead of an integrity dig. 	<p>Internal inspection of pipelines is only performed on mains deemed vital, mains that cross provincial borders that are regulated by the Canada Energy Regulator, TIMP (Transmission Integrity Management Program) pipelines and pipelines that operate above 30% SMYS, that are made of steel, in sizes greater than NPS 6.</p> <p>For this Project, there will be no pipelines installed that meet these criteria.</p> <p>*As a general note, these questions apply more so to projects involving large diameter pipelines made of steel.</p>
6 Cumulative Effects Assessment	<p><i>Operation and Maintenance – Year 2026 to 2076</i></p> <ul style="list-style-type: none"> - Enbridge Gas fails to disclose how they will collect fugitive emissions during the operation phase of the Project. - Fugitive emissions may trigger secondary effects that manifest over time, and, as such, these emissions should be accounted for in the assessment. - Additionally, MSIFN Consultation has consistently put forth various recommendations to Enbridge Gas in previous responses. These include measures to collect and mitigate fugitive emissions and address cumulative impacts. 	<p>The Environmental Report was developed to meet the intent of the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and facilities in Ontario, 7th Edition (2016), which does not require a project-specific assessment of GHG emissions.</p> <p>Enbridge completes an annual GHG inventory of emissions from its natural gas distribution, storage, and transmission systems. This includes venting, fugitive, flaring and combustion emissions from the installation, operation, and maintenance of its assets. The inventory includes emissions from purging natural gas pipelines during installation, however, it does not include the</p>

	<p>However, to date, tangible actions following the development of responses by MSIFN Consultation have not been actively pursued by Enbridge Gas. Please explain why Enbridge Gas continues to engage in consultation with MSIFN while not pursuing actions recommended by MSIFN.</p>	<p>emissions from manufacturing or construction of pipelines. Enbridge Gas appreciates MSIFN continuing to provide its perspectives and recommendations Enbridge Gas continues to consider these recommendations.</p>
<p>7 Monitoring and Contingency Plans – Vegetation</p>	<p><i>Establishment of vegetation cover should be monitored.</i></p> <ul style="list-style-type: none"> - Could Enbridge Gas Inc. provide feedback on the frequency of post-construction follow-up inspections to ensure the establishment of vegetation? - Does Enbridge Gas offer monitoring opportunities to WTFNs for involvement in post-construction follow-up inspections? 	<p>Enbridge Gas will complete restoration checks over a 6-month time frame to ensure restoration has been successful. Should there be an issue, the restoration process for that specific area will be started again. Enbridge Gas is open to MSIFN accompanying the team on post construction walk throughs.</p>

Line-item attachment 9.22

From: [Consultation](#)
To: [Melanie Green](#)
Cc: [Lauryn Graham](#); [Sam Shrubsole](#)
Subject: [External] Re: Updated ER - Cherry Valley Community Expansion Project
Date: Thursday, May 30, 2024 2:47:14 PM
Attachments: [2024-5-30_CherryValley_EnbridgeComments_MSIFN_\[FINAL\].pdf](#)

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good afternoon Mel,

MSIFN Consultation has completed a review of Enbridge's comments on MSIFN Consultation's comments on the updated Draft Environmental Report for the Cherry Valley Community Expansion Project. Please find attached the document containing MSIFN Consultation's comments for your review.

Miigwech,

Rob Lukacs
Consultation Advisor to MSIFN



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To the attention of:

Melanie Green
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.

Melanie.Green@enbridge.com

May 30, 2024

Re: Cherry Valley Community Expansion Project

Dear Melanie,

The Mississaugas of Scugog Island First Nation (MSIFN) Consultation is pleased to provide comments on Enbridge Gas's responses to MSIFN Project Environmental Report comments. Comments on behalf of MSIFN Consultation are below:

Cherry Valley

Enbridge Gas Inc.

Environmental Report – Responses to MSIFN



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Table 1. Comments on Enbridge Gas's responses to MSIFN Project Environmental Report comments.

