



InnPower Corporation

ED-2002-0520

2025 Incentive Regulation Mechanism
Electricity Distribution Rate Application

Board File EB-2024-0036

For Rates Effective January 1, 2025

InnPower Corporation

ED-2002-0520

2025 Incentive Regulation Mechanism Electricity

Distribution Rate Application

For

January 1, 2025 Rates

EB-2024-0036

InnPower Corporation Manager's Summary

Table of Contents

| | | |
|-------|---|----|
| 1.0 | Application | 4 |
| 1.1 | Managers Summary..... | 6 |
| 1.2 | Contact Information | 8 |
| 2.0 | Elements of the Price Cap IR..... | 9 |
| 2.1 | Annual Adjustment Mechanism | 9 |
| 2.2 | Revenue to Cost Ratio Adjustments..... | 10 |
| 2.3 | Rate Design for Residential Electricity Customers | 10 |
| 2.4 | Retail Transmission Service Rates | 11 |
| 2.5 | Group 1 Deferral and Variance Account Balances | 12 |
| 2.5.1 | 1595 Analysis | 13 |
| 2.5.2 | Wholesale Market Participants..... | 13 |
| 2.5.3 | Global Adjustment | 13 |
| 2.5.4 | CBR Class B..... | 14 |
| 2.6 | Group 2 Deferral and Variance Account Balances | 14 |
| 2.7 | LRAM Variance Account (LRAMVA)..... | 15 |
| 2.8 | Tax Changes..... | 15 |
| 2.9 | Z Factor Changes | 15 |
| 2.10 | Low Voltage Rates | 15 |
| 3.0 | Rate Change Summary and Bill Impacts | 16 |
| A: | Current Tariff Sheet | 25 |
| B: | IPC Certification | 26 |

Ontario Energy Board

IN THE MATTER OF the Ontario Energy Board Act, 1998,

C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by InnPower Corporation for an
Order or Orders pursuant to Section 78 of the *Ontario Energy Board
Act, 1998*, approving or fixing just and reasonable rates and other
service charges for the distribution of electricity

1.0 Application

1. The applicant is InnPower Corporation (“IPC”), an electricity distribution company that is 100% owned by the Town of Innisfil. IPC serves approximately 22,500 mostly residential and commercial electricity customers in the Towns of Alcona, Belle Ewart, Cookstown, Lefroy, Stroud, and South Barrie. IPC is an Ontario corporation with its head office in Innisfil, Ontario and carries on the business of owning and operating electricity distribution facilities under Electricity Distribution License ED-2002-0520.
2. IPC hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to Section 78 of the Ontario Energy Board Act, 1998 as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective January 1, 2025.

3. IPC last appeared before the OEB with a cost of service rebasing application for 2024 rates in the EB-2023-0033 proceeding. A Decision and Order was issued on November 23, 2023, and a Final Rate Order on December 14, 2023, for rates effective January 1, 2024.
4. IPC is seeking approval for electricity distribution rates effective January 1, 2025. The proposed rates were calculated utilizing the OEB's 2024 IRM Rate Generator Model. IPC confirms that it has worked with OEB staff to make any necessary adjustments to prepopulated values, and that the billing determinants in the models as filed are accurate. IPC also confirms there have been no changes to any of the RRR data after it has been incorporated into the model. All data presented is complete and accurate.
5. IPC requests that, pursuant to Section 34.01 of the OEB's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
6. IPC confirms that the application and related documents will be published on its website (www.innpower.ca).
7. IPC confirms that the documents filed in support of the herein application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.
8. The persons affected by this Application are the ratepayers of InnPower Corporation's service territory.
9. In addition to the written evidence provided herein, the following Excel Models/Appendices have been filed in conjunction with the EB-2024-0036 application:
 - 1) InnPower_2025-IRM-Rate-Generator-Model_20240815
 - 2) InnPower_2025_GA_Analysis_Workform_1.0_20240815
 - 3) InnPower_2025_IRM_Checklist_20240815
 - 4) InnPower_2025_EB-2024-0036_Principal_Adjustments_20240815
 - 5) Appendix A: Current Tariff Sheet
 - 6) Appendix B: IPC Certification

1.1 Managers Summary

IPC has selected the Price Cap Incentive Rate-setting ("Price Cap IR) option to file its 2024 Distribution Rate Application. In preparing this application, IPC has complied with Chapter 3, Incentive Rate-Setting Applications, of the Board's Filing Requirements for Electricity Distribution Applications dated June 18, 2024.

All rates referenced in this application and included in the accompanying InnPower Corporation Proposed Tariff of Rates and Charges, are based on the output of the OEB's 2024 IRM Rate Generator Model posted July 26, 2024.

IPC has not included in this EB-2024-0036 Application any claims, changes, requests or proposals in relation to any of the following items:

- LRAMVA
- Tax Changes
- Z-Factor claim
- Advanced Capital Module
- Incremental Capital Module
- Eligible Investments

Rate Generator Model

Continuity Schedule Variances

1. The variance for 1580 RSVA – Wholesale Market Service Charge in the amount of \$11,042, is the result of balances for sub-account 1580 CBR Class B accounted for in the 1580 control account in the 2.1.7 RRR submission form.
2. The variance for 1588 Power and 1589 Global Adjustment in the amount of (\$14,625) and (\$15,646) respectively, is the result of the following items not reflected in the 2.1.7 RRR submission form:
 - True-up of GA charges based on actual GA rate – current year
 - True-up of actual kWh sales volumes for RPP settlements – current year
 - True-up of GA charges based on actual Non-RPP volumes – current year
3. Please note, there are no adjustments made to balances previously approved by the OEB on a final basis.

1 Please refer to the following files for detailed calculations of the variance:

- 2 1) InnPower_2025_GA_Analysis_Workform_1.0_20240815
- 3 2) InnPower_2025_EB-2024-0036_Principal_Adjustments_20240815
- 4

5 IPC's current rates were approved by the Board in its Final Rate Order, (dated December 14,
6 2023), in IPC's Cost of Service Application EB-2023-0033 for rates effective January 1, 2024.

