

August 15, 2024

BY RESS

Ms. Nancy Marconi, Registrar ONTARIO ENERGY BOARD 2300 Yonge Street, 26th Floor, P.O. Box 2319 TORONTO, ON M4P 1E4

Re: **Board File No. EB-2024-0017**

> Enova Power Corp. - Licence No. ED-2022-0006 **Application for Approval of 2025 Electricity Distribution Rates**

Dear Ms. Marconi:

On June 18, 2024, the Ontario Energy Board ("OEB" or the "Board") issued its Filing Requirements for Electricity Distribution Rate Applications – for 2025 Rate Applications, Chapter 3 for Incentive Rate-Setting Applications. Accordingly, Enova Power Corp. (the "Applicant" or "Enova") submits its 2025 Distribution Rate Application for rates effective January 1, 2025. All procedures and filing requirements as outlined in the Board's IRM Report and subsequent filing guidelines were followed in the preparation of this submission and in the development of the adjusted rates, utilizing the Board's models as required.

Enova's submission, which has been electronically filed through the Board's web portal, includes the Cover Letter, Manager's Summary, completed copies of the 2024 IRM Rate Generator and the GA Workform, for both the Kitchener-Wilmot Rate Zone (KWRZ) and the Waterloo North Rate Zone (WNRZ) as well as the live Excel versions. Enova's current and proposed Tariff Sheets and the 2025 filing checklist are also included.

As a result of adjustments made by the 2025 IRM Rate Generators, subject to adjustments to be made by Board staff as required, the estimated bill impact for KWRZ residential customers consuming 750 kWh per month would result in a decrease in the total bill of 1.72% or \$2.08. A General Service<50 kW, 2000 kWh per month customer would experience a decrease of 1.90% or \$5.93. The estimated bill impact for WNRZ residential customers consuming 750 kWh per month would result in a decrease in the total bill of 0.35% or \$0.47. A General Service<50 kW, 2000 kWh per month customer would



experience an increase of 0.78% or \$2.57.

Enova is requesting the adjusted rates be approved for implementation on January 1, 2025. Consumption will be pro-rated with pre-January 1st consumption at the existing rates and post-January 1st consumption at the new rates.

Contact the undersigned should you require any further information.

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CPA, CGA Vice President Finance & CFO

cc/attachments

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, (Schedule B).

AND IN THE MATTER OF an Application by Enova Power Corp. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2025.

Application

- The Applicant is Enova Power Corp. ("Enova"). Enova is incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kitchener, Ontario. Enova distributes electricity within the Cities of Kitchener and Waterloo and the Townships of Wilmot, Woolwich and Wellesley.
- 2. In a Decision and Order in Enova's Mergers, Acquisitions, Amalgamations and Divestitures ("MAADs") Application (EB-2022-0006) received June 28, 2022, the Ontario Energy Board ("OEB" or "Board") granted approval for Enova to merge the operations of Kitchener-Wilmot Hydro Inc. ("KWHI") and Waterloo North Hydro Inc. ("WNHI"). The amalgamation was effective September 1, 2022. Enova has been granted a 10-year deferred rebasing period. This is accomplished by maintaining two rate zones the KWHI rate zone ("KWRZ") and the WNHI rate zone ("WNRZ") until rates are rebased.
- 3. Enova hereby applies to the Ontario Energy Board for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on the Renewed Regulatory Framework for Electricity using the Price Cap Incentive Rate-setting method.

Enova Power Corp. EB-2024-0017 2025 IRM Application Filed: August 15, 2024

- 4. Specifically, Enova hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications* updated June 18, 2024 ("Filing Requirements"), including the following:
 - a. An adjustment to Enova's existing distribution rates in both rates zones calculated by the OEB's inflation factor less the productivity factor and stretch factor;
 - An adjustment to the retail transmission service rates in both rate zones as provided in the OEB's Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR), Revision 4.0 dated June 28, 2012;
 - c. Disposition of its Group 1 Deferral and Variance accounts for both rate zones:
 - d. An adjustment to the Low Voltage Service Rates in the WNRZ;
- 5. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final Decision on this Application.
- 6. In the event that, the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2025, Enova requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2025 distribution rates.
- 7. In the event that, the effective date does not coincide with the Board's decided implementation date for 2025 distribution rates and charges, Enova requests permission to recover the incremental revenue from the effective date to the implementation date.
- 8. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

Enova Power Corp. EB-2024-0017 2025 IRM Application Filed: August 15, 2024

DATED at Kitchener, Ontario, this 15th day of August 2024.

All of which is respectfully submitted,

Original Signed by:

Margaret Nanninga, MBA, CPA, CGA Vice President Finance and CFO

Enova Power Corp. EB-2024-0017 2025 IRM Application

Filed: August 15, 2024

Certification of Evidence

As the Vice-President Finance and Chief Financial Officer of Enova Power Corp.,

I certify that the evidence filed in Enova's 2025 IRM Rate Application is accurate

and complete to the best of my knowledge. The filing is consistent with the

requirements of Chapter 3 of the Filing Requirements for Transmission and

Distribution Rate Applications revised on June 18, 2024.

I also certify that Enova has processes and internal controls in place for the

preparation, review, verification, and oversight of the account balances being

disposed, consistent with the certification requirements in Chapter 1 of the filing

requirements.

Certification of Personal Information

As the Vice President Finance and Chief Financial Officer of Enova Power Corp.,

I certify that the evidence filed in Enova's 2025 IRM Rate Application does not

include any personal information. The filing is consistent with the requirements

of Chapter 1 of the Filing Requirements for Transmission and Distribution Rate

Applications revised on June 18, 2024.

Original Signed by:

Margaret Nanninga, MBA, CPA, CGA

Vice President Finance and CFO

4

Table of Contents

Introduction	6
Revenue-to-Cost Ratio Adjustments	9
Retail Transmission Service Rates	9
Deferral and Variance Accounts	11
Low Voltage Service Rates	14
Standby Rates	16
Other	17
Application of Tax Change	
Z Factor Claims	
Off-ramps	17
Elements specific to the Price Cap IR Plan	17
Eligible Investments	
EB-2022-0006 - Merger of KWHI and WNHI	
Proposed Rates and Charges	

Appendices

- A Current Tariff of Rates and Charges KWRZ EB-2023-0015
- B Current Tariff of Rates and Charges WNRZ EB-2023-0015
- C 2025 IRM Rate Generator Model KWRZ EB-2024-0017
- D 2025 IRM Rate Generator Model WHRZ EB-2024-0017
- E GA Analysis Workform KWRZ
- F GA Analysis Workform WNRZ
- G Proposed Tariff of Rates and Charges KWRZ EB-2024-0017
- H Proposed Tariff of Rates and Charges WNRZ EB-2024-0017
- I 2025 IRM Checklist

Enova Power Corp. EB-2024-0017 2025 IRM Application

Filed: August 15, 2024

Introduction

Enova Power Corp. ("Enova") (License No. ED-2022-0006) distributes electricity to approximately 162,000 customers within the Cities of Kitchener and Waterloo (primarily urban) and the Townships of Wilmot, Wellesley and Woolwich (primarily rural).

The primary contact for the Application is:

Margaret Nanninga, MBA, CPA, CGA Vice-President Finance and CFO (519) 749-6177

margaret.nanninga@Enovapower.com

Legal Counsel

John Vellone Partner – BLG (416) 367-6730

jvellone@blg.ca

All ratepayers within Enova's service territory will be affected by this Application. This Application can be viewed on Enova's website at Enovapower.com.

Enova has used the 2025 IRM Rate Generator (version 1.0) for this Application. Each rate zone has its own IRM Rate Generator. Enova reviewed the pre-populated Rate Generator models, attached as Appendices C and D for accuracy.

The Rate Generators and GA Workforms for each rate zone have been submitted in live Excel versions.

Enova is requesting clearance of its Group 1 Deferral and Variance account balances. As per filing instruction section 3.2.5, Enova will also be applying for a change to its Low Voltage Service rates in the WNRZ.

Summary of Application

Annual Adjustment Mechanism

Enova has used the 2025 rate-setting parameters (3.6% Price Escalator, Stretch Factor 0.30% and Productivity Factor of 0.0%) as set out in the June 20, 2024 letter issued by the OEB. Proposed distribution rates are as per Table 1 below:

Table 1

		2024 Rates EB-2023-0015		2025 Rates EB-2024-0017	
	Billing Determinant	Monthly Service Charge	Volumetric Charge	Monthly Service Charge	Volumetric Charge
KWRZ		EB-2023-0	015	EB-2024-0	0017
Residential	kWh	25.60	-	26.44	_
General Service Less Than 50 kW	kWh	31.33	0.0150	32.36	0.0155
General Service 50 To 4,999 kW	kW	208.72	5.3734	215.61	5.5507
Large User	kW	19,413.63	1.7831	20,054.28	1.8419
Unmetered Scattered Load	kWh	8.40	0.0163	8.68	0.0168
Street Lighting	kW	0.78	5.2867	0.81	5.4612
Embedded Distributor	kW	-	2.7542	-	2.8451
WNRZ		EB-2023-0015		EB-2024-0	0017
Residential	kWh	36.43	-	37.63	-
General Service Less Than 50 kW	kWh	33.71	0.0206	33.71	0.0217
General Service 50 To 4,999 kW	kW	125.96	6.1255	125.96	6.3460
Large User	kW	7,359.96	4.8713	7,359.96	5.0494
Unmetered Scattered Load	kWh	11.20	0.0189	11.20	0.0202
Street Lighting	kW	0.40	11.2435	0.41	11.6145
Embedded Distributor	kW	-	0.0239	-	0.0247

The annual adjustment mechanism will not be applied to the following rate components:

- Rate Riders
- Rate Adders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge

- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

Enova is not seeking relief for any of the excluded items listed in Section 3.2.1.1 of the *Filing Requirements for Electricity Distribution Rate Applications* dated June 18, 2024.

Proposed Tariff of Rates and Charges

Included in both Rate Generator files is a detailed listing of Enova's 2025 proposed rates and charges. The listing has been included in this Application as Appendix G – Proposed Tariffs - KWRZ and Appendix H – Proposed Tariffs - WNRZ. Enova has included a .pdf copy of its current tariff sheets (2024 rates) as Appendix A – Current Tariffs – KWRZ and Appendix B – Current Tariffs - WNRZ, as required by the Board Filing Guidelines.

Summary Bill Impacts

Enova has used the 2025 IRM Rate Generators to calculate the bill impacts by rate class, holding the commodity rates and regulatory charges constant. Table 2 presents the total bill impact after OER and taxes for Enova's rate classes:

Table 2

Rate Class	Consumption/ Demand	Billing Determinant	Increase/(Decrease) (\$)	Increase/(Decrease) (%)
KWRZ				
Residential TOU	750	kWh	\$ (2.08	-1.72%
General Service < 50 kW	2000	kWh	\$ (5.93	-1.90%
General Service > 50 kW	60	kW	\$ (15.02	-0.40%
Large User	5250	kW	\$ (10,935.21	-2.56%
Streetlighting	37	kW	\$ (45.36	-5.22%
Unmetered Scattered Load	2000	kWh	\$ (6.82	-2.32%
Embedded Distributor	3600	kW	\$ 458.87	0.20%
WNRZ				
Residential TOU	750	kWh	\$ (0.47	-0.35%
General Service < 50 kW	2000	kWh	\$ (2.57	-0.78%
General Service > 50 kW	250	kW	\$ 310.50	1.68%
Large User	14500	kW	\$ (24,492.30	-1.91%
Streetlighting	165	kW	\$ 135.44	1.24%
Unmetered Scattered Load	150	kWh	\$ (0.18	-0.47%
Embedded Distributor	3600	kW	\$ 46.90	0.01%

Enova proposes that no rate mitigation is necessary.

Revenue-to-Cost Ratio Adjustments

The Revenue-to-Cost ratios applied for in KWHI's last filed Cost of Service Application (EB-2019-0049) are within the Board specified target ranges.

Per WNH's 2021 Cost of Service Rate Application, EB-2020-0059 Settlement Proposal page 31 of 43, "WNH agrees to adjust its rate design proposal for all classes, except the residential class, such that the 2020 fixed rate will be maintained in 2021 if it is otherwise above the Minimum System plus PLCC level...WNH further agrees to not adjust any fixed charge that is above the Minimum System plus PLCC level for all classes except the residential class during the subsequent IRM period, and shall for those classes instead propose to the OEB to collect all IRM rate increases through the variable portion of the charges applicable to each affected class. For clarity, WNH is still eligible to obtain on hundred percent (100%) of the value of all IRM rate increases through the variable portion of the charges applicable to each affected class."

Enova has detailed in Table 3 how it estimated the rate increase from 2024 rates to 2025 rates. The customer/connections and kWh and kW are based on 2023 actual values.

2021 Min. 2025 Variable 2025 Fixed 2024 2024 **IRM** 2025-Customers / 2025 -System Rate Increase kW kWh Revenue Fixed Variable with PLCC Connections Increase for Fixed **Fixed** Variable Increase Adj. **Portion** Α В С D Е F G H=A*D*12*I I=H/E or F 52,870 37.63 Residential 36.43 22.47 425,362,218 3.3% n/a¹ GS< 33.71 0.0206 25.82 6,201 213,344,781 3.3% 82,778.14 0.0004 33.71 0.0217 77.28 1,740,604 0.0178 6.3460 GS> 125.96 6.1255 641 660,226,619 3.3% 31,973.18 125.96 Large User 7,359.96 4.8713 402.08 1 93,381,088 167,971 3.3% 2,914.54 0.0168 7,359.96 5.0494 2,501.45 USL 11.20 0.0189 11.18 564 3,501,530 3.3% 0.0007 11.20 0.0202 0.40 15,409 9,980 3.3% n/a¹ 0.41 11.6145 Street Lighting 11.2435 6.57 3,574,341 n/a1 **Embedded Distributor** 44,861,910 97,250 3.3% 0.0247 0.0239 113.79 NOTE: 1: these rate classes are not subject to the Minimum System plus PLCC Level Adjustment

Table 3

Enova has included the adjustments in the WNRZ rate generator on Tab 17.Rev2Cost_GDPIPI.

Retail Transmission Service Rates

The Board's Revision 4.0 to *Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates* ("RTSRs") was issued June 28, 2012. Based on the most recent Decision and Rate Order of the Board (EB-2024-0183), new Uniform Transmission Rates ("UTRs") were implemented July 1, 2024, and are as follows:

- Network Service Rate of \$6.12 per kW; and
- Line Connection Service Rate of \$0.95 per kW; and
- Transformation Connection Service Rate of \$3.21 per kW

The Applicant passes on these UTR charges through two (2) RTSRs. These retail transmission rates are as follows:

- Retail Transmission Rate Network Service Rate
- Retail Transmission Rate Line and Transformation Connection Service Rate

Enova has populated the 2025 IRM Rate Generator models with the requested historical data.

In Sheets 11 and 12 of the 2025 IRM Rate Generator model for Enova (WNRZ), information for two additional Host Distributors has been included. The first Host Distributor listed is Enova (KWRZ) and the second Host Distributor is GrandBridge Energy.

The proposed RTSRs were determined in the 2025 IRM Rate Generators and are listed in Table 4 below:

Table 4

		Current RTSR Network	Proposed RTSR Network	Current RTSR Connection	Proposed RTSR Connection	% Change RTSR Network	% Change RTSR Connection
KWRZ							
Residential	kWh	0.0103	0.0110	0.0016	0.0016	6.4%	0.0%
General Service Less Than 50 kW	kWh	0.0089	0.0095	0.0015	0.0015	6.3%	0.0%
General Service 50 To 4,999 kW	kW	4.7312	5.0477	0.8577	0.8648	6.3%	0.8%
Large User	kW	4.4468	4.7443	0.8063	0.8130	6.3%	0.8%
Unmetered Scattered Load	kWh	0.0089	0.0095	0.0015	0.0015	6.3%	0.0%
Street Lighting	kW	2.8770	3.0694	0.5221	0.5264	6.3%	0.8%
Embedded Distributor	kW	4.4609	4.7593	0.8090	0.8157	6.3%	0.8%
WNRZ							
Residential	kWh	0.0103	0.0112	0.0026	0.0027	7.8%	2.0%
General Service Less Than 50 kW	kWh	0.0096	0.0104	0.0024	0.0024	7.8%	2.0%
General Service > 50 Interval Metered							
(less than 1000 kW)	kW	4.1968	4.5502	1.1768	1.2009	7.8%	2.0%
General Service > 50 (1000 To 4,999							
kW)	kW	4.1912	4.5441	1.1759	1.2000	7.8%	2.0%
Large User	kW	4.6466	5.0378	1.1811	1.2053	7.8%	2.0%
Unmetered Scattered Load	kWh	0.0096	0.0104	0.0024	0.0024	7.8%	2.0%
Street Lighting	kW	2.9801	3.2310	0.7283	0.7432	7.8%	2.0%

All GS>50 customers in the WNRZ are interval metered as of August 2020; therefore, there are no proposed RTSR Network or RTSR Connection rates associated with rate class General Service 50 to 999 kW.

Enova notes that if any changes to the models are required as a result of issuing UTR adjustments, Board Staff will incorporate the changes and Enova will have an opportunity to comment on the accuracy.

Deferral and Variance Accounts

The threshold test has not been met; however, Enova is requesting disposition of its Group 1 Deferral and Variance account balances in both rate zones. Enova is proposing to dispose of the balances by means of a rate rider of one year. The total claim in the KWRZ is \$(675,725) and is displayed in Table 5 below:

Table 5

		Account Number	Principal	Interest	Claim
KWRZ					
S	Smart Metering Entity Charge Variance Account	1551	(197,846)	(13,987)	(211,833)
R	RSVA - Wholesale Market Service Charge	1580	(1,947,740)	(132,386)	(2,080,126)
V	/ariance WMS – Sub-account CBR Class B	1580	263,460	9,886	273,347
R	RSVA - Retail Transmission Network Charge	1584	684,628	53,032	737,660
R	RSVA - Retail Transmission Connection Charge	1586	99,058	8,389	107,447
R	RSVA - Power	1588	(851,479)	(66,093)	(917,572)
R	RSVA - Global Adjustment	1589	1,171,718	158,567	1,330,285
R	Recovery/Refund of Regulatory Balances (2021)	1595	(36,001)	121,069	85,068
			(814,202)	138,477	(675,725)

The total claim in the WNRZ is \$649,699 and is displayed in Table 6 below:

Table 6

		Account Number	Principal	Interest	Claim
WNRZ					
	Low Voltage Services	1550	241,677	17,168	258,845
	Smart Metering Entity Charge Variance Account	1551	(113,289)	(7,819)	(121,108)
	RSVA - Wholesale Market Service Charge	1580	(1,566,980)	(132,516)	(1,699,496)
	Variance WMS – Sub-account CBR Class B	1580	190,619	8,342	198,961
	RSVA - Retail Transmission Network Charge	1584	440,073	31,123	471,196
	RSVA - Retail Transmission Connection Charge	1586	129,501	9,372	138,873
	RSVA - Power	1588	390,266	(5,886)	384,381
	RSVA - Global Adjustment	1589	983,629	169,262	1,152,891
	Recovery/Refund of Regulatory Balances (2021)	1595	(9,497)	(125,347)	(134,845)
			685,999	(36,300)	649,699

Continuity Schedule

Enova has populated the worksheet *3, Continuity Schedule* of the 2025 IRM Rate Generators with its data. Enova can confirm the accuracy of the prepopulated data on worksheet *4. Billing Det. For Def-Var*.

No adjustments have been made to balances previously approved by the OEB for disposition.

Projected carrying charges for 2024 have been calculated using the prescribed interest rates as released by the Board using December 31, 2023 audited balances.

The ending balances of Group 1 accounts agree with the amounts reported to the Board through Enova's RRR 2.1.7 with the following exceptions:

- In the KWRZ Rate Generator, Account 1588 RSVA Power, Column BF shows the adjustment as per the May 23rd, 2017, letter *Guidance on Disposition of Accounts 1588 and 1589*. Column BF includes the reversal of principal adjustments for 2022 of \$14,735 and current year principal adjustments of (\$505,861).
- In the KWRZ Rate Generator, Account 1589 RSVA Global Adjustment (GA) Column BF shows the adjustment as per the May 23rd, 2017, letter *Guidance on Disposition of Accounts* 1588 and 1589. Column BF includes the reversal of prior year principal adjustments of \$16,944 and current year adjustments of \$60,795.

- In the WNRZ Rate Generator, Account 1588 RSVA Power, Column BF shows the adjustment as per the May 23rd, 2017, letter *Guidance on Disposition of Accounts 1588 and* 1589. Column BF includes the current year principal adjustments of \$491,038.
- In the WNRZ Rate Generator, Account 1589 RSVA Global Adjustment (GA) Column BF shows the adjustment as per the May 23rd, 2017, letter *Guidance on Disposition of Accounts* 1588 and 1589. Column BF includes the current year adjustments of \$(464,058).

Rate riders proposed for this Application are presented in Table 7 below:

Table 7

	Deferral/Variance Account	Deferral/Variance Account for non- WMP			GA Rate Rider		CBR Class B Rate Rider	
WRZ								
Residential	(0.0015)	kWh			0.0029	kWh	0.0002	kWh
General Service Less Than 50 kW	(0.0012)	kWh			0.0029	kWh	0.0002	kWh
General Service 50 To 4,999 kW	0.1959	kW	(0.6412)	kW	0.0029	kWh	0.0670	kW
Large Use	(0.4815)	kW						
Unmetered Scattered Load	(0.0012)	kWh					0.0002	kWh
Street Lighting	(0.4222)	kW			0.0029	kWh	0.0649	kW
Embedded Distributor	0.2179	kW			0.0000		0.0000	
/NRZ								
Residential	(0.0007)	kWh			0.0027	kWh	0.0002	kWh
General Service Less Than 50 kW	(0.0005)	kWh			0.0027	kWh	0.0002	kWh
General Service 50 To 4,999 kW	0.1904	kW	(0.3463)	kW	0.0027	kWh	0.0642	kW
Large Use	(0.2267)	kW						kW
Unmetered Scattered Load	(0.0004)	kWh					0.0002	kWh
Street Lighting	(0.1439)	kW			0.0027	kWh	0.0630	kW
Embedded Distributor	(0.1839)	kW			0.0027	kWh	0.0812	kW

Account 1595

Residual balances in Account 1595 for both rate zones for 2021 have not previously been brought forward for disposition. The rate rider for the recovery of 2021 balances expired December 31, 2021.

Wholesale Market Participants

Enova has nine (9) Wholesale Market Participants. No Wholesale Market Participant has been allocated balances from 1580, 1588 or 1589.

Global Adjustment

The rate rider calculated for non-RPP customers for the disposition of the GA balance is in kWh. The rate rider applies only to Class B non-RPP customers.

Enova - KWRZ had one (1) customer transition from Class A to Class B in the period when the GA balance accumulated and two (2) customers transition from Class B to Class A in the same period.

Enova Power Corp. EB-2024-0017 2025 IRM Application

Filed: August 15, 2024

Enova - WNRZ had three (3) customers transition from Class A to Class B in the period when the GA balance accumulated one (1) customer transition from Class B to Class A in the period when the GA balance accumulated.

Enova has filled out the transition worksheets for these customers and has allocated a GA variance amount to each.

GA Analysis Workform

Enova has completed version 1.0 of the GA Analysis Workform for each rate zone for the year 2023. The analysis shows that the balances in Account 1589 for both rate zones are reasonable with less than one percent variance for 2023. Balances to December 31, 2021, have been disposed as final in Enova's 2022 IRM Applications EB-2022-0045 and EB-2022-0067.

Enova performed the reasonability test for account 1588 that is included as part of the GA Workform. The balance in Account 1588 for both rate zones is reasonable.

Enova has fully implemented the OEB's February 21, 2019, Accounting Guidance for Account 1588 and 1589 effective January 1, 2019.

Capacity Based Recovery (CBR)

Enova KWRZ and Enova WNRZ last disposed of their balances in the CBR Class B sub account in 2022. For both rate zones, Enova is proposing to dispose of the balance in its Account 1580 sub account CBR as per OEB's Accounting Guidance. There is no balance in Account 1580 Sub account CBR Class A.

Enova served Class A customers in the time that CBR Class B balances accumulated. Enova has filled in the 2024 Rate Generators for customers who transitioned between Class A and Class B in the year 2023. A portion of the CBR balance has been allocated to these customers. A rate rider has been calculated for the remaining rate classes.

Low Voltage Service Rates

Customers in the WNRZ are charged Low Voltage Rates. The IRM rate generator for WNRZ includes actual volumes and rates for 2023 for each host distributor. Allocation of the Low Voltage charges to the rate classes is as per the rate generator and allocated based on the proportion of transmission connection rate revenues.

Table 8

		Current 2024	Proposed 2025
			Low Voltage Service Rates
WNRZ			
Residential	kWh	0.0005	0.0004
General Service Less Than 50 kW	kWh	0.0004	0.0004
General Service 50 To 4,999 kW	kW	0.2045	0.1956
Large User	kW	0.2054	0.1963
Unmetered Scattered Load	kWh	0.0004	0.0004
Street Lighting	kW	0.1266	0.1211

The most recent Low Voltage costs are included in the IRM rate generator for WNRZ. A five-year history of Low Voltage rates is presented in Table 9 below:

Table 9

GrandBridge/Energy+ Hydro One Enova (Legacy KW Hydro)

2019	2020	2021	2022	2023
65,139	189,806	283,355	335,184	366,676
147,066	187,007	189,094	154,027	122,842
72,096	104,322	125,731	206,301	164,989
284,301	481,136	598,180	695,513	654,507

Year over year variances are presented in Table 10 below:

Table 10

	2019	2020	2020-2019 Variance	2021	2021-2020 Variance	2022	2022-2021 Variance	2023	2023-2022 Variance
GrandBridge/Energy+	65,139	189,806	124,667	283,355	93,549	335,184	51,829	366,676	31,491
Hydro One	147,066	187,007	39,941	189,094	2,087	154,027	(35,067)	122,842	(31,185)
Enova (Legacy KW Hydro)	72,096	104,322	32,227	125,731	21,409	206,301	80,570	164,989	(41,312)
	284,301	481,136	196,834	598,180	117,044	695,513	97,333	654,507	(41,006)

The significant variances can be explained as follows: In 2019, Grandbridge had a significant negative rate rider for its Deferral and Variance recovery, which expired in 2020, resulting in the increase seen in 2020. In 2021, WNRZ used 16% more kW than in the previous year resulting in an increase in charges. In 2022, Enova (Legacy KW Hydro) had a large rate rider for recovery of its

RTSR charges, resulting in the increase. In 2023, Grandbridge had an 8% increase in variable rate; Hydro One had a 17% reduction in kW consumption; and Enova (Legacy KW Hydro) had a 23% reduction in variable rates compared to 2022.

Standby Rates

On September 28th, 2023, the OEB announced that it will have a consultation on standby rates. This letter was specifically addressed to the distributors who previously applied for standby rates – including Enova Power (KWRZ).

On March 28, 2024, the OEB issued a letter on the standby consultation. Below is the OEB policy on standby rates.

"Based on feedback in this consultation and on the evolving nature of DER's and other behind the meter alternatives, the OEB is not prepared to impose or recommend a default approach to pricing LDG at this time. Electricity distributors are in the best position to know their system and cost causation and are encouraged to understand their customer needs. If a distributor determines that a standby rate is appropriate, it should propose a design that best fits the circumstances. Electricity distributors are encouraged to work with their customers in developing any standby rate. Cost causation should remain a key consideration in development of any standby rate proposal. In some cases, circumstances may not warrant the need for a standby rate. Future OEB Commissioner panels will decide on applications for new standby rates based on evidence in the proceeding and the application of sound ratemaking principles.

For electricity distributors that are currently operating with interim standby rates, there is a need for certainty going forward, even if the OEB is not establishing a default standby rate design.

Participants did not express any concern with the finalization of existing standby rates based on the current rate designs. Given the length of time these rates have been interim, without proposals for change to the underlying rate design, the OEB agrees that finalization is the correct approach.

Electricity distributors with interim standby rates should inform their standby customers of the intention to apply to make the existing interim standby rates final, and then apply for this at the time of the next rate application. Distributors may choose to seek finalization of interim standby rates in either rebasing or incentive rate-setting mechanism (IRM) applications as long as there is evidence of notice provided to customers for which any standby rate applies.

If such requests are made in an IRM application, the matter is expected to be heard by a panel of Commissioners if affected customers have expressed opposition to the finalization of the existing interim rates. Distributors that opt to recommend a change to rate design or rate structures, should plan on proposing such changes in a rebasing application."

Enova has updated its Conditions of Service as a result of the merger and is in the process of finalizing the document. As part of that process, Enova will communicate with customers that are affected by standby rate changes. Enova expects this to be completed over the next couple of months. As a result, Enova is hereby requesting to keep the current interim rates for KWRZ for 2025 and will be seeking approval to finalize its interim rates in the 2026 IRM application.

Other

Application of Tax Change

As part of the KWRZ 2020 Cost of Service Rate Application (EB-2019-0049), Enova's PILs workform showed no taxes payable. There has been no change to tax rates and there is no calculated Sharing of Tax Change amount.

In WNRZ's 2021 Cost of Service Rate Application (EB-2020-0059), Account 1592 balances related to Bill C-97 Accelerated Investment Incentive Program (AIIP) for 2019 and 2020 were approved on a final basis. Enova WNRZ included the current AIIP factor of 1.5X in the approved PILs model for 2021 and therefore no balances are anticipated to arise in Account 1592 until the wind-down of the AIIP begins.

Z Factor Claims

Enova is not making a Z – factor claim with this Rate Application.

Off-ramps

Enova's distribution earnings are within the dead band of +/- 300 basis points versus its combined OEB approved return on equity. For this reason, Enova is applying for an increase in its base rates.

Elements specific to the Price Cap IR Plan

Enova is not filing an ACM or ICM claim.

Enova Power Corp. EB-2024-0017 2025 IRM Application Filed: August 15, 2024

Eligible Investments

Enova is receiving rate protection from renewable investments as a result of Board Decision EB-2021-0303. There are no updates to the amounts requested.

EB-2022-0006 - Merger of KWHI and WNHI

As result of the merger of KWHI and WNHI, EB-2022-0006, Enova Power was directed to establish Account 1508 – Other Regulatory Assets, Sub-Account Impact of Post-Merger Accounting Policy Changes to track the rate base impact, using the methodology of Account 1576, arising from the adoption of KWHI's accounting policies (including depreciation). As per the Decision, the effective date of this account is January 1, 2023. The OEB further determined that the balance would be reviewed as part of the IRM Application for 2024 rates.

In Enova's 2024 IRM application (EB-2023-0015), the OEB stated: "The OEB approves the closure of Account 1508, Other Regulatory Assets, sub-account Impact of Post-Merger Accounting Policy Changes, given that the forecasted balance as at December 31, 2023 in this sub-account is less than the materiality threshold noted in the Accounting Order. Therefore, no disposition and no further entries are required."

Proposed Rates and Charges

Enova has used the rate generators to list the proposed Rates and Charges. These are included in the Application as Appendix G and Appendix H. The following changes had to made:

 WNRZ – Each rate class that had a Capacity Based Recovery Account disposition rate rider had one listed for 2024 and one for 2025. This 2024 rate rider was removed from the proposed Tariff of Rates and Charges.

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	25.60						
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42						
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)						
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0036						
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)						
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103						
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016						
MONTHLY RATES AND CHARGES - Regulatory Component								
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041						
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004						
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014						

0.25

\$

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	31.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

GENERAL SERVICE 50 TO 4,999 KW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

4.7312

0.8577

\$/kW

\$/kW

Enova Power Corp. Kitchener-Wilmot Hydro Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component			
Service Charge	\$	208.72	
Distribution Volumetric Rate	\$/kW	5.3734	
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	1.0844	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4543	
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0464)	

MONTHLY RATES AND CHARGES - Regulatory Component

Retail Transmission Rate - Line and Transformation Connection Service Rate

Retail Transmission Rate - Network Service Rate

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	19,413.63
Distribution Volumetric Rate	\$/kW	1.7831
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8468
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8063
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2023-0015

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	8.40
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh \$/kWh	(0.0001) 0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
g , .	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	0.78	
Distribution Volumetric Rate	\$/kW	5.2867	
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4338	
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0444)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.8770	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5221	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.7542
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.5011
Retail Transmission Rate - Network Service Rate	\$/kW	4.4609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8090

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00
Other		
Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year	¢.	27.70
(with the exception of wireless attachments)	\$	37.78

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per retailer	\$/cust.	1.16
		_
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of Switch letter charge, per letter (unless the distributor has opted out of		
applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-		
0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Enova Power Corp. Waterloo North Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	36.43	
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42	
Low Voltage Service Rate	\$/kWh	0.0005	
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0029	
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,			
2024 Applicable only for Class B Customers	\$/kWh	(0.0002)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	

0.25

Enova Power Corp. Waterloo North Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.71	
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42	
Distribution Volumetric Rate	\$/kWh	0.0206	
Low Voltage Service Rate	\$/kWh	0.0004	
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0032	
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Enova Power Corp. Waterloo North Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4.999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

Enova Power Corp. Waterloo North Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component

• •		
Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.1255
Low Voltage Service Rate	\$/kW	0.2045
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7925
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4438
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024	·	
Applicable only for Class B Customers	\$/kW	(0.0610)
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.1968
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.1912
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	0.0000
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.1768
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.1759
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

0.25

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	7,359.96		
Distribution Volumetric Rate	\$/kW	4.8713		
Low Voltage Service Rate	\$/kW	0.2054		
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8525		
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6466		
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.1811		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014		

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	11.20		
Distribution Volumetric Rate	\$/kWh	0.0189		
Low Voltage Service Rate	\$/kWh	0.0004		
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)		
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0032		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014		

0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per device)	\$	0.40
Distribution Volumetric Rate	\$/kW	11.2435
Low Voltage Service Rate	\$/kW	0.1266
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1566
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kW	(0.0598)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7283
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	0.0239	
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh \$/kW	(0.0008) 1.4938	
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,	\$/KVV	1.4938	
2024 Applicable only for Class B Customers	\$/kW	(0.0772)	
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
	\$/kWh \$/kWh	0.0041 0.0004	
Wholesale Market Service Rate (WMS) - not including CBR	**		

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

15 00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer	Admi	nıst	ration	
Faseme	nt lette	r		

Edociment letter	Ψ	13.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	37.78
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

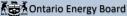
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	1	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	•	0.04
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Mechanism Rate Generator Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.

Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

Utility Name	Enova Power Corp.
Service Territory	Kitchener-Wilmot Hydro Rate Zone
Assigned EB Number	EB-2024-0017
Name of Contact and Title	Margaret Nanninga, VP of Finance and CFO
Phone Number	519-749-6177
Email Address	margaret.nanninga@enovapower.com
Rate Effective Date	Wednesday, January 1, 2025
Rate-Setting Method	Price Cap IR
Select the last Cost of Service rebasing year.	2020
To determine the first year the continuity schedules in tab 3 will be generated for input, ar For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2023 rate application were to be selected, select 2021.	
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2022
Determine whether scenario a or b below applies, then select the appropriate year.	
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 	
b) If the account balances were last approved on an interim basis, and	2022
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.	
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2022
a) If the account balances were last approved on a final basis, select the year of the year-	
end balances that the balance was were last approved on a final basis. b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.	2022
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 	
4. Select the earliest vintage year in which there is a balance in Account 1595.	2021
(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)	
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: Enova Power Corp. is:	Transmission Connected
8. Have you transitioned to fully fixed rates?	Yes
9. Do you want to update your low voltage service rate?	No



Enova Power Corp. Kitchener-Wilmot Hydro Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

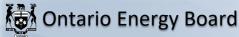
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	25.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0036
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	31.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

Service Charge	\$	208.72
Distribution Volumetric Rate	\$/kW	5.3734
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
Applicable only for Non-Wholesale Market Participants	\$/kW	1.0844
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4543
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kW	(0.0464)
Retail Transmission Rate - Network Service Rate	\$/kW	4.7312
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8577



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.

Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0004 \$/kWh 0.0014 \$ 0.25

EB-2023-0015



LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	19,413.63
Distribution Volumetric Rate	\$/kW	1.7831
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8468
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8063
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	8.40
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	0.78
Distribution Volumetric Rate	\$/kW	5.2867
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4338
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kW	(0.0444)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8770
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5221
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	ı	EB-2023-0015



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.7542
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.5011
Retail Transmission Rate - Network Service Rate	\$/kW	4.4609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8090
ED 0000 0045		



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge EB-2023-0015

4.55



STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility). **EB-2023-0015**

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

on a different of a cood and			
Late payment - per month			
(effective annual rate 19.56% per annum or 0.0	04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours		\$	65.00
Reconnection at meter - after regular hours		\$	185.00
Reconnection at pole - during regular hours	2. Current Tariff Schedule	\$ Issued Mo	nth da 95:1000 a i



Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	37.78
	ER	2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of	competitive electi	icity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of Switch letter charge, per letter (unless the distributor has opted out of applying the		
charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on		
February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power⁴	1588
RSVA - Global Adjustment⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568
Postponing Rate Implementation ⁶	1509
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	

				2021			
Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021
0				0	0		
0				0	0		
0 0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0	0	0	0	0	0	0	0
I 0	0	0		0	0		
0	0	0	0	0	0	0	0
0				0	0		
				U	U		
0				0	0		
0	0	0	0	0	0	0	0

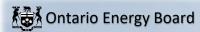
Interest Adjustments1 during 2021	Closing Interest Amounts as of Dec 31, 2021
	0 0 0 0 0 0 0 0
0 0 0	0 0 0
	0
0	0

Amounts as of Jan 1, 2022 Disposition during 2022 Disp					2022			
0	Amounts as of Jan		Disposition during	Adjustments1 during	Principal Balance as of	Interest Amounts as of		
0	0			0	0	0		
0 5,410,893 5,410,893 0 0 0 0 0 0 (421,996) 0 0 0 4,153,448 4,153,448 0 0 80,444 80,444 0 0 1,099,692 1,099,692 0 0 (640,505) (640,505) 0 0 (36,005) (36,005) 0 0 (175,108) (175,108) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								
0	0				5,410,893	0		
0	0			0	0	0		
0 80,444 80,444 0 0 1,099,692 1,099,692 0 0 (640,505) (640,505) 0 0 (36,005) (36,005) 0 0 (175,108) (175,108) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								
0								
0 (640,505) (640,505) 0 0 (36,005) (36,005) 0 0 (175,108) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								
0	_							
0	_				•			
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								
0 0 0 (640,505) (640,505) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				(175,108)	•			
0 0 0 (640,505) (640,505) 0 0 0 0 0 0 9,783,249 9,783,249 0 0 0 0 0 9,142,743 9,142,743 0 0 0 0 0 0 0 0 0 0	U				0	0		
0 0 0 9,783,249 9,783,249 0 0 0 0 0 0 9,142,743 9,142,743 0 0 0 0 0 0 0 0 0 0 0	0				0	0		
0 0 0 9,783,249 9,783,249 0 0 0 0 0 0 9,142,743 9,142,743 0 0 0 0 0 0 0 0 0 0 0	0	0	0	(640 505)	(640 505)	0	0	0
0 0 0 9,142,743 9,142,743 0 0 0 0 0 0 0 0 0 0 0 0 0 0				•	•			0
0 0								0
	0				0	0		
	0				0	0		
0 0 0 9,142,743 9,142,743 0 0	_	•	0	0.440.740	0 440 740	•	^	0

						2023	
Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023
0	0	0	0	0		0	0
(3,444)			(197,846)	(49,334)		(476,633)	(3,444)
94,573	` ′	` '	(1,947,740)	1,449,272		2,013,881	94,573
0			0	0		0	0
(9,090)			263,460	(248,829)		90,293	(9,090)
75,548		` -	684,628	2,300,582		2,537,494	75,548
(1,040)	(1,040)	80,444	99,058	(172,039)		351,541	(1,040)
17,825	17,825	1,099,692	(360,353)	319,427	(491,126)	(71,213)	17,825
(13,701)	(13,701)	(640,505)	1,093,979	(552,397)	77,739	1,083,610	(13,701)
124,812	124,812	(36,005)	4	0		(36,001)	124,812
74,787	74,787	(175,108)	3,915	0		(171,193)	74,787
	0	0	(3,914,243)	(4,112,450)		198,207	0
	0	0	0	0		0	0
(13,701)	(13,701)	(640,505)	1,093,979	(552,397)	77,739	1,083,610	(13,701)
373,972	· · · · · · · · · · · · · · · · · · ·		(5,369,117)	(513,370)	(491,126)	4,436,376	373,972
360,272			(4,275,138)	(1,065,768)	(413,387)	5,519,986	360,272
	0	0		0		0	0
	0	0				0	0
360,272	360,272	9,142,743	(4,275,138)	(1,065,768)	(413,387)	5,519,986	360,272

				2024						
Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024			
0	0		0	0	(12.22)	0	0			
(17,484)	(527)		(20,401)	` '	(16,988)	(197,846)	(3,414)			
171,645	18,596		247,622	3,961,621	275,916	(1,947,740)	(28,295)			
0	0		0	0		0	0			
(12,933)	(2,921)		(19,102)		(14,908)	263,460	(4,194)			
109,956	31,332		154,172		137,729	684,628	16,444			
15,838	(2,871)		17,670	252,483	14,574	99,058	3,095			
(7,500)	6,895		3,430	780,266	51,053	(851,479)	(47,623)			
95,606	(8,582)		90,487	(88,108)	(8,710)	1,171,718	99,197			
(1,819)	0		122,993			(36,001)	122,993			
(8,505)	0		66,282			(171,193)	66,282			
127,499	116,234		11,265			198,207	11,265			
0			0			0	0			
95,606	(8,582)	0	90,487	(88,108)	(8,710)	1,171,718	99,197			
376,697	166,738	0	583,931	6,395,283	447,377	(1,958,907)	136,555			
472,302	158,156	0	674,418	6,307,175	438,667	(787,189)	235,752			
			0			0	0			
			0			0	0			
472,302	158,156	0	674,418	6,307,175	438,667	(787,189)	235,752			

Projected In	terest on Dec-31		2.1.7 RRR ⁵			
Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
		0	0		0	0
(10,573)		0 (13,987)	0 (211,833)		(497,034)	0
(104,091)		(132,386)	(2,080,126)		2,332,694	71,191
(104,091)		(132,300)	(2,000,120)		2,332,094	71,191
14,080		9,886	273,347		71,191	0
36,588		53,032	737,660		2,691,666	(1)
5,294		8,389	107,447		369,211	1
(18,471)		(66,093)	(917,572)		438,078	505,861
59,370		158,567	1,330,285		1,113,302	(60,795)
(1,924)		121,069	85,068	Yes	86,992	0
(9,149)		57,133	0	No	(104,912)	(1)
10,593		21,858	0	No	209,471	(1)
		0	0	No		0
		0	0			Ü
59,370	0	158,567	1,330,285		1,113,302	(60,795)
(77,654)	0	58,901	(2,006,010)		5,526,166	, , , , , , , , , , , , , , , , , , , ,
(18,284)	0	217,468	(675,725)		6,639,468	445,064
		0	0		0	0
		•	2			
		0	0			0
(18,284)	0	217,468	(675,725)		6,639,468	445,064



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2021) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	708,460,783	0	5,563,291	0	0	0	708,460,783	0		37%		93,153
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	226,448,745	0	25,110,076	0	0	0	226,448,745	0		13%		8,138
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	831,487,277	2,182,335	672,835,341	1,764,403	13,325,697	26,585	818,161,581	2,155,750		46%		1,018
LARGE USE SERVICE CLASSIFICATION	kW	10,120,551	22,112	10,120,551	22,112	0	0	10,120,551	22,112		2%		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,962,558	0	0	0	0	0	3,962,558	0		0%		917
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,199,605	20,018	6,711,935	18,662	0	0	7,199,605	20,018		0%		26,169
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,289,204	49,497	0	0	21,289,204	49,497	0	0		1%		1
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		0%		
	Total	1.808.968.722	2.273.962	720.341.194	1.805.177	34.614.901	76.082	1.774.353.821	2.197.880	0	100%	(129.396

Threshold Test

Total Claim (including Account 1568 and 1509)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

As per Section 3.2.3 or the 2019 Filling Requirements for Electricity
Distribution Rate Applications, an applicant may elect to dispose of the
Group 1 account balances below the threshold. If doing so, please select
YES from the adjacent drop-down cell and also indicate so in the Manager's
Summary. If not, please select NO.

(\$675,725) (\$675,725)

(\$0.0004) Claim does not meet the threshold test.

YES

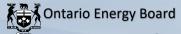
for 2025 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of	% of Total kWh			allocated based on Total less WMP	allocated based o Total less WM				
Rate Class	% of Total kWh	Customer	adjusted for WMP	1550	1551	1580	1584	1586	1588	1509 1595_(2021)	1568
RESIDENTIAL SERVICE CLASSIFICATION	39.2%	92.0%	39.9%	0	(194,814)	(830,549)	288,896	42,080	(366,367)	31,581	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.5%	8.0%	12.8%	0	(17,019)	(265,472)	92,341	13,450	(117,104)	11,256	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	46.0%	0.0%	46.1%	0	0	(959,154)	339,063	49,388	(423,096)	39,132	0
LARGE USE SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	(11,865)	4,127	601	(5,234)	1,723	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(4,645)	1,616	235	(2,049)	190	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(8,440)	2,936	428	(3,723)	348	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.2%	0.0%	0.0%	0	0	0	8,681	1,265	0	839	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(211,833)	(2,080,126)	737,660	107,447	(917,572)	0 85,068	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2022	
Lb	The year Account 1580 CBR Class B was last disposed	2022	Note that the sub-account was established in 2015.
			1
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated
	above to the current year requested for disposition)?		would be 2020 to 2022.)
			1
	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account		(If you received approval to dispose of the CBR Class B account
2b	CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?		balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
			I
	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from		
3a	the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	3	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

	on loss tajustes zimilg zeterimismo zy eusterne.				
			2023		
Customer	Rate Class		July to December	January to June	
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,108,926	1,247,733	
		kW	3,576	3,675	
		Class A/B	В	Α	
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,734,235	3,893,333	
		kW	9,418	9,250	
		Class A/B	Α	В	
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,532,905	1,660,251	
		kW	4,861	4,715	
		Class A/B	Α	В	

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2023
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	10,120,550
		kW	22,112
Rate Class 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	243,697,987
		kW	606,710



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

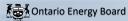
		Total	2023
Non-RPP Consumption Less WMP Consumption	Α	720,341,194	720,341,194
Less Class A Consumption for Partial Year Class A Customers	В	6,514,873	6,514,873
Less Consumption for Full Year Class A Customers	С	253,818,537	253,818,537
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	460,007,784	460,007,784
All Class B Consumption for Transition Customers	Е	6,662,510	6,662,510
Transition Customers' Portion of Total Consumption	F = E/D	1.45%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,330,285
Transition Customers Portion of GA Balance	H=F*G	\$ 19,267
GA Balance to be disposed to Current Class B Customers through		
Rate Rider	I=G-H	\$ 1,311,018

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	3				
Customer	the Period When They Were Class	Transition Customers During the		Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	1,108,926	1,108,926	16.64%	\$ 3,207	\$ 267
Customer 2	3,893,333	3,893,333	58.44%	\$ 11,259	\$ 938
Customer 3	1,660,251	1,660,251	24.92%	\$ 4,801	\$ 400
Total	6,662,510	6,662,510	100.00%	\$ 19,267	



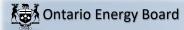
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

			for Class A Customers that were	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Fotal GA \$ allocated to Current Class B	GA Rate Rider	
		kWh	kWh	kWh	kWh	% Of total RVVII	Gustomers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,563,291	0	0	5,563,291	1.2%	\$16,088	\$0.0029	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	25,110,076	0	0	25,110,076	5.5%	\$72,615	\$0.0029	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	672,835,341	243,697,987	13,177,382	415,959,972	91.8%	\$1,202,905	\$0.0029	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	10,120,551	10,120,550	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,711,935	0	0	6,711,935	1.5%	\$19,410	\$0.0029	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
	Total	720,341,194	253,818,537	13,177,382	453,345,274	100.0%	\$1,311,018		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

	Year Account 1580 CBR Class B was Last Disposed	2022
--	---	------

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Total Consumption Less WMP Consumption	Α	1,774,353,821	1,774,353,821
Less Class A Consumption for Partial Year Class A Customers	В	6,514,873	6,514,873
Less Consumption for Full Year Class A Customers	С	253,818,537	253,818,537
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	1,514,020,411	1,514,020,411
All Class B Consumption for Transition Customers	E	6,662,510	6,662,510
Transition Customers' Portion of Total Consumption	F = E/D	0.44%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 273,34
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1,20
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	I=G-H	\$ 272,14

Allocation of CRR Class B Balances to Transition Customers

Allocation of CBR Class B Balances to Transition Customers	1	2	Í				
# of Class A/B Transition Customers		3					
Customer	C	Total Metered Class B Consumption (kWh) for Transition Customers Ouring the Period When They were	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Mont Equa Paym	al
						<u> </u>	
Customer 1		1,108,926	1,108,926	16.64%	\$ 200	\$	17
Customer 1 Customer 2		1,108,926 3,893,333	1,108,926 3,893,333	16.64% 58.44%		+	17 59
		, ,	, , .		\$ 703	\$	17 59 25

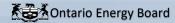


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

		Total Metered 2023 C Minus WMI		Total Metered 2023 Consumption for Full Tot Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	708,460,783	0	0	0	0	0	708,460,783	0	47.0%	\$127,908	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	226,448,745	0	0	0	0	0	226,448,745	0	15.0%	\$40,884	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	818,161,581	2,155,750	243,697,987	606,710	13,177,382	35,496	561,286,212	1,513,545	37.2%	\$101,337	\$0.0670	kW
LARGE USE SERVICE CLASSIFICATION	kW	10,120,551	22,112	10,120,550	22,112	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,962,558	0	0	0	0	0	3,962,558	0	0.3%	\$715	\$0.0002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,199,605	20,018	0	0	0	0	7,199,605	20,018	0.5%	\$1,300	\$0.0649	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
	Total	1,774,353,821	2,197,880	253,818,537	628,822	13,177,382	35,496	1,507,357,903	1,533,562	100.0%	\$272,144		

Total CBR Class B \$



Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)
Account 1509 Proposed Rate Rider Recovery Period (in months)

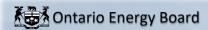
12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	Account 1509
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	708,460,783	0	708,460,783	0	(1,029,173)		(0.0015)	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	226,448,745	0	226,448,745	0	(282,547)		(0.0012)	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	831,487,277	2,182,335	818,161,581	2,155,750	427,582	(1,382,251)	0.1959	(0.6412)	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	10,120,551	22,112	10,120,551	22,112	(10,647)		(0.4815)	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,962,558	0	3,962,558	0	(4,654)		(0.0012)	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,199,605	20,018	7,199,605	20,018	(8,452)		(0.4222)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,289,204	49,497	0	0	10,784		0.2179	0.0000	0.0000	0.00
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



Summary - Sharing of Tax Change Forecast Amounts

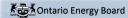
	2	020	2025
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

Notes

- 1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
 - a. is applicable if taxable capital is below \$10 million.
 - b. is phased out with taxable capital of more than \$10 million.
 - c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

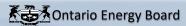


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	708,460,783		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	226,448,745		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	831,487,277	2,182,335	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	10,120,551	22,112	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,962,558		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,199,605	20,018	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,289,204	49,497	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
Total		1 909 069 722	2 272 062	\$n		



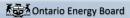
Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Billed kWh
Rate Class	Rate Description			KVVII	wetered KVV		
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	708,460,783	0	1.0350	733,256,910
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	708,460,783	0	1.0350	733,256,910
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	226,448,745	0	1.0350	234,374,451
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	226,448,745	0	1.0350	234,374,451
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.7312	831,487,277	2,182,335		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8577	831,487,277	2,182,335		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468	10,120,550	22,112		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8063	10,120,550	22,112		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	3,962,558	0	1.0350	4,101,247
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	3,962,558	0	1.0350	4,101,247
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8770	7,199,605	20,018		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5221	7,199,605	20,018		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4609	21,289,204	49,497		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8090	21,289,204	49,497		

Non-Loss

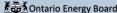


Uniform Transmission Rates	Unit	2023 Jan to Jun	2023 Jul to Dec	Ji	2024 an to Jun	2024 Jul to Dec		2025
Rate Description		Rate			Rate			Rate
Network Service Rate	kW	\$ 5.60 \$	5.37	\$	5.78 \$	6.12	\$	6.12
Line Connection Service Rate	kW	\$ 0.92 \$	0.88	\$	0.95 \$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$ 3.10 \$	2.98	\$	3.21 \$	3.21	\$	3.21
Hydro One Sub-Transmission Rates	Unit	2023			2024			2025
Rate Description		Rate			Rate			Rate
Network Service Rate	kW	\$	4.6545	\$		4.9103	\$	4.9103
Line Connection Service Rate	kW	\$	0.6056	\$		0.6537	\$	0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$		3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$		3.9578	\$	3.9578
If needed, add extra host here. (I)	Unit	2023			2024			2025
Rate Description		Rate			Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit	2023			2024			2025
Rate Description		Rate			Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 20	022		Current 2	2023	F	Forecast 2024



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Lie	ne Connecti	ion	Transfor	rmation Co	nnection	Total Connection
IESO Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Connection Amount
	070 000	05.00	0 4 550 000	205 207	00.00	6 000 FF0		00.00		000 550
January February	276,836 278,852	\$5.60 \$5.60	\$ 1,550,282 \$ 1,561,571	285,387 290,582	\$0.92 \$0.92	\$ 262,556 \$ 267,335		\$0.00 \$0.00		\$ 262,556 \$ 267,335
March	249,668	\$5.60	\$ 1,398,141	267,389	\$0.92	\$ 245,998		\$0.00		\$ 245,998
April	228,526	\$5.60	\$ 1,279,746	251,199	\$0.92	\$ 231,103		\$0.00		\$ 231,103
May	317,424	\$5.60	\$ 1,777,574	323,740	\$0.92	\$ 297,841		\$0.00		\$ 297,841
June	319,975	\$5.60	\$ 1,791,860	337,863	\$0.92	\$ 310,834		\$0.00		\$ 310,834
July	347,701	\$5.37	\$ 1,867,154	360,999	\$0.88	\$ 317,679		\$0.00		\$ 317,679
August	312,456	\$5.37	\$ 1,677,889	320,070	\$0.88	\$ 281,662		\$0.00		\$ 281,662
September	362,901	\$5.37	\$ 1,948,778	369,078	\$0.88	\$ 324,789		\$0.00		\$ 324,789
October	305,929	\$5.37	\$ 1,642,839	313,061	\$0.88	\$ 275,494		\$0.00		\$ 275,494
November	280,492	\$5.37	\$ 1,506,242	283,487	\$0.88	\$ 249,469		\$0.00		\$ 249,469
December	271,497	\$5.37	\$ 1,457,939	281,004	\$0.88	\$ 247,284		\$0.00		\$ 247,284
Total	3,552,257 \$	5.48	\$ 19,460,015	3,683,859	\$ 0.90	\$ 3,312,042		\$ -	\$ -	\$ 3,312,042
Hydro One		Network		Lir	ne Connecti	on	Transfor	mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			40.0000					\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000 \$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September October		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		φU:0000			\$U.U000			\$U.UUUU		\$ -
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Lir	ne Connecti	on	Transfor	rmation Co	nnection	Total Connection
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$	-			\$ -			\$ -		\$ -
February	S	-			\$ -			\$ -		\$ -
March	\$	-			\$ -			\$ -		\$ -
April	\$	-			\$ -			\$ -		\$ -
May	S	-			\$ -			\$ -		\$ -
June	\$	-			\$ -			\$ -		\$ -
July	5	-			\$ -			\$ -		\$ -
August	\$	-			\$ -			\$ -		\$ -
September	\$	-			\$ -			\$ -		\$ -
October	\$	-			\$ -			\$ -		\$ -
November	\$	-			\$ - \$ -			\$ - \$ -		\$ -
December	\$	-			5 -			\$ -		\$ -
Total	- \$		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lir	ne Connecti	on	Transfor	rmation Co	nnection	Total Connection
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
lanuary.	s	_			S -			\$ -		\$ -
January February	9				9 -			9 -		\$ -
March	S	-			s -			\$ -		\$ -
April	s				s -			\$ -		\$ -
May	ě				\$ -			¢ -		\$ -
June	Š				\$ -			¢ -		\$ -
July	ě				š -			¢ -		\$ -
August	Š				š -			\$ -		\$ -
September	S				s -			\$ -		\$ -
October	S				s -			\$ -		\$ -
November	S	-			\$ -			\$ -		\$ -
December	S	-			s -			\$ -		\$ -
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Lir	ne Connecti	on	Transfor	mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	276,836 \$	5.6000	\$ 1,550,282	285,387	\$ 0.9200	\$ 262,556	-	\$ -	\$ -	\$ 262,556
February	278,852 \$		\$ 1,561,571	290,582		\$ 267,335	-	\$ -	\$ -	\$ 267,335
March	249,668 \$	5.6000	\$ 1,398,141	267,389	\$ 0.9200	\$ 245,998	-	\$ -	\$ -	\$ 245,998
April	228,526 \$	5.6000	\$ 1,279,746	251,199	\$ 0.9200	\$ 231,103	-	\$ -	\$ -	\$ 231,103
May	317,424 \$	5.6000	\$ 1,777,574		\$ 0.9200	\$ 297,841	-	\$ -	\$ -	\$ 297,841
June	319,975 \$		\$ 1,791,860		\$ 0.9200	\$ 310,834	-	\$ -	\$ -	\$ 310,834
July	347,701 \$	5.3700	\$ 1,867,154		\$ 0.8800	\$ 317,679	-	\$ -	\$ -	\$ 317,679
August	312,456 \$	5.3700	\$ 1,677,889	320,070	\$ 0.8800	\$ 281,662	-	\$ -	\$ -	\$ 281,662
September	362,901 \$	5.3700	\$ 1,948,778	369,078	\$ 0.8800	\$ 324,789	-	\$ -	\$ -	\$ 324,789
October	305,929 \$		\$ 1,642,839	313,061	\$ 0.8800	\$ 275,494	-	\$ -	\$ -	\$ 275,494
November	280,492 \$		\$ 1,506,242		\$ 0.8800	\$ 249,469	-	\$ -	\$ -	\$ 249,469
December	271,497 \$	5.3700	\$ 1,457,939	281,004	\$ 0.8800	\$ 247,284	-	\$ -	\$ -	\$ 247,284
Total	3,552,257 \$	5.49	\$ 19,460,015	3 683 860	\$ 0.90	\$ 3,312,042		\$ -	\$ -	\$ 3,312,042
	0,002,201	J. 4 0	♥ 10, 1 00,010	5,005,039	y 0.50					
						Lo	ow Voltage Switch	ngear Cred	it (if applicable)	\$ -
						Total including de	eduction for Low	Voltage Sw	itchgear Credit	\$ 3,312,042



IESO		Network		Lir	ne Connection	n	Transfo	mation Co	nnection	Total Cor	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	276,836 \$	5.7800	\$ 1,600,112	285,387	\$ 0.9500	\$ 271,118	-	\$ 3.2100	\$ -	\$	271,11
February	278,852 \$	5.7800	\$ 1,611,765		\$ 0.9500	\$ 276,053	-	\$ 3.2100	\$ -	\$	276,05
March	249,668 \$	5.7800	\$ 1,443,081		\$ 0.9500	\$ 254,020	-	\$ 3.2100	\$ -	\$	254,02
April	228,526 \$	5.7800	\$ 1,320,880		\$ 0.9500	\$ 238,639		\$ 3.2100	\$ -	\$	238,63
May	317,424 \$	5.7800	\$ 1,834,711	323,740	\$ 0.9500	\$ 307,553	-	\$ 3.2100	\$ -	\$	307,55
June	319,975 \$	5.7800	\$ 1,849,456	337,863	\$ 0.9500	\$ 320,970		\$ 3.2100	\$ - \$ -	\$	320,97
July	347,701 \$ 312.456 \$		\$ 2,127,930 \$ 1,912,231			\$ 342,949 \$ 304.067	-	\$ 3.2100 \$ 3.2100	\$ - \$ -	\$ \$	342,94
August	312,456 \$ 362,901 \$		\$ 1,912,231 \$ 2,220,954				-		\$ - \$ -	\$ \$	350.62
September	362,901 \$ 305.929 \$						-	\$ 3.2100	\$ - \$ -	\$ \$	297.40
October November	280.492 \$	6.1200	\$ 1,872,285 \$ 1,716,611			\$ 297,408 \$ 269,313	-	\$ 3.2100 \$ 3.2100	\$ - \$ -	s s	269.31
December	271,497 \$	6.1200	\$ 1,661,562			\$ 266,954		\$ 3.2100	\$ -	s	266,95
Total	3.552.257 \$		\$ 21.171.577			\$ 3,499,666		0.2.100	•	•	3.499.66
	3,552,257 \$	5.96 Network	\$ 21,171,577		s 0.95			\$ -	\$ -		
Hydro One								mation Co		Total Cor	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	- \$		\$ -		\$ 0.6537		-	\$ 3.3041	\$ -	\$	-
February	- \$		\$ -			\$ -	-	\$ 3.3041	\$ -	\$	-
March	- \$		\$ -			\$ -	-	\$ 3.3041	\$ -	\$	-
April	- \$	4.9103	\$ - \$ -		\$ 0.6537	\$ - \$ -	-	\$ 3.3041	\$ -	\$ \$	-
May	- \$						-	\$ 3.3041	\$ -		-
June	- \$		\$ -			\$ -	-	\$ 3.3041	\$ -	\$	-
July	- \$		\$ -			\$ -	-	\$ 3.3041	\$ -	\$	-
August	- \$	4.9103	\$ -			\$ -	-	\$ 3.3041	\$ -	\$	-
September	- \$		\$ -			\$ -	-	\$ 3.3041	5 -	\$	
October	- \$	4.9103	\$ -			\$ -		\$ 3.3041	\$ -	\$	
November December	- \$ - \$	4.9103 4.9103	\$ - \$ -			\$ - \$ -	-	\$ 3.3041 \$ 3.3041	\$ - \$ -	\$ \$	-
	- \$	4.9103	• -		\$ 0.0007	• -		\$ 3.3041	· -		
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (I)		Network			ne Connection			mation Co		Total Cor	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	- \$		\$ -			\$ -	-	\$ -	\$ -	\$	-
February	- \$	-	\$ -		\$ - :	\$ -	-	\$ -	\$ -	\$	-
March	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
April	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
May	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
June	- \$ - \$	-	\$ - \$ -		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$	-
July August	- \$		\$ -			\$ - \$ -		\$ -	\$ -	\$	
September	- ş		\$ -			ş - \$ -		\$ -	\$ -	\$	-
October	- \$		\$ -			ş - \$ -		\$ -	\$ -	\$	-
November	- \$		\$ -			\$ - \$ -		\$ -	\$ -	\$	
December	- \$		\$ -			\$ -	-	\$ -	\$ -	\$	
Total	- S		\$ -			\$ -		s -	•	\$	
Add Extra Host Here (II)		Network	φ -	Lir	e Connection		Transfor	mation Co	Ψ -	Total Cor	
· · · · · · · · · · · · · · · · · · ·	Units Billed	Rate	A		Rate	Amount	Units Billed	Rate			
Month			Amount	Units Billed			Units Billed		Amount	Amo	unt
January	- \$	-	\$ -			\$ -	-	\$ -	\$ -	\$	
February	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
March	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
April	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ - \$ -	\$	
May	- \$	-	\$ -		\$ -	\$ -	-	\$ -		\$	
June	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
July	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
August			\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Control	- \$	-						\$ -	\$ -	\$	
September	- \$		\$ -		\$ -	\$ -	-	ė			
September October	- \$ - \$	-	\$ -	-	\$ - : \$ - :	\$ -		\$ -	\$ -	\$	
September October November	- \$ - \$ - \$	- :	\$ - \$ -	:	\$ - \$ - \$ -	\$ - \$ -	-	\$ -	\$ -	\$	
September October	- \$ - \$	- :	\$ -	:	\$ - \$ - \$ -	\$ -	- - -				
September October November	- \$ - \$ - \$	- :	\$ - \$ -	-	\$ - \$ - \$ -	\$ - \$ -	<u> </u>	\$ -	\$ -	\$	
September October November December	- \$ - \$ - \$ - \$	- :	\$ - \$ - \$ -	: :	\$ - \$ - \$ -	\$ - \$ - \$ - \$ -	Transfo	\$ - \$ -	\$ - \$ -	\$	nectio
September October November December Total	- \$ - \$ - \$ - \$		\$ - \$ - \$ -	: :	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	Transfor	\$ - \$ -	\$ - \$ -	\$ \$	
September October November December Total Month January	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - Network Rate	\$ - \$ - \$ - \$ - Amount \$ 1,600,112	- - - - Units Billed 285,387	\$ - \$ - \$ - \$ - S - Rate \$ 0.9500	\$ - \$ - \$ - \$ - Amount \$ 271,118		\$ - \$ - rmation Co Rate	\$ - \$ - \$ - nnection Amount	\$ \$ \$ Total Cor	unt 271,
September October November December Total Total Month January February	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - Network Rate 5.7800 5.7800	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Lir Units Billed 285,387 290,582	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - Amount \$ 271,118		\$ - \$ - rmation Co Rate \$ - \$ -	\$ - \$ - nnection Amount \$ - \$ -	\$ \$ \$ Total Cor	unt 271,
September October November Docember Total Total Month January February March	- \$ \$ - \$ \$ Units Billed	- - Network Rate 5.7800 5.7800	\$ - \$ - \$ - \$ - Amount \$ 1,600,112 \$ 1,611,765 \$ 1,443,081	- - - - Units Billed 285,387 290,582 267,389	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.9500 \$ 0.9500 \$ 0.9500	S - S - S - Amount S 271,118 S 276,053 S 254,020		\$ - \$ - Trmation Co Rate \$ - \$ - \$ -	\$ - \$ - \$ - mnection Amount \$ - \$ - \$ -	\$ \$ Total Cor Amor	271, 276, 254,
September October November December Total Total Month January February March April	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800	\$ - \$ - \$ - \$ - \$ - \$ - \$ 1,600,112 \$ 1,611,765 \$ 1,443,081 \$ 1,320,880	- Lin Units Billed 285,387 290,582 267,389 251,199	\$ - \$ - \$ - \$ - ** - ** - ** - ** - ** -	S - S - S - S - S - S - S - S - S - S -		\$ - \$ - mation Co Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - nnection Amount \$ - \$ - \$ - \$ -	S S Total Cor Amor	271, 276, 276, 254,
September October November Docember Total Total Month January February March Apri May	- \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$	- Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800	\$ - \$ - \$ - \$ - \$ - \$ 1,600,112 \$ 1,611,765 \$ 1,443,081 \$ 1,320,880 \$ 1,320,880 \$ 1,834,711	Lin Units Billed 285,387 290,582 267,389 251,199 323,740	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.9500 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ -	S Total Cor	271, 276, 254, 238, 307,
September October November December Total Total Month January February March Apri May June	- \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800 5.7800 5.7800	Amount \$ 1,600,112 \$ 1,611,765 \$ 1,320,880 \$ 1,834,711 \$ 1,834,711 \$ 1,844,456	Lin Units Billed 285,387 290,582 267,389 251,199 323,740 337,863	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.9500 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ -	S Total Cor Amo	271, 276, 254, 238, 307, 320,
September October November December Total Total Month January February March Apri May June July	- \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800 5.7800 6.1200	\$ - \$ - \$ - \$ - \$ - \$ 1,600,112 \$ 1,611,765 \$ 1,443,081 \$ 1,320,880 \$ 1,320,880 \$ 1,834,711 \$ 1,849,456 \$ 2,127,930	Lift Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,999	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.9500 \$	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 330,970 \$ 342,949		\$ - \$ - \$ - Mate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - C - C - C - C - C - C - C - C - C	S S S S S S S S S S S S S S S S S S S	271, 276, 254, 238, 307, 320, 342,
September October November December Total Total Month January February March Apri May June July August	- \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800 6.1200 6.1200	Amount \$ 1,600,112 \$ 1,611,765 \$ 1,443,081 \$ 1,320,880 \$ 1,834,711 \$ 1,849,456 \$ 1,217,930 \$ 1,912,231	Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,999 320,070	\$ - \$ - \$ - \$ - \$ - \$ - \$ 0.9500 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 320,979 \$ 304,067		\$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ -	S Total Cor Amo	271, 276, 254, 238, 307, 320, 342, 304,
September October November December Total Total Month January February March Apri May June July August September	- \$ \$. \$. \$. \$. \$. \$. \$. \$. \$.	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800 5.7800 6.1200 6.1200 6.1200	Amount \$ 1,600,112 \$ 1,611,765 \$ 1,443,081 \$ 1,320,880 \$ 1,320,880 \$ 1,834,711 \$ 1,849,456 \$ 2,127,930 \$ 2,127,930 \$ 2,220,954	Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,999 320,070 389,078	\$	Amount \$ 271,118 \$ 276,053 \$ 226,020 \$ 307,553 \$ 238,639 \$ 307,553 \$ 320,970 \$ 342,949 \$ 342,949 \$ 350,624		\$ - \$ - \$ - Mate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - C - C - C - C - C - C - C - C - C	S S S S S S S S S S S S S S S S S S S	271, 276, 254, 238, 307, 320, 342, 304, 350,
September October November December Total Total Month January February March Apri May June July August September October	- \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800 5.7800 6.1200 6.1200 6.1200 6.1200	Amount \$ 1,600,112 \$ 1,611,765 \$ 1,320,880 \$ 1,834,711 \$ 1,834,711 \$ 1,912,231 \$ 1,912,231 \$ 1,912,231 \$ 1,912,231	Units Billed 285,887 290,582 267,389 251,199 323,740 337,863 360,999 320,070 369,078 313,061	\$ -	Amount \$ 271,118 \$ 276,053 \$ 278,639 \$ 238,639 \$ 320,970 \$ 342,949 \$ 304,067 \$ 304,067 \$ 350,624 \$ 297,408		\$ - S - Transition Co	\$ -	S S Total Cor Amor	271, 276, 254, 238, 307, 320, 342, 304, 350, 297,
September October November December Total Total Month January February March Apri May June July August September October November	- \$ \$. \$. \$. \$. \$. \$. \$. \$. \$.	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800 6.1200 6.1200 6.1200 6.1200 6.1200 6.1200	Amount \$ 1,600,112 \$ 1,611,765 \$ 1,443,081 \$ 1,320,880 \$ 1,320,880 \$ 1,912,231 \$ 1,849,456 \$ 2,127,930 \$ 1,912,231 \$ 2,220,954 \$ 1,716,611	Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,999 320,070 369,078 313,061 283,487	\$	Amount \$ 271,118 \$ 276,053 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 307,553 \$ 302,970 \$ 304,067 \$ 304,067 \$ 304,067 \$ 305,624 \$ 297,408 \$ 297,408 \$ 297,408		S -	\$ -	Total Cor Amor	271, 276, 254, 238, 307, 320, 342, 304, 350, 297, 269,
September October November December Total Total Month January February March April May June July August September October	- \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800 6.1200 6.1200 6.1200 6.1200 6.1200 6.1200	Amount \$ 1,600,112 \$ 1,611,765 \$ 1,320,880 \$ 1,834,711 \$ 1,834,711 \$ 1,912,231 \$ 1,912,231 \$ 1,912,231 \$ 1,912,231	Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,999 320,070 369,078 313,061 283,487	\$	Amount \$ 271,118 \$ 276,053 \$ 278,639 \$ 238,639 \$ 320,970 \$ 342,949 \$ 304,067 \$ 304,067 \$ 350,624 \$ 297,408		\$ - S - Transition Co	\$ -	S S Total Cor Amor	271, 276, 254, 238, 307, 320, 342, 304, 350, 297,
September October November December Total Total Month January February March Apri May June July August September October November December	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800 5.7800 6.1200 6.1200 6.1200 6.1200 6.1200 6.1200	Amount \$ 1,600,112 \$ 1,611,765 \$ 1,443,081 \$ 1,320,880 \$ 1,942,531 \$ 1,849,456 \$ 2,127,930 \$ 1,912,231 \$ 2,220,954 \$ 1,872,285 \$ 1,871,6811 \$ 1,661,562	Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,999 320,070 369,078 313,061 283,487 281,004	\$ -	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 302,970 \$ 304,067 \$ 304,067 \$ 304,067 \$ 297,408 \$ 297,408 \$ 297,408 \$ 297,408 \$ 297,408 \$ 296,954		S -	\$ -	Total Cor Amoi	271, 276, 254, 238, 307, 320, 342, 304, 350, 297, 269, 266,
September October November December Total Total Month January February March April May June July August September October November	- \$ \$. \$. \$. \$. \$. \$. \$. \$. \$.	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800 5.7800 6.1200 6.1200 6.1200 6.1200 6.1200 6.1200	Amount \$ 1,600,112 \$ 1,611,765 \$ 1,443,081 \$ 1,320,880 \$ 1,320,880 \$ 1,912,231 \$ 1,849,456 \$ 2,127,930 \$ 1,912,231 \$ 2,220,954 \$ 1,716,611	Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,999 320,070 369,078 313,061 283,487	\$	Amount \$ 271,118 \$ 276,053 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 307,553 \$ 302,970 \$ 304,067 \$ 304,067 \$ 304,067 \$ 305,624 \$ 297,408 \$ 297,408 \$ 297,408		S -	\$ -	S Total Cor Amoi	271, 276, 254, 238, 307, 320, 342, 304, 350, 297, 269,
September October November December Total Total Month January February March Apri May June July August September October November	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800 5.7800 6.1200 6.1200 6.1200 6.1200 6.1200 6.1200	Amount \$ 1,600,112 \$ 1,611,765 \$ 1,443,081 \$ 1,320,880 \$ 1,942,531 \$ 1,849,456 \$ 2,127,930 \$ 1,912,231 \$ 2,220,954 \$ 1,872,285 \$ 1,871,6811 \$ 1,661,562	Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,999 320,070 369,078 313,061 283,487 281,004	\$ -	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 302,970 \$ 304,067 \$ 304,067 \$ 304,067 \$ 297,408 \$ 297,408 \$ 297,408 \$ 297,408 \$ 297,408 \$ 296,954		\$ - S - C - C	\$ -	Total Cor Amoi	271, 276, 254, 238, 307, 320, 342, 304, 350, 297, 269, 266,
September October November December Total Total Month January February March April May June July August September October November December	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	Network Rate 5.7800 5.7800 5.7800 5.7800 5.7800 5.7800 6.1200 6.1200 6.1200 6.1200 6.1200 6.1200	Amount \$ 1,600,112 \$ 1,611,765 \$ 1,443,081 \$ 1,320,880 \$ 1,942,531 \$ 1,849,456 \$ 2,127,930 \$ 1,912,231 \$ 2,220,954 \$ 1,872,285 \$ 1,871,6811 \$ 1,661,562	Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,999 320,070 369,078 313,061 283,487 281,004	\$ -	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 307,553 \$ 302,970 \$ 304,067 \$ 342,949 \$ 304,067 \$ 369,064 \$ 297,408 \$ 299,408 \$ 296,954 \$ 3,499,666	Units Billed	\$ - S - Committee	\$ - S - C -	S S S S S S S S S S S S S S S S S S S	271, 276, 254, 238, 307, 320, 342, 304, 350, 297, 269, 266,