Reference	Text from Enbridge's Comments Table	Comment
5.2 Summary Table – Groundwater	<i>Should de-watering activities be required, there will be de-watering protocols in the EPP, following necessary regulatory requirements and industry best practices.</i>	- MSIFN Consultation respectfully requests that de-watering protocols be provided to MSIFN Consultation.
	<i>O. Reg. 217/01 is intended for fixed fueling stations and does not apply to the project. In support of the project, Spill Prevention Planning will be included in the EPP which will address re-fueling requirements within 30 and 100 m of sensitive areas.</i>	- Please note that the referenced response does not answer MSIFN Consultation's comment. Please acknowledge the following: "Should surface water be used as the source water for the hydrostatic test, please share the MECP PTTW with MSIFN Consultation."
	<i>As noted above, O. Reg. 217/01 is intended for fixed fueling stations and does not apply to the project. In support of the project, Spill Prevention Planning will be included in the EPP which will address re-fueling requirements within 30 and 100 m of sensitive areas.</i>	- MSIFN Consultation respectfully requests the Spill Prevention Planning measures be provided to MSIFN Consultation in draft format. - Should MSIFN Consultation be aware of Enbridge's regulatory adherence to other Ontario Regulations associated with liquid fueling?
5.2 Summary Table – Soil and Soil Capability	<i>Should wet soil conditions become present during construction, [...] to lessen or stop any unwanted impacts to the soil.</i>	- Please acknowledge the following: "Please provide a more comprehensive explanations as to why the installation of surface protection measures are not available for use on all active areas in conjunction with



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		soil erosion and mitigation measures outlined in the Enbridge and Construction and Maintenance Manual.”
5.2 Summary Table – Aquatic Features	<i>The requested agreement is confidential.</i>	- Can you please confirm if the agreement abrogates from existing federal fisheries legislation?
	<i>O. Reg. 217/01 is intended for fixed fueling stations and does not apply to the project. Enbridge Gas is not aware of any potential permitting required for this project under this legislation.</i>	- Should MSIFN Consultation be aware of Enbridge’s regulatory adherence to other Ontario Regulations associated with liquid fueling?
	<i>Enbridge Gas conducts standard post-construction monitoring at 3-month and 15-month timeframes as per OEB guidelines, to ensure restoration measures meet the intended objectives as outlined in the EPP or OEB’s decision and order.</i>	<ul style="list-style-type: none"> - Please provide MSIFN Consultation with the OEB’s post-construction monitoring guidelines. - MSIFN Consultation respectfully requests the restoration measures be provided to MSIFN Consultation in draft format. - As previously communicated to Enbridge Gas Inc., attempts should be made to exceed the OEB’s post-construction monitoring and restoration requirements. - MSIFN Consultation suggests implementing a 3 to 5-year post-construction monitoring plan to ensure the physical environment is restored effectively. Furthermore, Enbridge Gas Inc. should develop indicators of successful restoration using the best available science and share them with MSIFN Consultation for review and feedback. For example, soil health (including both abiotic and biotic components)



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		<p>can be used as an indicator for post-construction monitoring and, subsequently, restoration success.</p> <ul style="list-style-type: none"> - Please explain how the above-mentioned comment will be considered by Enbridge Gas Inc., as MSIFN Consultation is willing to advance post-construction monitoring and restoration discussions.
	<p><i>Should any waterworks be required, Enbridge Gas endeavors to work meaningfully with MSIFN and notify MSIFN on proposed waterworks.</i></p>	<ul style="list-style-type: none"> - MSIFN Consultation acknowledges Enbridge's response. - However, MSIFN Consultation expects that an in-water turbidity plan will be prepared for any in-water works. Considering this, Enbridge Gas Inc. must acknowledge and answer to MSIFN Consultation's request: "In the event that in-water works are necessary, MSIFN Consultation expects a detailed in-water turbidity plan that outlines how the sediment from construction will be contained."
5.2 Summary Table – Terrestrial Resources	<p><i>Tree clearing should be scheduled to occur outside of the breeding bird window [...] to comply with the MBCA and the active season for bats (April 1 to September 30).</i></p>	<ul style="list-style-type: none"> - Please acknowledge the following: "Prior to removal, all native trees and shrubs shall have their seeds collected for WTFN or Forest Gene Conservation or Forest Ontario, or local native plant nurseries."
	<p><i>General weed management is included as part of the EPP, but removal/handling/disposal protocols specific to Phragmites australis is not typically required.</i></p>	<ul style="list-style-type: none"> - Requirements can be amended to include removal, handling, and disposal protocols specific to phragmites in any comprehensive EPP. - MSIFN holds stewardship responsibilities for the land, and as Treaty people, Enbridge Gas Inc. shares in this responsibility.