7 IPC requests an Order or Orders approving:

- 8 1. Monthly Service Charge adjusted by the Board's price cap formula effective January 1,
9 2025.
- 10
- 11 2. A Rate Rider for Disposition of all Group 1 Accounts for rates effective January 1, 2025.
- 12
- 13 3. Updated Retail Transmission Service Rates effective January 1, 2025.
- 14
- 15 4. An order declaring IPC's current (i.e., 2024) rates as interim rates effective January 1,
16 2025, if and only if the preceding approvals cannot be issued in time to implement final
17 approved rates, effective January 1, 2025.
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30
- 31
- 32
- 33
- 34
- 35

1 1.2 Contact Information

2
3 The primary contact for this EB-2024-0036 Application is:

4
5 Laura Hampton
6 Manager, Regulatory Affairs
7 InnPower Corporation
8 7251 Yonge Street, Innisfil, Ontario, L9S 0J3
9 Telephone: 705-431-6870 Ext. 226
10 E-mail: laurah@innpower.ca

11
12 The secondary contact for this application is:

13
14 Glen McAllister
15 CFO
16 InnPower Corporation
17 7251 Yonge Street, Innisfil, Ontario, L9S 0J3
18 Telephone: 705-431-6870 Ext. 236
19 E-mail: glenm@innpower.ca

20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40

2.0 Elements of the Price Cap IR

2.1 Annual Adjustment Mechanism

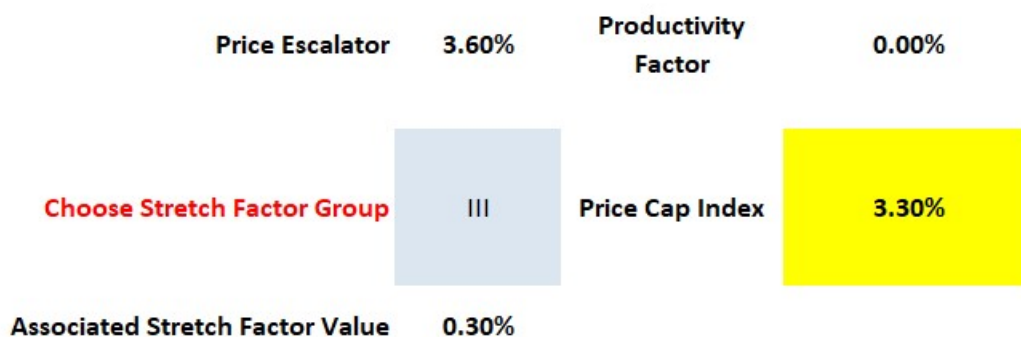
The rates and tariffs entered in the Rate Generator Model are taken from the Board approved 2024 Tariff of Rates and Charges, as per the Board Rate Order (EB-2023-0033).

IPC has the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Embedded Distributor
- Unmetered Scattered Load
- Street Lighting
- Sentinel Lighting

The price Cap Index of 3.30% is calculated in the Board's Rate Generator model based on 2025 values and IPC's Cohort of Group III for 2023.

2025 Price Cap Parameters



2.2 Revenue to Cost Ratio Adjustments

IPC has no Cost Ratio adjustments resulting from the Boards Decision EB-2023-0033, which will affect the outcome of Tab 16. Rev2Cost_GDPIPI, in the Rate Generator model.

Revenue to Cost Ratio Adjustments

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 46.55 | | | | 3.00% | 47.95 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 44.72 | | 0.0108 | | 3.00% | 46.06 | 0.0111 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 228.74 | | 4.6354 | | 3.00% | 235.60 | 4.7745 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 13.84 | | 0.0233 | | 3.00% | 14.26 | 0.0240 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 14.58 | | 66.4769 | | 3.00% | 15.02 | 68.4712 |
| STREET LIGHTING SERVICE CLASSIFICATION | 4.46 | | 30.8228 | | 3.00% | 4.59 | 31.7475 |
| microFIT SERVICE CLASSIFICATION | 4.55 | | | | | 4.55 | |

2.3 Rate Design for Residential Electricity Customers

The OEB released Board Policy, EB-2014-0210, A New Rate Design for Residential Electricity Customers. The report required that electricity distributor's transition to a fully fixed monthly distribution service charge for residential customers over a four-year period commencing in 2016.

IPC commenced the transition to a fully fixed month distribution charge effective January 1, 2016, with EB-2015-0081. IPC's 2016 rates were made interim in 2017 until a Decision was issued on IPC's COS application EB-2016-0085 and no IRM was submitted for 2018. IPC entered its fourth and final year of transition for the Rate Design for Residential Electricity Customers with IRM EB-2019-0047 rates effective January 1, 2020.

2.4 Retail Transmission Service Rates

IPC has calculated the adjustment to the current retail transmission service rates (RTSR) within the Rate Generator model. 2024 UTR rates have been utilized to calculate 2025 RTSR rates. IPC acknowledges that once any January 1, 2025, UTR adjustments have been determined that Board staff will adjust the Rate Generator to incorporate the change.

The proposed RTSR Network and Connection and/or Line and Transformation Connection rates have increased by 0.01% to 61.9% from the current OEB approved rates. IPC's cost of power in 2023 increased due to a higher volume of consumption than the prior year, as well as double peak billing from Hydro One.

Proposed 2025 RTSR

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR-Network |
|--|--|--------|-----------------------|--------------------------|-----------|---------------|-----------------|----------------------------|-----------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0110 | 199,231,964 | 0 | 2,189,546 | 61.9% | 2,189,546 | 0.0110 |
| General Service Less Than 50 kV Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0099 | 48,509,553 | 0 | 480,333 | 13.6% | 480,333 | 0.0099 |
| General Service 50 To 4,999 kV Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 3.9069 | | 2,974 | 11,621 | 0.3% | 11,621 | 3.9069 |
| General Service 50 To 4,999 kV Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kWh | 3.9069 | | 159,723 | 624,018 | 17.6% | 624,018 | 3.9069 |
| Embedded Distributor Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 3.9069 | | 55,418 | 216,512 | 6.1% | 216,512 | 3.9069 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0099 | 484,660 | 0 | 4,799 | 0.1% | 4,799 | 0.0099 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 3.0575 | | 270 | 625 | 0.0% | 625 | 3.0575 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 3.0423 | | 2,633 | 8,010 | 0.2% | 8,010 | 3.0423 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR-Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR-Connection |
|--|---|--------|--------------------------|--------------------------|-----------|---------------|-----------------|----------------------------|--------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0083 | 199,231,964 | 0 | 1,662,265 | 56.5% | 1,662,265 | 0.0083 |
| General Service Less Than 50 kV Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0077 | 48,509,553 | 0 | 373,600 | 12.7% | 373,600 | 0.0077 |
| General Service 50 To 4,999 kV Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 4.3750 | | 2,974 | 13,013 | 0.4% | 13,013 | 4.3750 |
| General Service 50 To 4,999 kV Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kWh | 4.0994 | | 159,723 | 654,766 | 22.3% | 654,766 | 4.0994 |
| Embedded Distributor Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 4.0994 | | 55,418 | 227,181 | 7.7% | 227,181 | 4.0994 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0077 | 484,660 | 0 | 3,733 | 0.1% | 3,733 | 0.0077 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 3.4152 | | 270 | 922 | 0.0% | 922 | 3.4151 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 2.3062 | | 2,633 | 6,072 | 0.2% | 6,072 | 2.3062 |