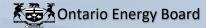
The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		Į.	Line Connecti	on	Transf	ormation Co	nnection	Total Conne	ection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	ıt
January	276,836	\$ 6.1200	\$ 1,694,236	285,387	\$ 0.9500	\$ 271,118	_	\$ 3.2100	\$ -	\$ 27	71,118
February	278,852	\$ 6.1200	\$ 1,706,574	290,582	\$ 0.9500	\$ 276,053	-	\$ 3.2100	\$ -	\$ 27	76,053
March	249,668	\$ 6.1200	\$ 1,527,968	267,389	\$ 0.9500	\$ 254,020	-	\$ 3.2100	\$ -	\$ 25	54,020
April	228,526	\$ 6.1200	\$ 1,398,579	251,199	\$ 0.9500	\$ 238,639	-	\$ 3.2100	\$ -	\$ 23	38,639
May June	317,424 319,975	\$ 6.1200 \$ 6.1200	\$ 1,942,635 \$ 1,958,247	323,740 337,863	\$ 0.9500 \$ 0.9500	\$ 307,553 \$ 320,970	-	\$ 3.2100 \$ 3.2100	\$ - \$ -	\$ 30° \$ 32°	07,553 20,970
June July	319,975 347,701	\$ 6.1200	\$ 1,958,247 \$ 2,127,930	360,999	\$ 0.9500 \$ 0.9500	\$ 320,970 \$ 342,949	-	\$ 3.2100	\$ - \$ -	\$ 32	20,970 42,949
August	312,456	\$ 6.1200	\$ 1,912,231	320,070	\$ 0.9500	\$ 304,067		\$ 3.2100	\$ -	\$ 30	04,067
September	362,901	\$ 6.1200	\$ 2,220,954	369,078	\$ 0.9500	\$ 350,624		\$ 3.2100	\$ -	\$ 35	50,624
October	305,929	\$ 6.1200	\$ 1,872,285	313,061	\$ 0.9500	\$ 297,408	-	\$ 3.2100	\$ -	\$ 29	97,408
November	280,492	\$ 6.1200	\$ 1,716,611	283,487	\$ 0.9500	\$ 269,313	-	\$ 3.2100	\$ -	\$ 26	59,313
December	271,497	\$ 6.1200	\$ 1,661,562	281,004	\$ 0.9500	\$ 266,954	-	\$ 3.2100	\$ -	\$ 26	66,954
Total	3,552,257	\$ 6.12	\$ 21,739,813	3,683,859	\$ 0.95	\$ 3,499,666		\$ -	\$ -	\$ 3,49	99,666
Hydro One		Network		l	Line Connecti	on	Transf	ormation Co	nnection	Total Conne	ection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	ıt
January	-	\$ 4.9103	\$ -		\$ 0.6537	\$ -		\$ 3.3041		\$	
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$	-
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$	-
April May	-	\$ 4.9103 \$ 4.9103	\$ - \$ -	-	\$ 0.6537 \$ 0.6537	\$ - \$ -	-	\$ 3.3041 \$ 3.3041	\$ - \$ -	\$ \$	-
May June	-	\$ 4.9103 \$ 4.9103	\$ - \$ -	-	\$ 0.6537 \$ 0.6537	\$ - \$ -	-	\$ 3.3041	\$ - \$ -	\$ \$	-
July July		\$ 4.9103	\$ - \$ -	-				\$ 3.3041	\$ - \$ -	\$	-
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ - \$ -	-	\$ 3.3041	\$ -	\$	
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -		\$ 3.3041	\$ -	\$	-
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$	-
November December		\$ 4.9103 \$ 4.9103	\$ - \$ -	-	\$ 0.6537 \$ 0.6537	\$ - \$ -		\$ 3.3041 \$ 3.3041	\$ - \$ -	\$ \$	-
Total		\$ -	\$ -		S -	\$ -		s -	\$ -	\$	_
Add Extra Host Here (I)		Network			Line Connection	on	Transf	ormation Co	onnection	Total Conne	ection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
	Units billed			Units billed			Units biiled			Amouni \$	
January February		\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	- 1
March		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
June		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
September	-	\$ - \$ -	\$ - \$ -	-	\$ -	\$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
October November	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	
December		\$ - \$ -	\$ - \$ -		\$ -	\$ - \$ -		\$ -	\$ - \$ -	\$	
Total		\$ -	\$ -	-	s -	s -		•		\$	
		\$ -	\$ -		ine Connecti		Transf	\$ -	\$ -		
Add Extra Host Here (II)		Network		-				ormation Co	nnection	Total Conne	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	t
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February March	-	\$ -	\$ -	-	\$ - \$ -	\$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
March April	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$	
Mav	-	\$ - \$ -	\$ - \$ -	-	\$ -	\$ - \$ -		\$ -	\$ - \$ -	s s	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
October	-	\$ -	\$ - \$ -	-	\$ -	\$ - \$ -	-	\$ -	\$ -	\$	-
November December		\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ -	:	\$ - \$ -	\$ - \$ -	\$ \$	-
		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Total					Line Connecti	on.	Transf	ormation Co	nnection	Total Conne	ection
Total Total	-	Network			Line Connecti	J11					
	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	t
Total Month		Rate		Units Billed	Rate	Amount		Rate			
Total Month January February	276,836 278,852	Rate \$ 6.12 \$ 6.12	\$ 1,694,236 \$ 1,706,574	Units Billed 285,387 290,582	Rate \$ 0.95 \$ 0.95	Amount \$ 271,118 \$ 276,053		Rate	\$ - \$ -	\$ 27 \$ 27	71,118 76,053
Total Month January February March	276,836 278,852 249,668	Rate \$ 6.12 \$ 6.12 \$ 6.12	\$ 1,694,236 \$ 1,706,574 \$ 1,527,968	Units Billed 285,387 290,582 267,389	Rate 7 \$ 0.95 9 \$ 0.95 9 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020		Rate \$ - \$ - \$ -	\$ - \$ - \$ -	\$ 27 \$ 27 \$ 25	71,118 76,053 54,020
Total Month January February March April	276,836 278,852 249,668 228,526	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 1,694,236 \$ 1,706,574 \$ 1,527,968 \$ 1,398,579	Units Billed 285,387 290,582 267,389 251,199	Rate 7 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639		Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ 27 \$ 27 \$ 25 \$ 23	71,118 76,053 54,020 38,639
Total Month January February March April May	276,836 278,852 249,668 228,526 317,424	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 1.694,236 \$ 1,706,574 \$ 1,527,968 \$ 1,398,579 \$ 1,942,635	Units Billed 285,387 290,582 267,389 251,199 323,740	Rate 7 \$ 0.95 8 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639		Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ 27 \$ 27 \$ 25 \$ 23 \$ 30	71,118 76,053 54,020 38,639 07,553
Total Month January February March April May June	276.836 278.852 249,668 228,526 317.424 319,975	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 1,694,236 \$ 1,706,574 \$ 1,527,968 \$ 1,398,579 \$ 1,942,635 \$ 1,958,247	Units Billed 285.387 290,582 267,389 251,199 323,740 337,863	Rate 7 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 320,970		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ -	\$ 27 \$ 27/ \$ 25 \$ 23 \$ 30 \$ 32	71,118 76,053 54,020 38,639 07,553 20,970
Total Month January February March April May June July	276,836 278,852 249,668 228,526 317,424 319,975 347,701	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 1,694,236 \$ 1,706,574 \$ 1,527,968 \$ 1,398,579 \$ 1,942,635 \$ 1,958,247 \$ 2,127,930	Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,999	Rate 7 \$ 0.95 7 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95	Amount \$ 271.118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 320,970 \$ 342,949		Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5	\$ 27 \$ 27 \$ 25 \$ 23 \$ 30 \$ 32 \$ 34	71,118 76,053 54,020 38,639 07,553 20,970 42,949
Total Month January February March April May June	276.836 278.852 249,668 228,526 317.424 319,975	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 1.694,236 \$ 1,706,574 \$ 1,527,968 \$ 1,398,579 \$ 1,942,635 \$ 1,958,247 \$ 2,127,930 \$ 1,912,231	Units Billed 285.387 290,582 267,389 251,199 323,740 337,863	Rate 7 \$ 0.95 2 \$ 0.95 3 \$ 0.95 4 \$ 0.95 5 \$ 0.95 6 \$ 0.95 6 \$ 0.95 6 \$ 0.95 7 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 320,970 \$ 342,949 \$ 304,067		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ -	\$ 27 \$ 27 \$ 25 \$ 30 \$ 30 \$ 34 \$ 30	71,118 76,053 54,020 38,639 07,553 20,970
Total Month January February March April May June July August	276,836 278,852 249,668 228,526 317,424 319,975 347,701 312,456	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 1.694,236 \$ 1,706,574 \$ 1,527,968 \$ 1,398,579 \$ 1,942,635 \$ 1,958,247 \$ 2,127,930 \$ 1,912,231	Units Billed 285.387 290.582 267.388 251,199 323,744 337,863 360,999 320,070 369,078 313,061	Rate 7 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 320,970 \$ 342,949 \$ 304,067 \$ 350,624 \$ 297,408		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 27 \$ 27 \$ 25 \$ 23 \$ 30 \$ 32 \$ 34 \$ 30 \$ 35 \$ 29	71,118 76,053 54,020 38,639 07,553 20,970 42,949 04,067 50,624 97,408
Total Month January February March April May June July August September October November	276,836 278,852 249,688 228,526 317,424 319,975 347,701 312,456 362,901 305,929 280,492	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 1,694,236 \$ 1,706,574 \$ 1,527,968 \$ 1,398,579 \$ 1,942,635 \$ 1,958,247 \$ 2,127,930 \$ 1,912,231 \$ 2,220,954 \$ 1,872,285 \$ 1,776,611	Units Billed 285.387 290.582 267.389 251.199 323.740 337.863 360.999 320.070 389.078 313.061 283.487	Rate 7 \$ 0.95 2 \$ 0.95 3 \$ 0.95 5 \$ 0.95 6 \$ 0.95 6 \$ 0.95 6 \$ 0.95 6 \$ 0.95 7 \$ 0.95 7 \$ 0.95 8 \$ 0.95 8 \$ 0.95 8 \$ 0.95 8 \$ 0.95 8 \$ 0.95 8 \$ 0.95 8 \$ 0.95 9 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 320,970 \$ 342,949 \$ 304,067 \$ 350,624 \$ 297,408 \$ 269,313		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	9999999999	\$ 27 \$ 27 \$ 25 \$ 23 \$ 30 \$ 32 \$ 34 \$ 30 \$ 35 \$ 26	71,118 76,053 54,020 38,639 07,553 20,970 42,949 04,067 50,624 97,408 69,313
Total Month January February March April May June July August September October November December	276,836 278,852 249,668 228,526 317,424 319,975 347,701 312,456 362,901 305,929	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 1,694,236 \$ 1,706,574 \$ 1,527,968 \$ 1,398,579 \$ 1,942,635 \$ 1,958,247 \$ 2,127,930 \$ 1,912,231 \$ 2,220,954 \$ 1,872,285	Units Billed 285.387 290.582 267.388 251,199 323,744 337,863 360,999 320,070 369,078 313,061	Rate 7 \$ 0.95 2 \$ 0.95 3 \$ 0.95 5 \$ 0.95 6 \$ 0.95 6 \$ 0.95 6 \$ 0.95 6 \$ 0.95 7 \$ 0.95 7 \$ 0.95 8 \$ 0.95 8 \$ 0.95 8 \$ 0.95 8 \$ 0.95 8 \$ 0.95 8 \$ 0.95 8 \$ 0.95 9 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 320,970 \$ 342,949 \$ 304,067 \$ 350,624 \$ 297,408		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 27 \$ 27 \$ 25 \$ 23 \$ 30 \$ 32 \$ 34 \$ 30 \$ 35 \$ 29 \$ 26	71,118 76,053 54,020 38,639 07,553 20,970 42,949 04,067 50,624 97,408
Total Month January February March April Mav June July August September October November	276,836 278,852 249,688 228,526 317,424 319,975 347,701 312,456 362,901 305,929 280,492	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 1,694,236 \$ 1,706,574 \$ 1,527,968 \$ 1,398,579 \$ 1,942,635 \$ 1,958,247 \$ 2,127,930 \$ 1,912,231 \$ 2,220,95 \$ 1,872,285 \$ 1,716,611 \$ 1,661,562	Units Billed 285.387 290.582 267.389 251.199 323.740 337.863 360.999 320.070 389.078 313.061 283.487	Rate 7 \$ 0.95 8 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 320,970 \$ 342,949 \$ 304,067 \$ 350,624 \$ 297,408 \$ 269,313		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	9999999999	\$ 27 \$ 27 \$ 25 \$ 30 \$ 32 \$ 34 \$ 30 \$ 35 \$ 35 \$ 36 \$ 36 \$ 36 \$ 36 \$ 36 \$ 36 \$ 36 \$ 36	71,118 76,053 54,020 38,639 07,553 20,970 42,949 04,067 50,624 97,408 69,313
Total Month January February March April May June July August September October November December	276,836 278,852 249,668 228,526 317,424 319,975 347,701 312,456 362,901 305,929 280,492 271,497	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 1,694,236 \$ 1,706,574 \$ 1,527,968 \$ 1,398,579 \$ 1,942,635 \$ 1,958,247 \$ 2,127,930 \$ 1,912,231 \$ 2,220,95 \$ 1,872,285 \$ 1,716,611 \$ 1,661,562	Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,979 320,070 369,078 313,061 283,487 281,004	Rate 7 \$ 0.95 8 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 254,020 \$ 307,553 \$ 320,970 \$ 342,949 \$ 304,067 \$ 350,624 \$ 297,408 \$ 269,313 \$ 266,954	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	99999999999	\$ 27 \$ 27 \$ 25 \$ 30 \$ 32 \$ 34 \$ 30 \$ 35 \$ 35 \$ 36 \$ 36 \$ 36 \$ 36 \$ 36 \$ 36 \$ 36 \$ 36	71,118 76,053 54,020 38,639 07,553 20,970 42,949 04,067 50,624 97,408 69,313 66,954
Total Month January February March April May June July August Sentember October November	276,836 278,852 249,668 228,526 317,424 319,975 347,701 312,456 362,901 305,929 280,492 271,497	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 1,694,236 \$ 1,706,574 \$ 1,527,968 \$ 1,398,579 \$ 1,942,635 \$ 1,958,247 \$ 2,127,930 \$ 1,912,231 \$ 2,220,95 \$ 1,872,285 \$ 1,716,611 \$ 1,661,562	Units Billed 285,387 290,582 267,389 251,199 323,740 337,863 360,979 320,070 369,078 313,061 283,487 281,004	Rate 7 \$ 0.95 8 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95 9 \$ 0.95	Amount \$ 271,118 \$ 276,053 \$ 254,020 \$ 238,639 \$ 307,553 \$ 307,553 \$ 307,553 \$ 342,949 \$ 344,067 \$ 350,624 \$ 297,408 \$ 293,13 \$ 266,954 \$ 3,499,666	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	\$ 27 \$ 27 \$ 25 \$ 30 \$ 30 \$ 34 \$ 35 \$ 26 \$ 26 \$ 3,49	71,118 76,053 54,020 38,639 07,553 20,970 42,949 04,067 50,624 97,408 69,313 66,954



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0103 0.0089	733,256,910 234,374,451	0	7,552,546 2.085,933	37.1% 10.2%	7,847,139 2.167,296	0.0107 0.0092
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.7312	204,014,401	2,182,335	10,325,063	50.7%	10,727,800	4.9157
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468		22,112	98,329	0.5%	102,165	4.6203
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	4,101,247	0	36,501	0.2%	37,925	0.0092
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8770		20,018	57,590	0.3%	59,837	2.9892
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4609		49,497	220,802	1.1%	229,415	4.6349
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	733,256,910	0	1,173,211	33.8%	1,182,888	0.0016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	234,374,451	0	351,562	10.1%	354,461	0.0015
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8577		2,182,335	1,871,789	53.9%	1,887,227	0.8648
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8063		22,112	17,829	0.5%	17,976	0.8130
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	4,101,247	0	6,152	0.2%	6,203	0.0015
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5221		20,018	10,451	0.3%	10,537	0.5264
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8090		49,497	40,043	1.2%	40,374	0.8157
The nurnose of this table is to undate the re-aligne	ed RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to apaate the re angle								Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description		Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	Unit \$/kWh \$/kWh		Billed kWh 733,256,910	Billed kW			Wholesale	RTSR-
Rate Class	Rate Description	\$/kWh	Network 0.0107	Billed kWh	0	Amount 7,847,140	Amount % 37.1%	Wholesale Billing 8,057,753	RTSR- Network 0.0110
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0107 0.0092 4.9157 4.6203	Billed kWh 733,256,910 234,374,451	0	7,847,140 2,167,296 10,727,800 102,165	37.1% 10.2% 50.7% 0.5%	Wholesale Billing 8,057,753 2,225,465 11,015,730 104,907	RTSR- Network 0.0110 0.0095 5.0477 4.7443
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0107 0.0092 4.9157 4.6203 0.0092	Billed kWh 733,256,910	0 0 2,182,335 22,112 0	7,847,140 2,167,296 10,727,800 102,165 37,925	Amount % 37.1% 10.2% 50.7% 0.5% 0.2%	Wholesale Billing 8,057,753 2,225,465 11,015,730 104,907 38,943	RTSR- Network 0.0110 0.0095 5.0477 4.7443 0.0095
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0107 0.0092 4.9157 4.6203 0.0092 2.9892	Billed kWh 733,256,910 234,374,451	0 0 2,182,335 22,112 0 20,018	7,847,140 2,167,296 10,727,800 102,165 37,925 59,837	37.1% 10.2% 50.7% 0.5% 0.2% 0.3%	Wholesale Billing 8,057,753 2,225,465 11,015,730 104,907 38,943 61,443	0.0110 0.0095 5.0477 4.7443 0.0095 3.0694
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0107 0.0092 4.9157 4.6203 0.0092	Billed kWh 733,256,910 234,374,451	0 0 2,182,335 22,112 0	7,847,140 2,167,296 10,727,800 102,165 37,925	Amount % 37.1% 10.2% 50.7% 0.5% 0.2%	Wholesale Billing 8,057,753 2,225,465 11,015,730 104,907 38,943	RTSR- Network 0.0110 0.0095 5.0477 4.7443 0.0095
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0107 0.0092 4.9157 4.6203 0.0092 2.9892	Billed kWh 733,256,910 234,374,451	0 0 2,182,335 22,112 0 20,018	7,847,140 2,167,296 10,727,800 102,165 37,925 59,837	37.1% 10.2% 50.7% 0.5% 0.2% 0.3%	Wholesale Billing 8,057,753 2,225,465 11,015,730 104,907 38,943 61,443 235,572	NETSR- Network 0.0110 0.0095 5.0477 4.7443 0.0095 3.0694 4.7593
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0107 0.0092 4.9157 4.6203 0.0092 2.9892 4.6349	Billed kWh 733,256,910 234,374,451	0 0 2,182,335 22,112 0 20,018	7,847,140 2,167,296 10,727,800 102,165 37,925 59,837	37.1% 10.2% 50.7% 0.5% 0.2% 0.3%	Wholesale Billing 8,057,753 2,225,465 11,015,730 104,907 38,943 61,443	0.0110 0.0095 5.0477 4.7443 0.0095 3.0694
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 10 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0107 0.0092 4.9157 4.6203 0.0092 2.9892 4.6349 Adjusted RTSR- Connection	Billed kWh 733,256,910 234,374,451 4,101,247 Loss Adjusted Billed kWh	0 0 2,182,335 22,112 0 20,018 49,497	7,847,140 2,167,296 10,727,800 102,165 37,925 59,837 229,415 Billed Amount	Amount % 37.1% 10.2% 50.7% 0.5% 0.2% 1.1% Billed Amount %	Wholesale Billing 8.057,753 2.225,465 11.015,730 104,907 38,943 61,443 235,572 Forecast Wholesale Billing	RTSR- Network 0.0110 0.0095 5.0477 4.7443 0.0095 3.0694 4.7593 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0107 0.0092 4.9157 4.6203 0.0092 2.9892 4.6349 Adjusted RTSR-	Billed kWh 733,256,910 234,374,451 4,101,247 Loss Adjusted	0 0 2,182,335 22,112 0 20,018 49,497	7,847,140 2,167,296 10,727,800 102,165 37,925 59,837 229,415	37.1% 10.2% 50.7% 0.5% 0.2% 1.1% Billed	Wholesale Billing 8.057,753 2.225,465 11,015,730 104,907 38,943 61,443 235,572 Forecast Wholesale	RTSR- Network 0.0110 0.0095 5.0477 4.7443 0.0095 3.0694 4.7593 Proposed RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-alignorate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kW	Network 0.0107 0.0092 4.9157 4.6203 0.0092 2.9892 4.6349 Adjusted RTSR-Connection 0.0016	Billed kWh 733,256,910 234,374,451 4,101,247 Loss Adjusted Billed kWh 733,256,910	0 0 2,182,335 22,112 0 20,018 49,497 Billed kW	7,847,140 2,167,296 10,727,800 102,165 37,925 59,837 229,415 Billed Amount	37.1% 10.2% 50.7% 0.5% 0.29% 0.39% 1.11% Billed Amount % 33.8%	Wholesale Billing 8.057,753 2.225,465 11,015,730 104,907 38,943 61,443 235,572 Forecast Wholesale Billing 1,182,888	RTSR- Network 0.0110 0.0095 5.0477 4.7443 0.0095 3.0694 4.7593 Proposed RTSR- Connection 0.0016
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligner Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.0107 0.0092 4.9157 4.6203 0.0092 2.9892 4.6349 Adjusted RTSR- Connection	Billed kWh 733,256,910 234,374,451 4,101,247 Loss Adjusted Billed kWh 733,256,910	0 0 2,182,335 22,112 0 20,018 49,497 Billed kW	7,847,140 2,167,296 10,727,800 102,165 57,925 59,837 229,415 Billed Amount	Amount % 37.1% 10.2% 50.7% 0.5% 0.29% 1.11% Billed Amount % 33.8% 10.1% 53.9% 0.55%	Wholesale Billing 8.057,753 2.225,465 11,015,730 104,907 38,943 61,443 235,572 Forecast Wholesale Billing 1.182,888 354,461	RTSR- Network 0.0110 0.0095 5.0477 4.7443 0.0095 3.0694 4.7593 Proposed RTSR- Connection 0.0016 0.0015
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-alignet Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.0107 0.0092 4.9157 4.6203 0.0092 2.9892 4.6349 Adjusted RTSR-Connection 0.0016 0.0015 0.8648 0.8130 0.0015	Billed kWh 733,256,910 234,374,451 4,101,247 Loss Adjusted Billed kWh 733,256,910	0 0 0 2,182,335 22,112 0 20,018 49,497 Billed kW 0 0 0 2,182,335 22,112 0	7,847,140 2,167,296 10,727,800 102,165 59,837 229,415 Billed Amount 1,182,888 354,461 1,887,227 17,976 6,203	Amount % 37.1% 10.2% 50.7% 0.5% 0.29% 0.3% 1.1% Billed Amount % 33.8% 10.1% 53.9% 0.5% 0.2%	Wholesale Billing 8.057,753 2.225,465 11,015,730 104,907 38,943 61,443 235,572 Forecast Wholesale Billing 1,182,888 354,461 1,887,227 17,976 6,203	RTSR- Network 0.0110 0.0095 5.0477 4.7443 0.0095 3.0694 4.7593 Proposed RTSR- Connection 0.0016 0.0015 0.8648 0.8130 0.0015
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 10 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Network 0.0107 0.0092 4.9157 4.6203 0.0092 2.9892 4.6349 Adjusted RTSR-Connection 0.0016 0.0015 0.8648 0.8130 0.0015 0.5264	Billed kWh 733,256,910 234,374,451 4,101,247 Loss Adjusted Billed kWh 733,256,910 234,374,451	0 0 2,182,335 22,112 0 20,018 49,497 Billed kW 0 0 2,182,335 22,112 0 20,018	7,847,140 2,167,296 10,727,800 102,165 37,925 59,837 229,415 Billed Amount 1,182,888 354,461 1,887,227 17,976 6,203 10,537	Amount % 37.1% 10.2% 50.7% 0.5% 0.2% 0.3% 1.1% Billed Amount % 33.8% 10.1% 53.9% 0.5% 0.2% 0.3%	Wholesale Billing 8.057,753 2,225,465 11,015,730 104,907 38,943 61,443 235,572 Forecast Wholesale Billing 1,182,888 354,461 1,887,227 17,976 6,203 10,537	RTSR- Network 0.0110 0.0095 5.0477 4.7443 0.0095 3.0694 4.7593 Proposed RTSR- Connection 0.0016 0.0015 0.8648 0.8130 0.0015 0.5264
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-alignet Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.0107 0.0092 4.9157 4.6203 0.0092 2.9892 4.6349 Adjusted RTSR-Connection 0.0016 0.0015 0.8648 0.8130 0.0015	Billed kWh 733,256,910 234,374,451 4,101,247 Loss Adjusted Billed kWh 733,256,910 234,374,451	0 0 0 2,182,335 22,112 0 20,018 49,497 Billed kW 0 0 0 2,182,335 22,112 0	7,847,140 2,167,296 10,727,800 102,165 59,837 229,415 Billed Amount 1,182,888 354,461 1,887,227 17,976 6,203	Amount % 37.1% 10.2% 50.7% 0.5% 0.29% 0.3% 1.1% Billed Amount % 33.8% 10.1% 53.9% 0.5% 0.2%	Wholesale Billing 8.057,753 2.225,465 11,015,730 104,907 38,943 61,443 235,572 Forecast Wholesale Billing 1,182,888 354,461 1,887,227 17,976 6,203	RTSR- Network 0.0110 0.0095 5.0477 4.7443 0.0095 3.0694 4.7593 Proposed RTSR- Connection 0.0016 0.0015 0.8648 0.8130 0.0015



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	3.30%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	25.6				3.30%	26.44	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.33		0.015		3.30%	32.36	0.0155
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	208.72		5.3734		3.30%	215.61	5.5507
LARGE USE SERVICE CLASSIFICATION	19413.63		1.7831		3.30%	20,054.28	1.8419
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.4		0.0163		3.30%	8.68	0.0168
STREET LIGHTING SERVICE CLASSIFICATION	0.78		5.2867		3.30%	0.81	5.4612
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0				3.30%	0.00	0.0000
STANDBY POWER SERVICE CLASSIFICATION	0				3.30%	0.00	0.0000
MICROFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1,				
Off-Peak	\$/kWh	0.0870	63%			
Mid-Peak	\$/kWh	0.1220	18%			
On-Peak	\$/kWh	0.1820	19%			

Ontario Licetricity ricedite (OLII)		
Ontario Electricity Rebate (OER)	Ś	19.30%

Smart Meter Entity Charge (SME)

Smart weter Entity Charge (Sivie)	
Smart Meter Entity Charge (SME)	\$ 0.42
·	

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 41.39

Miscellaneous Service Charges

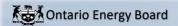
Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

\$	•		
•			
Φ	117.02	3.60%	121.23
\$	46.81	3.60%	48.50
cust.	1.16	3.60%	1.20
cust.	0.69	3.60%	0.71
cust.	(0.69)	3.60%	(0.71)
		3.60%	-
\$	0.59	3.60%	0.61
\$	1.16	3.60%	1.20
	no charge		no charge
\$	4.68	3.60%	4.85
•	224	2 5004	2.42
6	\$ //cust. //cust. \$ \$	\$ 46.81 /cust. 1.16 /cust. 0.69 /cust. (0.69) \$ 0.59 \$ 1.16 no charge \$ 4.68	\$ 46.81 3.60%

^{*} OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates.