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		<ul style="list-style-type: none">- Phragmites is an invasive species that poses significant ecological threats, including threats to MSIFN's harvesting rights.- General weed management practices are insufficient to control aggressive invaders. As such, MSIFN Consultation expects that Enbridge Gas Inc. will develop specific protocols in the EPP to effectively manage and mitigate their spread, especially in Enbridge-managed ROWs.- Furthermore, specific management controls for Phragmites can lead to long-term cost savings for municipalities and conservation authorities. Moreover, the removal, handling, and disposal of phragmites will contribute towards the biodiversity funding gap, as targeted management can protect native habitats and species.- Strongly consider this request, as MSIFN Consultation has previously raised concerns with Enbridge's activities, specifically activity impacts on native and non-native biodiversity (e.g., phragmites).- Actioning MSIFN Consultation's requests demonstrates a commitment towards mutual respect and reconciliation, outlined in Enbridge's IRAP, as well as the biodiversity funding gap, which MSIFN Consultation has previously raised with Enbridge Gas Inc.
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	<i>Restoration plans will be outlined in the EPP. Lands are restored consistent with industry best practices, and in compliance with any conditions outlined in the OEB decisions and order.</i>	<ul style="list-style-type: none"> - MSIFN Consultation respectfully requests the restoration measures be provided to MSIFN Consultation in draft format. - Please acknowledge the following: "Additionally, in future reports, please ensure that MSIFN Consultation is included in the contact list for all replanting plans."
	<i>Restoration plans will be outlined in the EPP. As no trees or shrubs are expected to be removed during construction, replanting is not necessary. Lands are restored consistent with industry best practices, and in compliance with any conditions outlined in the OEB decisions and order.</i>	<ul style="list-style-type: none"> - MSIFN Consultation respectfully requests the restoration measures be provided to MSIFN Consultation in draft format. - MSIFN Consultation also requests that Enbridge Gas Inc. adopt a collaborative approach to the EPP development. This will ensure that the EPP incorporates the needs, knowledge, and rights of MSIFN, while adhering to the principles of Free, Prior, and Informed Consent.
	<i>Enbridge Gas intends to specify restoration measures in the EPP, consistent with industry best practices, and in compliance with any conditions outlined in the OEB decision and order.</i>	<ul style="list-style-type: none"> - MSIFN Consultation respectfully requests the restoration plans be provided to MSIFN Consultation in draft format.
5.2 Summary Table – Biophysical	<i>Enbridge Gas appreciates MSIFN's perspective on policy issue and will it into consideration.</i>	<ul style="list-style-type: none"> - MSIFN Consultation acknowledges Enbridge's response. - MSIFN Consultation expects that the comment will be shared with Enbridge's sustainability team and with appropriate decision makers. - Additionally, please take note that MSIFN Consultation has provided Enbridge Gas Inc. with an action to contribute



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		<p>towards the biodiversity funding gap. Please see the Phragmites comment above for further information.</p> <ul style="list-style-type: none">- Funding Phragmites removal
	<p><i>Enbridge Gas would be willing to share permitting requirements under the ESA, as determined by the MECP, with MSIFN should they be interested to know.</i></p> <p><i>Enbridge Gas undertakes consultation with Indigenous communities who may be potentially impacted by its project with a view to seek feedback from the Indigenous communities on the nature of any impact and mitigation measures to minimize such impacts.</i></p>	<ul style="list-style-type: none">- MSIFN Consultation respectfully requests to receive all ESA permits that Enbridge Gas Inc. obtains from the MECP.- Further efforts should be made by Enbridge Gas Inc. to describe how feedback from Indigenous communities were considered, especially in relation to the protection of SAR.
	<p><i>Procedures for dealing with incidental SAR encounters will be outlined in the EPP.</i></p>	<ul style="list-style-type: none">- MSIFN Consultation respectfully requests the incidental SAR encounters protocol be provided to MSIFN Consultation in draft format.- As previously mentioned, MSIFN Consultation is requiring that Enbridge Gas Inc. will prepare a de-wildlife plan to safely remove all wildlife from construction area and will outline mitigation measures to deter wildlife from entering the site.