2.5 Group 1 Deferral and Variance Account Balances

IPC has completed the DVA worksheets included in the 2024 Rate Generator model. The receivable balance for Group 1 accounts is \$3,382,914 excluding Global Adjustment. The following Table provides a breakdown of the Group 1 accounts:

| Group 1 | Account No. | Principal Balance up to December 31, 2023 | Interest Balance | Total Claim | Last Year Disposed* |
|---|-------------|---|-------------------|---------------------|---------------------|
| LV Variance Account | 1550 | \$ 448,744 | \$ 57,141 | \$ 505,884 | 2022 |
| Smart Metering Entity Charge Variance Account | 1551 | \$ (45,582) | \$ (5,457) | \$ (51,039) | 2022 |
| RSVA- Wholesale Market Charge | 1580 | \$ (274,158) | \$ 6,217 | \$ (267,941) | 2022 |
| Variance WMS - Sub Account CBR Class A | 1580 | \$ - | \$ - | \$ - | 2022 |
| Variance WMS - Sub Account CBR Class B | 1580 | \$ 49,196 | \$ 530 | \$ 49,726 | 2022 |
| RSVA - Retail Transmission Network Charge | 1584 | \$ 909,841 | \$ 107,623 | \$ 1,017,464 | 2022 |
| RSVA - Retail Transmission Connection Charge | 1586 | \$ 970,670 | \$ 98,936 | \$ 1,069,606 | 2022 |
| RSVA - Power | 1588 | \$ 1,141,903 | \$ 117,392 | \$ 1,259,296 | 2022 |
| RSVA - Global Adjustment | 1589 | \$ 258,456 | \$ 31,110 | \$ 289,567 | 2022 |
| Disposition and Recovery/Refund of Regulatory Balances (2018) | 1595 | \$ (329,781) | \$ 129,699 | \$ (200,082) | - |
| Disposition and Recovery/Refund of Regulatory Balances (2019) | 1595 | \$ - | \$ - | \$ - | - |
| Disposition and Recovery/Refund of Regulatory Balances (2020) | 1595 | \$ - | \$ - | \$ - | - |
| Total of Group 1 Balances | | \$ 3,129,289 | \$ 543,192 | \$ 3,672,481 | |
| RSVA - Global Adjustment | | | | \$ 289,567 | |
| Total of Group 1 Balances w/o Global Adjustment | | | | \$ 3,382,914 | |

*EB-2023-0033 IRM for rates effective January 1, 2024

The threshold test resulting from the Group 1 balance is \$0.0128. As this meets the threshold limit, IPC is requesting a one-year disposition (or 12 months) on the Group 1 deferral/variance accounts, excluding the GS 50 to 4,999 kW rate class. As the total bill impact is greater than 10%, IPC is proposing a two-year disposition (or 24 months) on the Group 1 deferral/variance accounts for this specific rate class.

The resulting Deferral/Variance Account Rate Riders by rate class for the 2025 DVA is as follows, based on a 12- month disposal:

| Default Rate Rider Recovery Period (in months) | | 12 | | |
|--|--|----|--------------------------------------|--|
| DVA Proposed Rate Rider Recovery Period (in months) | | 12 | Rate Rider Recovery to be used below | |
| LRAM Proposed Rate Rider Recovery Period (in months) | | 12 | Rate Rider Recovery to be used below | |
| Account 1509 Proposed Rate Rider Recovery Period (in months) | | 12 | Rate Rider Recovery to be used below | |

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes ² | Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ² | Deferral/Variance Account Rate Rider ² | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ² | Account 1568 Rate Rider | Account 1509 Rate Rider ³ |
|--|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|--------------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 184,116,037 | 0 | 184,116,037 | 0 | 2,137,792 | | 0.0116 | | 0.0000 | 0.00 |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | 44,829,085 | 0 | 44,829,085 | 0 | 531,687 | | 0.0119 | | 0.0000 | 0.00 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 54,664,387 | 107,279 | 54,664,387 | 107,279 | 635,601 | | 5.9247 | | 0.0000 | 0.00 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kW | 902,443 | 55,418 | 902,443 | 55,418 | 11,313 | | 0.2041 | | 0.0000 | 0.00 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 447,888 | 0 | 447,888 | 0 | 5,248 | | 0.0117 | | 0.0000 | 0.00 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 97,106 | 270 | 97,106 | 270 | 1,137 | | 4.2160 | | 0.0000 | 0.00 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 867,746 | 2,633 | 867,746 | 2,633 | 10,411 | | 3.9540 | | 0.0000 | 0.00 |

2.5.1 1595 Analysis

IPC is seeking disposition of the 1595 account in the amount of (\$200,082) for the residual 2018 DVA account balance approved for disposition. The disposition of the residual balances is requested two years after the expiry of the rate rider.

The residual balances in Account 1595 sub-accounts for each vintage year have only been disposed of once.

2.5.2 Wholesale Market Participants

At the time of submission, IPC has no wholesale market participants.

2.5.3 Global Adjustment

Class A – Class B Customers

IPC did not have any customers transition between Class A and Class B during the period account 1589 GA or 1580 sub-account CBR B balances accumulated (i.e. from 2022 when the account balance was disposed to the end of 2023).

Global Adjustment

IPC has implemented robust processes and internal controls for the preparation, review, verification and oversight of account balances being proposed for disposition, that are in line with the OEB's January 1, 2019, guidance.

InnPower last disposed of Account 1588 and Account 1589 balance as of December 31, 2022, on a final basis.

As directed, IPC has undertaken and completed the GA Analysis Work form with this application for the year 2023, which includes the above-mentioned principal adjustments. The resulting variance of Unresolved Difference as percentage of Expected GA payments to IESO for 2023 is 0.4%.

Please note the 1588 balance as a percentage of Account 4705 (Cost of Power) is 4.7%, which is higher than the 1% reasonability threshold. Analysis performed revealed an issue in the OEB approved loss factor. During IPC's last Cost of Service (EB-2016-0085), the OEB found it

appropriate to revise the load forecast for billed energy by using the recent five-year average of 1.0604 for the total loss factor. The OEB found that losses based on a ten-year average overstates the recent trend in losses and understates the load forecast.

In reviewing the historical data submitted in EB-2016-0085, there were several factors inaccurately reported for the years 2012 to 2016, including the Supply Facilities Loss Factor and Wholesale Consumption. As such, the loss factor of 1.0604 for the period of 2017 to 2023 is understated. In 2023, InnPower has not appropriately collected funds to recover losses, resulting in an accumulation of costs not recovered in Account 1588. InnPower has addressed this issue in the 2024 Cost of Service application, with approval from the OEB to increase the loss factor from 1.0604 to 1.0821. It is expected that the issue will be resolved in the 2026 IRM submission.

The completed GA Workform model has been filed through portal.