RESIDENTIAL SERVICE CLASSIFICATION

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

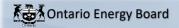
UNIT

RATE

sι

DATE (e.g. April 30, 2025)

RESIDENTIAL SERVICE CLASSIFICATION	ONII	NAIL		DATE (e.g. April 30, 2025)	31
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until	, , , ,	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
CENEDAL SERVICE FOR A 2000 KW SERVICE CLASSIFICATION	LIMIT	DATE		DATE (A 11.00 . 0005)	61
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	-ff+i	DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNII		affication out?		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT		- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	ONIT		- effective until - effective until - effective until		



			•		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			circuite ditai		
MBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (s. v. Aveil 20, 0005)	
TANDET POWER SERVICE CLASSIFICATION	UNII	RAIE	- effective until	DATE (e.g. April 30, 2025)	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
IICROFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0017

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	26.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$	32.36
\$	0.42
\$/kWh	0.0155
\$/kWh	0.0002
\$/kWh	(0.0001)
\$/kWh	0.0029
\$/kWh	(0.0012)
\$/kWh	0.0095
\$/kWh	0.0015
	0.0041
**	0.0004
\$/kWh	0.0014
\$	0.25
	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Service Charge	\$	215.61
Distribution Volumetric Rate	\$/kW	5.5507
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0670
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kW	(0.0464)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6412)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1959
Retail Transmission Rate - Network Service Rate	\$/kW	5.0477
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8648
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	20,054.28
Distribution Volumetric Rate	\$/kW	1.8419
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4815)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7443
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8130
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	0.81
Distribution Volumetric Rate	\$/kW	5.4612
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0649
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,	•	
2024 Applicable only for Class B Customers	\$/kW	(0.0444)
	Ψ/Κνν	(0.0444)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4222)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5264
MONTHLY RATES AND CHARGES - Regulatory Component		
morring rate of a togalatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
, ,	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	Ψ	
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Pata Pidar for Dianosition of Deformal/Variance Associate (2025) officially until

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until		
December 31, 2025	\$/kW	0.2179
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.8451
Retail Transmission Rate - Network Service Rate	\$/kW	4.7593
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8157
EB-2023-0015		

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

EB-2023-0015

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00
Other		
Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	39.14
		FB-2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		

Effective and Implementation Date January 1, 2025

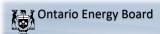
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved scriedules of Mates, Oridines and		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through th	ne	
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of Switch letter charge, per letter (unless the distributor has opted out of		
applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-		
0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0053



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.035	1.035	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.035	1.035	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.035	1.035	20,000	60		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.035	1.035	2,650,000	5,250		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.035	1.035	2,000		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.035	1.035	2,500	37	DEMAND	100
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.035	1.035	1,500,000	3,600		
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.035	1.035				
Add additional scenarios if required			1.035	1.035				
Add additional scenarios if required			1.035	1.035				
Add additional scenarios if required			1.035	1.035				
Add additional scenarios if required			1.035	1.035				
Add additional scenarios if required			1.035	1.035				
Add additional scenarios if required			1.035	1.035				
Add additional scenarios if required			1.035	1.035				
Add additional scenarios if required			1.035	1.035				
Add additional scenarios if required			1.035	1.035				
Add additional scenarios if required			1.035	1.035				
Add additional scenarios if required			1.035	1.035				
Add additional scenarios if required			1.035	1.035				

Table 2

RATE CLASSES / CATEGORIES					Total									
eg: Residential TOU, Residential Retailer)	Units		Α				В		1	*** Total Bill *** -5.4% \$ (2.08)6.4% \$ (5.93)1.4% \$ (15.02)14.7% \$ (10,935.21)9.3% \$ (6.82)8.7% \$ (45.36) 1.3% \$ 458.87 (6.83)				
eg. Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.84	3.3%	\$	(2.76)	-8.7%	\$	(2.22)	-5.4%	\$	(2.08)	-1.7%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.03	3.3%	\$	(7.57)	-9.8%	\$	(6.33)	-6.4%	\$	(5.93)	-1.9%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	17.53	3.3%	\$	(32.71)	-5.3%	\$	(13.29)	-1.4%	\$	(15.02)	-0.4%	
ARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	949.35	3.3%	\$ (11,274.23)	-29.3%	\$	(9,677.17)	-14.7%	\$	(10,935.21)	-2.6%	
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	1.28	3.1%	\$	(8.52)	-15.1%	\$	(7.28)	-9.3%	\$	(6.82)	-2.3%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	9.46	3.5%	\$	(47.42)	-14.2%	\$	(40.14)	-8.7%	\$	(45.36)	-5.2%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	327.24	3.3%	\$	(692.28)	-5.9%	\$	406.08	1.3%	\$	458.87	0.2%	
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	
	†	1									1			
		1			<u> </u>			1 -						

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh Consumption - kW Demand

Current Loss Factor 1.0350 Proposed/Approved Loss Factor 1.0350

		Current O	EB-Approve					Proposed				Impact			
		Rate	Volume		Charge		Rate	Volume		Charge					
		(\$)			(\$)		(\$)			(\$)		Change	% Change		
Monthly Service Charge	\$	25.60	1	Ÿ	25.60	\$	26.44		\$	26.44	\$	0.84	3.28%		
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-			
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Volumetric Rate Riders	\$		750		-	\$	-	750		-	\$	-			
Sub-Total A (excluding pass through)				\$	25.60				\$	26.44	\$	0.84	3.28%		
Line Losses on Cost of Power	\$	0.1114	26	\$	2.92	\$	0.1114	26	\$	2.92	\$	-	0.00%		
Total Deferral/Variance Account Rate	e e	0.0036	750	\$	2.70	-\$	0.0015	750	e	(1.13)	•	(3.83)	-141.679		
Riders	•			φ				750	Ψ	, ,	φ	` ′			
CBR Class B Rate Riders	-\$	0.0001	750	\$	(0.08)	\$	0.0002	750	\$	0.15	\$	0.23	-300.00%		
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-			
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-			
Smart Meter Entity Charge (if applicable)		0.42	1	•	0.42	s	0.42	4	\$	0.42	¢.		0.00%		
	Þ	0.42	1	\$	0.42	Þ	0.42	1	Þ	0.42	\$	-	0.00%		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-			
Sub-Total B - Distribution (includes Sub-					24					20.04		(0.70)	0.740		
Total A)				\$	31.57				\$	28.81	\$	(2.76)	-8.74%		
RTSR - Network	\$	0.0103	776	\$	8.00	\$	0.0110	776	\$	8.54	\$	0.54	6.80%		
RTSR - Connection and/or Line and		2 2242	770	_	4.04		0.0040						0.000		
Transformation Connection	\$	0.0016	776	\$	1.24	\$	0.0016	776	\$	1.24	\$	-	0.00%		
Sub-Total C - Delivery (including Sub-					40.04					00.50	•	(0.00)	E 400		
Total B)				\$	40.81				\$	38.59	\$	(2.22)	-5.43%		
Wholesale Market Service Charge		0.0045	770		0.40	•	0.0045		•	0.40			0.000		
(WMSC)	\$	0.0045	776	\$	3.49	\$	0.0045	776	\$	3.49	\$	-	0.00%		
Rural and Remote Rate Protection				_											
(RRRP)	\$	0.0014	776	\$	1.09	\$	0.0014	776	\$	1.09	\$	-	0.00%		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%		
TOU - Off Peak	\$	0.0870	473	\$	41.11		0.0870	473		41.11	\$	-	0.00%		
TOU - Mid Peak	Ś	0.1220	135	\$	16.47	\$	0.1220	135		16.47	\$	-	0.00%		
TOU - On Peak	ŝ	0.1820	143	\$	25.94	\$	0.1820	143		25.94		_	0.00%		
	1.7	3020	. +0	Ť	20.04	Ť	0020	140	Ť	20.04	Ť		3.007		
Total Bill on TOU (before Taxes)				Ś	129.15				\$	126.93	\$	(2.22)	-1.72%		
HST		13%	l	\$	16.79		13%		\$	16.50		(0.29)	-1.729		
Ontario Electricity Rebate		19.3%	l	\$	(24.93)		19.3%		\$	(24.50)		0.43	-1.727		
		13.570		-	, ,		19.570		\$, ,			4 =00		
Total Bill on TOU				\$	121.01				Þ	118.93	\$	(2.08)	-1.72%		

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Customer Class: GENE RPP / Non-RPP: RPP

Consumption 2,000 kWh
Demand - kW

Current Loss Factor 1.0350
Proposed/Approved Loss Factor 1.0350

		Current Ol	EB-Approved	d				Proposed	Impact					
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		Change	% Change	_
Monthly Service Charge	\$	31.33	1	\$	31.33	\$	32.36	1	\$	32.36	\$	1.03	3.29%	,
Distribution Volumetric Rate	\$	0.0150	2000	\$	30.00	\$	0.0155	2000	\$	31.00	\$	1.00	3.33%)
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	61.33				\$	63.36	\$	2.03	3.31%	,
Line Losses on Cost of Power	\$	0.1114	70	\$	7.79	\$	0.1114	70	\$	7.79	\$	-	0.00%	,]
Total Deferral/Variance Account Rate	s	0.0039	2.000	\$	7.80		0.0012	2.000	\$	(2.40)	•	(10.20)	-130.77%	
Riders	•	0.0039	2,000	Þ	7.00	-\$	0.0012	2,000	Þ	(2.40)	Ф	(10.20)	-130.7770	1
CBR Class B Rate Riders	-\$	0.0001	2,000	\$	(0.20)	\$	0.0002	2,000	\$	0.40	\$	0.60	-300.00%	,
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Low Voltage Service Charge	\$	-	2,000	\$	-	l		2,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	s	0.42		\$	0.42		0.40		\$	0.40	\$		0.00%	
	*	0.42	1	Э	0.42	\$	0.42	1	Þ	0.42	э	-	0.00%	1
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-					77.44				\$	CO 57		(7.57)	-9.81%	1
Total A)				\$	77.14				Þ	69.57	Þ	(7.57)	-9.81%	1
RTSR - Network	\$	0.0089	2,070	\$	18.42	\$	0.0095	2,070	\$	19.67	\$	1.24	6.74%	In (
RTSR - Connection and/or Line and	s	0.0045	0.070		0.44		0.0045	0.070		0.44			0.00%	
Transformation Connection	*	0.0015	2,070	\$	3.11	\$	0.0015	2,070	\$	3.11	э	-	0.00%	1
Sub-Total C - Delivery (including Sub-					98.67				\$	92.34		(6.33)	-6.41%	1
Total B)				\$	98.67				Þ	92.34	Þ	(6.33)	-6.41%	1
Wholesale Market Service Charge	s	0.0045	2,070	\$	9.32	s	0.0045	2,070	\$	9.32	¢		0.00%	1
(WMSC)	*	0.0045	2,070	Э	9.32	Þ	0.0045	2,070	Þ	9.32	э	-	0.00%	1
Rural and Remote Rate Protection	s	0.0014	2,070	\$	0.00		0.0014	2.070		2.90			0.00%	
(RRRP)	*	0.0014	2,070	Э	2.90	\$	0.0014	2,070	\$	2.90	э	-	0.00%	1
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	,
TOU - Off Peak	\$	0.0870	1,260	\$	109.62	\$	0.0870	1,260	\$	109.62	\$	-	0.00%	,
TOU - Mid Peak	\$	0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92	\$	-	0.00%	,
TOU - On Peak	\$	0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%	,
														1
Total Bill on TOU (before Taxes)				\$	333.84				\$	327.51	\$	(6.33)	-1.90%	,T
HST		13%		\$	43.40	l	13%		\$	42.58		(0.82)	-1.90%	
Ontario Electricity Rebate		19.3%		\$	(64.43)		19.3%		\$	(63.21)		1.22		1
Total Bill on TOU		70.070		\$	312.80		.0.070		\$	306.87		(5.93)	-1.90%	
TOTAL DILL OIL LOO				Ÿ	312.00				Ą	306.67	Ψ	(5.93)	-1.90%	4

the manager's summary, discuss the reason

Current Loss Factor Proposed/Approved Loss Factor 1.0350 1.0350

		Current O	EB-Approved					Proposed				In	npact
	—	Rate	Volume	Charge		1	Rate	Volume	Charge				ιραυι
		(\$)	Volume	(\$)			(\$)	Volume	(\$)			Change	% Change
Monthly Service Charge	\$	208.72	1		08.72	\$	215.61	1		5.61		6.89	3.30%
Distribution Volumetric Rate	ě	5.3734	60		22.40	\$	5.5507	60		3.04	\$	10.64	3.30%
Fixed Rate Riders	ě	3.3734	1	9	22.40	ě	3.3307	1	\$ 55	J.U-	¢	10.04	3.30 /0
Volumetric Rate Riders	ě	-	60	\$	-	ě		60	ě		¢		
Sub-Total A (excluding pass through)	Ψ		00		31.12	Ÿ	-	00		8.65	\$	17.53	3.30%
Line Losses on Cost of Power	\$		_	\$	-	\$			\$	-	\$	17.55	3.30 /6
Total Deferral/Variance Account Rate	1			•		Ι Ψ	_		*		T .		
Riders	\$	1.5387	60	\$	92.32	-\$	0.4453	60	\$ (2	6.72)	\$	(119.04)	-128.94%
CBR Class B Rate Riders	_e	0.0464	60	¢	(2.78)	•	0.0670	60	e	4.02	\$	6.80	-244.40%
GA Rate Riders	- -	0.0002	20.000	\$	(4.00)		0.0070	20.000		8.00	\$	62.00	-1550.00%
Low Voltage Service Charge	e e	0.0002	20,000	9	(4.00)	۳	0.0023	60	\$	-	¢	02.00	-1000.0070
Smart Meter Entity Charge (if applicable)	Ψ	-	00	Ψ	-			00	Ψ	-	Ψ	=	
omart weter Emity onarge (ii applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	s		1	\$	_	s		1	\$		\$	_	
Additional Volumetric Rate Riders	ŝ		60	\$	_	Š	_	60	Š	_	\$	_	
Sub-Total B - Distribution (includes Sub-	T					*							
Total A)				\$ 6	16.66				\$ 58	3.95	\$	(32.71)	-5.30%
RTSR - Network	\$	4.7312	60	\$ 2	83.87	\$	5.0477	60	\$ 30	2.86	\$	18.99	6.69%
RTSR - Connection and/or Line and	1.					Ľ					Ė		
Transformation Connection	\$	0.8577	60	\$	51.46	\$	0.8648	60	\$ 5	1.89	\$	0.43	0.83%
Sub-Total C - Delivery (including Sub-				\$ 9	52.00				\$ 93	8.70	\$	(13.29)	-1.40%
Total B)				D D	52.00				\$ 93	0.70	Ð	(13.29)	-1.40%
Wholesale Market Service Charge	•	0.0045	20,700	\$	93.15		0.0045	20,700	\$ 9	3.15	\$	_	0.00%
(WMSC)	*	0.0045	20,700	Φ	93.13	P	0.0045	20,700	9 9	3.13	φ	-	0.0076
Rural and Remote Rate Protection		0.0014	20,700	\$	28.98	e	0.0014	20,700		8.98	œ	_	0.00%
(RRRP)	•	0.0014	20,700	φ	20.90	P	0.0014	20,700	φ <u>2</u>	0.90	φ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	20,700	\$ 2,2	27.32	\$	0.1076	20,700	\$ 2,22	7.32	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price					01.70					8.40		(13.29)	-0.40%
HST		13%		\$ 4	29.22		13%		\$ 42	7.49	\$	(1.73)	-0.40%
Ontario Electricity Rebate		19.3%	1	\$ (6	37.23)		19.3%		\$ (63	4.66)			
Total Bill on Average IESO Wholesale Market Price				\$ 3.7	30.92				\$ 3.71	5.90	\$	(15.02)	-0.40%
									, ,,,,,			, 414-/	4,

In the manager's summary, discuss the reason

Current Loss Factor Proposed/Approved Loss Factor 1.0350 1.0350

Rate Volume Charge S			Current O	EB-Approve					Proposed			pact			
Monthly Service Charge \$ 19,413.63 1 5 19,413.63 5 20,054.28 1 5 20,054.28 5 640.65 33.00% Distribution Volumetric Rate \$ 1,7831 5250 \$ 9,361.28 \$ 1,8419 5250 \$ 9,669.38 \$ 308.70 \$ 3.30% Fixed Rate Riders \$ 1 5 - \$ 1 5 - \$ 5 5 5 Fixed Rate Riders \$ 1 5 - \$ 1 5 - \$ 5 5 Sub-Total A (excluding pass through) \$ \$ \$ \$ \$ \$ \$ \$ \$		Rate		Volume		Charge			Volume		Charge				7
Distribution Volumetric Rate \$ 1.7831 \$250 \$ 9.361.28 \$ 1.8419 \$250 \$ 9.669.98 \$ 308.70 \$ 3.30% Fried Rate Riders \$ - 5.250 \$ - 5.250 \$ -		(\$)										•			
Fixed Rate Riders \$	Monthly Service Charge	\$	19,413.63	1										3.309	6
Sub-Total A (excluding ass through) Sub-Total B Sub-Tota	Distribution Volumetric Rate	\$	1.7831	5250	\$	9,361.28	\$	1.8419	5250	\$	9,669.98	\$	308.70	3.309	6
Sub-Total A (sexcluding pass through) \$ 28,774.91 \$ 29,724.26 \$ 949.35 3.30%	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Line Losses on Cost of Power \$ -	Volumetric Rate Riders	\$	-	5250	\$	-	\$	-	5250	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders Riderate Riders Riders Riders Riders Riders Riders Riders Riders Rider	Sub-Total A (excluding pass through)				\$	28,774.91				\$	29,724.26	\$	949.35	3.309	6
Ridges Same	Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Riders	Total Deferral/Variance Account Rate	e	1 0/60	5 250	œ	0.605.70	e	0.4915	E 250	e	(2 527 99)	Ф	(12 222 50)	126.070)/ <u>.</u>
CAR Atale Riders \$	Riders	*	1.0400	3,230	φ	9,093.70	-9	0.4013	3,230	Ψ	(2,327.00)	φ	(12,223.30)	-120.07	0
Low Voltage Service Charge \$	CBR Class B Rate Riders	\$	-	5,250	\$	-	\$	-	5,250	\$	-	\$	-		
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ - \$ \$	GA Rate Riders	\$	-		\$	-	\$	-	2,650,000	\$	-	\$	-		
Additional Fixed Rate Riders \$ - 1		\$	-	5,250	\$	-			5,250	\$	-	\$	-		
Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ 1 \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	e	_	1	e		٠		4	•		Ф	_		
Additional Volumetric Rate Riders \$ - 5,250 \$ - \$ - 5,250 \$ - \$ - \$		*	_	'	Ψ	=	Ψ	-	'	Ψ	_	Ψ	-		
Sub-Total B - Distribution (includes Sub-Total A) \$ 38,470.61 \$ 27,196.38 \$ (11,274.23) \$ -29.31% RTSR - Network \$ 4.4468 5,250 \$ 23,345.70 \$ 4.7443 5,250 \$ 24,907.58 \$ 1,561.88 6.69% RTSR - Connection and/or Line and \$ 0.8063 5,250 \$ 4,233.08 \$ 0.8130 5,250 \$ 4,268.25 \$ 35.18 0.83% Transformation Connection \$ 0.8063 5,250 \$ 4,233.08 \$ 0.8130 5,250 \$ 4,268.25 \$ 35.18 0.83% Sub-Total C - Delivery (including Sub-Total B) \$ 66,049.38 \$ 56,372.21 \$ (9,677.17) -14.65% Wholesale Market Service Charge \$ 0.0045 2,742,750 \$ 12,342.38 \$ 0.0045 2,742,750 \$ 12,342.38 \$ - 0.00% Rural and Remote Rate Protection \$ 0.0014 2,742,750 \$ 3,839.85 \$ 0.0014 2,742,750 \$ 3,839.85 \$ - 0.00% Rural and Remote Rate Protection \$ 0.004 2,742,750 \$ 3,839.85 \$ 0.0014 2,742,750 \$ 3,839.85 \$ - 0.00% Rural and Supply Service Charge \$ 0.25 1 \$ 0.25 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 377,351.76 \$ 367,674.58 \$ (9,677.17) -2.56% HST		\$	-	1		-	\$	-	1	-	-	\$	-		
Total A		\$	-	5,250	\$	-	\$	-	5,250	\$		\$	-		
Total Bill on Average ESO Wholesale Market Price STAT Ontario Electricity Rebate STAT Ontario State					\$	38 470 61				\$	27 196 38	\$	(11 274 23)	-29 319	6
RTSR - Connection and/or Line and Transformation Connection \$ 0.8063 5,250 \$ 4,233.08 \$ 0.8130 5,250 \$ 4,268.25 \$ 35.18 0.83%												•	, , ,		
Transformation Connection \$ 0.8063 5.250 \$ 4.233.08 \$ 0.8130 5.250 \$ 4.268.25 \$ 35.18 0.83%		\$	4.4468	5,250	\$	23,345.70	\$	4.7443	5,250	\$	24,907.58	\$	1,561.88	6.699	6 li
Sub-Total B \$ 66,049.38		\$	0.8063	5 250	\$	4 233 08	\$	0.8130	5 250	\$	4 268 25	\$	35 18	0.839	1/6
Total B		*	0.0000	0,200	Ψ	4,200.00	۳	0.0100	0,200	۳	4,200.20	•	00.10	0.00	Ů
Nolesale Market Service Charge \$ 0.0045 2,742,750 \$ 12,342.38 \$ 0.0045 2,742,750 \$ 12,342.38 \$ - 0.00%					s	66 049 38				\$	56 372 21	\$	(9.677.17)	-14 659	6
(WMSC) \$ 0.0045 2,742,750 \$ 12,342.38 \$ 0.0045 2,742,750 \$ 12,342.38 \$ 0.0046 2,742,750 \$ 12,342.38 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0014 2,742,750 \$ 3,839.85 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.05 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1076 2,742,750 \$ 295,119.90 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 377,351.76 \$ \$ 367,674.58 \$ (9,677.17) -2.56% HST 13% \$ 49,055.73 13% \$ 47,797.70 \$ (1,258.03) -2.56% Ontario Electricity Rebate 19.3% - 19.3% - - - - - -					Ť	00,040.00				۳	00,072.21	•	(0,011.11)	-14.00	Ů
(WMSC) (RRRP) \$ 0.0014 2,742,750 \$ 3,839.85 \$ 0.0014 2,742,750 \$ 3,839.85 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price Total Bill on Average IESO Wholesale Market Price HST Ontario Electricity Rebate \$ 13% \$ 49,055.73 13% \$ 47,797.70 \$ (1,258.03) -2.56%		\$	0.0045	2 742 750	\$	12 342 38	\$	0.0045	2 742 750	\$	12 342 38	\$	_	0.000	1/6
CRRP \$ 0.0014 2,742,750 \$ 3,839.85 \$ 0.0014 2,742,750 \$ 3,839.85 \$ 0.0016 2,742,750 \$ 3,839.85 \$ 0.0016 2,742,750 \$ 3,839.85 \$ 0.0016 2,742,750 \$ 295,119.90 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,742,750 \$ 0.1076 2,		*	0.0040	2,142,100	Ÿ	12,042.00	۳	0.0040	2,142,100	۳	12,042.00	Ψ		0.00	ď
CRRRP CRRRP Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00%		\$	0.0014	2 742 750	\$	3 839 85	\$	0.0014	2 742 750	\$	3 839 85	\$	_	0.000	1/6
Average IESO Wholesale Market Price \$ 0.1076 2,742,750 \$ 295,119.90 \$ 0.1076 2,742,750 \$ 295,119.90 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST		*		2,142,100		·			2,142,100	1	•	Ψ			
Total Bill on Average IESO Wholesale Market Price		\$		1	-				1	-		\$	-		
HST 13% \$ 49,055.73 13% \$ 47,797.70 \$ (1,258.03) -2.56% Ontario Electricity Rebate 19.3% \$ - 19.3% \$ \$ -	Average IESO Wholesale Market Price	\$	0.1076	2,742,750	\$	295,119.90	\$	0.1076	2,742,750	\$	295,119.90	\$	-	0.009	6
HST 13% \$ 49,055.73 13% \$ 47,797.70 \$ (1,258.03) -2.56% Ontario Electricity Rebate 19.3% \$ - 19.3% \$ \$ -															
Ontario Electricity Rebate 19.3% \$ - 19.3% \$ -					\$					\$					
		1		l	\$	49,055.73				\$	47,797.70	\$	(1,258.03)	-2.569	6
Total Bill on Average IESO Wholesale Market Price \$ 426,407.48 \$ 415,472.28 \$ (10,935.21) -2.56%	Ontario Electricity Rebate		19.3%		\$	-	1	19.3%		\$	-				1
	Total Bill on Average IESO Wholesale Market Price				\$	426,407.48				\$	415,472.28	\$	(10,935.21)	-2.569	6

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

2,000 kWh - kW Demand

Current Loss Factor

1.0350 Proposed/Approved Loss Factor 1.0350

	Current OEB-Approved					Π		Proposed	ı			lm	pact	
		Rate Volume Charge			Rate	Volume		Charge						
		(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change	
Monthly Service Charge	\$	8.40		\$	8.40	\$	8.68		\$	8.68		0.28	3.33%	
Distribution Volumetric Rate	\$	0.0163	2000	\$	32.60	\$	0.0168	2000	\$	33.60	\$	1.00	3.07%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	41.00				\$	42.28		1.28	3.12%	
Line Losses on Cost of Power	\$	0.1114	70	\$	7.79	\$	0.1114	70	\$	7.79	\$	-	0.00%	
Total Deferral/Variance Account Rate	e	0.0040	2,000	\$	8.00	-\$	0.0012	2,000	•	(2.40)	Φ.	(10.40)	-130.00%	
Riders	•							•				` ′		
CBR Class B Rate Riders	-\$	0.0001	2,000	\$	(0.20)	\$	0.0002	2,000		0.40	\$	0.60	-300.00%	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-		
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	\$	_	\$	_		
	•	_		_		*	_	•	*		Ψ			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-		Ψ	-	\$	-		
Additional Volumetric Rate Riders	\$		2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	56.59				\$	48.07	\$	(8.52)	-15.05%	
Total A)				٠		<u> </u>			*			, ,		
RTSR - Network	\$	0.0089	2,070	\$	18.42	\$	0.0095	2,070	\$	19.67	\$	1.24	6.74%	In the manager's summary, d
RTSR - Connection and/or Line and	s	0.0015	2,070	\$	3.11	\$	0.0015	2,070	\$	3.11	\$	_	0.00%	
Transformation Connection	*	0.00.0	2,010	Ť	0	*	0.0010	_,0.0	*	• • • • • • • • • • • • • • • • • • • •	Ψ		0.0070	
Sub-Total C - Delivery (including Sub-				\$	78.12				\$	70.84	\$	(7.28)	-9.32%	
Total B)				*		<u> </u>			*		, T	(/		
Wholesale Market Service Charge	\$	0.0045	2,070	\$	9.32	\$	0.0045	2,070	\$	9.32	\$	-	0.00%	
(WMSC)	'		, ,					,			i i			
Rural and Remote Rate Protection	\$	0.0014	2,070	\$	2.90	\$	0.0014	2,070	\$	2.90	\$	-	0.00%	
(RRRP)									1		1			
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25		\$	0.25		-	0.00%	
TOU - Off Peak	\$	0.0870	1,260		109.62		0.0870	1,260		109.62		-	0.00%	
TOU - Mid Peak	\$	0.1220	360		43.92	\$	0.1220	360		43.92		-	0.00%	
TOU - On Peak	\$	0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%	
												/= a		
Total Bill on TOU (before Taxes)				\$	313.29				\$	306.01		(7.28)	-2.32%	
HST		13%		\$	40.73		13%		\$	39.78		(0.95)	-2.32%	
Ontario Electricity Rebate		19.3%		\$	(60.46)		19.3%		\$	(59.06)		1.40		
Total Bill on TOU				\$	293.55				\$	286.73	\$	(6.82)	-2.32%	ı

, discuss the reason

Customer Class: STREET LIGHT ING GENERAL STREE Current Loss Factor Proposed/Approved Loss Factor 1.0350 1.0350

	Current OEB-Approved				I		Proposed	Impact			
		Rate	Volume	Charge		Rate	Volume	Charge	T		
		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	0.78	100		\$	0.81	100			3.00	3.85%
Distribution Volumetric Rate	\$	5.2867	37	\$ 195.61	\$	5.4612	37	\$ 202.06	\$	6.46	3.30%
Fixed Rate Riders	\$	-	100	\$ -	\$	-	100		\$	-	
Volumetric Rate Riders	\$	-	37	\$ -	\$	-	37		\$	-	
Sub-Total A (excluding pass through)				\$ 273.61				\$ 283.06		9.46	3.46%
Line Losses on Cost of Power	\$	0.1076	88	\$ 9.42	\$	0.1076	88	\$ 9.42	\$	-	0.00%
Total Deferral/Variance Account Rate		1,4338	37	\$ 53.05		0.4222	37	\$ (15.62	٠ و	(68.67)	-129.45%
Riders	ų.	1.4330	31	φ 33.03	-9	0.4222	31	φ (13.62	JΨ	(00.07)	-129.4370
CBR Class B Rate Riders	-\$	0.0444	37	\$ (1.64)	\$	0.0649	37	\$ 2.40	\$	4.04	-246.17%
GA Rate Riders	-\$	0.0002	2,500	\$ (0.50)	\$	0.0029	2,500	\$ 7.25	\$	7.75	-1550.00%
Low Voltage Service Charge	\$	-	37	\$ -			37	\$ -	\$	-	1
Smart Meter Entity Charge (if applicable)	_		400				400				l
, , , , ,	\$	-	100	\$ -	\$	-	100	\$ -	\$	-	
Additional Fixed Rate Riders	\$		100	\$ -	\$	-	100	\$ -	\$	-	1
Additional Volumetric Rate Riders	\$		37	\$ -	\$	-	37	\$ -	\$	-	1
Sub-Total B - Distribution (includes Sub-										(47.40)	44.000/
Total A)				\$ 333.93				\$ 286.51	\$	(47.42)	-14.20%
RTSR - Network	\$	2.8770	37	\$ 106.45	\$	3.0694	37	\$ 113.57	\$	7.12	6.69%
RTSR - Connection and/or Line and	_	0.5004	0.7	40.00		0.5004				0.40	0.000/
Transformation Connection	\$	0.5221	37	\$ 19.32	\$	0.5264	37	\$ 19.48	\$	0.16	0.82%
Sub-Total C - Delivery (including Sub-				\$ 459.70				\$ 419.55	_	(40.44)	0.700/
Total B)				\$ 459.70				\$ 419.55	\$	(40.14)	-8.73%
Wholesale Market Service Charge	\$	0.0045	2,588	\$ 11.64	\$	0.0045	2,588	\$ 11.64	\$		0.00%
(WMSC)	Þ	0.0045	2,300	\$ 11.04	Þ	0.0045	2,500	ş 11.04	Ф	-	0.00%
Rural and Remote Rate Protection		0.0014	2,588	\$ 3.62		0.0014	0.500	\$ 3.62			0.00%
(RRRP)	Þ	0.0014	2,588	\$ 3.62	Þ	0.0014	2,588	\$ 3.62	э	-	0.00%
Standard Supply Service Charge	\$	0.25	100	\$ 25.00	\$	0.25	100	\$ 25.00	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	2,500	\$ 269.00	\$	0.1076	2,500	\$ 269.00	\$	-	0.00%
							·	·			
Total Bill on Average IESO Wholesale Market Price				\$ 768.96	T			\$ 728.82	Ts	(40.14)	-5.22%
HST		13%		\$ 99.97	1	13%		\$ 94.75		(5.22)	
Ontario Electricity Rebate		19.3%		\$ -	1	19.3%		\$ -	T.	(/	
Total Bill on Average IESO Wholesale Market Price		.0.070		\$ 868.93				\$ 823.57	\$	(45.36)	-5.22%
Total Bill off Average 1230 Wholesale Market Price				\$ 000.93				φ 023.5 <i>1</i>	+3	(45.36)	-5.22%