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	<i>Procedures for dealing with incidental SAR encounters will be outlined in the EPP.</i>	<ul style="list-style-type: none"> - MSIFN Consultation respectfully requests the incidental SAR encounters protocol be provided to MSIFN Consultation. - Please acknowledge the following: "Please ensure that future reports require Enbridge Gas to notify MSIFN Consultation of SAR encounters."
	<i>SAR surveys are completed based on the recommendations in the ER. If SAR are discovered within the project footprint potential impacts will be mitigated through measures set out in the EPP (including compliance with regulatory requirements).</i>	<ul style="list-style-type: none"> - MSIFN Consultation respectfully requests the encountered SAR mitigation measures be provided to MSIFN Consultation. - Please acknowledge the following: "We expect that Enbridge Gas will consult with MSIFN Consultation to mitigate disturbances to the following species."
5.2 Summary Table – Landfills and Contaminated Sites	<i>Enbridge Gas appreciates MSIFN's perspective on offsetting.</i>	<ul style="list-style-type: none"> - Thank you for acknowledging MSIFN Consultation's comment. - MSIFN Consultation understands that Enbridge's current approach places a lower priority on waste generated during operations, and consequently, there is no reporting plan in place at this time¹. - Should the reporting status change, MSIFN Consultation would be pleased to discuss suitable offsets that address the biodiversity funding gap.

¹ https://www.enbridge.com/~/_media/Enb/Documents/Reports/Sustainability-Report-2023/Enbridge_SR_2023.pdf?rev=76f39700d7bf4182a08019fa45bfb8a6&hash=747E7ADC39248AB39E67FA587DFBEE4E



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		<ul style="list-style-type: none"> - MSIFN Consultation understands that Enbridge Gas Inc. is evaluating the adoption of a centralized waste data repository to enhance timely and accurate reporting of Enbridge waste². - MSIFN Consultation supports Enbridge's efforts and would like to receive updates on the potential adoption of a waste data repository.
7 Monitoring and Contingency Plans – Watercourse and Wetland Crossings	<i>Enbridge Gas intends to have Environmental Inspectors on-site during works where sensitive environmental features are located, including watercourse crossings.</i>	<ul style="list-style-type: none"> - Please acknowledge and answer the following: "If yes, please share the inspector's contact with MSIFN Consultation."
6 Cumulative Effects Assessment	<i>For the construction phase, an EPP is prepared that further refines mitigation measures outlined in the Environmental Report based on site-specific conditions.</i>	<ul style="list-style-type: none"> - MSIFN Consultation respectfully requests all the above-mentioned materials in draft format before the EPP is finalized. - MSIFN Consultation understands that refined mitigation measures will be included in the EPP. Therefore, MSIFN Consultation should be given the opportunity to ensure that the proposed measures and plans in the EPP address the concerns raised by MSIFN Consultation to Enbridge Gas Inc. on January 17, 2024.

² https://www.enbridge.com/~/_media/Enb/Documents/Reports/Sustainability-Report-2023/Enbridge_SR_2023.pdf?rev=76f39700d7bf4182a08019fa45bfb8a6&hash=747E7ADC39248AB39E67FA587DFBEE4E



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	<i>During the operation phase of the Project, Enbridge Gas will conduct regular internal inspections on the pipeline system to determine if anomalies such as cracks, corrosion, or dents may be present.</i>	<ul style="list-style-type: none">- Please acknowledge the following: “Additionally, if an anomaly is dedicated, Enbridge Gas should inform MSIFN Consultation and share appropriate mitigation measures ahead of an integrity dig.”
	<i>Operation and Maintenance – Year 2026 to 2076</i>	<ul style="list-style-type: none">- As previously communicated to Enbridge Gas Inc., attempts should be made to exceed the OEB’s requirements, especially in relation to GHG emissions.- MSIFN holds stewardship responsibilities for the land, and as Treaty people, Enbridge Gas Inc. shares in this responsibility.- Please acknowledge and answer the following: “Additionally, MSIFN Consultation has consistently put forth various recommendations to Enbridge Gas in previous responses. These include measures to collect and mitigate fugitive emissions and address cumulative impacts. However, to date, tangible actions following the development of responses by MSIFN Consultation have not been actively pursued by Enbridge Gas. Please explain why Enbridge Gas continues to engage in consultation with MSIFN while not pursuing actions recommended by MSIFN.”