Please refer to the following file for detailed calculations of the variances noted in the GA Analysis Work form:

1) InnPower_2025_EB-2024-0036_Principal_Adjustments_20240815

2.5.4 CBR Class B

The resulting CBR Class B rate riders for all Class B customers who did not transition between Class A and Class B in the period since the Account 1580, sub-account CBR Class B balance accumulated is as follows:

| | Total Metered 2023 Consumption Minus WMP | | Total Metered 2023 Consumption for Full Year Class A Customers | | Total Metered 2023 Consumption for Transition Customers | | Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption) | | % of total kWh | Total CBR Class B \$ allocated to Current Class B Customers | CBR Class B Rate Rider | Unit |
|--|---|-------------|---|-----------|--|----|---|---------|----------------|---|---------------------------|------|
| | kWh | kW | kWh | kW | kWh | kW | kWh | kW | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 184,116,037 | 0 | 0 | 0 | 0 | 184,116,037 | 0 | 66.5% | \$33,076 | \$0.0002 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 44,829,085 | 0 | 0 | 0 | 0 | 44,829,085 | 0 | 16.2% | \$8,053 | \$0.0002 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 54,664,387 | 107,279 | 9,127,894 | 19,276 | 0 | 45,536,493 | 88,003 | 16.5% | \$8,180 | \$0.0930 | kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kW | 902,443 | 55,418 | 0 | 0 | 0 | 902,443 | 55,418 | 0.3% | \$162 | \$0.0029 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 447,888 | 0 | 0 | 0 | 0 | 447,888 | 0 | 0.2% | \$80 | \$0.0002 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 97,106 | 270 | 0 | 0 | 0 | 97,106 | 270 | 0.0% | \$17 | \$0.0630 | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 867,746 | 2,633 | 0 | 0 | 0 | 867,746 | 2,633 | 0.3% | \$156 | \$0.0592 | kW |
| Total | | 285,924,693 | 165,601 | 9,127,894 | 19,276 | 0 | 276,796,798 | 146,324 | 100.0% | \$49,724 | | |

The balance in the sub-account CBR Class B will be disposed over the default period of one year (or 12 months).

2.6 Group 2 Deferral and Variance Account Balances

IPC does not have a Group 2 Deferral and Variance account claim in this application.

2.7 LRAM Variance Account (LRAMVA)

IPC does not have a LRAMVA claim in this application.

2.8 Tax Changes

IPC has completed Tab 8.STS – Tax Change that has identified a Shared Tax amount of \$0. The resulting amount did not produce a Rate Rider in all of IPC's rate classes.

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider | |
|--|-----|---------------------------------------|---|---|----------------------------|-------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 184,116,037 | | 0 | 0.00 | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 44,829,085 | | 0 | 0.0000 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 54,664,387 | 107,279 | 0 | 0.0000 | kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kW | 902,443 | 55,418 | 0 | 0.0000 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 447,888 | | 0 | 0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 97,106 | 270 | 0 | 0.0000 | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 867,746 | 2,633 | 0 | 0.0000 | kW |
| Total | | 285,924,693 | 165,601 | \$0 | | |

2.9 Z Factor Changes

IPC does not have a Z-Factor claim in this application.

2.10 Low Voltage Rates

IPC is not requesting a low voltage rate change in this application. IPC applied for new low voltage rates in the EB-2023-0033 application for rates effective January 1, 2024.

3.0 Rate Change Summary and Bill Impacts

The following table presents a summary of the proposed rates, and the associated bill impacts by Rate Class.

| RATE CLASSES / CATEGORIES <i>(e.g. Residential TDU, Residential Retailer)</i> | Units | Sub-Total | | | | | | Total | |
|--|-------|-----------|------|-------------|-------|-------------|-------|-------------|-------|
| | | A | | B | | C | | Total Bill | |
| | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | KWh | \$ - | 0.0% | \$ 3.69 | 6.5% | \$ 4.82 | 6.8% | \$ 4.52 | 3.0% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP | KWh | \$ 2.13 | 3.2% | \$ 12.00 | 11.3% | \$ 14.81 | 10.5% | \$ 13.88 | 3.9% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | KW | \$ 25.18 | 3.3% | \$ 483.24 | 38.9% | \$ 543.37 | 27.0% | \$ 614.01 | 10.7% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other) | KW | \$ 36.99 | 3.3% | \$ (71.56) | -3.4% | \$ 42.93 | 1.2% | \$ 48.51 | 0.3% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | KWh | \$ 0.45 | 3.3% | \$ 0.44 | 2.9% | \$ 0.53 | 3.2% | \$ 0.50 | 2.2% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | KW | \$ 1.80 | 3.3% | \$ 3.92 | 6.5% | \$ 4.39 | 6.6% | \$ 4.96 | 5.2% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | KW | \$ 585.56 | 3.4% | \$ (275.34) | -1.4% | \$ (200.39) | -1.0% | \$ (226.44) | -0.7% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Other) | KWh | \$ - | 0.0% | \$ 7.66 | 13.5% | \$ 8.80 | 12.3% | \$ 9.94 | 5.6% |

The calculated total bill impacts for this EB-2024-0036 IRM application reflect one rate class, General Service 50 to 4,999 kW with an increase greater than 10% of the overall bill. The remaining total bill impacts show adjustments between -0.7% and 5.6%.

To mitigate the rate impact for General Service 50 to 4,999 kW customers, IPC proposes the deferral/variance account rate rider be recovered over a 24-month period, instead of a 12-month period. Please note, the request is specific to the GS Service 50 to 4,999 kW rate class and would not apply to any other rate class.

The following bill impacts by rate class are presented.

Residential Rate Class

| | |
|---|---------|
| Customer Class: RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP |
| Consumption | 750 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0821 |
| Proposed/Approved Loss Factor | 1.0821 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 45.82 | 1 | \$ 45.82 | \$ 47.33 | 1 | \$ 47.33 | \$ 1.51 | 3.30% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| DRP Adjustment | \$ - | 750 | \$ (4.43) | \$ - | 750 | \$ (5.94) | \$ (1.51) | 34.09% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 41.39 | | | \$ 41.39 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ 0.1114 | 62 | \$ 6.86 | \$ 0.1114 | 62 | \$ 6.86 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | \$ 0.0114 | 750 | \$ 8.55 | \$ 0.0116 | 750 | \$ 8.70 | \$ 0.15 | 1.75% |
| Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| CBR Class B Rate Riders | \$ 0.0001 | 750 | \$ (0.08) | \$ 0.0002 | 750 | \$ 0.15 | \$ 0.23 | -300.00% |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0040 | 750 | \$ 3.00 | \$ 0.0040 | 750 | \$ 3.00 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ (3.31) | 1 | \$ (3.31) | \$ - | 1 | \$ - | \$ 3.31 | -100.00% |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 56.83 | | | \$ 60.52 | \$ 3.69 | 6.48% |
| RTSR - Network | \$ 0.0101 | 812 | \$ 8.20 | \$ 0.0110 | 812 | \$ 8.93 | \$ 0.73 | 8.91% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0078 | 812 | \$ 6.33 | \$ 0.0083 | 812 | \$ 6.74 | \$ 0.41 | 6.41% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 71.36 | | | \$ 76.18 | \$ 4.82 | 6.76% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 812 | \$ 3.65 | \$ 0.0045 | 812 | \$ 3.65 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRPP) | \$ 0.0014 | 812 | \$ 1.14 | \$ 0.0014 | 812 | \$ 1.14 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 473 | \$ 41.11 | \$ 0.0870 | 473 | \$ 41.11 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1220 | 135 | \$ 16.47 | \$ 0.1220 | 135 | \$ 16.47 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1820 | 143 | \$ 25.94 | \$ 0.1820 | 143 | \$ 25.94 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 159.91 | | | \$ 164.73 | \$ 4.82 | 3.01% |
| HST | 13% | | \$ 20.79 | 13% | | \$ 21.41 | \$ 0.63 | 3.01% |
| Ontario Electricity Rebate | 19.3% | | \$ (30.86) | 19.3% | | \$ (31.79) | \$ (0.93) | - |
| Total Bill on TOU | | | \$ 149.84 | | | \$ 154.35 | \$ 4.52 | 3.01% |