In the manager's summary, discuss the reason

Current Loss Factor Proposed/Approved Loss Factor 1.0350 1.0350

	Current OEB-Approved			Proposed					Impact					
	Rate		Volume		Charge		Rate	Volume		Charge				
M #1 0 : 0	(\$)			•	(\$)	•	(\$)	4	•	(\$)		Change	% Change	4
Monthly Service Charge Distribution Volumetric Rate	\$	2.7542	3600	\$	9,915.12	\$	2.8451	3600	\$	10,242.36	\$	327.24	3.30%	,
	\$	2./542	3600	\$	9,915.12	Þ	2.8451	3600	\$	10,242.36	\$	327.24	3.30%	0
Fixed Rate Riders	\$	-	3600	Y	-	Þ	-	3600	*	-	\$	-		
Volumetric Rate Riders	3		3600	\$	9,915.12	Þ	-	3600	\$	10,242.36	\$	327.24	3.30%	,
Sub-Total A (excluding pass through) Line Losses on Cost of Power	•			\$	9,915.12	s			\$	10,242.36	3	327.24	3.30%	0
Total Deferral/Variance Account Rate	a	-	-	Þ	-	Þ	-	-	Þ	-	ъ	-		
	\$	0.5011	3,600	\$	1,803.96	\$	0.2179	3,600	\$	784.44	\$	(1,019.52)	-56.52%	6
Riders			0.000	_		_					_	,		
CBR Class B Rate Riders	\$	-	3,600		-	\$	-	3,600		-	\$	-		
GA Rate Riders	\$	-	1,500,000	\$	-	\$	-	1,500,000		-	\$	-		
Low Voltage Service Charge	\$	-	3,600	\$	-			3,600	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	_	1	\$	-	\$	_	1	\$	_	\$	_		
Additional Volumetric Rate Riders	\$	-	3,600	\$	-	\$	_	3,600	\$	_	\$	-		
Sub-Total B - Distribution (includes Sub-														.1
Total A)				\$	11,719.08				\$	11,026.80	\$	(692.28)	-5.91%	0
RTSR - Network	\$	4.4609	3,600	\$	16,059.24	\$	4.7593	3,600	\$	17,133.48	\$	1,074.24	6.69%	6 11
RTSR - Connection and/or Line and		0.8090	2.000	•	2.912.40		0.8157	0.000		0.000.50		24.12	0.83%	,
Transformation Connection	a	0.8090	3,600	\$	2,912.40	Þ	0.8157	3,600	Þ	2,936.52	ъ	24.12	0.83%	0
Sub-Total C - Delivery (including Sub-				s	30,690.72				\$	31,096.80	\$	406.08	1.32%	6
Total B)				٠	00,000.12				*	01,000.00	۳	400.00	1.02 /	•
Wholesale Market Service Charge (WMSC)	\$	0.0045	1,552,500	\$	6,986.25	\$	0.0045	1,552,500	\$	6,986.25	\$	-	0.00%	6
Rural and Remote Rate Protection											١.			
(RRRP)	\$	0.0014	1,552,500	\$	2,173.50	\$	0.0014	1,552,500	\$	2,173.50	\$	-	0.00%	6
Standard Supply Service Charge	\$	0.25	1	\$	0.25	s	0.25	1	\$	0.25	\$	_	0.00%	6
Average IESO Wholesale Market Price	\$	0.1076	1,552,500	\$	167,049.00		0.1076	1,552,500	\$	167,049.00	\$	_	0.00%	
Attorage 1200 Titlelocale Market Tibe	1 *	0.10.0	1,002,000	Ť	101,010.00	Ť	011010	1,002,000	Ť	101,010.00	Ψ		0.007	ă
Total Bill on Average IESO Wholesale Market Price	T			s	206,899.72				s	207,305.80	s	406.08	0.20%	7
HST		13%		\$	26,896.96		13%		\$	26,949.75		52.79	0.20%	
Ontario Electricity Rebate		19.3%		6	20,000.00		19.3%		¢	20,040.10	Ψ.	32.73	0.207	,
i		19.570		\$	222 700 00		19.570		•	004.055.55	•	450.07	0.000	,
Total Bill on Average IESO Wholesale Market Price				Þ	233,796.68				\$	234,255.55	Þ	458.87	0.20%	0
														4

In the manager's summary, discuss the reason

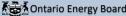
 Consumption
 kWl

 Demand
 kW

 Current Loss Factor
 1.0350

 Proposed/Approved Loss Factor
 1.0350

	Current OEB-Approved						Proposed	Impact		
	Ra		Volume	Charge		Rate	Volume	Charge		
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$		1	\$ -	\$		1	\$ -	\$ -	
Distribution Volumetric Rate	\$	-	0	\$ -	\$	-	0	\$ -	\$ -	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	0	\$ -	\$	-	0	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ -				\$ -	\$ -	
Line Losses on Cost of Power	\$	0.1076	-	\$ -	\$	0.1076		\$ -	\$ -	
Total Deferral/Variance Account Rate	•	_	_	\$ -				s -	\$ -	
Riders	Þ	-	-	3 -	a	-	-	a -	Ф -	
CBR Class B Rate Riders	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
GA Rate Riders	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Low Voltage Service Charge	\$	-	-	\$ -			-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	•			•				•	•	
, , ,	Þ	-	1	\$ -	Þ	-	1	a -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				•				•	s -	
Total A)				\$ -				\$ -	\$ -	
RTSR - Network	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
RTSR - Connection and/or Line and	•			•				•	•	
Transformation Connection	Þ	-	-	\$ -	Þ	-		\$ -	\$ -	
Sub-Total C - Delivery (including Sub-				s -				s -	s -	
Total B)				• -				a -	\$ -	
Wholesale Market Service Charge	•	0.0045		\$ -	s	0.0045		s -	\$ -	
(WMSC)	Þ	0.0045	-	\$ -	Þ	0.0045		a	\$ -	
Rural and Remote Rate Protection	•	0.0044		•		0.0044		•	•	
(RRRP)	\$	0.0014	-	\$ -	\$	0.0014	-	\$ -	\$ -	
Standard Supply Service Charge	\$	0.25	1	\$ 0.29	5 \$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1076	-	\$ -	\$	0.1076	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price				\$ 0.2	5			\$ 0.25	\$ -	0.00%
HST		13%		\$ 0.03	3	13%		\$ 0.03		0.00%
Ontario Electricity Rebate		19.3%		\$ -		19.3%		\$ -	i i	
Total Bill on Average IESO Wholesale Market Price				\$ 0.2	2			\$ 0.28	\$ -	0.00%
Total Bill on Average 1200 Wildlesale Harket File				Ų.20				w 0.20		0.00 /6



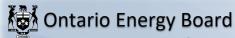
Mechanism Rate Generator Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.

Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

Utility Name	Enova Power Corp.
Service Territory	Waterloo North Rate Zone
Assigned EB Number	EB-2024-0017
Name of Contact and Title	Margaret Nanninga
Phone Number	519-749-6177
Email Address	margaret.nanninga@enovapower.com
Rate Effective Date	Wednesday, January 1, 2025
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2021
To determine the first year the continuity schedules in tab 3 will be generated for input, ar For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2023 rate application were to be selected, select 2021.	
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2022
Determine whether scenario a or b below applies, then select the appropriate year.	
a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.	
b) If the account balances were last approved on an interim basis, and	2022
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 	
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis	2022
Determine whether scenario a or b below applies, then select the appropriate year.	
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 	
b) If the accounts were last approved on an interim basis, and	
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 	2022
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 	
4. Select the earliest vintage year in which there is a balance in Account 1595.	2021
(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)	
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: Enova Power Corp. is:	Transmission Connected
8. Have you transitioned to fully fixed rates?	Yes
9. Do you want to update your low voltage service rate?	Yes



Enova Power Corp. Waterloo North Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.43
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026
EB-2023-0015		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

2. Current Tariff Schedule

Issued Month day, Year



Rate Generator for 2025 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0206
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024	*****	
Applicable only for Non-RPP Customers	\$/kWh	(8000.0)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024
MONTHLY RATES AND CHARGES - Regulatory Component		
morther total of the order of the state of t		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.1255
Low Voltage Service Rate	\$/kW	0.2045
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7925
Rate Rider for Disposition of Deferral/Variance Accounts 1/2024) refrective fint December 31, 2024	\$/kWhied M	onth d9\A438ar

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kW	(0.0610)
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.1968
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.1912

Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)

\$/kW

0.0000

Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)

\$/kW

1.1768

Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)

\$/kW

1.1759

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBRCurrent Tariff Schedule

\$/ks/lied Month day,946ar



Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0014

Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

EB-2023-0015



LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	4.8713
Low Voltage Service Rate	\$/kW	0.2054
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8525
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6466

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)

\$/kW 1.1811

EB-2023-0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

EB-2023-0015



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0189
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	1	EB-2023-0015

2. Current Tariff Schedule



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.40
Distribution Volumetric Rate	\$/kW	11.2435
Low Voltage Service Rate	\$/kW	0.1266
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,	\$/kW	1.1566
2024 Applicable only for Class B Customers	\$/kW	(0.0598)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7283
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0239
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4938
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0772)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	E	B-2023-0015



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55

EB-2023-0015

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
2. Current Tariff Schedule	Issued N	Month day. Year



Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	37.78
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

EB-2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the On Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	tario \$	2.34
2 Current Tariff Schodula	laaaal N	4 + la l

2. Current Tariff Schedule

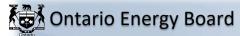
Issued Month day, Year



LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568
Postponing Rate Implementation ⁶	1509
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	

				2021			
Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021
0				0	0		
0				0	0		
0 0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0	0	0	0	0	0	0	0
I 0	0	0		0	0		
0	0	0	0	0	0	0	0
0				0	0		
				U	U		
0				0	0		
0	0	0	0	0	0	0	0

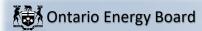
Interest Adjustments1 during 2021	Closing Interest Amounts as of Dec 31, 2021
	0 0 0 0 0 0 0 0
0 0 0	0 0 0
	0
0	0

				2022			
Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022
0			318,846	318,846	0		
0			(193,001)	(193,001)	0		
0			4,448,953	4,448,953	0		
0			0	0	0		
0			(473,067)	(473,067)	0		
0			3,529,789	3,529,789	0		
0			(344,574)	(344,574)	0		
0			(1,594,768) (2,484,469)	(1,594,768)	0		
0			(2,464,469)	(2,484,469) (9,509)	0		
0			(2,535)	(2,535)	0		
0			(2,555)	(2,333)	0		
0				0	0		
0	0	0	(2,484,469)	(2,484,469)	0	0	0
0	0	0	· · · · · · · · · · · · · · · · · · ·	5,680,134	0	0	0
0	0	0	3,195,665	3,195,665	0	0	0
0				0	0		
0				0	0		
0	0	0	3,195,665	3,195,665	0	0	0

						2023	
Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023
5,243	5,243	318,846	241,677	161,016		399,507	5,243
(1,386)			(113,289)	(32,145)		(274,145)	(1,386)
65,520	` ′	` '	(1,566,980)	1,247,056		1,634,917	65,520
0			0	0		0	(
(9,121)			190,619	(296,870)		14,422	(9,121
61,594	•		440,073	2,261,849		1,708,013	61,594
(7,561)	(7,561)	(344,574)	129,501	(456,865)		241,792	(7,561
(47,050)	(47,050)	(1,594,768)	(100,772)	(1,214,250)	491,038	9,748	(47,050
(159,694)	(159,694)	(2,484,469)	1,447,687	(2,178,429)	(464,058)	677,589	(159,694
(104,024)	(104,024)	(9,509)	12	0		(9,497)	(104,024)
7,508	7,508	(2,535)	(117)	0		(2,652)	7,508
	0	0	590,665	625,802		(35,136)	C
	0	0				0	C
(159,694)	(159,694)	(2,484,469)	1,447,687	(2,178,429)	(464,058)	677,589	(159,694)
(29,277)	(29,277)	<u>.</u>	(188,611)	2,295,593	• • • • • • • • • • • • • • • • • • • •	3,686,969	(29,277)
(188,971)	(188,971)		1,259,076	117,164		4,364,558	(188,971)
	0	0		0		0	C
	0	0				0	C
(188,971)	(188,971)	3,195,665	1,259,076	117,164	26,980	4,364,558	(188,971)

	2024	2						
Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Interest Disposition during 2024 - instructed by OEB	Principal Disposition during 2024 - instructed by OEB	Closing Interest Amounts as of Dec 31, 2023	Interest Adjustments1 during 2023	OEB-Approved Disposition during 2023	Interest Jan 1 to Dec 31, 2023	
3,918	241,677	8,450	157,830	12,367		4,759	11,883	
(1,765)	(113,289)	(8,252)	(160,856)	(10,017)		(1,252)	(9,883)	
(48,773)	(1,566,980)	238,856	3,201,897	190,083		11,739	136,301	
0	0	0	0	0		0	0	
(1,845)	190,619	(14,779)	(176,197)	(16,623)		(3,235)	(10,737)	
7,940	440,073	95,423	1,267,940	103,363		30,162	71,932	
2,451	129,501	4,284	112,291	6,735		(6,178)	8,119	
(500)	390,266	(30,942)	(380,518)	(31,443)		(35,312)	(19,705)	
91,895	983,629	(35,080)	(306,040)	56,815		(140,060)	76,449	
(114,381)	(9,497)			(114,381)		0	(10,357)	
7,374	(2,652)			7,374		0	(134)	
(15,371)	(35,136)			(15,371)		0	(15,371)	
0	0			0				
91,895	983,629	(35,080)	(306,040)	56,815	0	(140,060)	76,449	
(160,951)	(335,418)	293,040	4,022,387	132,088	0	683	162,049	
(69,057	648,211	257,960	3,716,347	188,904	0	(139,377)	238,498	
(0			0				
(0			0				
(69,057	648,211	257,960	3,716,347	188,904	0	(139,377)	238,498	

Projected In	terest on Dec-31		2.1.7 RRR ⁵			
Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
13,251		17,168	258,845		411,874	(0)
(6,054)		(7,819)	(121,108)		(284,162)	* *
(83,743)		(132,516)	(1,699,496)		1,822,799	
(65,745)		(132,310)	(1,099,490)		1,022,799	(2,200)
10,187		8,342	198,961		(2,202)	(1)
23,184		31,123	471,196		1,811,376	(0)
6,921		9,372	138,873		248,527	* *
(5,385)		(5,886)	384,381		(512,732)	(491,038)
77,367		169,262	1,152,891		1,198,461	464,057
(10,967)		(125,347)	(134,845)	Yes	(123,879)	(1)
(142)		7,233	0	No	4,722	(1)
2,487		(12,884)	0	No	(50,507)	0
			_	No		
		0	0			0
77,367	0	169,262	1,152,891		1,198,461	464,057
(50,261)	0	(211,213)	(503,192)		3,328,018	
27,106	0	(41,950)	649,699		4,526,479	,
,			•		,	,
		0	0		0	0
		0	0			0
27,106	0	(41,950)	649,699		4,526,479	(26,982)



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	consumption	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2021) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	425,362,218	0	4,136,236	0	0	0	425,362,218	0		28%		52,870
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	213,344,781	0	33,891,750	0	0	0	213,344,781	0		14%		6,201
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	660,226,619	1,740,604	558,386,860	1,480,696	7,687,613	15,779	652,539,006	1,724,825		49%		641
LARGE USE SERVICE CLASSIFICATION	kW	93,381,088	167,971	93,381,088	167,971	. 0	0	93,381,088	167,971		7%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,501,530	0	0	0	0	0	3,501,530	0		0%		564
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,574,341	9,980	3,574,341	9,980	0	0	3,574,341	9,980		0%		15,409
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	44,861,910	97,250	44,861,910	97,250	0	0	44,861,910	97,250		3%		1
	Total	1,444,252,488	2,015,804	738,232,185	1,755,896	7,687,613	15,779	1,436,564,875	2,000,025	0	100%		75,687

Threshold Tes

Total Claim (including Account 1568 and 1509)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

As per Section 3.2.5 or the 2019 Filling Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$649,699 \$649,699

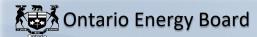
\$0.0004 Claim does not meet the threshold test.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

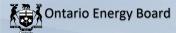


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Pata Class		% of	% of Total kWh			allocated based on Total less WMP		6	allocated based on Total less WMP	allocated based on distribution revenues	
Rate Class	% of Total kWh	Customer Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1509 1595_(2021)	1568
RESIDENTIAL SERVICE CLASSIFICATION	29.5%	89.5%	29.6%	76,235	(108,395)	(503,215)	138,777	40,901	113,814	(37,377)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.8%	10.5%	14.9%	38,237	(12,713)	(252,393)	69,605	20,514	57,084	(18,504)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	45.7%	0.0%	45.4%	118,329	0	(771,972)	215,403	63,485	174,599	(65,785)	0
LARGE USE SERVICE CLASSIFICATION	6.5%	0.0%	6.5%	16,736	0	(110,472)	30,466	8,979	24,986	(8,777)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	628	0	(4,142)	1,142	337	937	(277)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	641	0	(4,229)	1,166	344	956	(314)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	3.1%	0.0%	3.1%	8,040	0	(53,073)	14,636	4,314	12,004	(3,810)	0
Total	100.0%	100.0%	100.0%	258,845	(121,108)	(1,699,496)	471,196	138,873	384,381	0 (134,845)	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2022]
1b	The year Account 1580 CBR Class B was last disposed	2022	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?		(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	4 Transition Customers - N	Jon-loss Adjusted Billing Determinants by Customer

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,749,569	1,755,313
	kW	3,341	3,227
	Class A/B	В	Α
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,719,355	1,578,207
	kW	3,982	3,742
	Class A/B	В	Α
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,136,656	4,919,490
	kW	10,887	9,970
	Class A/B	В	Α
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	964,801	984,934
	kW	5,309	5,354
	Class A/B	А	В
	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW Class A/B GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kWh Class A/B GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kWh kW Class A/B GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kWh kW	Revise R

Rate Class

2023
July to December January to June

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2023		
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	93,381,088		
		kW	167,971		
Rate Class 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	203,961,729		
		kW	500,536		



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

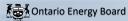
		Total	2023
Non-RPP Consumption Less WMP Consumption	Α	738,232,185	738,232,185
Less Class A Consumption for Partial Year Class A Customers	В	9,217,811	9,217,811
Less Consumption for Full Year Class A Customers	С	297,342,817	297,342,817
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	431,671,558	431,671,558
All Class B Consumption for Transition Customers	E	9,590,513	9,590,513
Transition Customers' Portion of Total Consumption	F = E/D	2.22%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,152,891
Transition Customers Portion of GA Balance	H=F*G	\$ 25,614
GA Balance to be disposed to Current Class B Customers through		
Rate Rider	I=G-H	\$ 1,127,277

Allocation of GA Balances to Class A/B Transition Customers

Allocation of GA Balances to Glass A/B Transition Gustomer	3					
# of Class A/B Transition Customers		4				
Customer		the Period When They Were Class	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023		When They Were Class B	Monthly Equal Payments
Customer 1		1,749,569	1,749,569	18.24%	\$ 4,673	\$ 389
Customer 2		1,719,355	1,719,355	17.93%	\$ 4,592	\$ 383
Customer 3		5,136,656	5,136,656	53.56%	\$ 13,719	\$ 1,143
Customer 4		984,934	984,934	10.27%	\$ 2,631	\$ 219
Total		9,590,513	9,590,513	100.00%	\$ 25,614	



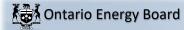
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2023	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and		Total GA \$ allocated to Current Class B		
		Consumption excluding WMP	balance accumulated	period GA balance accumulated	Transition Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,136,236	0	0	4,136,236	1.0%	\$11,047	\$0.0027	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	33,891,750	0	0	33,891,750	8.0%	\$90,517	\$0.0027	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	558,386,860	203,961,729	18,808,324	335,616,807	79.5%	\$896,352	\$0.0027	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	93,381,088	93,381,088	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	3,574,341	0	0	3,574,341	0.8%	\$9,546	\$0.0027	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	44,861,910	0	0	44,861,910	10.6%	\$119,815	\$0.0027	kWh
	Total	738.232.185	297.342.817	18.808.324	422.081.044	100.0%	\$1,127,277		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2022

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

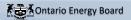
		Total	2023
Total Consumption Less WMP Consumption	Α	1,436,564,875	1,436,564,875
Less Class A Consumption for Partial Year Class A Customers	В	9,217,811	9,217,811
Less Consumption for Full Year Class A Customers	С	297,342,817	297,342,817
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	1,130,004,247	1,130,004,247
All Class B Consumption for Transition Customers	E	9,590,513	9,590,513
Transition Customers' Portion of Total Consumption	F = E/D	0.85%	_

Allocation of Total CBR Class B Balance \$

Allocation of Total obit Glado B Balanco V		
Total CBR Class B Balance	G	\$ 198,961
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1,689
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	I=G-H	\$ 197.273

Allocation of CBR Class B Balances to Transition Customers

Allocation of CBR Class B Balances to Transition Customers							
# of Class A/B Transition Customers	4						
Customer	Total Metered Class B Col (kWh) for Transition Cust During the Period When T Class B Customers	nsumption omers hey were	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023		Period When They Were	Mont Equa Paym	-
Customer 1		1,749,569	1,749,569	18.24%	\$ 308	\$	26
Customer 2		1,719,355	1,719,355	17.93%	\$ 303	\$	25
Customer 3		5,136,656	5,136,656	53.56%	\$ 904	\$	75
Customer 4		984,934	984,934	10.27%	\$ 173	\$	14
Total		9,590,513	9,590,513	100.00%	\$ 1,689	\$	141

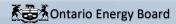


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

								Metered 2023 Consumption for 0	Current Class B		Total CBR Class B \$		
		Total Metered 2023 C	onsumption	Total Metered 2023 Consum	ption for Full	Total Metered 2023 Consumption	on for Transition	Customers (Total Consumption L	ESS WMP, Class		allocated to Current	CBR Class B Rate	
		Minus WM	P	Year Class A Custo	mers	Customers		A and Transition Customers' C	Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	425.362.218	0	0	0	0	0	425.362.218	0	38.0%	\$74.894	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	213,344,781	0	0	0	0	0	213,344,781	0	19.0%	. ,		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	652,539,006	1,724,825	203,961,729	500,536	18,808,324	45,812	429,768,953	1,178,477	38.4%	\$75,670	\$0.0642	kW
LARGE USE SERVICE CLASSIFICATION	kW	93,381,088	167,971	93,381,088	167,971	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,501,530	0	0	0	0	0	3,501,530	0	0.3%	\$617	\$0.0002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,574,341	9,980	0	0	0	0	3,574,341	9,980	0.3%	\$629	\$0.0630	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	44,861,910	97,250	0	0	0	0	44,861,910	97,250	4.0%	\$7,899	\$0.0812	kW
	Total	1,436,564,875	2,000,025	297,342,817	668,507	18,808,324	45,812	1,120,413,733	1,285,706	100.0%	\$197,273		



Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)
Account 1509 Proposed Rate Rider Recovery Period (in months)

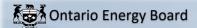
12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	Account 1509
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) ²	Rider 2	(if applicable) 2	Rate Rider	Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	425,362,218	0	425,362,218	0	(279,260)		(0.0007)	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	213,344,781	0	213,344,781	0	(98,169)		(0.0005)	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	660,226,619	1,740,604	652,539,006	1,724,825	331,431	(597,372)	0.1904	(0.3463)	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	93,381,088	167,971	93,381,088	167,971	(38,082)		(0.2267)	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,501,530	0	3,501,530	0	(1,376)		(0.0004)	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,574,341	9,980	3,574,341	9,980	(1,436)		(0.1439)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	44,861,910	97,250	44,861,910	97,250	(17,889)		(0.1839)	0.0000	0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



Summary - Sharing of Tax Change Forecast Amounts

	20	21	2025
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

Notes

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

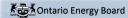
2. The OEB's proxy for taxable capital is rate base.

^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

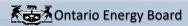


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	() 0)			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	425,362,218		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	213,344,781		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	660,226,619	1,740,604	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	93,381,088	167,971	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,501,530		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,574,341	9,980	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	44,861,910	97,250	0	0.0000	kW
Total		1,444,252,488	2,015,804	\$0		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	425,362,218	0	1.0353	440,377,504
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	425,362,218	0	1.0353	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	213,344,781	0	1.0353	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024	213,344,781	0	1.0353	220,875,852
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000				
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.1968	449,233,289	1,167,039		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.1912	210,993,330	573,564		
	Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)						
General Service 50 To 4,999 kW Service Classification	(see Gross Load Billing Note)	\$/kW	0.0000	0	0		
	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than						
General Service 50 To 4,999 kW Service Classification	1,000 kW) (see Gross Load Billing Note)	\$/kW	1.1768	449,233,289	1,167,039		
	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered						
General Service 50 To 4,999 kW Service Classification	(1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.1759	210,993,330	573,564		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6466	93,381,088	167,971		
	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered						
Large Use Service Classification	(see Gross Load Billing Note)	\$/kW	1.1811	93,381,088	167,971		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	3,501,530	0	1.0353	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024	3,501,530	0	1.0353	3,625,134
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9801	3,574,341	9,980		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7283	3,574,341	9,980		

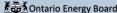


Uniform Transmission Rates	Unit	J	2023 Ian to Jun	2023 Jul to Dec	Ji	2024 an to Jun	2024 Jul to Dec	2025
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$	5.60 \$	5.37	\$	5.78 \$	6.12	\$ 6.12
Line Connection Service Rate	kW	\$	0.92 \$	0.88	\$	0.95 \$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	3.10 \$	2.98	\$	3.21 \$	3.21	\$ 3.21
Hydro One Sub-Transmission Rates	Unit		2023			2024		2025
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		4.6545	\$		4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$		0.6056	\$		0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$		2.8924	\$		3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$		3.4980	\$		3.9578	\$ 3.9578
If needed, add extra host here. (I)	Unit		2023			2024		2025
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		4.17	\$		4.46	\$ 4.46
Line Connection Service Rate	kW	\$		0.74	\$		0.81	\$ 0.81
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		0.74	\$		0.81	\$ 0.81
If needed, add extra host here. (II)	Unit		2023			2024		2025
Rate Description			Rate			Rate		Rate
Network Service Rate	kW				\$		3.81	\$ 3.81
Line Connection Service Rate	kW				\$		2.47	\$ 2.47
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$		-	\$ 2.47
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 20)22		Current 2	023	Forecast 2024