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7 Monitoring and Contingency Plans – Vegetation	<i>Enbridge Gas will complete restoration checks over a 6-month time frame to ensure restoration has been successful. Should there be an issue, the restoration process for that specific area will be started again. Enbridge Gas is open to MSIFN accompanying the team on post construction walk throughs.</i>	<ul style="list-style-type: none">- As previously communicated to Enbridge Gas Inc., attempts should be made to exceed the OEB's post-construction monitoring and restoration requirements.- MSIFN holds stewardship responsibilities for the land, and as Treaty people, Enbridge Gas Inc. shares in this responsibility.- MSIFN Consultation suggests implementing a 3 to 5-year post-construction monitoring plan to ensure the physical environment is restored effectively. Furthermore, Enbridge Gas Inc. should develop indicators of successful restoration using the best available science and share them with MSIFN Consultation for review and feedback. For example, soil health (including both abiotic and biotic components) can be used as an indicator for post-construction monitoring and, subsequently, restoration success.- MSIFN Consultation respectfully requests clarification on the post-construction restoration thresholds that must be met to avoid the need for redoing the restoration work.- Please send walk through opportunities to consultation@scugogfirstnation.com.
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Miigwech,

Mississaugas of Scugog Island First Nation
Consultation Department

Cherry Valley

Enbridge Gas Inc.

Environmental Report – Responses to MSIFN

Line-item attachment 10.0

From: [Melanie Green](#)
To: [Lisa Maracle](#); [R. Donald Maracle](#)
Cc: [Lauren Graham](#)
Subject: Project Information - Cherry Valley Community Expansion Project
Date: Monday, January 23, 2023 11:37:24 AM
Attachments: [Cherry Valley Initiation - Mohawks of the Bay of Quinte.pdf](#)

Good morning, I hope you had a nice weekend!

I am just reaching out with some information related to an upcoming project, which we call the; [Cherry Valley Community Expansion Project](#). In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following facilities within Prince Edward County:

- a. Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b. Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2G7
CANADA

Attention: Chief Donald Maracle
24 Meadow Drive
Tyendinaga Mohawk Territory, ON
K0K 1X0

January 23rd, 2023

Dear Chief Maracle,

Project Notification: Cherry Valley Community Expansion Project Summary

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") is planning to construct approximately 14 km of new natural gas pipelines to provide natural gas service to the community of Cherry Valley located in Prince Edward County (the "Project"). To provide residents, businesses, and industries with access to safe, reliable, and affordable natural gas distribution service, Enbridge Gas has identified the need to construct the following facilities within Prince Edward County:

- a) Approximately 6 km of Nominal Pipe Size ("NPS") 2-inch polyethylene ("PE") natural gas distribution pipeline; and
- b) Approximately 8 km of NPS 4-inch PE natural gas distribution pipeline.

The preliminary preferred route being considered for the Project proposes to tie-in the new distribution system into the existing NPS 2-inch steel ("ST") 1724 kPa system through the installation of a new distribution station on Sandy Hook Road (County Road 1)

The Project does not cross any crown land and will be located on municipal road allowance/property and Enbridge Gas-owned private property. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the "Guidelines"), with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals. In addition to the preliminary preferred route identified in this letter, the ER will examine alternative



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Ottawa, Ontario K1K 2C7
CANADA

routes and will recommend a preferred route based on potential environmental and socio-economic impacts. The ER will recommend mitigation and protective measures to reduce or eliminate identify impacts and will also identify potential authorizations required. Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:

Ministry of Energy
Ministry of Natural Resources and Forestry
Ministry of Economic Development, Employment, and Infrastructure

Provincial Authorization/Approvals:

Ontario Energy Board
Infrastructure Ontario
Ministry of Citizenship and Multiculturalism
Ministry of the Environment, Conservation and Parks

Municipal Authorization/Approvals:

Prince Edward County

Other:

Indigenous engagement
Landowner agreements
Quinte Conservation

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

The mitigation and protective measures to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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400 Coventry Rd
Ottawa, Ontario K1K 2G7
CANADA

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred route, any concerns the community may have with this route and any potential adverse impacts the project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by February 27th, 2023, if possible and we would like to set up a meeting to discuss



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400 Coventry Rd
Ottawa, Ontario K1K 2G7
CANADA

the Project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 10.5

From: [Melanie Green](#)
To: [Lisa Maracle](#); [R. Donald Maracle](#)
Cc: [Lauryn Graham](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project VOH
Date: Monday, February 13, 2023 12:43:27 PM
Attachments: [let_Indigenous_CherryValley-NoCVIS_20230213_fnl_mohwaks of the bay of quinte.pdf](#)

Good afternoon,

In addition to the below information, I would like to also provide virtual open house information and a map related to the project – please see attached letter with associated information. For ease of access, please see below links;

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

We are interested in your review and comments and we look forward to engaging and consulting on this project.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023 if possible.