General Service Less than 50KW

| | | | |
|---|--------|-----|--|
| Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 2,000 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0821 | | |
| Proposed/Approved Loss Factor | 1.0821 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 46.24 | 1 | \$ 46.24 | \$ 47.77 | 1 | \$ 47.77 | \$ 1.53 | 3.31% |
| Distribution Volumetric Rate | \$ 0.0099 | 2000 | \$ 19.80 | \$ 0.0102 | 2000 | \$ 20.40 | \$ 0.60 | 3.03% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ - | 2000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 66.04 | | | \$ 68.17 | \$ 2.13 | 3.23% |
| Line Losses on Cost of Power | \$ 0.1114 | 164 | \$ 18.28 | \$ 0.1114 | 164 | \$ 18.28 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0072 | 2,000 | \$ 14.40 | \$ 0.0119 | 2,000 | \$ 23.80 | \$ 9.40 | 65.28% |
| CBR Class B Rate Riders | \$ 0.0001 | 2,000 | \$ (0.20) | \$ 0.0002 | 2,000 | \$ 0.40 | \$ 0.60 | -300.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0037 | 2,000 | \$ 7.40 | \$ 0.0037 | 2,000 | \$ 7.40 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ 0.13 | 1 | \$ 0.13 | \$ - | 1 | \$ - | \$ (0.13) | -100.00% |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 106.47 | | | \$ 118.47 | \$ 12.00 | 11.27% |
| RTSR - Network | \$ 0.0091 | 2,164 | \$ 19.69 | \$ 0.0099 | 2,164 | \$ 21.43 | \$ 1.73 | 8.79% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0072 | 2,164 | \$ 15.58 | \$ 0.0077 | 2,164 | \$ 16.66 | \$ 1.08 | 6.94% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 141.75 | | | \$ 156.56 | \$ 14.81 | 10.45% |
| Wholesale Market Service Charge (wMSC) | \$ 0.0045 | 2,164 | \$ 9.74 | \$ 0.0045 | 2,164 | \$ 9.74 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0014 | 2,164 | \$ 3.03 | \$ 0.0014 | 2,164 | \$ 3.03 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 1,260 | \$ 109.62 | \$ 0.0870 | 1,260 | \$ 109.62 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1220 | 360 | \$ 43.92 | \$ 0.1220 | 360 | \$ 43.92 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1820 | 380 | \$ 69.16 | \$ 0.1820 | 380 | \$ 69.16 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 377.47 | | | \$ 392.28 | \$ 14.81 | 3.92% |
| HST | | | \$ 49.07 | 13% | | \$ 51.00 | \$ 1.93 | 3.92% |
| Ontario Electricity Rebate | | | \$ (72.85) | 19.3% | | \$ (75.71) | \$ (2.86) | |
| Total Bill on TOU | | | \$ 353.69 | | | \$ 367.57 | \$ 13.88 | 3.92% |

General Service 50 to 4,999 KW

| | | | |
|--|-----------------|--|--|
| Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | | | |
| RPP / Non-RPP: | Non-RPP (Other) | | |
| Consumption | 25,000 kWh | | |
| Demand | 100 kW | | |
| Current Loss Factor | 1.0821 | | |
| Proposed/Approved Loss Factor | 1.0821 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|-----------|--------|--------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 236.52 | 1 | \$ 236.52 | \$ 244.33 | 1 | \$ 244.33 | \$ 7.81 | 3.30% |
| Distribution Volumetric Rate | \$ 5.2627 | 100 | \$ 526.27 | \$ 5.4364 | 100 | \$ 543.64 | \$ 17.37 | 3.30% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 100 | \$ - | \$ - | 100 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 762.79 | | | \$ 787.97 | \$ 25.18 | 3.30% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 2.7980 | 100 | \$ 279.80 | \$ 5.9247 | 100 | \$ 592.47 | \$ 312.67 | 111.75% |
| CBR Class B Rate Riders | \$ 0.0392 | 100 | \$ (3.92) | \$ 0.0930 | 100 | \$ 9.30 | \$ 13.22 | -337.24% |
| GA Rate Riders | \$ 0.0004 | 25,000 | \$ 10.00 | \$ 0.0057 | 25,000 | \$ 142.50 | \$ 132.50 | 1325.00% |
| Low Voltage Service Charge | \$ 1.9458 | 100 | \$ 194.58 | \$ 1.9458 | 100 | \$ 194.58 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ 0.33 | 1 | \$ 0.33 | \$ - | 1 | \$ - | \$ (0.33) | -100.00% |
| Additional Volumetric Rate Riders | \$ - | 100 | \$ - | \$ - | 100 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 1,243.58 | | | \$ 1,726.82 | \$ 483.24 | 38.86% |
| RTSR - Network | \$ 3.5905 | 100 | \$ 359.05 | \$ 3.9069 | 100 | \$ 390.69 | \$ 31.64 | 8.81% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 4.0901 | 100 | \$ 409.01 | \$ 4.3750 | 100 | \$ 437.50 | \$ 28.49 | 6.97% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 2,011.64 | | | \$ 2,555.01 | \$ 543.37 | 27.01% |
| Wholesale Market Service Charge (WMS) | \$ 0.0045 | 27,053 | \$ 121.74 | \$ 0.0045 | 27,053 | \$ 121.74 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0014 | 27,053 | \$ 37.87 | \$ 0.0014 | 27,053 | \$ 37.87 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 27,053 | \$ 2,910.85 | \$ 0.1076 | 27,053 | \$ 2,910.85 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 5,082.35 | | | \$ 5,625.72 | \$ 543.37 | 10.69% |
| HST | 13% | | \$ 660.71 | 13% | | \$ 731.34 | \$ 70.64 | 10.69% |
| Ontario Electricity Rebate | 19.3% | | \$ - | 19.3% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market | | | \$ 5,743.05 | | | \$ 6,357.06 | \$ 614.01 | 10.69% |