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

										_	
IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connect Rate	Amount	Units Billed	rmation Co Rate	Amount	Tota	Amount
	404 700	\$5.60	\$ 1,073,688	400.070	\$0.92	\$ 182,233	05 100	60.40	\$ 78.997	•	004.000
January February	191,730 189,134	\$5.60	\$ 1,073,688 \$ 1,059,150	198,079 197,542	\$0.92	\$ 182,233 \$ 181,739	25,483 26,375	\$3.10 \$3.10	\$ 78,997 \$ 81,763	\$ \$	261,230 263,501
March	177,165	\$5.60	\$ 992,124	190,301	\$0.92	\$ 175,077	25,458	\$3.10	\$ 78,920	\$	253,997
April	168,131	\$5.60	\$ 941,534	185,369	\$0.92	\$ 170,388	24,011	\$3.10	\$ 74,434	\$	244,822
May	219,521	\$5.60	\$ 1,229,318	224,099	\$0.92	\$ 206,171	25,051	\$3.10	\$ 77,658	\$	283,829
June	215,435	\$5.60	\$ 1,206,436	234,741	\$0.92	\$ 215,962	24,679	\$3.10	\$ 76,505	\$	292,467
July	234,594	\$5.37	\$ 1,259,770	246,739	\$0.88	\$ 217,130	25,771	\$2.98	\$ 76,798	\$	293,928
August	214,883	\$5.37	\$ 1,153,922	219,182	\$0.88	\$ 192,880	23,966	\$2.98	\$ 71,419	\$	264,299
September	249,137	\$5.37	\$ 1,337,866	259,710	\$0.88	\$ 228,545	26,391	\$2.98	\$ 78,645	\$	307,190
October	210,206	\$5.37	\$ 1,128,806	214,341	\$0.88	\$ 188,620	22,816	\$2.98	\$ 67,992	\$	256,612
November	193,635	\$5.37	\$ 1,039,820	203,142	\$0.88	\$ 178,765	24,970	\$2.98	\$ 74,411	\$	253,176
December	190,282	\$5.37	\$ 1,021,814	194,612	\$0.88	\$ 171,259	25,648	\$2.98	\$ 76,431	\$	247,690
Total	2,453,853	\$ 5.48	\$ 13,444,247	2,567,857	\$ 0.90	\$ 2,308,768	300,619	\$ 3.04	\$ 913,971	\$	3,222,739
Hydro One		Network		Li	ne Connect	ion	Transfo	rmation Co	onnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5,286	\$4.6545	\$ 24,603	6,212	\$0.6056	\$ 3,762	5,032	\$2.8924	\$ 14,555	\$	18,317
February	5,382	\$4.6545	\$ 25,049	5,501	\$0.6056	\$ 3,331	5,501	\$2.8924	\$ 15,910	\$	19,242
March	4,730	\$4.6545	\$ 22,018	4,836	\$0.6056	\$ 2,929	4,836	\$2.8924	\$ 13,988	\$	16,917
April	4,908	\$4.6545	\$ 22,844	4,908	\$0.6056	\$ 2,972	4,908	\$2.8924		\$	17,168
May	4,227	\$4.6545	\$ 19,676	4,227	\$0.6056	\$ 2,560	4,227	\$2.8924	\$ 12,227	\$	14,787
June	4,850	\$4.6545	\$ 22,574	4,850	\$0.6056	\$ 2,937	4,850	\$2.8924	\$ 14,028	\$	16,965
July	5,105	\$4.6545	\$ 23,760	5,105	\$0.6056	\$ 3,091	5,105	\$2.8924	\$ 14,765	\$	17,857
August	5,002	\$4.6545	\$ 23,281	5,002	\$0.6056	\$ 3,029	5,002	\$2.8924		\$	17,496
September	4,985	\$4.6545	\$ 23,204	5,015	\$0.6056	\$ 3,037	5,015		\$ 14,505	\$	17,542
October	4,359	\$4.6545	\$ 20,289	4,423	\$0.6056	\$ 2,678	4,423	\$2.8924	\$ 12,792	\$	15,471
November December	4,483 4,731	\$4.6545 \$4.6545	\$ 20,868 \$ 22,020	4,539 4,731	\$0.6056 \$0.6056	\$ 2,749 \$ 2,865	4,539 4,731	\$2.8924 \$2.8924	\$ 13,128 \$ 13,683	\$ \$	15,876 16,548
Total	58,048		\$ 270,186	59,348	\$ 0.6056	\$ 35,941	58,168	\$ 2.8924		<u>s</u>	204,186
Kitchener Wilmot	00,010	Network	\$ 270,100		ne Connect		Transfo		onnection		al Connection
(if needed)							Transis			100	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	4,127	\$ 4.1720		4,127	\$ 0.7425			\$ -		\$	3,064
February	4,214	\$ 4.1720	\$ 17,581	4,214	\$ 0.7425	\$ 3,129		\$ -		\$	3,129
March	3,948	\$ 4.1720	\$ 16,472	3,948	\$ 0.7425	\$ 2,931		\$ -		\$	2,931
April	3,674	\$ 4.1720		3,674	\$ 0.7425	\$ 2,728		\$ -		\$	2,728
May	3,974	\$ 4.1720		3,974	\$ 0.7425	\$ 2,951		\$ -		\$	2,951
June	3,811	\$ 4.1720	\$ 15,900	3,811	\$ 0.7425	\$ 2,830		\$ -		\$	2,830
July .	4,864	\$ 4.1720		4,864	\$ 0.7425	\$ 3,612		\$ -		\$	3,612
August	3,895	\$ 4.1720		3,895	\$ 0.7425	\$ 2,892		\$ -		\$	2,892
September	4,624	\$ 4.1720		4,624	\$ 0.7425	\$ 3,433		\$ -		\$	3,433
October	3,953	\$ 4.1720		3,953	\$ 0.7425	\$ 2,935		\$ -		\$	2,935
November December	4,114 4,247	\$ 4.1720 \$ 4.1720		4,114 4,247	\$ 0.7425 \$ 0.7425	\$ 3,055 \$ 3,153		\$ - \$ -		\$ \$	3,055 3,153
Total	49,444	\$ 4.17		49,444	\$ 0.74	\$ 36,712		\$ -	\$ -	\$	36,712
GrandBridge		Network		Li	ne Connect	ion	Transfo	rmation Co	onnection	Tota	al Connection
(if needed) Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
	Units Billed	Rate	Amount								
I											04.001
January	11,023	\$ 3.5680	\$ 39,331	11,023	\$ 2.2039	\$ 24,294		\$ -		\$	24,294
February	11,023 10,848	\$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705	11,023 10,906	\$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037				\$	24,037
February March	11,023 10,848 10,612	\$ 3.5680 \$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865	11,023 10,906 10,763	\$ 2.2039 \$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721		\$ - \$ - \$ -		\$ \$	24,037 23,721
February March April	11,023 10,848 10,612 9,706	\$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630	11,023 10,906 10,763 9,897	\$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813				\$ \$	24,037 23,721 21,813
February March April May	11,023 10,848 10,612 9,706 11,663	\$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612	11,023 10,906 10,763 9,897 11,663	\$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703		\$ - \$ - \$ -		\$ \$ \$	24,037 23,721 21,813 25,703
February March April May June	11,023 10,848 10,612 9,706 11,663 11,968	\$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701	11,023 10,906 10,763 9,897 11,663 11,968	\$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376		\$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$	24,037 23,721 21,813 25,703 26,376
February March April May June July	11,023 10,848 10,612 9,706 11,663 11,968 15,437	\$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080	11,023 10,906 10,763 9,897 11,663 11,968 15,437	\$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022		\$ - \$ - \$ -		* * * * * *	24,037 23,721 21,813 25,703 26,376 34,022
February March April May June July August	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484	\$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484	\$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,310		\$ - \$ - \$ -		* * * * * * *	24,037 23,721 21,813 25,703 26,376 34,022 25,310
February March April Mav June July August September	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484	\$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 12,264	\$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,310 \$ 27,029		\$ - \$ - \$ -		***	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029
February March April Mav June July August September October	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264	\$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 12,264 11,130	\$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,310 \$ 27,029 \$ 24,530		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		* * * * * * * * * *	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530
February March April Mav June July August September	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484	\$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 12,264	\$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,310 \$ 27,029		\$ - \$ - \$ - \$ - \$ - \$ - \$ -		***	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029
February March April May June July August September October November	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 11,124 10,961	\$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 12,264 11,130	\$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,310 \$ 27,029 \$ 24,530 \$ 24,156		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	5 5 5 5 5 5 5 5 5	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156
February March April May June July August September October November December	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 11,124 10,961	\$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054	11,023 10,906 10,763 9,897 11,663 11,988 15,437 11,484 12,264 11,130 10,961 10,946	\$ 2,2039 \$ 2,2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 27,029 \$ 24,530 \$ 24,156 \$ 24,123 \$ 305,114	Transfo	\$		**********	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156 24,123
February March April May June July August September October November December	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 11,124 10,961	\$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054	11,023 10,906 10,763 9,897 11,663 11,998 15,437 11,484 12,264 11,130 10,961 10,946	\$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 27,029 \$ 24,530 \$ 24,156 \$ 24,123 \$ 305,114	Transfo Units Billed	\$		**********	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156 24,123
February March April May June June July August September October November December Total Total	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 10,961 10,946	\$ 3.5680 \$ 3.5680	\$ 99.331 \$ 38,705 \$ 37.865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054 \$ 492,509	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 12,264 11,130 10,961 10,946 138,443	\$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,310 \$ 27,029 \$ 24,123 \$ 24,123 \$ 305,114	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156 24,123 305,114 Amount
February March April Mav June July August September October November Total Total Month January	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 11,124 10,961 10,946	\$ 3.5680 \$ 3.5680	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054 \$ 492,509	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 12,264 11,130 10,961 10,946	\$ 2.2039 \$ 2.2039	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,203 \$ 27,029 \$ 24,150 \$ 24,156 \$ 305,114 \$ 305,114 \$ 305,114	Units Billed 30,515	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156 24,123 305,114 Amount 306,906
February March April May June July August September October November December Total Total Month January February	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 10,961 10,946 138,035	\$ 3.5680 \$ 3	\$ 99.331 \$ 38,705 \$ 37.865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054 \$ 492,509	11,023 10,906 10,763 9,897 11,663 15,437 11,484 12,264 11,130 10,961 10,946 138,443	\$ 2.2039 \$ 2	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,303 \$ 24,126 \$ 24,123 \$ 305,114	Units Billed 30,515 31,876	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156 24,153 305,114 al Connection Amount 306,906 309,908
February March April May June July August September October November December Total Total Month January February March	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 11,124 10,961 10,346 138,035	\$ 3.5680 \$ 3	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054 \$ 492,509 Amount \$ 1,154,840 \$ 1,140,486 \$ 1,140,486 \$ 1,140,486	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 12,264 11,130 10,961 10,946 138,443	\$ 2.2039 \$ 2	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,203 \$ 24,136 \$ 24,135 \$ 24,123 \$ 305,114 \$ 305,114 \$ 213,353 \$ 212,235 \$ 214,658	Units Billed 30,515 31,876 30,294	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156 24,123 305,114 306,906 309,908 297,566
February March April May June July August September October November December Total Total Month January February March April	11,023 10,848 10,612 9,706 11,683 11,968 15,437 11,484 12,264 10,941 10,946 138,035	\$ 3.5680 \$ 3.5480 \$ 3.5480 \$ 3.5680 \$ 3	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 39,689 \$ 39,107 \$ 39,054 \$ 492,509 \$ 492,509	11,023 10,906 10,763 9,887 11,663 15,437 11,484 12,264 11,130 10,961 10,946 138,443 Units Billed 219,441 218,163 209,848 203,848	\$ 2.2039 \$ 2	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,303 \$ 24,126 \$ 24,126 \$ 24,126 \$ 24,126 \$ 24,126 \$ 24,123 \$ 213,353 \$ 212,235 \$ 204,658 \$ 204,658 \$ 204,658	Units Billed 30,515 31,876 30,294 28,919	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,123 305,114 al Connection Amount 306,906 309,908 297,566 286,530
February March April May June July August September October November December Total Total Month January February March April May	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 11,124 10,961 10,946 212,166 203,578 196,456 186,418 239,386	\$ 3.5680 \$ 3.5480 \$ 3.5480 \$ 3.5480 \$ 3.5680 \$ 3	\$ 39,331 \$ 38,705 \$ 37,865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054 \$ 492,509 Amount \$ 1,154,840 \$ 1,140,485 \$ 1,068,478 \$ 1,014,333 \$ 1,307,188	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 12,264 11,130 10,961 10,946 138,443 Units Billed 219,441 218,163 209,848 203,848 243,964	\$ 2.2039 \$ 3.09728 \$ 0.9723 \$ 0.9723 \$ 0.9723 \$ 0.9753 \$ 0.9773 \$ 0.9753 \$	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 5,5310 \$ 27,029 \$ 24,156 \$ 24,123 \$ 305,114 S 212,325 \$ 212,235 \$ 212,2	Units Billed 30,515 31,876 30,294 28,919 29,278	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630 \$ 89,885	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,150 24,123 305,114 al Gonnection Amount 306,906 29,506 29,506 29,506 20,503 29,506 20,503 29,506 20,503
February March April Mary June July August September October November December Total Total Month January February March April May June	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 10,941 138,035 Units Billed 212,166 209,578 196,456 186,418 239,386 239,064	\$ 3.5680 \$ 5.4418 \$ 5	\$ 99.331 \$ 38.705 \$ 37.865 \$ 34.630 \$ 41.612 \$ 42.701 \$ 55.080 \$ 40.975 \$ 39.689 \$ 39.107 \$ 39.054 \$ 492.509 \$ 1.154,840 \$ 1.068,478 \$ 1.014,333 \$ 1.307,188 \$ 1.287,611	11,023 10,906 10,763 9,887 11,683 11,988 15,437 11,484 12,264 11,130 10,961 10,946 138,443 Units Billed 219,441 218,163 209,848 203,848 243,964 255,370	\$ 2,2039 \$ 3,2039 \$ 3,039 \$ 3	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,320 \$ 24,156 \$ 24,156 \$ 24,156 \$ 305,114 ion Amount \$ 213,353 \$ 212,235 \$ 204,658 \$ 204,658 \$ 227,398 \$ 227,398 \$ 227,398	Units Billed 30,515 31,876 30,294 28,919 29,278 29,529	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630 \$ 89,885 \$ 90,533	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,150 24,123 305,114 31 Connection Amount 306,906 297,566 26,530 327,271 338,637
February March April May June July August September October November December Total Total Month January February March April May June July	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 11,124 10,961 10,946 212,166 209,578 196,456 186,418 233,386 236,064	\$ 3.5680 \$ 3.5482 \$ 3.5482 \$ 3.57	\$ 99.331 \$ 38.705 \$ 37.865 \$ 34.630 \$ 41.612 \$ 42,701 \$ 55.080 \$ 40,975 \$ 43.759 \$ 39.689 \$ 39.107 \$ 39.054 \$ 492.509 Amount \$ 1,154.840 \$ 1,140.486 \$ 1,088.478 \$ 1,014.333 \$ 1,307,188 \$ 1,287.611 \$ 1,385,904	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 12,264 11,130 10,961 10,946 138,443 Li Units Billed 219,441 218,163 209,848 203,848 243,964 255,370 272,145	\$ 2,2039 \$ 3,2039 \$ 3,0039 \$ 3	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 46,326 \$ 34,022 \$ 5,310 \$ 27,029 \$ 24,123 \$ 305,114 Ion Amount \$ 213,353 \$ 212,235 \$ 204,688 \$ 197,901 \$ 213,7386 \$ 244,104 \$ 213,353	Units Billed 30,515 31,876 30,294 28,919 29,278 29,529 30,876	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630 \$ 89,885 \$ 90,533 \$ 91,563	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,150 24,123 305,114 305,114 306,906 30,908 297,566 286,530 327,271 338,637 349,418
February March April March April May June July August September October November December Total Total Month January February March April May June July August	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 10,941 138,035 Units Billed 212,166 203,578 199,456 186,418 239,386 236,064 260,000 235,263	\$ 3.5680 \$ 5.4418 \$ 5	\$ 99.331 \$ 38.705 \$ 37.865 \$ 34.630 \$ 41.612 \$ 42.701 \$ 55.080 \$ 40.975 \$ 39.689 \$ 39.107 \$ 39.054 \$ 1.154,840 \$ 1.068,478 \$ 1.014,333 \$ 1.307,188 \$ 1.287,611 \$ 1,358,904 \$ 1,234,426	11,023 10,906 10,763 9,887 11,863 11,988 15,437 11,484 11,130 10,961 10,946 138,443 Units Billed 219,441 218,163 209,848 243,984 243,984 255,370 272,145 239,562	\$ 2,2039 \$ 3,2039 \$ 3,039 \$ 3,	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,310 \$ 27,029 \$ 24,156 \$ 24,125 \$ 305,114 ion Amount \$ 213,353 \$ 212,235 \$ 204,658 \$ 204,658 \$ 223,386 \$ 223,386 \$ 24,156 \$ 24,156 \$ 24,156 \$ 24,156 \$ 24,156 \$ 24,156 \$ 24,156 \$ 24,530 \$ 25,530 \$ 26,530 \$	Units Billed 30,515 31,876 30,294 28,919 29,278 29,529 30,876 28,968	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630 \$ 89,885 \$ 90,533 \$ 91,563 \$ 85,886	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,150 24,150 305,114 305,916 309,908 297,566 286,530 337,271 338,637 349,418
February March April May June July August September October November December Total Total Month January February March April May June July August September	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 10,961 10,946 138,035 Units Billed 212,166 209,578 198,456 188,418 293,386 230,064 260,000 235,263 271,010	\$ 3.5680 \$ 5.4412 \$ 5.4431 \$ 5.4431 \$ 5.4431 \$ 5.4431 \$ 5.4451 \$ 5.4560 \$ 5.5660 \$ 5	\$ 99.331 \$ 38.705 \$ 37.865 \$ 34.630 \$ 41.612 \$ 42,701 \$ 55.080 \$ 40.975 \$ 43.759 \$ 39.689 \$ 39.107 \$ 39.054 \$ 1.140,486 \$ 1.140,486 \$ 1.068,478 \$ 1.068,478 \$ 1.287,611 \$ 1.358,904 \$ 1.234,426 \$ 1.234,426 \$ 1.234,426	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 11,264 11,130 10,961 10,946 219,441 218,163 209,848 203,848 243,964 255,370 272,145 239,562 281,613	\$ 2.2039 \$ 3.035 \$	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 40,202 \$ 25,310 \$ 27,029 \$ 24,156 \$ 24,123 \$ 305,114 Ion Amount \$ 213,353 \$ 212,235 \$ 204,658 \$ 244,190 \$ 213,353 \$ 212,235 \$ 244,650 \$ 213,353 \$ 212,235 \$ 224,115 \$ 227,366 \$ 242,235 \$ 242,235 \$ 242,235 \$ 242,235 \$ 242,235 \$ 242,235 \$ 242,235 \$ 242,105 \$ 243,005 \$ 243,005 \$ 244,005 \$ 245,005 \$ 245,00	Units Billed 30,515 31,876 30,294 28,919 29,278 29,529 30,876 28,968 31,406	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630 \$ 89,885 \$ 90,533 \$ 91,563 \$ 85,886 \$ 93,150		24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,153 305,114 305,114 306,906 309,908 297,566 286,530 327,271 386,637 349,448 309,997 355,194
February March April Mary June July August September October November Total Total Month January February March April May June July August September October	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 10,941 138,035 Units Billed 212,166 209,578 199,456 186,418 239,386 230,064 260,000 235,263 271,010 229,641	\$ 3.5680 \$ 5.4318 \$ 5.4318 \$ 5.4318 \$ 5.4318 \$ 5.4318 \$ 5.4518 \$ 5.4518 \$ 5.4518 \$ 5.5265 \$ 5.2655 \$ 5	\$ 99.331 \$ 38.705 \$ 37.865 \$ 34.630 \$ 41.612 \$ 42.701 \$ 55.080 \$ 40.975 \$ 39.689 \$ 39.107 \$ 39.054 \$ 492.509 \$ 1,154,840 \$ 1,088.478 \$ 1,014.333 \$ 1,307.188 \$ 1,287.611 \$ 1,358,904 \$ 1,234,426 \$ 1,424.119 \$ 1,244,419 \$ 1,424.119 \$ 1,224,426 \$ 1,424.119 \$ 1,224,426 \$ 1,424.119 \$ 1,205,274	11,023 10,906 10,763 9,887 11,863 11,968 15,437 11,444 11,264 11,130 10,961 138,443 **Li **Units Billed 219,441 218,163 209,848 243,964	\$ 2.2039 \$ 3.2039 \$ 3.9728 \$ 0.9728 \$ 0.9736 \$ 0.9736 \$ 0.9736 \$ 0.9356 \$ 0	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 36,022 \$ 25,310 \$ 27,029 \$ 24,530 \$ 24,156 \$ 24,123 \$ 305,114 \$ 305,114 \$ 213,353 \$ 212,235 \$ 204,658 \$ 24,236 \$ 24,236 \$ 24,236 \$ 24,156 \$ 22,04,658 \$ 212,235 \$ 204,658 \$ 22,7,856 \$ 24,156 \$ 24,156 \$ 24,156 \$ 25,7,856 \$ 24,156 \$ 24,156 \$ 25,7,856 \$ 24,156 \$ 24,156 \$ 24,156 \$ 25,7,856 \$ 26,046 \$ 2	Units Billed 30,515 31,876 30,294 28,919 29,278 29,529 30,876 28,968 31,406 27,239	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630 \$ 99,533 \$ 91,563 \$ 85,886 \$ 93,150 \$ 80,784	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24,037 23,721 21,813 25,703 26,376 34,022 22,5,310 27,029 24,150 24,153 305,114 al Connection Amount 306,906 309,908 297,566 286,530 327,271 338,637 349,418 309,997 355,194
February March April May June July August September October November December Total Total Month January February March April May June July August September October November	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 10,961 10,946 138,035 Units Billed 212,166 209,578 198,456 280,044 280,000 235,263 271,010 229,641 213,193	\$ 3.5680 \$ 5.4418 \$ 5.4418 \$ 5.4431 \$ 5.4580 \$ 5.4595 \$ 5.4595 \$ 5.2450 \$ 5	\$ 99.331 \$ 38,705 \$ 37.865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054 \$ 1,140,486 \$ 1,068,478 \$ 1,014,333 \$ 1,307,188 \$ 1,234,426 \$ 1,234,421 \$ 1,255,274 \$ 1,255,274 \$ 1,116,958	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 11,294 11,130 10,961 10,966 138,443 Units Billed 219,441 218,163 209,848 243,984 255,370 272,145 239,562 281,613 233,847 222,755	\$ 2.2039 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9475 \$ 0.9455 \$ 0	\$ 24,294 \$ 24,037 \$ 23,721 \$ 23,721 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,310 \$ 27,029 \$ 24,156 \$ 24,125 \$ 213,353 \$ 212,235 \$ 212,235 \$ 224,165 \$ 212,235 \$ 224,165 \$ 212,235 \$ 224,165 \$ 212,235 \$ 224,165 \$ 212,235 \$ 224,165 \$ 212,235 \$ 224,165 \$ 212,235 \$ 212,	Units Billed 30,515 31,876 30,294 28,919 29,278 29,529 30,876 28,968 31,406 27,239 29,509	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630 \$ 99,885 \$ 90,533 \$ 91,563 \$ 91,563 \$ 05,886 \$ 93,150 \$ 60,784 \$ 87,538		24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156 24,123 305,114 31 Connection Amount 306,906 297,566 296,530 327,271 338,637 349,418 309,997 355,194 299,547
February March April May June July August September October November December Total Total Month January February March April May June July August September October November	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 10,961 10,946 138,035 Units Billed 212,166 209,578 196,456 186,418 239,386 236,064 260,000 235,263 271,010 229,641 213,193 210,205	\$ 3.5680 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4586 \$ 5.4418 \$ 5	\$ 99.331 \$ 38,705 \$ 37.865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054 \$ 1,140,486 \$ 1,068,478 \$ 1,014,333 \$ 1,307,188 \$ 1,287,611 \$ 1,254,420 \$ 1,264,420 \$ 1,26	11,023 10,906 10,763 9,897 11,663 11,958 15,437 11,484 12,264 11,130 10,961 10,966 21,264 21,441 218,163 209,848 243,964 243,964 255,370 272,145 239,562 281,613 233,847 222,755 214,535	\$ 2.2039 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9475 \$ 0.9455 \$ 0.9355 \$ 0.935 \$ 0.9355 \$ 0.	\$ 24,294 \$ 24,037 \$ 23,721 \$ 23,721 \$ 21,813 \$ 25,703 \$ 34,022 \$ 5,310 \$ 24,156 \$ 24,123 \$ 305,114 Ion Amount \$ 213,353 \$ 212,235 \$ 204,658 \$ 204,658 \$ 224,113 \$ 213,353 \$ 212,235 \$ 224,156 \$ 221,356 \$ 222,356 \$ 222,356	Units Billed 30,515 31,876 30,294 28,919 29,278 29,529 30,876 28,968 31,406 27,239 29,509 30,379	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630 \$ 89,885 \$ 90,533 \$ 91,563 \$ 93,150 \$ 80,764 \$ 87,538 \$ 90,114		24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156 24,123 305,114 306,906 309,908 297,566 286,530 327,271 338,637 349,418 309,997 355,194 299,547 296,263 291,514
February March April May June July August September October November December Total Total Month January February March April May June July August September October November	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 10,961 10,946 212,166 209,578 196,456 186,418 239,386 236,064 240,000 255,263 271,010 228,641 213,193 210,205	\$ 3.5680 \$ 5.4418 \$ 5.4418 \$ 5.4431 \$ 5.4580 \$ 5.4595 \$ 5.4595 \$ 5.2450 \$ 5	\$ 99.331 \$ 38,705 \$ 37.865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054 \$ 1,140,486 \$ 1,068,478 \$ 1,014,333 \$ 1,307,188 \$ 1,234,426 \$ 1,234,421 \$ 1,255,274 \$ 1,255,274 \$ 1,116,958	11,023 10,906 10,763 9,897 11,663 11,968 15,437 11,484 11,294 11,130 10,961 10,966 138,443 Units Billed 219,441 218,163 209,848 243,984 255,370 272,145 239,562 281,613 233,847 222,755	\$ 2.2039 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9475 \$ 0.9455 \$ 0	\$ 24,294 \$ 24,037 \$ 21,813 \$ 25,703 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,303 \$ 24,156 \$ 24,123 \$ 305,114 Ion Amount \$ 213,353 \$ 212,235 \$ 204,658 \$ 204,658 \$ 224,111 \$ 227,386 \$ 24,104 \$ 213,353 \$ 212,235 \$ 204,658 \$ 206,658 \$ 206,658	Units Billed 30,515 31,876 30,294 28,919 29,278 29,529 30,876 28,988 31,406 27,239 29,509 30,379	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630 \$ 89,885 \$ 90,533 \$ 91,563 \$ 93,150 \$ 89,885 \$ 93,150 \$ 89,885 \$ 90,114 \$ 1,082,216		24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156 24,123 305,114 al Connection Amount 306,906 309,908 297,566 286,530 327,271 338,637 349,418 309,997 355,194 299,547 296,263 291,514
February March April May June July August September October November December Total Total Month January February March April May June July August September October November	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 10,961 10,946 138,035 Units Billed 212,166 209,578 196,456 186,418 239,386 236,064 260,000 235,263 271,010 229,641 213,193 210,205	\$ 3.5680 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4586 \$ 5.4418 \$ 5	\$ 99.331 \$ 38,705 \$ 37.865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054 \$ 1,140,486 \$ 1,068,478 \$ 1,014,333 \$ 1,307,188 \$ 1,287,611 \$ 1,254,420 \$ 1,264,420 \$ 1,26	11,023 10,906 10,763 9,897 11,663 11,958 15,437 11,484 12,264 11,130 10,961 10,966 21,264 21,441 218,163 209,848 243,964 243,964 255,370 272,145 239,562 281,613 233,847 222,755 214,535	\$ 2.2039 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9355 \$ 0.935 \$ 0.9355 \$ 0.	\$ 24,294 \$ 24,037 \$ 21,813 \$ 25,703 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,303 \$ 24,156 \$ 24,123 \$ 305,114 Ion Amount \$ 213,353 \$ 212,235 \$ 204,658 \$ 204,658 \$ 224,111 \$ 227,386 \$ 24,104 \$ 213,353 \$ 212,235 \$ 204,658 \$ 206,658 \$ 206,658	Units Billed 30,515 31,876 30,294 28,919 29,278 29,529 30,876 28,968 31,406 27,239 29,509 30,379	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630 \$ 89,885 \$ 90,533 \$ 91,563 \$ 93,150 \$ 89,885 \$ 93,150 \$ 89,885 \$ 90,114 \$ 1,082,216		24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156 24,123 305,114 31 Connection Amount 306,906 297,566 298,530 327,271 338,637 349,418 309,907 355,194 299,547
February March April May June July August September October November December Total Total Month January February March April May June July August September October November	11,023 10,848 10,612 9,706 11,663 11,968 15,437 11,484 12,264 10,961 10,946 138,035 Units Billed 212,166 209,578 196,456 186,418 239,386 236,064 260,000 235,263 271,010 229,641 213,193 210,205	\$ 3.5680 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4418 \$ 5.4586 \$ 5.4418 \$ 5	\$ 99.331 \$ 38,705 \$ 37.865 \$ 34,630 \$ 41,612 \$ 42,701 \$ 55,080 \$ 40,975 \$ 43,759 \$ 39,689 \$ 39,107 \$ 39,054 \$ 1,140,486 \$ 1,068,478 \$ 1,014,333 \$ 1,307,188 \$ 1,287,611 \$ 1,254,420 \$ 1,264,420 \$ 1,26	11,023 10,906 10,763 9,897 11,663 11,958 15,437 11,484 12,264 11,130 10,961 10,966 21,264 21,441 218,163 209,848 243,964 243,964 255,370 272,145 239,562 281,613 233,847 222,755 214,535	\$ 2.2039 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9753 \$ 0.9355 \$ 0.935 \$ 0.9355 \$ 0.	\$ 24,294 \$ 24,037 \$ 23,721 \$ 21,813 \$ 25,703 \$ 26,376 \$ 34,022 \$ 25,303 \$ 24,156 \$ 24,123 \$ 305,114 Ion Amount \$ 213,353 \$ 212,235 \$ 204,658 \$ 204,658 \$ 248,104 \$ 257,856 \$ 248,104 \$ 228,784 \$ 208,724 \$ 201,400 \$ 220,400 \$ 248,104 \$ 257,856 \$ 248,104 \$ 298,794 \$ 201,400 \$ 220,400 \$ 220,400 \$ 248,104 \$ 220,400 \$ 220,40	Units Billed 30,515 31,876 30,294 28,919 29,278 29,529 30,876 28,988 31,406 27,239 29,509 30,379	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 93,552 \$ 97,673 \$ 92,908 \$ 88,630 \$ 89,885 \$ 90,533 \$ 11,563 \$ 93,150 \$ 89,815 \$ 93,150 \$ 89,815 \$ 11,583 \$ 11,583 \$ 11,583		24,037 23,721 21,813 25,703 26,376 34,022 25,310 27,029 24,530 24,156 24,123 305,114 al Connection Amount 306,906 309,908 297,566 286,530 377,271 338,637 349,418 309,977 335,194 299,547 296,263 291,514