Should you have any questions, please let me know –

Have a wonderful day!

Mel



Stantec Consulting Ltd.
300W-875 Cochrane Drive, Markham ON L3R 0B8



February 13, 2023

Attention: Chief Donald Maracle
Mohawks of the Bay of Quinte
24 Meadow Drive
Tyendinaga Mohawk Territory, ON
K0K 1X0

Dear Chief Maracle

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

I am writing to advise you of an upcoming proposed natural gas pipeline project in Prince Edward County, in the Williams Treaties Traditional Territory.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 14 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline.

The proposed pipeline will tie into an existing Enbridge Gas system near south of Warnings Corner, along Sandy Hook Road (County Road 1). From the commencing point, the pipeline will travel southeast along County Road 1, then south along County Road 10 to the County Road 10 and County Road 18 intersection. At this intersection, a portion of the pipeline will continue south down County Road 10 for approximately 1 km, and a portion of the pipeline will continue west along County Road 18 to the terminating point, located near the Curry Lane and County Road 18 intersection. The proposed route, as described and as shown on the attached Figure 1, has been developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the building of a new distribution station.¹³

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

¹³ As the location of the distribution station is still to be determined, its location is not shown on the attached Figure 1; however, it can be assumed that the station will occur somewhere within the defined Project Study Area.

February 13, 2023

To Whom it May Concern

Page 2 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge Gas' application to the OEB as part of the application requesting a leave to construct (LTC) for the Project. It is anticipated that the Environmental Report will be completed March 2023, after which Enbridge Gas will file the LTC application. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence Q1 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological / cultural heritage inventory of the Study Area, defined on the attached Figure 1. As an Indigenous community with a potential interest in Study Area, we are inviting Mohwaks of the Bay of Quinte to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the established Study Area and information about potential impacts that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts. We invite Mohwaks of the Bay of Quinte to participate in the Project's upcoming Virtual Information Session.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

The Virtual Information Session will be available from **February 21, 2023, to March 7, 2023**, at <https://solutions.ca/CherryValleyEA>.

A questionnaire will be available as part of the Virtual Information Session, and you will have the ability to submit comments and/or questions about the Project. In addition, a copy of the Virtual Information Session story boards will be available on the Enbridge Gas project website at: <https://www.enbridgegas.com/CherryValley>.

Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Mohwaks of the Bay of Quinte to share Project related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this Project please feel free to contact me directly. We look forward to engaging with the Mohwaks of the Bay of Quinte to ensure your interests are being considered and represented.

We kindly request that initial input and comments regarding the Project are provided by your community by March 10, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

Design with community in mind

February 13, 2023

To Whom It May Concern

Page 3 of 3

Reference: Enbridge Gas Inc. – Cherry Valley Community Expansion Project, Notice of Study Commencement and Virtual Information Session

If you have questions or concerns regarding the Project, please do not hesitate to contact me directly.

Yours truly,

ENBRIDGE GAS INC.



Melanie Green

Senior Advisor, Community & Indigenous
Engagement, Eastern Region
Enbridge Gas Inc.