Embedded Distributor

| | |
|--|-----------------|
| Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) |
| Consumption | 77,966 kWh |
| Demand | 196 kW |
| Current Loss Factor | 1.0821 |
| Proposed/Approved Loss Factor | 1.0821 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|---------------------|-----------|--------|---------------------|-------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 225.14 | 1 | \$ 225.14 | \$ 232.57 | 1 | \$ 232.57 | \$ 7.43 | 3.30% |
| Distribution Volumetric Rate | \$ 4.5625 | 196.25 | \$ 895.39 | \$ 4.7131 | 196.25 | \$ 924.95 | \$ 29.56 | 3.30% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 196.25 | \$ - | \$ - | 196.25 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 1,120.53 | | | \$ 1,157.52 | \$ 36.99 | 3.30% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - |
| Total Deferral/Variance Account Rate Riders | \$ 2.9129 | 196 | \$ 571.66 | \$ 0.2041 | 196 | \$ 40.05 | \$ (531.60) | -92.93% |
| CBR Class B Rate Riders | \$ 0.0489 | 196 | \$ (9.60) | \$ 0.0029 | 196 | \$ 0.57 | \$ 10.17 | -105.93% |
| GA Rate Riders | \$ 0.0004 | 77,966 | \$ 31.19 | \$ 0.0057 | 77,966 | \$ 444.40 | \$ 413.22 | 1325.00% |
| Low Voltage Service Charge | \$ 1.9458 | 196 | \$ 381.86 | \$ 1.9458 | 196 | \$ 381.86 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ 0.33 | 1 | \$ 0.33 | \$ - | 1 | \$ - | \$ (0.33) | -100.00% |
| Additional Volumetric Rate Riders | \$ - | 196 | \$ - | \$ - | 196 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 2,095.97 | | | \$ 2,024.41 | \$ (71.56) | -3.41% |
| RTSR - Network | \$ 3.5905 | 196 | \$ 704.64 | \$ 3.9069 | 196 | \$ 766.73 | \$ 62.09 | 8.81% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.8324 | 196 | \$ 752.11 | \$ 4.0994 | 196 | \$ 804.51 | \$ 52.40 | 6.97% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 3,552.71 | | | \$ 3,595.64 | \$ 42.93 | 1.21% |
| Wholesale Market Service Charge (WMS) | \$ 0.0045 | 84,367 | \$ 379.65 | \$ 0.0045 | 84,367 | \$ 379.65 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRPP) | \$ 0.0014 | 84,367 | \$ 118.11 | \$ 0.0014 | 84,367 | \$ 118.11 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 84,367 | \$ 9,077.86 | \$ 0.1076 | 84,367 | \$ 9,077.86 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 13,128.59 | | | \$ 13,171.52 | \$ 42.93 | 0.33% |
| HST | 13% | | \$ 1,706.72 | 13% | | \$ 1,712.30 | \$ 5.58 | 0.33% |
| Ontario Electricity Rebate | 19.3% | | \$ - | 19.3% | | \$ - | \$ - | - |
| Total Bill on Average IESO Wholesale Market | | | \$ 14,835.31 | | | \$ 14,883.82 | \$ 48.51 | 0.33% |

Unmetered Scattered Load

| | | | |
|--|--------|--|--|
| Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 68 kWh | | |
| Demand | - kW | | |
| Current Loss Factor | 1.0821 | | |
| Proposed/Approved Loss Factor | 1.0821 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 12.12 | 1 | \$ 12.12 | \$ 12.52 | 1 | \$ 12.52 | \$ 0.40 | 3.30% |
| Distribution Volumetric Rate | \$ 0.0204 | 68 | \$ 1.39 | \$ 0.0211 | 68 | \$ 1.43 | \$ 0.05 | 3.43% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 68 | \$ - | \$ - | 68 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 13.51 | | | \$ 13.95 | \$ 0.45 | 3.31% |
| Line Losses on Cost of Power | \$ 0.1114 | 6 | \$ 0.62 | \$ 0.1114 | 6 | \$ 0.62 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0073 | 68 | \$ 0.50 | \$ 0.0117 | 68 | \$ 0.80 | \$ 0.30 | 60.27% |
| CBR Class B Rate Riders | -\$ 0.0001 | 68 | \$ (0.01) | \$ 0.0002 | 68 | \$ 0.01 | \$ 0.02 | -300.00% |
| GA Rate Riders | \$ - | 68 | \$ - | \$ - | 68 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0037 | 68 | \$ 0.25 | \$ 0.0037 | 68 | \$ 0.25 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ 0.33 | 1 | \$ 0.33 | \$ - | 1 | \$ - | \$ (0.33) | -100.00% |
| Additional Volumetric Rate Riders | \$ - | 68 | \$ - | \$ - | 68 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 15.20 | | | \$ 15.64 | \$ 0.44 | 2.88% |
| RTSR - Network | \$ 0.0091 | 74 | \$ 0.67 | \$ 0.0093 | 74 | \$ 0.73 | \$ 0.06 | 8.79% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0072 | 74 | \$ 0.53 | \$ 0.0077 | 74 | \$ 0.57 | \$ 0.04 | 6.94% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 16.40 | | | \$ 16.93 | \$ 0.53 | 3.25% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 74 | \$ 0.33 | \$ 0.0045 | 74 | \$ 0.33 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0014 | 74 | \$ 0.10 | \$ 0.0014 | 74 | \$ 0.10 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 43 | \$ 3.73 | \$ 0.0870 | 43 | \$ 3.73 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1220 | 12 | \$ 1.49 | \$ 0.1220 | 12 | \$ 1.49 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1820 | 13 | \$ 2.35 | \$ 0.1820 | 13 | \$ 2.35 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 24.66 | | | \$ 25.19 | \$ 0.53 | 2.16% |
| HST | 13% | | \$ 3.21 | 13% | | \$ 3.27 | \$ 0.07 | 2.16% |
| Ontario Electricity Rebate | 19.3% | | \$ (4.76) | 19.3% | | \$ (4.86) | \$ (0.10) | -2.08% |
| Total Bill on TOU | | | \$ 23.10 | | | \$ 23.60 | \$ 0.50 | 2.16% |

Sentinel Lighting

| | |
|---|-----------------|
| Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) |
| Consumption | 150 kWh |
| Demand | 1 kW |
| Current Loss Factor | 1.0821 |
| Proposed/Approved Loss Factor | 1.0821 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 9.84 | 1 | \$ 9.84 | \$ 10.16 | 1 | \$ 10.16 | \$ 0.32 | 3.25% |
| Distribution Volumetric Rate | \$ 44.8511 | 1 | \$ 44.85 | ***** | 1 | \$ 46.33 | \$ 1.48 | 3.30% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 54.69 | | | \$ 56.49 | \$ 1.80 | 3.29% |
| Line Losses on Cost of Power | \$ 0.1076 | 12 | \$ 1.33 | \$ 0.1076 | 12 | \$ 1.33 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 2.6573 | 1 | \$ 2.66 | \$ 4.2160 | 1 | \$ 4.22 | \$ 1.56 | 58.66% |
| CBR Class B Rate Riders | -\$ 0.0446 | 1 | \$ (0.04) | \$ 0.0630 | 1 | \$ 0.06 | \$ 0.11 | -241.26% |
| GA Rate Riders | \$ 0.0004 | 150 | \$ 0.06 | \$ 0.0056 | 150 | \$ 0.84 | \$ 0.78 | 1300.00% |
| Low Voltage Service Charge | \$ 1.6229 | 1 | \$ 1.62 | \$ 1.6229 | 1 | \$ 1.62 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ 0.33 | 1 | \$ 0.33 | \$ - | 1 | \$ - | \$ (0.33) | -100.00% |
| Additional Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 60.64 | | | \$ 64.56 | \$ 3.92 | 6.46% |
| RTSR - Network | \$ 2.8099 | 1 | \$ 2.81 | \$ 3.0575 | 1 | \$ 3.06 | \$ 0.25 | 8.81% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.1965 | 1 | \$ 3.20 | \$ 3.4191 | 1 | \$ 3.42 | \$ 0.22 | 6.96% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 66.65 | | | \$ 71.03 | \$ 4.39 | 6.58% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 162 | \$ 0.73 | \$ 0.0045 | 162 | \$ 0.73 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0014 | 162 | \$ 0.23 | \$ 0.0014 | 162 | \$ 0.23 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 150 | \$ 16.14 | \$ 0.1076 | 150 | \$ 16.14 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 84.00 | | | \$ 88.38 | \$ 4.39 | 5.22% |
| HST | | 13% | \$ 10.92 | | 13% | \$ 11.49 | \$ 0.57 | 5.22% |
| Ontario Electricity Rebate | | 13.3% | \$ (16.21) | | 13.3% | \$ (17.06) | \$ - | |
| Total Bill on Average IESO Wholesale Market | | | \$ 94.92 | | | \$ 99.87 | \$ 4.96 | 5.22% |