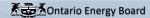
IESO		Network		Line Connection	Transformation Connection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed Rate Amoun	Units Billed Rate Amount	Amount
January	191,730 \$	5.7800 \$	1,108,199		175 25,483 \$ 3.2100 \$ 81,800	\$ 269,975
February	189,134 \$	5.7800 \$	1,093,195		665 26,375 \$ 3.2100 \$ 84,664	\$ 272,329
March April	177,165 \$ 168.131 \$	5.7800 \$ 5.7800 \$	1,024,014 971.797		786 25,458 \$ 3.2100 \$ 81,720 100 24,011 \$ 3,2100 \$ 77,075	\$ 262,506 \$ 253,176
Mav	219.521 \$	5.7800 \$	1.268.831	224.099 \$ 0.9500 \$ 212		\$ 293,308
June	215.435 \$	5.7800 \$	1,245,214	234.741 \$ 0.9500 \$ 223	004 24,679 \$ 3.2100 \$ 79,220	\$ 302,224
July	234,594 \$	6.1200 \$	1,435,715	246,739 \$ 0.9500 \$ 234	402 25,771 \$ 3.2100 \$ 82,725	\$ 317,127
August September	214,883 \$ 249,137 \$	6.1200 \$ 6.1200 \$	1,315,084 1,524,718	219,182 \$ 0.9500 \$ 208 259,710 \$ 0.9500 \$ 246	223 23,966 \$ 3.2100 \$ 76,931 725 26.391 \$ 3.2100 \$ 84,715	\$ 285,154 \$ 331.440
October	210.206 \$	6.1200 \$	1,286,461	214,341 \$ 0.9500 \$ 240		\$ 276.863
November	193,635 \$	6.1200 \$	1,185,046	203,142 \$ 0.9500 \$ 192	985 24,970 \$ 3.2100 \$ 80,154	\$ 273,139
December	190,282 \$	6.1200 \$	1,164,526	194,612 \$ 0.9500 \$ 184	881 25,648 \$ 3.2100 \$ 82,330	\$ 267,211
Total	2,453,853 \$	5.96 \$	14,622,801	2,567,857 \$ 0.95 \$ 2,439	464 300,619 \$ 3.21 \$ 964,987	\$ 3,404,451
Hydro One		Network		Line Connection	Transformation Connection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed Rate Amoun	Units Billed Rate Amount	Amount
January	5,286 \$	4.9103 \$	25,955	6,212 \$ 0.6537 \$ 4	061 5,032 \$ 3.3041 \$ 16,627	\$ 20,688
February	5,382 \$	4.9103 \$	26,425	5,501 \$ 0.6537 \$ 3	596 5,501 \$ 3.3041 \$ 18,175	\$ 21,771
March	4,730 \$	4.9103 \$	23,228		161 4,836 \$ 3.3041 \$ 15,979	\$ 19,141
April May	4,908 \$ 4,227 \$	4.9103 \$ 4.9103 \$	24,099 20,758	4,908 \$ 0.6537 \$ 3 4,227 \$ 0.6537 \$ 2	208	\$ 19,425 \$ 16,731
June	4,850 \$	4.9103 \$	23,814	4,850 \$ 0.6537 \$ 3	170 4,850 \$ 3.3041 \$ 16,024	\$ 19,195
July	5,105 \$	4.9103 \$	25,066	5,105 \$ 0.6537 \$ 3	337 5,105 \$ 3.3041 \$ 16,867	\$ 20,204
August	5,002 \$	4.9103 \$ 4.9103 \$	24,560	5,002 \$ 0.6537 \$ 3	270 5,002 \$ 3.3041 \$ 16,527 278 5,015 \$ 3,3041 \$ 16,569	\$ 19,796 \$ 19,848
September October	4,985 \$ 4,359 \$	4.9103 \$ 4.9103 \$	24,480 21.404		278 5,015 \$ 3.3041 \$ 16,569 891 4,423 \$ 3.3041 \$ 14,613	\$ 19,848 \$ 17.504
November	4,483 \$	4.9103 \$	22,015		967 4,539 \$ 3.3041 \$ 14,996	\$ 17,963
December	4,731 \$	4.9103 \$	23,230	4,731 \$ 0.6537 \$ 3	093 4,731 \$ 3.3041 \$ 15,631	\$ 18,724
Total	58,048 \$	4.91 \$	285,034		796 58,168 \$ 3.30 \$ 192,193	\$ 230,988
Kitchener Wilmot		Network		Line Connection	Transformation Connection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed Rate Amou	Units Billed Rate Amount	Amount
January	4,127 \$	4.4609 \$	18,410		339 - \$ - \$ -	\$ 3,339
February March	4,214 \$ 3,948 \$	4.4609 \$ 4.4609 \$	18,798 17,612		409 - \$ - \$ - 194 - \$ - \$ -	\$ 3,409 \$ 3,194
April	3,674 \$	4.4609 \$	16,387	3,674 \$ 0.8090 \$ 2	972 - \$ - \$ -	\$ 2,972
May	3,974 \$	4.4609 \$	17,730	3,974 \$ 0.8090 \$ 3	215 - \$ - \$ -	\$ 3,215
June	3,811 \$	4.4609 \$	17,001	3,811 \$ 0.8090 \$ 3	083 - \$ - \$ -	\$ 3,083
July	4,864 \$ 3,895 \$	4.4609 \$ 4.4609 \$	21,699 17,373	4,864 \$ 0.8090 \$ 3 3,895 \$ 0.8090 \$	935 - \$ - \$ - 151 - \$ - \$ -	\$ 3,935 \$ 3,151
August September	3,895 \$ 4,624 \$	4.4609 \$ 4.4609 \$	20.626		151 - \$ - \$ - 741 - \$ - \$ -	\$ 3,151 \$ 3,741
October	3,953 \$	4.4609 \$	17,632	3,953 \$ 0.8090 \$ 3	198 - \$ - \$ -	\$ 3,198
November December	3,953 \$ 4,114 \$ 4,247 \$	4.4609 \$ 4.4609 \$	18,352 18,944	4,114 \$ 0.8090 \$ 3	328 - \$ - \$ - 436 - \$ - \$ -	\$ 3,328 \$ 3,436
Total	49.444 \$	4.46 \$	220,564		000 - \$ - \$ -	\$ 40,000
GrandBridge		Network		Line Connection	Transformation Connection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed Rate Amour	Units Billed Rate Amount	Amount
January	11,023 \$	3.8126 \$	42.028	11,023 \$ 2.4747 \$ 27	279 - \$ - \$ -	\$ 27,279
February	10,848 \$	3.8126 \$	41,359		990 - \$ - \$ -	\$ 26,990
March	10,612 \$	3.8126 \$	40,461		636 - \$ - \$ -	\$ 26,636
April Mav	9,706 \$ 11,663 \$	3.8126 \$ 3.8126 \$	37,003 44,465		493 - \$ - \$ - 862 - \$ - \$ -	\$ 24,493 \$ 28.862
June	11,968 \$	3.8126 \$	44,465 45.629		002 - \$ - \$ - 617 - \$ - \$ -	\$ 20,002
July	15,437 \$	3.8126 \$	58,856		202 - \$ - \$ -	\$ 38,202
August	15,437 \$ 11,484 \$	3.8126 \$ 3.8126 \$	43,784	11,484 \$ 2.4747 \$ 28	420 - \$ - \$ -	\$ 28,420
August September	15,437 \$ 11,484 \$ 12,264 \$	3.8126 \$ 3.8126 \$ 3.8126 \$	43,784 46,759	11,484 \$ 2.4747 \$ 28 12,264 \$ 2.4747 \$ 30	420 - \$ - \$ - 350 - \$ - \$ -	\$ 28,420 \$ 30,350
August September October	15,437 \$ 11,484 \$ 12,264 \$ 11,124 \$	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$	43,784 46,759 42,410	11,484 \$ 2.4747 \$ 28 12,264 \$ 2.4747 \$ 30 11,130 \$ 2.4747 \$ 27	420 - \$ - \$ - 350 - \$ - 544 - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,544
August September	15,437 \$ 11,484 \$ 12,264 \$	3.8126 \$ 3.8126 \$ 3.8126 \$	43,784 46,759	11,484 \$ 2,4747 \$ 26 12,264 \$ 2,4747 \$ 30 11,130 \$ 2,4747 \$ 27 10,961 \$ 2,4747 \$ 27	420 - \$ - \$ - 350 - \$ - \$ -	\$ 28,420 \$ 30,350
August September October November	15,437 \$ 11,484 \$ 12,264 \$ 11,124 \$ 10,961 \$	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$	43,784 46,759 42,410 41,788	11,484 \$ 2.4747 \$ 28 12,264 \$ 2.4747 \$ 30 11,130 \$ 2.4747 \$ 27 10,961 \$ 2.4747 \$ 27 10,946 \$ 2.4747 \$ 27	420 - \$ - \$ - \$ - \$ 350 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,124
August September October November December	15,437 \$ 11,484 \$ 12,264 \$ 11,124 \$ 10,961 \$ 10,946 \$	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$	43,784 46,759 42,410 41,788 41,732	11,484 \$ 2.4747 \$ 28 12,264 \$ 2.4747 \$ 30 11,130 \$ 2.4747 \$ 27 10,961 \$ 2.4747 \$ 27 10,946 \$ 2.4747 \$ 27	420 - \$ - \$ - 5 550 - \$ - \$ - 5 544 - \$ - \$ - 5 124 - \$ - \$ - \$	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,124 \$ 27,087
August September October November December Total	15,437 \$ 11,484 \$ 12,264 \$ 11,124 \$ 10,961 \$ 10,946 \$	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$	43,784 46,759 42,410 41,788 41,732	11,484 \$ 2,4747 \$ 28 12,264 \$ 2,4747 \$ 30 11,130 \$ 2,4747 \$ 27 10,961 \$ 2,4747 \$ 27 10,946 \$ 2,4747 \$ 27 138,443 \$ 2,47 \$ 342	420	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,124 \$ 27,087 \$ 342,605
August September October November December Total Month January	15,437 \$ 11,484 \$ 12,264 \$ 11,124 \$ 10,961 \$ 10,946 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8128 \$ Network Rate 5.6305 \$	43.784 46,759 42,410 41,788 41,732 526,273 Amount 1,194,592	11.484 \$ 2.4747 \$ 26 \$ 2 \$ 2.4747 \$ 33 \$ 2 \$ 2 \$ 2.4747 \$ 3 \$ 3 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2	420 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,124 \$ 27,087 \$ 342,605 Total Connection Amount \$ 321,281
August September October November December Total Total Month January February	15,437 \$ 11,484 \$ 12,264 \$ 11,724 \$ 10,961 \$ 10,964 \$ \$ 138,035 \$ \$ \$ \$ 212,166 \$ 209,578 \$ \$	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$	43.784 46,759 42,410 41,788 41,732 526,273 Amount 1,194,592 1,179,777	11.484 \$ 2.4747 \$ 226 12.264 \$ 2.4747 \$ 33 11.130 \$ 2.4747 \$ 27 10.986 \$ 2.4747 \$ 27 10.946 \$ 2.4747 \$ 27 138.443 \$ 2.47 \$ 342 Line Connection Units Billed Rate Amount 219.441 \$ 1.0156 \$ 22 218.163 \$ 1.0166 \$ 22 218.163 \$ 1.0166 \$ 22	120	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,057 \$ 342,605 Total Connection Amount \$ 321,281 \$ 324,499
August September October November December Total Month January February March	15,437 \$ 11,484 \$ 12,264 \$ 12,264 \$ 11,124 \$ 10,961 \$ 10,946 \$ 10,946 \$ \$ 138,035 \$ \$ \$ \$ 10,946 \$ 212,166 \$ 209,578 \$ 196,466 \$ \$ 196,466 \$ \$ \$ 196,466 \$ \$ \$ \$ 196,466 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.812 \$ Network Rate 5.6305 \$ 5.6293 \$ 5.6263 \$	43.784 46.759 42.410 41.788 41.732 526,273 Amount 1,194,592 1,179,777 1,105,314	11.484 \$ 2.4747 \$ 262 \$ 12.264 \$ 2.4747 \$ 33 \$ 11.130 \$ 2.4747 \$ 27 \$ 10.961 \$ 2.4747 \$ 27 \$ 10.961 \$ 2.4747 \$ 27 \$ 138.443 \$ 2.47 \$ 342 \$ 138.443 \$ 2.47 \$ 342 \$ 10.961 \$ 2.4747 \$ 27 \$ 138.443 \$ 2.47 \$ 342 \$ 10.961 \$ 2.4747 \$ 2.4747 \$ 10.961 \$ 10.961 \$ 2.4747 \$ 10	420 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,124 \$ 27,087 Total Connection Amount \$ 321,281 \$ 324,499 \$ 311,476
August September October November December Total Total Month January February	15,437 \$ 11,484 \$ 12,264 \$ 11,124 \$ 10,961 \$ 10,946 \$ 10,946 \$ 10,946 \$ 10,946 \$ 138,035 \$ 10,946 \$ 209,578 \$ 196,456 \$ 186,418 \$ 239,366 \$ 129,36	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.812 \$ Network Rate 5.6305 \$ 5.6293 \$ 5.6263 \$ 5.6263 \$ 5.6267 \$ 5.6267 \$ 5.6267 \$	43.784 46.759 42.410 41.788 41.732 526,273 Amount 1,194,592 1,179,777 1,105,314 1,049,287 1,351,784	11.484 \$ 2.4747 \$ 262 \$ 12.264 \$ 2.4747 \$ 33 \$ 11.130 \$ 2.4747 \$ 27 \$ 10.946 \$ 2.4747 \$ 27 \$ 10.946 \$ 2.4747 \$ 27 \$ 138.443 \$ 2.47 \$ 342 \$ 10.946 \$ 2.4747 \$ 27 \$ 138.443 \$ 2.47 \$ 342 \$ 10.946 \$ 2.4747 \$ 27 \$ 138.443 \$ 2.47 \$ 342 \$ 10.948 \$ 10.945 \$ 222 \$ 18.163 \$ 10.160 \$ 221 \$ 19.848 \$ 10.187 \$ 213 \$ 203.848 \$ 10.1044 \$ 203.848 \$ 10.144 \$ 243.984 \$ 10.145 \$ 243 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 1.0155 \$ 244 \$ 243.984 \$ 2.0155 \$ 244 \$ 245.984 \$ 2.0155 \$ 244 \$ 245.984 \$ 2.0155 \$ 244 \$ 245.984 \$ 2.0155 \$ 244 \$ 2.01	420 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,124 \$ 27,087
August September October November December Total Month January February March April May June	15,437 \$ 11,484 \$ 12,264 \$ 11,124 \$ 10,961 \$ 10,946 \$ 138,035 \$ \$ \$ \$ 109,578 \$ 196,456 \$ 299,578 \$ 196,456 \$ 239,366 \$ 236,064 \$ \$ 236,064 \$ \$ \$ 236,064 \$ \$ \$ \$ 236,064 \$ \$ \$ \$ 236,064 \$ \$ \$ \$ 236,064 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ Network Rate 5.6305 \$ 5.6293 \$ 5.6263 \$ 5.6263 \$ 5.6263 \$ 5.6469 \$ 5.6469 \$ 5.6469 \$ 5.6469 \$	43.784 46.759 42.410 41.788 41.732 526.273 Amount 1,194,592 1,179,777 1,105.314 1,049,287 1,351,784	11.484 \$ 2.4747 \$ 225 12.264 \$ 2.4747 \$ 33 11.130 \$ 2.4747 \$ 27 10.986 \$ 2.4747 \$ 27 10.986 \$ 2.4747 \$ 27 138.443 \$ 2.47 \$ 342 Line Connection Units Billed Rate Amount 219.441 \$ 1.0156 \$ 222 218.163 \$ 1.0166 \$ 22 218.163 \$ 1.0165 \$ 22 209.848 \$ 1.0144 \$ 200 243.984 \$ 1.0145 \$ 243 243.984 \$ 1.0155 \$ 241 255.370 \$ 1.0137 \$ 255	120	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,124 \$ 27,087 \$ 342,605 Total Connection Amount \$ 321,281 \$ 324,499 \$ 311,476 \$ 300,065 \$ 342,116 \$ 342,116
August September October November December Total Month January February March April May June July	15,437 \$ 11,484 \$ 12,264 \$ 12,264 \$ 10,961 \$ 5 10,946 \$ 5 10,946 \$ 5 138,035 \$ 5 10,946 \$ 5 138,035 \$ 5 10,946 \$ 10,946 \$ 10,9	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ Network Rate 5.6305 \$ 5.6263 \$ 5.6263 \$ 5.6263 \$ 5.6247 \$ 5.6411 \$ 5.93022 \$	43.784 46,759 42,410 41,788 41,732 526,273 Amount 1,194,592 1,179,777 1,105,314 1,049,287 1,351,784 1,331,658 1,541,336	11.484	420 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,124 \$ 27,087
August September October November December Total Total Month January February March April May June Juty August	15,437 \$ 11,484 \$ 12,264 \$ 11,124 \$ 10,961 \$ 10,946 \$ 138,035 \$ 10,946 \$ 212,166 \$ 209,578 \$ 196,456 \$ 293,386 \$ 236,064 \$ 260,000 \$ 255,263 \$ 255,263 \$	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ Network Rate 5.6305 \$ 5.6263 \$ 5.6263 \$ 5.6263 \$ 5.6267 \$ 5.6469 \$ 5.6469 \$ 5.9542 \$	43,784 46,759 42,410 41,788 41,732 526,273 Amount 1,194,592 1,179,777 1,105,314 1,049,287 1,351,784 1,331,658 1,541,336 1,400,802	11.484	420 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,027 \$ 342,605 Total Connection Amount \$ 321,281 \$ 324,499 \$ 311,476 \$ 300,065 \$ 342,116 \$ 379,488 \$ 379,488
August September October November December Total Month January February March Apri May June July August September	15,437 \$ 11,1484 \$ 12,264 \$ 11,124 \$ 10,961 \$ 5 10,946 \$ 10,946	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.812 \$	43.784 46.759 42.410 41.788 41.732 526.273 Amount 1,194.592 1.179.777 1,105.314 1,049.287 1,351.784 1,331.658 1,541,336 1,400,802 1,616,583	11.484 \$ 2.4747 \$ 2.26 12.264 \$ 2.4747 \$ 3.3 11.130 \$ 2.4747 \$ 2.21 10.996 \$ 2.4747 \$ 2.21 10.946 \$ 2.4747 \$ 2.21 138.443 \$ 2.47 \$ 3.42	420 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,124 \$ 27,087
August September October November December Total Total Month January February March April May June Juty August	15,437 \$ 11,1484 \$ 12,264 \$ 12,264 \$ 10,961 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.812 \$ 5.8126 \$ 5.6293 \$ 6.6263 \$ 6.6263 \$ 6.6263 \$ 6.6263 \$ 6.6267 \$ 5.6441 \$ 5.9262 \$ 6.9440 \$ 5.9567 \$ 5.9567 \$ 6.9567 \$ 6.9567 \$ 6.9567 \$ 6.95439 \$	43,784 46,759 42,410 41,788 41,732 526,273 Amount 1,194,592 1,179,777 1,105,314 1,049,287 1,351,784 1,331,658 1,541,336 1,400,802	11.484 \$ 2.4747 \$ 2.28 12.284 \$ 2.4747 \$ 3.34 11.130 \$ 2.4747 \$ 2.21 10.996 \$ 2.4747 \$ 2.21 10.946 \$ 2.4747 \$ 2.21 138.443 \$ 2.47 \$ 3.42	420 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,124 \$ 27,087 \$ 342,605 Total Connection Amount \$ 321,281 \$ 324,499 \$ 311,476 \$ 300,065 \$ 342,116 \$ 354,118 \$ 379,468 \$ 336,520 \$ 336,527 \$ 325,09 \$ 321,554
August September October November December Total Total Month January February March April May June July August September October	15,437 \$ 11,1484 \$ 12,264 \$ 11,124 \$ 10,961 \$ 5 10,946 \$ 10,946	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.812 \$	43.784 46.759 42.410 41.788 41.782 526,273 Amount 1.194.592 1.179.777 1.105.314 1.049.287 1.331.658 1.541.336 1.400,802 1.400,802 1.616.583 1.400,802	11.484 \$ 2.4747 \$ 225 12.264 \$ 2.4747 \$ 33 11.130 \$ 2.4747 \$ 27 10.986 \$ 2.4747 \$ 27 10.986 \$ 2.4747 \$ 27 138.443 \$ 2.47 \$ 342 Lino Connection Units Billed Rate Amount 219.441 \$ 1.0156 \$ 222 218.163 \$ 1.0166 \$ 222 218.163 \$ 1.0166 \$ 222 218.163 \$ 1.0165 \$ 224 228.848 \$ 1.0144 \$ 2.00 243.984 \$ 1.0145 \$ 2.00 243.984 \$ 1.0155 \$ 241 255.370 \$ 1.0137 \$ 2.55 272.145 \$ 1.0284 \$ 2.75 272.145 \$ 1.0284 \$ 2.75 289.552 \$ 1.0146 \$ 243 281.613 \$ 1.0088 \$ 284 281.613 \$ 1.0088 \$ 284 283.847 \$ 1.0168 \$ 284 283.847 \$ 1.0168 \$ 284	420 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,087 \$ 342,605 Total Connection Amount \$ 321,281 \$ 324,499 \$ 311,476 \$ 300,065 \$ 342,116 \$ 379,488 \$ 379,488 \$ 379,488 \$ 379,488 \$ 379,488
August September October November December Total Month January February March Apri May June July August September October November	15,437 \$ 11,1484 \$ 12,264 \$ 12,264 \$ 10,961 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$ 5 10,946 \$	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 5.8126 \$ 5.8126 \$ 5.6293 \$ 5.6293 \$ 5.6293 \$ 5.6293 \$ 5.6293 \$ 5.6291 \$ 5.6411 \$ 5.9292 \$ 5.942 \$ 5.942 \$ 5.9567 \$ 5.956	43,784 46,759 42,410 41,788 41,732 526,273 Amount 1,194,592 1,179,777 1,105,314 1,049,287 1,351,784 1,331,688 1,400,883 1,367,907 1,267,201 1,267,201	11.484 \$ 2.4747 \$ 2.28 12.284 \$ 2.4747 \$ 3.34 11.130 \$ 2.4747 \$ 2.21 10.996 \$ 2.4747 \$ 2.21 10.946 \$ 2.4747 \$ 2.21 138.443 \$ 2.47 \$ 3.42	420 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,124 \$ 27,124 \$ 27,087 \$ 342,605 Total Connection Amount \$ 321,281 \$ 324,499 \$ 311,476 \$ 300,065 \$ 342,116 \$ 354,118 \$ 379,468 \$ 365,278 \$ 365,378 \$ 325,109 \$ 321,554
August September October November December Total Month January February March Apri May June July August September October November December	15,437 \$ 11,484 \$ 12,264 \$ 12,264 \$ 10,961 \$ 10,961 \$ 10,961 \$ 10,965 \$ 10,946 \$ 10,965 \$ 10,946 \$ 10,965 \$ 10,	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 5.8126 \$ 5.8126 \$ 5.6293 \$ 5.6293 \$ 5.6293 \$ 5.6293 \$ 5.6293 \$ 5.6291 \$ 5.6411 \$ 5.9292 \$ 5.942 \$ 5.942 \$ 5.9567 \$ 5.956	43,784 46,759 42,2410 41,788 41,732 526,273 Amount 1,194,592 1,179,774 1,105,374 1,105,374 1,331,658 1,400,802 1,816,583 1,367,907 1,267,201 1,267,201 1,267,201 1,267,201	11.484	420 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,087 \$ 342,605 Total Connection Amount \$ 321,281 \$ 324,499 \$ 311,476 \$ 300,055 \$ 342,116 \$ 354,118 \$ 379,468 \$ 365,270 \$ 365,378 \$ 325,109 \$ 321,554 \$ 316,458
August September October November December Total Month January February March Apri May June July August September October November December	15,437 \$ 11,484 \$ 12,264 \$ 12,264 \$ 10,961 \$ 10,961 \$ 10,961 \$ 10,965 \$ 10,946 \$ 10,965 \$ 10,946 \$ 10,965 \$ 10,	3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 3.8126 \$ 5.8126 \$ 5.8126 \$ 5.6293 \$ 5.6293 \$ 5.6293 \$ 5.6293 \$ 5.6293 \$ 5.6291 \$ 5.6411 \$ 5.9292 \$ 5.942 \$ 5.942 \$ 5.9567 \$ 5.956	43,784 46,759 42,2410 41,788 41,732 526,273 Amount 1,194,592 1,179,774 1,105,374 1,105,374 1,331,658 1,400,802 1,816,583 1,367,907 1,267,201 1,267,201 1,267,201 1,267,201	11.484 \$ 2.4747 \$ 226 12.284 \$ 2.4747 \$ 33 11.130 \$ 2.4747 \$ 22 10.986 \$ 2.4747 \$ 22 10.986 \$ 2.4747 \$ 22 138.443 \$ 2.47 \$ 342 Line Connection Units Billed Rate Amount 219.441 \$ 1.0156 \$ 222 218.163 \$ 1.0160 \$ 225 29.848 \$ 1.0167 \$ 215 203.848 \$ 1.0167 \$ 215 203.848 \$ 1.0167 \$ 245 243.964 \$ 1.0155 \$ 244 255.370 \$ 1.0144 \$ 205 243.964 \$ 1.0155 \$ 244 255.370 \$ 1.0146 \$ 225 272.145 \$ 1.0284 \$ 277 233.847 \$ 1.0146 \$ 226 233.847 \$ 1.0146 \$ 226 233.847 \$ 1.0146 \$ 226 241.535 \$ 1.0146 \$ 226 241.535 \$ 1.0146 \$ 226 241.535 \$ 1.0146 \$ 226 241.535 \$ 1.0146 \$ 226 241.535 \$ 1.0146 \$ 226 241.535 \$ 1.0185 \$ 216	120	\$ 28,420 \$ 30,350 \$ 27,544 \$ 27,087 \$ 342,605 Total Connection Amount \$ 321,281 \$ 324,499 \$ 311,476 \$ 300,065 \$ 342,116 \$ 345,118 \$ 379,488 \$ 365,520 \$ 365,378 \$ 325,109 \$ 316,458



The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

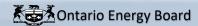
Month Units Billed Rate	IESO	Network		Line Connection	bn	Transformation Connection	Total Connection
Patient	Month	Units Billed Rate	Amount	Units Billed Rate	Amount	Units Billed Rate Amount	Amount
March 177, 165 a 5000 b 1,046,160 106,001 10		191,730 \$ 6.1200 \$	1,173,388	198,079 \$ 0.9500	\$ 188,175	25,483 \$ 3.2100 \$ 81,800	\$ 269,975
April 168, 31 \$ 0.700 \$ 1.000 \$ 1.000 \$ 1.000 \$ 1.000 \$ 1.000 \$ 2.00		189,134 \$ 6.1200 \$	1,157,500	197,542 \$ 0.9500		26,375 \$ 3.2100 \$ 84,664	\$ 272,329
March		177,100 \$ 0.1200 \$ 168,131 \$ 6,1200 \$	1,004,200	190,301 \$ 0.9500		25,450 \$ 3.2100 \$ 61,720 24,011 \$ 3,2100 \$ 77,075	\$ 202,000 \$ 253,176
August		219.521 \$ 6.1200 \$	1.343.469	224 099 \$ 0.9500	\$ 212.894	25.051 \$ 3.2100 \$ 80.414	\$ 293,308
Adjustment		215,435 \$ 6.1200 \$	1,318,462	234,741 \$ 0.9500	\$ 223,004	24,679 \$ 3.2100 \$ 79,220	\$ 302,224
September 201,137 6 1,200 1 1,502,718 207,719			1,435,715	246,739 \$ 0.9500	\$ 234,402		
Concision	August						
November 100,055 6 1,020 5 1,156,060 201,142 6 1,000 5 104,051 5 2,400 5 2,200 5 0,200					\$ 246,725		
Total							
North							
Morate Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount	Total						
Indicates	Hydro One			•			
Indicates	-	Units Billed Rate	Amount	Units Billed Rate	Amount	Units Billed Rate Amount	· · · · · · · · · · · · · · · · · · ·
February	January		25 955	6 212 \$ 0 6537	\$ 4.061		\$ 20,688
March		5.382 \$ 4.9103 \$	26,425	5.501 \$ 0.6537		5.501 \$ 3.3041 \$ 18.175	\$ 21,771
April 4,000 4,010 5 2,000 4,000 5 0,00	March	4,730 \$ 4.9103 \$	23,228	4,836 \$ 0.6537		4,836 \$ 3.3041 \$ 15,979	\$ 19,141
June			24,099	4,908 \$ 0.6537		4,908 \$ 3.3041 \$ 16,216	
July	May		20,758	4,227 \$ 0.6537			
Support Supp				4,850 \$ 0.6537			
September		5,100 \$ 4.9103 \$ 5,002 \$ 4,9103 \$	∠5,000 24,560				
October	September						
Notabuser Wilmot Notwork	October	4,359 \$ 4.9103 \$	21,404	4,423 \$ 0.6537	\$ 2,891	4,423 \$ 3.3041 \$ 14,613	\$ 17,504
Month Units Billed Rate Amount Units Billed Rate		4,483 \$ 4.9103 \$ 4,731 \$ 4.9103 \$					
Month Units Billed Rate Amount Amoun	Total	58,048 \$ 4.91 \$	285,034	59,348 \$ 0.65	\$ 38,796	58,168 \$ 3.30 \$ 192,193	\$ 230,988
January	Kitchener Wilmot	Network		Line Connection	on	Transformation Connection	Total Connection
February	Month	Units Billed Rate	Amount	Units Billed Rate	Amount	Units Billed Rate Amount	Amount
February	January		18,410		\$ 3,339		
April		4,214 \$ 4.4609 \$				- \$ - \$ -	
May							
June							
August 3,885 \$ 4,4609 \$ 17,373 3,895 5,0800 \$ 3,395 \$ \$ \$ \$ \$ \$ \$ \$ \$ 3,395		3,974 \$ 4,4009 \$ 3,811 \$ 4,4609 \$		3,974 \$ 0.6090			
August 3,895 \$ 4,4609 \$ 17,773 3,895 \$ 0,8909 \$ 3,151 - \$ - \$ - \$ 5 3,151 Clother 4,864 \$ 4,4609 \$ 17,822 4,864 \$ 0,8000 \$ 3,741 - \$ - \$ - \$ - \$ 3,151 Clother 3,563 \$ 4,4609 \$ 17,822 4,864 \$ 0,8000 \$ 3,198 - \$ - \$ - \$ 3,158 Clother 4,247 \$ 4,4609 \$ 17,822 4,424 \$ 0,8000 \$ 3,198 - \$ - \$ - \$ 3,158 Clother 4,247 \$ 4,4609 \$ 18,804 4,247 \$ 0,8000 \$ 3,148 - \$ - \$ - \$ - \$ 3,458 Clother 4,247 \$ 0,8409 \$ 18,804 4,247 \$ 0,8000 \$ 3,438 - \$ - \$ - \$ - \$ 3,458 Clother 4,247 \$ 0,8409 \$ 18,804 4,247 \$ 0,8000 \$ - \$ - \$ - \$ - \$ - \$ 3,458 Clother 4,247 \$ 0,8409 \$ 18,804 4,247 \$ 0,8000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 3,458 Clother 4,247 \$ 0,8409 \$ 18,804 4 8,841 \$ 0,811 \$ 40,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 0,4000 Clother 4,247 \$ 0,8409 \$ 18,804 4 8,841 \$ 0,811 \$ - 40,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 0,4000 Clother 4,247 \$ 0,8409 \$ 1,800 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0,4000 Clother 4,247 \$ 0,8409 \$ 1,800 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		4,864 \$ 4.4609 \$	21,699	4,864 \$ 0.8090			\$ 3,935
Cicholer 3,963 5 4,4690 5 17,632 3,953 5 0,890 5 3,398 5 5 5 5 5 5 3,198		3,895 \$ 4.4609 \$	17,373	3,895 \$ 0.8090	\$ 3,151		\$ 3,151
November	September	4,624 \$ 4.4609 \$	20,626	4,624 \$ 0.8090	\$ 3,741		\$ 3,741
December				3,953 \$ 0.8090			
Month Units Billed Rate Amount Amount Amount Amount Amount Amount Units Billed Rate Amount Units Billed Rate Amount Amount Amount Amount Amount Units Billed Rate Amount Units Billed Rate Amount Amount Amount Amount Amount Units Billed Rate Amount Amount Amount Amount Units Billed Rate Amount				4,114 \$ 0.8090			
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	Total	49,444 \$ 4.46 \$	220,564	49,444 \$ 0.81	\$ 40,000	- \$ - \$ -	\$ 40,000
January	GrandBridge	Network		Line Connection	on	Transformation Connection	Total Connection
February 10,848	Month	Units Billed Rate	Amount	Units Billed Rate	Amount	Units Billed Rate Amount	Amount
March 10,612 \$ 3,8126 \$ 40,461 10,763 \$ 2,24747 \$ 2,6536 - \$ - \$ - \$ - \$ 26,436 April 9,9706 \$ 3,8126 \$ 37,003 9,807 \$ 2,44747 \$ 2,24,493 - \$ - \$ - \$ - \$ 2,44,493 May 11,663 \$ 3,8126 \$ 44,465 11,663 \$ 2,24747 \$ 2,28,862 - \$ - \$ - \$ - \$ 2,862 July 11,698 \$ 3,8126 \$ 46,629 11,968 \$ 2,24747 \$ 2,28,862 - \$ - \$ - \$ - \$ 2,862 July 15,437 \$ 3,8126 \$ 5,68,866 15,437 \$ 2,24747 \$ 38,202 - \$ - \$ - \$ - \$ - \$ 2,862 August 11,484 \$ 3,8126 \$ 46,759 12,264 \$ 2,24747 \$ 30,350 - \$ - \$ - \$ - \$ - \$ 2,82,202 August 11,124 \$ 3,8126 \$ 46,759 12,264 \$ 2,24747 \$ 30,350 - \$ - \$ - \$ - \$ - \$ 2,30,350 October 11,124 \$ 3,8126 \$ 46,759 12,264 \$ 2,24747 \$ 2,7544 - \$ - \$ - \$ - \$ - \$ 2,7124 December 10,961 \$ 3,8126 \$ 41,788 10,961 \$ 2,24747 \$ 2,71,24 - \$ - \$ - \$ - \$ - \$ 2,71,24 December 10,961 \$ 3,8126 \$ 41,788 10,961 \$ 2,24747 \$ 2,71,24 - \$ - \$ - \$ - \$ - \$ 2,71,24 December 10,961 \$ 3,8126 \$ 41,732 10,946 \$ 2,4747 \$ 2,71,24 - \$ - \$ - \$ - \$ - \$ 2,71,24 December 10,961 \$ 3,8126 \$ 41,732 10,946 \$ 2,4747 \$ 2,71,24 - \$ - \$ - \$ - \$ - \$ 2,71,24 December 10,961 \$ 3,8126 \$ 41,732 10,946 \$ 2,4747 \$ 2,71,24 - \$ - \$ - \$ - \$ - \$ - \$ 2,71,24 December 10,961 \$ 3,8126 \$ 41,732 10,946 \$ 2,4747 \$ 2,21,2605 - \$ - \$ - \$ - \$ - \$ - \$ 2,71,24 December 20,5678 \$ 5.94 \$ 1,259,780 219,441 \$ 1,02 \$ 2,22,854 30,515 \$ 3,23 \$ 98,427 \$ 342,605 \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ 3,42,605 \$ 4,43,434 \$ 4,434 \$ 4,444 \$ 4	January		42,028	11,023 \$ 2.4747	\$ 27,279	- \$ - \$ -	
April 9,706 \$ 3,8126 \$ 37,003 9,887 \$ 2,4747 \$ 24,493 - \$ - \$ - \$ 24,493 May 11,663 \$ 3,8126 \$ 44,465 11,663 \$ 2,4747 \$ 28,862 - \$ - \$ - \$ - \$ 28,617 June 11,688 \$ 3,8126 \$ 45,629 11,988 \$ 2,4747 \$ 29,617 - \$ - \$ - \$ - \$ 2,862 June 11,683 \$ 3,8126 \$ 45,629 11,988 \$ 2,4747 \$ 29,617 - \$ - \$ - \$ - \$ 2,9617 July 15,437 \$ 3,8126 \$ 58,856 15,437 \$ 24,447 \$ 38,202 - \$ - \$ - \$ - \$ 2,8617 July 15,437 \$ 3,8126 \$ 43,784 11,484 \$ 2,4747 \$ 28,420 - \$ - \$ - \$ - \$ - \$ 28,420 September 12,264 \$ 3,8126 \$ 44,784 11,484 \$ 2,4747 \$ 28,420 - \$ - \$ - \$ - \$ - \$ 28,420 July 11,444 \$ 3,8126 \$ 44,784 11,484 \$ 2,4747 \$ 2,4747 \$ 30,350 - \$ - \$ - \$ - \$ - \$ 2,8420 July 11,444 \$ 3,8126 \$ 44,740 July 11,500 \$ 2,4747 \$ 27,544 - \$ - \$ - \$ - \$ - \$ 2,7544 July 11,500 \$ 2,4747 \$ 2,7544 July 11,500 \$ 2,4747 \$ 27,124 July 11,500 \$ 2,4747	February	10,848 \$ 3.8126 \$	41,359	10,906 \$ 2.4747	\$ 26,990	- \$ - \$ -	\$ 26,990
May		10,612 \$ 3.8126 \$					
June							
August							
September 12,264 \$ 3,8126 \$ 46,759 12,264 \$ 2,4747 \$ 30,350 - \$ - \$ \$ - \$ 30,350			58,856	15,437 \$ 2.4747	\$ 38,202		\$ 38,202
Ciclober 11,124 \$ 3,8126 \$ 42,410 11,130 \$ 2,4747 \$ 27,544 - \$ - \$ - \$ - \$ 27,544		11,484 \$ 3.8126 \$					
November							
Total 10,946 \$ 3,8126 \$ 41,732 10,946 \$ 2,4747 \$ 27,087 - \$ - \$ - \$ - \$ 27,087							
Network		10,946 \$ 3.8126 \$		10,946 \$ 2.4747		- \$ - \$ -	\$ 27,087
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount January 212,166 \$ 5.94 \$ 1,259,780 219,441 \$ 1.02 \$ 222,854 30,515 \$ 3,23 \$ 98,427 \$ 321,281 February 209,578 \$ 5.94 \$ 1,244,083 218,163 \$ 1.02 \$ 222,854 30,515 \$ 3,23 \$ 102,839 \$ 321,281 March 196,446 \$ 5.94 \$ 1,166,550 209,848 \$ 1.02 \$ 213,777 30,294 \$ 3.23 \$ 97,699 \$ 311,476 April 186,418 \$ 5.94 \$ 1,106,452 203,848 \$ 1.01 \$ 206,774 28,919 \$ 3.23 \$ 93,292 \$ 300,081 Mary 239,386 \$ 5.96 \$ 1,404,906 255,370 \$ 1.01 \$ 256,874 29,278 \$ 3.22 \$ 94,381 \$ 342,116 July 260,000 \$ 5.95 \$ 1,404,906 255,370 \$ 1.01 \$ 256,874 29,529 \$ 3.23 \$ 99,592	Total	138,035 \$ 3.81 \$	526,273	138,443 \$ 2.47	\$ 342,605	- \$ - \$ -	\$ 342,605
January 212,166 \$ 5.94 \$ 1,259,780 219,441 \$ 1,02 \$ 222,854 30,515 \$ 3,23 \$ 98,427 \$ 321,281 February 209,578 \$ 5.94 \$ 1,244,083 218,163 \$ 1,02 \$ 221,660 31,876 \$ 3,23 \$ 102,839 \$ 324,499 March 196,456 \$ 5.93 \$ 1,165,550 209,848 \$ 1,02 \$ 213,777 30,294 \$ 3,23 \$ 98,427 \$ 324,499 April 186,418 \$ 5.94 \$ 1,165,650 209,848 \$ 1,02 \$ 213,777 30,294 \$ 3,23 \$ 93,292 \$ 300,085 May 239,366 \$ 5.96 \$ 1,166,452 203,848 \$ 1,01 \$ 206,774 28,919 \$ 3,23 \$ 93,292 \$ 300,081 40 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Total	Network		Line Connection	on	Transformation Connection	Total Connection
February 209.78 \$ 5.94 \$ 1,244,083 218,163 \$ 1.02 \$ 221,660 31,876 \$ 3.23 \$ 102,839 \$ 324,499 March 196,456 \$ 5.93 \$ 1,165,550 209,848 \$ 1.02 \$ 213,777 30,294 \$ 3.23 \$ 97,699 \$ 311,476 April 186,418 \$ 5.94 \$ 1,106,452 203,848 \$ 1.01 \$ 206,774 28,919 \$ 3.23 \$ 93,292 \$ 300,085 May 239,366 \$ 5.96 \$ 1,106,452 243,964 \$ 1.02 \$ 247,734 28,919 \$ 3.23 \$ 93,292 \$ 300,085 May 24,000 \$ 299,080 \$ 5.95 \$ 1,404,906 255,370 \$ 1.01 \$ 268,874 29,529 \$ 3.22 \$ 94,381 \$ 342,116 May 24,000 \$ 256,370 \$ 1.01 \$ 268,874 29,529 \$ 3.23 \$ 95,244 \$ 354,116 May 24,000 \$ 255,370 \$ 1.01 \$ 268,874 29,529 \$ 3.23 \$ 95,244 \$ 354,116 May 24,000 \$ 272,145 \$ 1.03 \$ 278,877 \$ 30,876 \$ 3.23 \$ 99,592 \$ 379,488 May 24,000 \$ 272,145 \$ 1.03 \$ 278,877 \$ 30,876 \$ 3.23 \$ 99,592 \$ 379,488 May 24,000 \$ 272,145 \$ 1.01 \$ 243,063 \$ 28,968 \$ 3.23 \$ 99,457 \$ 336,520 \$ 28,900 \$ 271,010 \$ 243,063 \$ 28,968 \$ 3.23 \$ 93,457 \$ 336,520 \$ 28,900 \$ 272,145 \$ 1.01 \$ 243,063 \$ 28,968 \$ 3.23 \$ 93,457 \$ 336,520 \$ 28,900 \$ 272,145 \$ 1.01 \$ 243,063 \$ 28,968 \$ 3.23 \$ 93,457 \$ 336,520 \$ 28,900 \$ 272,145 \$ 1.01 \$ 243,063 \$ 28,968 \$ 3.23 \$ 93,457 \$ 336,520 \$ 28,900 \$ 270,100 \$ 270,000 \$ 270,	Month	Units Billed Rate	Amount	Units Billed Rate	Amount	Units Billed Rate Amount	Amount
March 196,456 \$ 5.93 \$ 1,165,550 209,848 \$ 1.02 \$ 213,777 30,294 \$ 3.23 \$ 97,699 \$ 311,476 April 186,418 \$ 5.94 \$ 1,106,452 203,848 \$ 1.01 \$ 206,074 28,919 \$ 3.23 \$ 97,699 \$ 311,476 May 293,386 \$ 5.96 \$ 1,426,421 243,944 \$ 1.02 \$ 247,734 29,278 \$ 3.22 \$ 94,381 \$ 342,116 June 236,064 \$ 5.95 \$ 1,404,906 255,370 \$ 1.01 \$ 256,874 29,527 \$ 3.23 \$ 95,294 \$ 342,116 July 260,000 \$ 5.93 \$ 1,541,336 272,145 \$ 1.03 \$ 279,877 30,876 \$ 3.23 \$ 95,992 \$ 379,488 August 225,263 \$ 5.95 \$ 1,616,563 281,613 1.01 \$ 243,063 28,988 \$ 3,23 \$ 99,592 \$ 379,488 September 271,010 \$ 5.97 \$ 1,616,563 281,613 1.01 \$ 243,063 28,988 \$ 3,23 \$ 91,562		212,166 \$ 5.94 \$	1,259,780	219,441 \$ 1.02	\$ 222,854	30,515 \$ 3.23 \$ 98,427	\$ 321,281
April 186,418 \$ 5.94 \$ 1,106,462 203,848 \$ 1.01 \$ 206,774 28,919 \$ 3.23 \$ 93,292 \$ 300,085		209,578 \$ 5.94 \$ 196.456 \$ 5.09 \$	1,244,083	218,163 \$ 1.02	\$ 221,060 \$ 213,777	31,876 \$ 3.23 \$ 102,839 30,204 \$ 3.23 \$ 07,600	
May 293,86 \$ 5.96 \$ 1,426,421 243,964 \$ 1.02 \$ 247,734 29,278 \$ 3,22 \$ 94,381 \$ 342,116 June 236,064 \$ 5.95 \$ 1,404,906 255,370 \$ 1.01 \$ 256,874 29,529 \$ 3,23 \$ 96,244 \$ 354,118 July 260,000 \$ 5.93 \$ 15,413,366 272,145 \$ 1.03 \$ 279,877 30,876 \$ 3,23 \$ 99,592 \$ 379,468 August 235,263 \$ 5.95 \$ 1,404,802 239,562 \$ 1.01 \$ 243,063 28,988 \$ 3.23 \$ 99,592 \$ 379,468 August 235,263 \$ 5.95 \$ 1,400,802 239,562 \$ 1.01 \$ 243,063 28,988 \$ 3.23 \$ 99,592 \$ 379,468 August 235,263 \$ 5.95 \$ 1,514,336 272,145 \$ 1.01 \$ 243,063 28,988 \$ 3.23 \$ 99,592 \$ 379,468 August 236,000 \$ 271,010 \$ 5.97 \$ 1,616,563 28,1613 \$ 1.01 \$ 284,004 31,406 \$ 3,23 \$ 101,285 \$ 385,378 October 229,641 \$ 5.96 \$ 1,367,907 283,477 \$ 1.01 \$ 284,004 31,406 \$ 3,23 \$ 101,285 \$ 385,378 October 229,641 \$ 5.96 \$ 1,267,201 222,755 \$ 1.02 \$ 226,404 29,509 \$ 3,22 \$ 95,150 \$ 321,554 December 210,205 \$ 5.94 \$ 1,267,201 222,755 \$ 1.02 \$ 226,404 29,509 \$ 3,22 \$ 97,961 \$ 316,458 \$ 1.01 \$ 269,380 \$ 5.95 \$ 16,049,452 \$ 2,815,091 \$ 1.02 \$ 2,860,864 \$ 356,767 \$ 3,23 \$ 1,157,180 \$ 4,018,044 \$ 1.00		186.418 \$ 5.94 \$	1,106,550	203,848 \$ 1.02	\$ 206 774	28.919 \$ 3.23 \$ 93.709	
June 236,064 \$ 5.95 \$ 1,404,906 255,70 \$ 1.01 \$ 256,874 29,529 \$ 3.23 \$ 95,244 \$ 354,118 July 260,000 \$ 5.93 \$ 1,541,336 272,145 \$ 1.03 \$ 279,877 30,876 \$ 3.23 \$ 99,592 \$ 379,468 August 235,263 \$ 5.95 \$ 1,400,802 293,562 \$ 1.01 \$ 243,063 28,968 \$ 3.23 \$ 99,457 \$ 336,520 \$ 36,520 \$	May	239,386 \$ 5.96 \$	1,426,421	243,964 \$ 1.02	\$ 247,734	29,278 \$ 3.22 \$ 94,381	\$ 342,116
July 260,000 \$ 5.93 \$ 1,541,336 272,145 \$ 1.03 \$ 279,877 30,876 \$ 3.23 \$ 99,992 \$ 379,468 August 235,263 \$ 5.95 \$ 1,400,802 239,562 \$ 1.01 \$ 243,063 28,968 \$ 3.23 \$ 99,992 \$ 379,468 September 271,010 \$ 5.97 \$ 1,616,563 281,613 \$ 1.01 \$ 284,004 31,406 \$ 3.23 \$ 101,286 \$ 385,378 October 229,641 \$ 5.96 \$ 1,367,907 233,847 1.01 \$ 237,257 27,239 \$ 3.23 \$ 101,286 \$ 385,378 November 213,193 \$ 5.94 \$ 1,267,201 222,755 \$ 1.02 \$ 226,404 29,509 \$ 3.22 \$ 95,150 \$ 321,554 December 210,205 \$ 5.94 \$ 1,248,431 214,535 \$ 1.02 \$ 218,497 30,379 \$ 3.22 \$ 97,961 \$ 316,458 Total 2,699,380 \$ 5.95 \$ 16,049,452 2,815,091 \$ 1.02 \$ 2,860,864 358,787 \$ 3.23 </td <td>June</td> <td>236,064 \$ 5.95 \$</td> <td>1,404,906</td> <td>255,370 \$ 1.01</td> <td>\$ 258,874</td> <td>29,529 \$ 3.23 \$ 95,244</td> <td>\$ 354,118</td>	June	236,064 \$ 5.95 \$	1,404,906	255,370 \$ 1.01	\$ 258,874	29,529 \$ 3.23 \$ 95,244	\$ 354,118
September October 271,010 \$ 5.97 \$ 1,616,583 281,613 \$ 1.01 \$ 284,094 31,406 \$ 3.23 \$ 101,285 \$ 385,378 October O	July				\$ 279,877		
November 213,193 \$ 5.94 \$ 1,267,201 222,755 \$ 1.02 \$ 226,404 29,509 \$ 3.22 \$ 95,150 \$ 321,554 December 210,205 \$ 5.94 \$ 1,248,431 214,535 \$ 1.02 \$ 218,497 30,379 \$ 3.22 \$ 97,961 \$ 316,458 Total 2,699,380 \$ 5.95 \$ 16,049,452 2,815,091 \$ 1.02 \$ 2,860,864 358,787 \$ 3.23 \$ 1,157,180 \$ 4,018,044 Low Voltage Switchgear Credit (if applicable) \$ -	August		1,400,802		\$ 243,063		
November 213,193 \$ 5.94 \$ 1,267,201 222,755 \$ 1.02 \$ 226,404 29,509 \$ 3.22 \$ 95,150 \$ 321,554 December 210,205 \$ 5.94 \$ 1,248,431 214,535 \$ 1.02 \$ 218,497 30,379 \$ 3.22 \$ 97,961 \$ 316,458 Total 2,699,380 \$ 5.95 \$ 16,049,452 2,815,091 \$ 1.02 \$ 2,860,864 358,787 \$ 3.23 \$ 1,157,180 \$ 4,018,044 Low Voltage Switchgear Credit (if applicable) \$ -		2/1,U10 \$ 5.97 \$ 229.641 \$ 5.00 \$		281,613 \$ 1.01	\$ 284,094 \$ 237,257		
December 210,205 \$ 5.94 \$ 1,248,431 214,535 \$ 1.02 \$ 218,497 30,379 \$ 3.22 \$ 97,961 \$ 316,458 Total 2,699,380 \$ 5.95 \$ 16,049,452 2,815,091 \$ 1.02 \$ 2,860,864 358,787 \$ 3.23 \$ 1,157,180 \$ 4,018,044 Low Voltage Switchgear Credit (if applicable) \$ -		213,193 \$ 5.94 \$		222,755 \$ 1.01	\$ 226.404		
Low Voltage Switchgear Credit (if applicable) \$ -							
Low County Office of County of Count	Total	2,699,380 \$ 5.95 \$	16,049,452	2,815,091 \$ 1.02	\$ 2,860,864	358,787 \$ 3.23 \$ 1,157,180	\$ 4,018,044
Total including deduction for Low Voltage Switchgear Credit \$ 4,018,044				· 		·	
						Low Voltage Switchgear Credit (if applicable)	\$ -