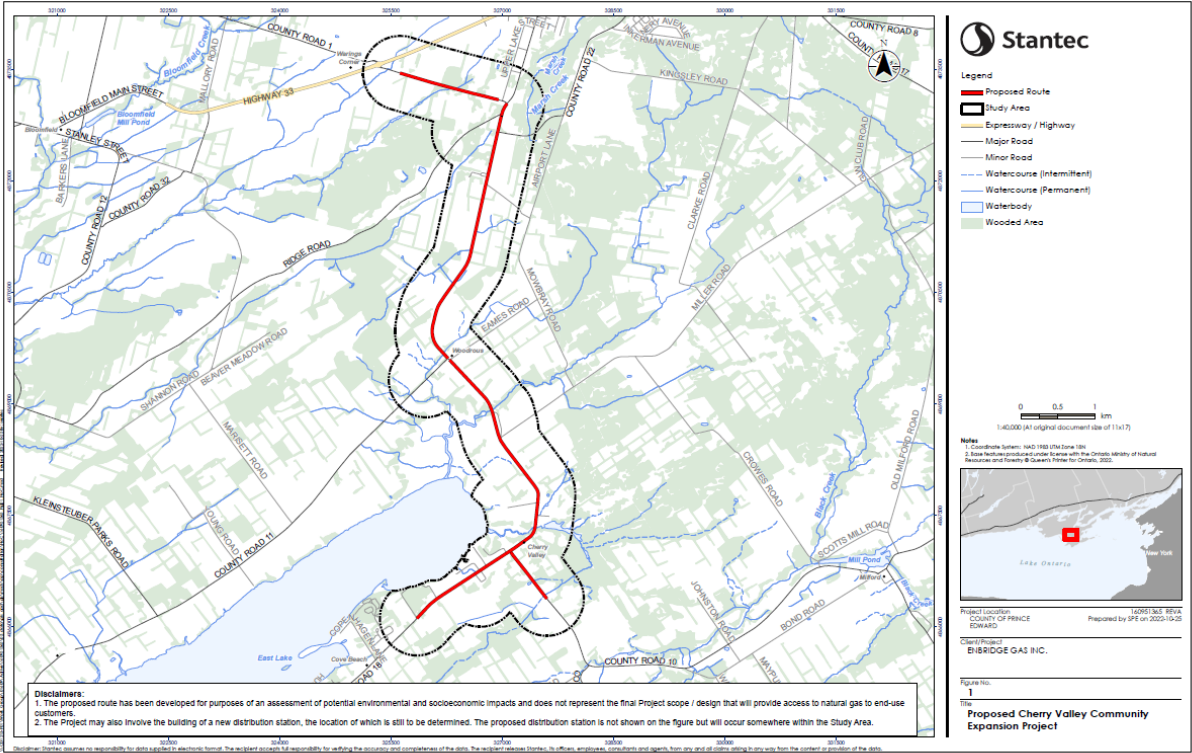
Phone: 613-297-4365

melaine.green@enbridge.com

Attachment: Figure 1 – Study Area

c. Kelsey Mills, Enbridge Gas Inc.

 Confidentiality Notice: This document contains confidential information and is intended only for the individual named. If you have received this document in error, please do not disseminate, copy, or use the information. Please notify the sender immediately if you have received this document in error.



Line-item attachment 10.9


From: [Melanie Green](#)
To: [Lisa Maracle](#); [R. Donald Maracle](#); [Cassie Thompson](#)
Cc: [Lauryn Graham](#)
Subject: RE: Project Information - Cherry Valley Community Expansion Project
Date: Tuesday, June 20, 2023 11:42:34 AM
Attachments: [image001.png](#)

Good morning,

Further to the info provided already related to the Cherry Valley Community Expansion Project – I would like to provide you with the Draft Environmental Report for your review. Also, we recognize the time and effort that is involved in reviewing and commenting on such reports and we thank you for your time in doing so. We also look forward to your review and comments.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

You can access the link to review the report here;

 [rpt_160951365_Cherry-Valley_ER_20230509_fnl_aoda_combined_redacted.pdf](#)

Should you have any questions or concerns, please reach back.

Chat soon,

Mel

Line-item attachment 10.10

From: [Melanie Green](#)
To: [Cassie Thompson](#); [Chief Don](#); [Lisa Maracle](#); [Megan Murphy](#)
Cc: [Lauryn Graham](#)
Subject: Cherry Valley Community Expansion Project - Notice of Project Change
Date: Monday, September 25, 2023 8:31:19 AM
Attachments: [ad_CherryValley-NoPC_20230922_fnl.pdf](#)

good morning,

Please see attached notice of project change – Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future.

We invite you to view the attached notice. Thank you in advance and if you have any questions or concerns, about the attached, please let me know.

Have a great day!

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

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www.enbridge.com

Safety. Integrity. Respect. Inclusion.
Sécurité. Intégrité. Respect. Inclusion.

**Enbridge Gas Inc.
Notice of Project Change
Cherry Valley Community Expansion Project**

Enbridge Gas Inc. ("Enbridge Gas"), are proposing to construct a natural gas pipeline to serve the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). As a result of new information received by Enbridge regarding anticipated municipal road works along County Road 1, Enbridge Gas is required to make changes to the route to reduce potential cumulative effects, interference and safety hazards with operation and maintenance of the pipeline in the future. The project team is now considering an alternative route for the Project, with the original Preliminary Preferred Route being referred to as

"Alternative Route 1" and the new alternative route being the Preliminary Preferred Route and referred to as "Alternative Route 2" herein. The proposed routing changes are shown on the Figure 1 map.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. ("Stantec") to undertake an Environmental Study of the proposed construction and operation of the natural gas pipelines (the "Environmental Study"). The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB)

Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016) (OEB Environmental Guidelines 2016) and/or the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition (2023) (OEB Environmental Guidelines 2023).