Street Lighting

| | | | |
|---|--------|-----|--|
| Customer Class: STREET LIGHTING SERVICE CLASSIFICATION | | | |
| RPP / Non-RPP: Non-RPP (Other) | | | |
| Consumption | 66,376 | kWh | |
| Demand | 189 | kW | |
| Current Loss Factor | 1.0821 | | |
| Proposed/Approved Loss Factor | 1.0821 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|---------------------|------------|--------|---------------------|--------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 2.94 | 4587 | \$ 13,485.78 | \$ 3.04 | 4587 | \$ 13,944.48 | \$ 458.70 | 3.40% |
| Distribution Volumetric Rate | \$ 20.3398 | 189 | \$ 3,844.22 | \$ 21.0110 | 189 | \$ 3,971.08 | \$ 126.86 | 3.30% |
| Fixed Rate Riders | \$ - | 4587 | \$ - | \$ - | 4587 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 189 | \$ - | \$ - | 189 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 17,330.00 | | | \$ 17,915.56 | \$ 585.56 | 3.38% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - |
| Total Deferral/Variance Account Rate Riders | \$ 2.4618 | 189 | \$ 465.28 | \$ 3.9540 | 189 | \$ 747.31 | \$ 282.03 | 60.61% |
| CBR Class B Rate Riders | \$ 0.0413 | 189 | \$ (7.81) | \$ 0.0592 | 189 | \$ 11.19 | \$ 18.99 | -243.34% |
| GA Rate Riders | \$ 0.0004 | 66,376 | \$ 26.55 | \$ 0.0057 | 66,376 | \$ 378.34 | \$ 351.79 | 1325.00% |
| Low Voltage Service Charge | \$ 1.0946 | 189 | \$ 206.88 | \$ 1.0946 | 189 | \$ 206.88 | \$ - | 0.00% |
| Smart Meter Entry Charge (if applicable) | \$ - | 4587 | \$ - | \$ - | 4587 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ 0.33 | 4587 | \$ 1,513.71 | \$ - | 4587 | \$ - | \$ (1,513.71) | -100.00% |
| Additional Volumetric Rate Riders | \$ - | 189 | \$ - | \$ - | 189 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 19,534.62 | | | \$ 19,259.27 | \$ (275.34) | -1.41% |
| RTSR - Network | \$ 2.7959 | 189 | \$ 528.43 | \$ 3.0423 | 189 | \$ 574.99 | \$ 46.57 | 8.81% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.1560 | 189 | \$ 407.48 | \$ 2.3062 | 189 | \$ 435.87 | \$ 28.39 | 6.97% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 20,470.53 | | | \$ 20,270.14 | \$ (200.39) | -0.98% |
| Wholesale Market Service Charge (WMS) | \$ 0.0045 | 71,825 | \$ 323.21 | \$ 0.0045 | 71,825 | \$ 323.21 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0014 | 71,825 | \$ 100.55 | \$ 0.0014 | 71,825 | \$ 100.55 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 4587 | \$ 1,146.75 | \$ 0.25 | 4587 | \$ 1,146.75 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 71,825 | \$ 7,728.37 | \$ 0.1076 | 71,825 | \$ 7,728.37 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 29,769.41 | | | \$ 29,569.03 | \$ (200.39) | -0.67% |
| HST | 13% | | \$ 3,870.02 | 13% | | \$ 3,843.97 | \$ (26.05) | -0.67% |
| Ontario Electricity Rebate | 13.3% | | \$ - | 13.3% | | \$ - | \$ - | - |
| Total Bill on Average IESO Wholesale Market | | | \$ 33,639.43 | | | \$ 33,413.00 | \$ (226.44) | -0.67% |

Residential Rate Class – Non-RPP

| | |
|---|-----------------|
| Customer Class: RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) |
| Consumption | 750 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0821 |
| Proposed/Approved Loss Factor | 1.0821 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 45.82 | 1 | \$ 45.82 | \$ 47.33 | 1 | \$ 47.33 | \$ 1.51 | 3.30% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| DRP Adjustment | \$ - | 750 | \$ (4.43) | \$ - | 750 | \$ (5.94) | \$ (1.51) | 34.09% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 41.39 | | | \$ 41.39 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ 0.1076 | 62 | \$ 6.63 | \$ 0.1076 | 62 | \$ 6.63 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0114 | 750 | \$ 8.55 | \$ 0.0116 | 750 | \$ 8.70 | \$ 0.15 | 1.75% |
| CBR Class B Rate Riders | \$ 0.0001 | 750 | \$ (0.08) | \$ 0.0002 | 750 | \$ 0.15 | \$ 0.23 | -300.00% |
| GA Rate Riders | \$ 0.0004 | 750 | \$ 0.30 | \$ 0.0057 | 750 | \$ 4.28 | \$ 3.98 | 1325.00% |
| Low Voltage Service Charge | \$ 0.0040 | 750 | \$ 3.00 | \$ 0.0040 | 750 | \$ 3.00 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ (3.31) | 1 | \$ (3.31) | \$ - | 1 | \$ - | \$ 3.31 | -100.00% |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B – Distribution (includes Sub-Total A) | | | \$ 56.90 | | | \$ 64.56 | \$ 7.66 | 13.46% |
| RTSR – Network | \$ 0.0101 | 812 | \$ 8.20 | \$ 0.0110 | 812 | \$ 8.93 | \$ 0.73 | 8.91% |
| RTSR – Connection and/or Line and Transformation Connection | \$ 0.0078 | 812 | \$ 6.33 | \$ 0.0083 | 812 | \$ 6.74 | \$ 0.41 | 6.41% |
| Sub-Total C – Delivery (including Sub-Total B) | | | \$ 71.43 | | | \$ 80.22 | \$ 8.80 | 12.31% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 812 | \$ 3.65 | \$ 0.0045 | 812 | \$ 3.65 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0014 | 812 | \$ 1.14 | \$ 0.0014 | 812 | \$ 1.14 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 750 | \$ 80.70 | \$ 0.1076 | 750 | \$ 80.70 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 157.17 | | | \$ 165.96 | \$ 8.80 | 5.60% |
| HST | 13% | | \$ 20.43 | 13% | | \$ 21.58 | \$ 1.14 | 5.60% |
| Ontario Electricity Rebate | 19.3% | | \$ (30.33) | 19.3% | | \$ (32.03) | \$ (1.70) | -5.60% |
| Total Bill on Average IESO Wholesale Market | | | \$ 177.60 | | | \$ 187.54 | \$ 9.94 | 5.60% |