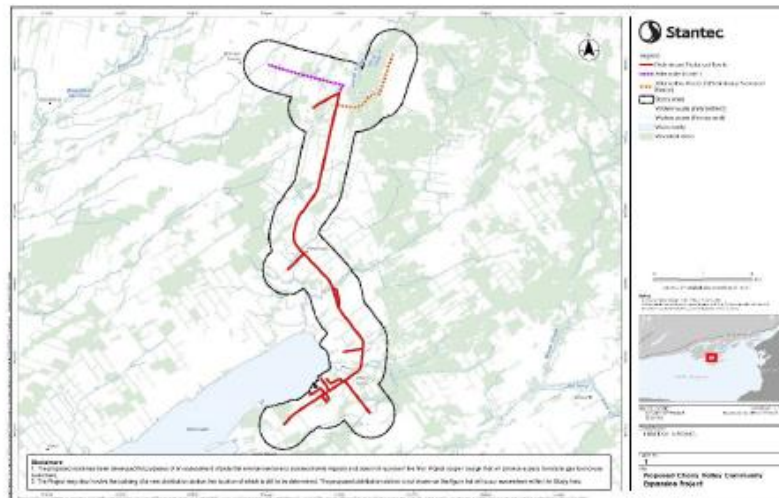
The Environmental Study process has previously included consultation and engagement with landowners, Aboriginal communities, government agencies and other interested persons. Public consultation is an integral component of the Environmental Study.

It is anticipated that an updated Environmental Report for the study will be completed in December 2023 or early 2024, after which Enbridge will file an application for the proposed pipelines to the OEB. The OEB's review and approval is required before construction of the proposed project can proceed. If approved, construction of the proposed pipeline is currently expected to begin no earlier than Q3 of 2024.

For any questions or comments regarding the Environmental Study or the proposed Cherry Valley Community Expansion Project, please reach out to:

Rooly Georgopoulos, B.Sc.
Principal, Environmental Services
Stantec Consulting Ltd.
Telephone: (905) 415-6367
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>

Dennis Katic, M.Sc., C.Mgr., CMP
Environmental Advisor III
Enbridge Gas Distribution Inc.
Telephone: (905) 927-3135
Email: CherryValleyEA@stantec.com
Or visit the project website at:
<https://www.enbridgegas.com/CherryValley>



Line-item attachment 10.11

From: [Melanie Green](#)
To: [Cassie Thompson](#); [Chief Don](#); [Lisa Maracle](#); [Megan Murphy](#)
Cc: [Lauryn Graham](#)
Subject: Updated ER - Cherry Valley Community Expansion Project
Date: Tuesday, December 5, 2023 5:47:11 PM

Good evening,

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Cherry Valley Community Expansion Project to supply the community of Cherry Valley in Prince Edward County with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 15 kilometers of a combination of 2- and 4-inch Nominal Pipe Size polyethylene natural gas pipeline. A previous draft of this report was circulated in May 2023, since that time, the project has been updated and there was a change in the preferred route. A Notice of Project Change was distributed in September 2023 to advise of the proposed changes, and the following report has been updated to reflect these changes.

The Draft Environmental Report (ER) is available for review and comment using the link below:
Please use the link below to access your directory with the username and password provided.

Login Information

FTP link: <https://tmppsftp.stantec.com>

Login name: s1211134654

Password: 8183377

Disk Quota: 20 GB

Expiry Date: 12/18/2023

If possible, we kindly request that any comments or input regarding the Project are provided by January 18, 2023.
Please let us know if that time work and if not we can work together on a time that does.

Have a great night,

Mel

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability
Affaires publiques, communications et développement durable

ENBRIDGE INC.
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400 Coventry Rd, Ottawa, ON K1K2C7

www.enbridge.com

CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct (LTC) approvals.¹ Should the OEB grant the LTC exemption sought for the Project and decide to impose one or more of the standard conditions (with appropriate modifications for a LTC exemption order) in doing so, Enbridge Gas is prepared to adhere to such condition(s).

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications (<https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>) and in its letter (dated April 3, 2024) to all natural gas distributors, the OEB communicated minor modifications to the standard conditions of approval (https://www.oeb.ca/sites/default/files/OEB%20Ltr_Minor%20Mods%20CoA%20for%20LTC%20Approvals_20240403.pdf).