~Respectfully Submitted~

1 A: Current Tariff Sheet



Ontario
Energy
Board

Commission
de l'énergie
de l'Ontario

FINAL RATE ORDER

EB-2023-0033

INNPOWER CORPORATION

**Application for electricity distribution rates and other charges
beginning January 1, 2024**

BEFORE: Allison Duff
Presiding Commissioner

Fred Cass
Commissioner

December 14, 2023

1 OVERVIEW

This is the Final Rate Order for an application by InnPower Corporation (InnPower) to change its electricity distribution rates effective January 1, 2024.

The OEB has reviewed InnPower's draft rate order, its proposed Tariff of Rates and Charges, and OEB staff comments on the draft rate order. The OEB is satisfied that the draft rate order accurately reflects the Decision and Order issued on November 23, 2023. The OEB approves the Tariff of Rates and Charges in Schedule A, which includes some minor revisions to the version filed by InnPower.

As a result of this Final Rate Order, it is estimated that, for a typical residential customer with a monthly consumption of 750kWh, the total bill impact will be an increase of \$4.00 per month, or 2.60% before taxes and the Ontario Electricity Rebate. This is different from the total bill impact filed in the draft rate order due to the updated Rural or Remote Electricity Rate Protection charge.

2 CONTEXT AND PROCESS

The OEB issued its Decision and Order on InnPower's 2024 Cost of Service application on November 23, 2023. In the Decision and Order, the OEB ordered InnPower to file a draft rate order reflecting the updated 2024 cost of capital parameters and the most recent Regulated Price Plan Report. The Decision and Order allowed for comments on the draft rate order by OEB staff and intervenors and reply comments by InnPower.

On December 4, 2023, InnPower filed its draft rate order and proposed Tariff of Rates and Charges. On December 8, 2023, OEB staff filed its submission and submitted that OEB staff had no concerns with the draft rate order.

No submissions from intervenors were received on the draft rate order. InnPower filed a letter with the OEB indicating that it would not be filing any subsequent comments to OEB staff's submission.

3 FINDINGS

The OEB reviewed InnPower's draft rate order and proposed Tariff of Rates and Charges. The OEB finds that the draft rate order accurately reflects the Decision and Order.

The OEB updated the Rural or Remote Electricity Rate Protection charge in the Tariff of Rates and Charges based on the OEB's Decision and Order for the Wholesale Market Services rate and the Rural or Remote Electricity Rate Protection charge, issued December 7, 2023.¹ The OEB also made some minor changes to the formatting of the proposed Tariff of Rates and Charges filed by InnPower to ensure consistency with the tariff sheets of other Ontario electricity distributors.

¹ EB-2023-0268 Decision and Order, December 7, 2023

4 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A is effective January 1, 2024, and is to be implemented by January 1, 2024. The Tariff of Rates and Charges will apply to electricity consumed or estimated to have been consumed on and after January 1, 2024. InnPower Corporation shall notify its customers of the rate change no later than the delivery of the first bill reflecting the new final rates.

DATED at Toronto December 14, 2023

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
FINAL RATE ORDER
INNPOWER CORPORATION
TARIFF OF RATES AND CHARGES
EB-2023-0033
DECEMBER 14, 2023

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 45.82 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$ | (3.31) |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Low Voltage Service Rate | \$/kWh | 0.0040 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0114 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) | | |
| - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0101 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0078 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 46.24 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0099 |
| Low Voltage Service Rate | \$/kWh | 0.0037 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0116 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | (0.0044) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$ | 0.13 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0091 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0072 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0033

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 236.52 |
| Distribution Volumetric Rate | \$/kW | 5.2627 |
| Low Voltage Service Rate | \$/kW | 1.9458 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 4.4556 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) | | |
| - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0392) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | (1.6576) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$ | 0.33 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.5905 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 4.0901 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.5905 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 3.8324 |

InnPower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0033

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0033

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 225.14 |
| Distribution Volumetric Rate | \$/kW | 4.5625 |
| Low Voltage Service Rate | \$/kW | 1.9458 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024. Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 4.6385 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0489) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | (1.7256) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$ | 0.33 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.5905 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.8324 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0033

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 12.12 |
| Distribution Volumetric Rate | \$/kWh | 0.0204 |
| Low Voltage Service Rate | \$/kWh | 0.0037 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0117 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | (0.0044) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$ | 0.33 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0091 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0072 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0033

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 9.84 |
| Distribution Volumetric Rate | \$/kW | 44.8511 |
| Low Voltage Service Rate | \$/kW | 1.6229 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 4.2316 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0446) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | (1.5743) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$ | 0.33 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8099 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.1965 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0033

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 2.94 |
| Distribution Volumetric Rate | \$/kW | 20.3398 |
| Low Voltage Service Rate | \$/kW | 1.0946 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 3.9202 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0413) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | (1.4584) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$ | 0.33 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7959 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1560 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0033

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0033

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

Customer Initiated

| | | |
|--|----|--------|
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|--|----|----------|
| Special meter reads | \$ | 30.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 632.00 |
| Temporary service - installation and removal - underground - no transformer | \$ | 468.00 |
| Temporary service - installation and removal - overhead - with transformer | \$ | 2,525.00 |
| Specific charge for access to the power poles - per pole/year with the exception of wireless attachments | \$ | 37.78 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0033

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 117.02 |
| Monthly Fixed Charge, per retailer | \$ | 46.81 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 1.16 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.69 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.69) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.59 |
| Processing fee, per request, applied to the requesting party | \$ | 1.16 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.68 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.34 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0821 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0713 |

1 B: IPC Certification

August 15, 2024

Ms. Nancy Marconi
Registrar
Ontario Energy Board
PO Box 2319
2300 Yonge Street
Toronto ON M4P 1E4

Dear Ms. Marconi,

Re: InnPower Corporation Application for Rates – OEB File Number EB-2024-0036

Glen McAllister, Chief Financial Officer for InnPower Corporation certifies that, to the best of my knowledge;

- The evidence filed in application EB-2024-0036 is accurate, consistent and complete.
- InnPower has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed.
- The documents filed in support of InnPower's referenced application do not include any personal information that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,

Original signed by Glen McAllister

Glen McAllister, B.Sc., CPA, CMA
CFO