14. RTSR - Forecast Wholesale



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kWh \$/kWh \$/kW \$/kW	0.0103 0.0096 0.0000 4.1968 4.1912	440,377,504 220,875,852	0 0 1,167,039 573,564	4,535,888 2,120,408 0 4,897,831 2,403,923	30.6% 14.3% 0.0% 33.1% 16.2%	4,796,827 2,242,390 0 5,179,592 2,542,215	0.0109 0.0102 0.0000 4.4382 4.4323
Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh \$/kW	4.6466 0.0096 2.9801	3,625,134	167,971 0 9,980	780,493 34,801 29,741	5.3% 0.2% 0.2%	825,393 36,803 31,452	4.9139 0.0102 3.1515
The purpose of this table is to re-align the current l	RTS Connection Rates to recover current wholesale connection costs.								A.P. M.A
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - (fess than 1,000	\$/kWh \$/kWh	0.0026 0.0024	440,377,504 220,875,852	0	1,144,982 530,102	29.1% 13.5%	1,168,472 540,977	0.0027 0.0024
General Service 50 To 4,999 kW Service Classification	kW) (see Gross Load Billing Note)	\$/kW	0.0000		0	0	0.0%	0	0.0000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.1768		1,167,039	1,373,372	34.9%	1,401,548	1.2009
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.1759		573,564	674,454	17.1%	688,291	1.2000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.1811		167,971	198,390	5.0%	202,460	1.2053
Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW	0.0024 0.7283	3,625,134	0 9,980	8,700 7,268	0.2% 0.2%	8,879 7,417	0.0024 0.7432
The control of the co	A DTO Not and Butter to account of the about and and and and								
i ne purpose of this table is to update the re-aligne	d RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh \$/kWh \$/kW			Billed kW			Wholesale	RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0109 0.0102 0.0000 4.4382 4.4323 4.9139	Billed kWh 440,377,504 220,875,852	0 0 1,167,039 573,564 167,971	4,796,827 2,242,390 0 5,179,592 2,542,215 825,393	30.6% 14.3% 0.0% 33.1% 16.2% 5.3%	Wholesale Billing 4,917,794 2,298,939 0 5,310,211 2,606,325 846,207	0.0112 0.0104 0.0000 4.5502 4.5441 5.0378
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kWh \$/kWh \$/kW \$/kW	0.0109 0.0102 0.0000 4.4382 4.4323	Billed kWh 440,377,504	0 0 1,167,039 573,564	4,796,827 2,242,390 0 5,179,592 2,542,215	Amount % 30.6% 14.3% 0.0% 33.1% 16.2%	Wholesale Billing 4,917,794 2,298,939 0 5,310,211 2,606,325	0.0112 0.0104 0.0000 4.5502 4.5441
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0109 0.0102 0.0000 4.4382 4.4323 4.9139 0.0102 3.1515	Billed kWh 440,377,504 220,875,852	0 0 1,167,039 573,564 167,971 0	Amount 4,796,827 2,242,390 0 5,179,592 2,542,215 825,393 36,803	30.6% 14.3% 0.0% 33.1% 16.2% 5.3% 0.2%	Wholesale Billing 4,917,794 2,298,939 0 5,310,211 2,606,325 846,207 37,731 32,245	Network 0.0112 0.0104 0.0000 4.5502 4.5441 5.0378 0.0104 3.2310
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0109 0.0102 0.0000 4.4382 4.4323 4.9139 0.0102	Billed kWh 440,377,504 220,875,852	0 0 1,167,039 573,564 167,971 0	Amount 4,796,827 2,242,390 0 5,179,592 2,542,215 825,393 36,803	30.6% 14.3% 0.0% 33.1% 16.2% 5.3% 0.2%	Wholesale Billing 4,917,794 2,298,939 0 5,310,211 2,606,325 846,207 37,731	Network 0.0112 0.0104 0.0000 4.5502 4.5441 5.0378 0.0104
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service Service Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0109 0.0102 0.0000 4.4382 4.4323 4.9139 0.0102 3.1515 Adjusted RTSR-	Billed kWh 440,377,504 220,875,852 3,625,134 Loss Adjusted	0 0 1,167,039 573,564 167,971 0 9,980	Amount 4,796,827 2,242,390 0 5,179,592 2,542,215 825,393 36,803 31,452 Billed	30.6% 14.3% 0.0% 33.1% 16.2% 5.3% 0.2% 0.2%	Wholesale Billing 4,917,794 2,298,939 0 15,310,211 2,606,325 846,207 37,731 32,245 Forecast Wholesale	RTSR- Network 0.0112 0.0104 0.0000 4.5502 4.5441 5.0378 0.0104 3.2310 Proposed RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Limetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh	0.0109 0.0102 0.0000 4.4382 4.4323 4.9139 0.0102 3.1515 Adjusted RTSR- Connection 0.0027	Billed kWh 440,377,504 220,875,852 3,625,134 Loss Adjusted Billed kWh 440,377,504	0 0 1,167,039 573,564 167,971 0 9,980	4,796,827 2,242,390 0 5,179,592 2,542,215 825,393 36,803 31,452 Billed Amount	30.6% 14.3% 0.0% 33.1% 16.2% 0.2% 0.2% 0.2% Silled Amount %	Wholesale Billing 4,917.794 2,298,939 0 5,310,211 2,606,325 846,207 37,731 32,245 Forecast Wholesale Billing	RTSR- Network 0.0112 0.0104 0.0000 4.5502 4.5441 5.0378 0.0104 3.2310 Proposed RTSR- Connection 0.0027
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (less than 1,000 kW)	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh	0.0109 0.0102 0.0000 4.4382 4.4323 4.9139 0.0102 3.1515 Adjusted RTSR- Connection 0.0027 0.0024	Billed kWh 440,377,504 220,875,852 3,625,134 Loss Adjusted Billed kWh 440,377,504	0 0 1,167,039 573,564 167,971 0 9,980 Billed kW	Amount 4,796,827 2,242,390 0 5,179,592 2,542,215 825,393 36,803 31,452 Billed Amount 1,168,472 540,977	30.6% 14.3% 0.0% 33.1% 16.2% 5.3% 0.2% 0.2% Billed Amount % 29.1% 13.5%	Wholesale Billing 4,917,794 2,298,939 0 5,310,211 2,606,325 846,207 37,731 32,245 Forecast Wholesale Billing 1,168,472 540,977	RTSR- Network 0.0112 0.0104 0.0000 4.5502 4.5441 5.0378 0.0104 3.2310 Proposed RTSR- Connection 0.0027 0.0024
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Interval Metered Connection Costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note) Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh	0.0109 0.0102 0.0000 4.4382 4.4323 4.9139 0.0102 3.1515 Adjusted RTSR- Connection 0.0027 0.0024 0.0000	Billed kWh 440,377,504 220,875,852 3,625,134 Loss Adjusted Billed kWh 440,377,504	0 0 1,167,039 573,564 167,971 0 9,980 Billed kW	Amount 4,796,827 2,242,390 0 5,179,592 2,542,215 825,393 36,803 31,452 Billed Amount 1,168,472 540,977 0	Amount % 30.6% 14.3% 0.0% 33.1% 16.2% 5.3% 0.2% 0.2% Billed Amount % 29.1% 13.5% 0.0%	Wholesale Billing 4,917,794 2,298,939 0 5,310,211 2,606,325 846,207 37,731 32,245 Forecast Wholesale Billing 1,168,472 540,977 0	RTSR- Network 0.0112 0.0104 0.0000 4.5502 4.5441 5.0378 0.0104 3.2310 Proposed RTSR- Connection 0.0027 0.0024 0.0000
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW) Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note) Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note) Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.0109 0.0102 0.0000 4.4382 4.4323 4.9139 0.0102 3.1515 Adjusted RTSR- Connection 0.0027 0.0024 0.0000	Billed kWh 440,377,504 220,875,852 3,625,134 Loss Adjusted Billed kWh 440,377,504	0 0 1,167,039 573,564 167,971 0 9,980 Billed kW	Amount 4,796,827 2,242,390 0 5,179,592 2,542,215 825,393 36,803 31,452 Billed Amount 1,168,472 540,977 0	Amount % 30.6% 14.3% 0.0% 33.1% 16.2% 0.2% 0.2% Billed Amount % 29.1% 13.5% 0.0% 34.9%	Wholesale Billing 4,917,794 2,298,939 0 5,310,211 2,606,325 846,207 37,731 32,245 Forecast Wholesale Billing 1,168,472 540,977 0	RTSR- Network 0.0112 0.0104 0.0000 4.5002 4.5441 5.0378 0.0104 3.2310 Proposed RTSR- Connection 0.0027 0.0024 0.0000



Loss Adjusted Or Total Metered Total Metered

Host Distributor LV Rates/Charges		
DESCRIPTION	TYPE	DELETE?
Wheeling Service Rate	Volumetric	
Disposition of Deferral	Volumetric	
Distribution Volumetric	Volumetric	
Low Voltage Service	Volumetric	
Rate Rider for Recovery of Incremental Capita	Fixed	
te Rider for Recovery of Advanced Cap. Modu	Fixed	
Common ST Lines	Volumetric	
Rider Disposition Group1 Def/Var Acct	Volumetric	
Rider Disposition of Group2 Def/Var Acct- Vol	Volumetric	
Deferred Tax Asset Vol Rider	Volumetric	
Deferred Tax Asset Fixed Rider	Fixed	
Monthly Service Charges	Fixed	
Meter Charge	Fixed	

SERVICE POINTS	
NAME	DELETE?
3567 Nafziger Rd,	
Wilmot Township ON, NOB	
2T0	
Fountain St N	
Elmira	
Pentland	

JANUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	4,126.92	2.6356		10,876.91		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,126.92	0.7013		2,894.21		
	Distribution Volumetric	Fountain St N	11,023.35	1.8185		20,045.96		
	Low Voltage Service	Fountain St N	11,023.35	0.1248		1,375.71		
	Disposition of Deferral	Fountain St N	11,023.35	0.6896		7,601.70		
	Rate Rider for Recovery of Incremental	CFountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,373.81	1.5442		3,665.63		
	Rider Disposition Group1 Def/Var Acct	Elmira	811.79	-0.1340		-108.78		
	Rider Disposition of Group2 Def/Var Ac	Elmira	811.93	0.0285		23.14		
	Rider Disposition of Group2 Def/Var Ac	Elmira	811.76	-0.0357		-28.98		
	Deferred Tax Asset Vol Rider	Elmira	2,299.81	0.0540		124.19		
	Common ST Lines	Pentland	3,376.87	1.5442		5,214.57		
	Rider Disposition Group1 Def/Var Acct	Pentland	1,154.78	-0.1340		-154.74		
	Rider Disposition of Group2 Def/Var Ac	Pentland	1,154.74	0.0285		32.91		
	Rider Disposition of Group2 Def/Var Ac	Pentland	1,154.90	-0.0357		-41.23		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Deferred Tax Asset Vol Rider	Pentland	3,271.85	0.0540		176.68		
	Monthly Service Charges	Pentland		290.9200	1	290.92		
	Monthly Service Charges	Pentland		396.6300	1	396.63		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Meter Charge	Elmira		498.2700	1	498.27		
	Meter Charge	Elmira		147.3800	1	147.38		
	Monthly Service Charges	Elmira		396.6300	1	396.63		
	Monthly Service Charges	Elmira		290.9200	1	290.92		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Meter Charge	Pentland		498.2700	1	498.27		
	Meter Charge	Pentland		147.3800	1	147.38		
	Monthly Service Charges	Pentland		396.6300	1	396.63		
	Monthly Service Charges	Pentland		290.9200	1	290.92		
Total	· · · · · · · · · · · · · · · · · · ·					55,274.32		

FEBRUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	4,214.06	2.6356		11,106.56		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,214.06	0.7013		2,955.32		
	Distribution Volumetric	Fountain St N	10,906.35	1.8185		19,833.20		
	Low Voltage Service	Fountain St N	10,906.35	0.1248		1,361.11		
	Disposition of Deferral	Fountain St N	10,906.35	0.6896		7,521.02		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,408.13	1.5442		3,718.63		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,408.13	-0.1340		-322.69		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,408.13	-0.0357		-85.97		
	Deferred Tax Asset Vol Rider	Elmira	2,408.13	0.0540		130.04		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,408.13	0.0285		68.63		
	Common ST Lines	Pentland	2,911.73	1.5442		4,496.29		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,911.73	-0.1340		-390.17		
	Rider Disposition of Group2 Def/Var Acc	Pentland	2,911.73	-0.0357		-103.95		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,911.73	0.0285		82.98		
	Deferred Tax Asset Vol Rider	Pentland	2,911.73	0.0540		157.23		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		

	Monthly Service Charges	Pentland	824.2800	1	824.28	
	Meter Charge	Elmira	417.5900	1	417.59	
	Deferred Tax Asset Fixed Rider	Elmira	36.1800	1	36.18	
	Monthly Service Charge	Elmira	824.2800	1	824.28	
	Meter Charge	Pentland	417.5900	1	417.59	
	Deferred Tax Asset Fixed Rider	Pentland	36.1800	1	36.18	
	Monthly Service Charge	Pentland	824.2800	1	824.28	
Total					54,058.76	

MARCH

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	3,948.11	2.6356		10,405.63		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	3,948.11	0.7013		2,768.81		
	Distribution Volumetric	Fountain St N	10,763.21	1.8185		19,572.90		
	Low Voltage Service	Fountain St N	10,763.21	0.1248		1,343.25		
	Disposition of Deferral	Fountain St N	10,763.21	0.6896		7,422.31		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,323.82	1.5442		3,588.44		
	Deferred Tax Asset Vol Rider	Elmira	2,323.82	0.0540		125.49		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,323.82	-0.1340		-311.39		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,323.82	-0.0357		-82.96		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,323.82	0.0285		66.23		
	Common ST Lines	Pentland	2,353.33	1.5442		3,634.01		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,353.33	-0.1340		-315.35		
	Rider Disposition of Group2 Def/Var Acc	Pentland	2,353.33	-0.0357		-84.01		
	Rider Disposition of Group2 Def/Var Acc	Pentland	2,353.33	0.0285		67.07		
	Deferred Tax Asset Vol Rider	Pentland	2,353.33	0.0540		127.08		
	Deferred Tax Asset Fixed Rider	Pentland		38.0600	1	38.06		
	Monthly Service Charges	Pentland		867.1900	1	867.19		
	Meter Charge	Elmira		439.3300	1	439.33		
	Deferred Tax Asset Fixed Rider	Elmira		38.0600	1	38.06		
	Monthly Service Charge	Elmira		867.1900	1	867.19		
	Meter Charge	Pentland		439.3300	1	439.33		
	Deferred Tax Asset Fixed Rider	Pentland		38.0600	1	38.06		
	Monthly Service Charge	Pentland		867.1900	1	867.19		
Total						52,035.86		

APRIL

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	3,673.58	2.6356		9,682.09		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	3,673.58	0.7013		2,576.28		
	Distribution Volumetric	Fountain St N	9,897.37	1.8185		17,998.37		
	Low Voltage Service	Fountain St N	9,897.37	0.1248		1,235.19		
	Disposition of Deferral	Fountain St N	9,897.37	0.6896		6,825.23		
	Rate Rider for Recovery of Incremental	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,495.33	1.5442		3,853.29		
	Deferred Tax Asset Vol Rider	Elmira	2,495.33	0.0540		134.75		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,495.33	-0.1340		-334.37		
	Rider Disposition of Group2 Def/Var Acc	t Elmira	2,495.33	-0.0357		-89.08		
	Rider Disposition of Group2 Def/Var Acc	t Elmira	2,495.33	0.0285		71.12		
	Common ST Lines	Pentland	2,251.20	1.5442		3,476.30		
_	Rider Disposition Group1 Def/Var Acct	Pentland	2,251.20	-0.1340		-301.66		

	Rider Disposition of Group2 Def/Var Acct	Pentland	2,251.20	-0.0357		-80.37	
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,251.20	0.0285		64.16	
	Deferred Tax Asset Vol Rider	Pentland	2,251.20	0.0540		121.56	
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18	
	Monthly Service Charges	Pentland		824.2800	1	824.28	
	Meter Charge	Elmira		417.5900	1	417.59	
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18	
	Monthly Service Charge	Elmira		824.2800	1	824.28	
	Meter Charge	Pentland		417.5900	1	417.59	
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18	
	Monthly Service Charge	Pentland		824.2800	1	824.28	
Total						48,763.36	

MAY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	3,974.49	2.6356		10,475.17		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	3,974.49	0.7013		2,787.31		
	Distribution Volumetric	Fountain St N	11,662.67	1.8185		21,208.57		
	Low Voltage Service	Fountain St N	11,662.67	0.1248		1,455.50		
	Disposition of Deferral	Fountain St N	11,662.67	0.6896		8,042.58		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,110.65	1.5442		3,259.27		
	Deferred Tax Asset Vol Rider	Elmira	2,110.65	0.0540		113.98		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,110.65	-0.1340		-282.83		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,110.65	-0.0357		-75.35		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,110.65	0.0285		60.15		
	Common ST Lines	Pentland	1,977.74	1.5442		3,054.03		
	Rider Disposition Group1 Def/Var Acct	Pentland	1,977.74	-0.1340		-265.02		
	Rider Disposition of Group2 Def/Var Acct	Pentland	1,977.74	-0.0357		-70.61		
	Rider Disposition of Group2 Def/Var Acc	Pentland	1,977.74	0.0285		56.37		
	Deferred Tax Asset Vol Rider	Pentland	1,977.74	0.0540		106.80		
	Deferred Tax Asset Fixed Rider	Pentland		33.3100	1	33.31		
	Monthly Service Charges	Pentland		758.7900	1	758.79		
	Meter Charge	Elmira		384.4100	1	384.41		
	Deferred Tax Asset Fixed Rider	Elmira		33.3100	1	33.31		
	Monthly Service Charge	Elmira		758.7900	1	758.79		
	Meter Charge	Pentland		384.4100	1	384.41		
	Deferred Tax Asset Fixed Rider	Pentland		33.3100	1	33.31		
	Monthly Service Charge	Pentland		758.7900	1	758.79		
Total						53,184.98		

JUNE

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	3,811.09	2.6356		10,044.51		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	3,811.09	0.7013		2,672.72		
	Distribution Volumetric	Fountain St N	11,967.82	1.8185		21,763.48		
	Low Voltage Service	Fountain St N	11,967.82	0.1248		1,493.58		
	Disposition of Deferral	Fountain St N	11,967.82	0.6896		8,253.01		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,263.36	1.5442		3,495.08		
	Deferred Tax Asset Vol Rider	Elmira	2,263.36	0.0540		122.22		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,263.36	-0.1340		-303.29		

	Rider Disposition of Group2 Def/Var Acct	Elmira	2,263.36	-0.0357		-80.80	
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,263.36	0.0285		64.51	
	Common ST Lines	Pentland	2,427.02	1.5442		3,747.80	
	Rider Disposition Group1 Def/Var Acct	Pentland	2,427.02	-0.1340		-325.22	
	Rider Disposition of Group2 Def/Var Acc	Pentland	2,427.02	-0.0357		-86.64	
	Rider Disposition of Group2 Def/Var Acc	Pentland	2,427.02	0.0285		69.17	
	Deferred Tax Asset Vol Rider	Pentland	2,427.02	0.0540		131.06	
	Deferred Tax Asset Fixed Rider	Pentland		39.2500	1	39.25	
	Monthly Service Charges	Pentland		894.2900	1	894.29	
	Meter Charge	Elmira		453.0600	1	453.06	
	Deferred Tax Asset Fixed Rider	Elmira		39.2500	1	39.25	
	Monthly Service Charge	Elmira		894.2900	1	894.29	
	Meter Charge	Pentland		453.0600	1	453.06	
	Deferred Tax Asset Fixed Rider	Pentland		39.2500	1	39.25	
	Monthly Service Charge	Pentland		894.2900	1	894.29	
Total						54,881.87	

U.	ILY	
----	-----	--

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	4,864.26	2.6356		12,820.23		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,864.26	0.7013		3,411.30		
	Distribution Volumetric	Fountain St N	15,437.18	1.8185		28,072.51		
	Low Voltage Service	Fountain St N	15,437.18	0.1248		1,926.56		
	Disposition of Deferral	Fountain St N	15,437.18	0.6896		10,645.48		
	Disposition of Deferral	Fountain St N	15,437.18	0.0111		171.35		
	Rate Rider for Recovery of Incremental	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	924.35	1.5442		1,427.38		
	Common ST Lines	Elmira	1,386.53	1.5442		2,141.08		
	Rider Disposition Group1 Def/Var Acct	Elmira	1,386.49	-0.1340		-185.79		
	Rider Disposition Group1 Def/Var Acct	Elmira	924.33	-0.1340		-123.86		
	Rider Disposition of Group2 Def/Var Acc	Elmira	924.21	0.0285		26.34		
	Rider Disposition of Group2 Def/Var Acc	Elmira	1,386.67	0.0285		39.52		
	Rider Disposition of Group2 Def/Var Acc	Elmira	924.37	-0.0357		-33.00		
	Rider Disposition of Group2 Def/Var Acc	Elmira	1,386.55	-0.0357		-49.50		
	Deferred Tax Asset Vol Rider	Elmira	1,386.48	0.0540		74.87		
	Common ST Lines	Pentland	1,575.66	1.5442		2,433.13		
	Common ST Lines	Pentland	1,050.44	1.5442		1,622.09		
	Rider Disposition Group1 Def/Var Acct	Pentland	1,050.45	-0.1340		-140.76		
	Rider Disposition Group1 Def/Var Acct	Pentland	1,575.67	-0.1340		-211.14		
	Rider Disposition of Group2 Def/Var Acc	Pentland	1,050.53	0.0285		29.94		
	Rider Disposition of Group2 Def/Var Acc	Pentland	1,575.79	0.0285		44.91		
	Rider Disposition of Group2 Def/Var Acc	Pentland	1,575.63	-0.0357		-56.25		
	Rider Disposition of Group2 Def/Var Acc	Pentland	1,050.42	-0.0357		-37.50		
	Deferred Tax Asset Fixed Rider	Pentland		21.7080	1	21.71		
	Deferred Tax Asset Vol Rider	Pentland	1,575.74	0.0540		85.09		
	Monthly Service Charges	Pentland		824.2800	1	824.28		
	Deferred Tax Asset Fixed Rider	Elmira		21.7080	1	21.71		
	Meter Charge	Elmira		417.5900	1	417.59		
	Monthly Service Charge	Elmira		824.2800	1	824.28		
	Deferred Tax Asset Fixed Rider	Pentland		21.7080	1	21.71		
	Meter Charge	Pentland		417.5900	1	417.59		
	Monthly Service Charge	Pentland		824.2800	1	824.28		
Total						67,621.08		

	JST

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	3,894.58	2.6356		10,264.56		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	3,894.58	0.7013		2,731.27		
	Distribution Volumetric	Fountain St N	11,484.07	1.8185		20,883.78		
	Low Voltage Service	Fountain St N	11,484.07	0.1248		1,433.21		
	Disposition of Deferral	Fountain St N	11,484.07	0.6896		7,919.41		
	Disposition of Deferral	Fountain St N	11,484.07	0.0111		127.47		
	Rate Rider for Recovery of Incremental (Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,308.24	1.5442		3,564.38		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,308.24	-0.1340		-309.30		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,308.24	-0.0357		-82.40		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,308.24	0.0285		65.78		
	Common ST Lines	Pentland	2,529.12	1.5442		3,905.47		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,529.12	-0.1340		-338.90		
	Rider Disposition of Group2 Def/Var Acc	Pentland	2,529.12	-0.0357		-90.29		
	Rider Disposition of Group2 Def/Var Acc	Pentland	2,529.12	0.0285		72.08		
	Monthly Service Charges	Pentland		824.2800	1	824.28		
	Meter Charge	Elmira		417.5900	1	417.59		
	Monthly Service Charge	Elmira		824.2800	1	824.28		
	Meter Charge	Pentland		417.5900	1	417.59		
	Monthly Service Charge	Pentland		824.2800	1	824.28	_	
Total						53,568.50		

SEPTEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	4,623.67	2.6356		12,186.15		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,623.67	0.7013		3,242.58		
	Distribution Volumetric	Fountain St N	12,264.25	1.8185		22,302.54		
	Low Voltage Service	Fountain St N	12,264.25	0.1248		1,530.58		
	Disposition of Deferral	Fountain St N	12,264.25	0.6896		8,457.43		
	Disposition of Deferral	Fountain St N	12,264.25	0.0111		136.13		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,262.81	1.5442		3,494.23		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,262.81	-0.1340		-303.22		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,262.81	-0.0357		-80.78		
	Rider Disposition of Group2 Def/Var Acc	Elmira	2,262.81	0.0285		64.49		
	Common ST Lines	Pentland	2,587.12	1.5442		3,995.03		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,587.12	-0.1340		-346.67		
	Rider Disposition of Group2 Def/Var Acc	Pentland	2,587.12	-0.0357		-92.36		
	Rider Disposition of Group2 Def/Var Acc	Pentland	2,587.12	0.0285		73.73		
	Monthly Service Charges	Pentland		867.1900	1	867.19		
	Meter Charge	Elmira		439.3300	1	439.33		
	Monthly Service Charge	Elmira		867.1900	1	867.19		
	Meter Charge	Pentland		439.3300	1	439.33		
	Monthly Service Charge	Pentland		867.1900	1	867.19		
Total						58,254.04		

OCTOBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	3,952.58	2.6356		10,417.43		

	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	3,952.58	0.7013		2,771.95	
	Distribution Volumetric	Fountain St N	11,130.38	1.8185		20,240.60	
	Low Voltage Service	Fountain St N	11,130.38	0.1248		1,389.07	
	Disposition of Deferral	Fountain St N	11,130.38	0.6896		7,675.51	
	Disposition of Deferral	Fountain St N	11,130.38	0.0111		123.55	
	Rate Rider for Recovery of Incremental (Fountain St N		50.8500	1	50.85	
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10	
	Common ST Lines	Elmira	2,151.83	1.5442		3,322.86	
	Rider Disposition Group1 Def/Var Acct	Elmira	2,151.83	-0.1340		-288.35	
	Rider Disposition of Group2 Def/Var Acc	t Elmira	2,151.83	-0.0357		-76.82	
	Rider Disposition of Group2 Def/Var Acc	t Elmira	2,151.83	0.0285		61.33	
	Common ST Lines	Pentland	2,125.44	1.5442		3,282.10	
	Rider Disposition Group1 Def/Var Acct	Pentland	2,125.44	-0.1340		-284.81	
	Rider Disposition of Group2 Def/Var Acc	Pentland	2,125.44	-0.0357		-75.88	
	Rider Disposition of Group2 Def/Var Acc	Pentland	2,125.44	0.0285		60.58	
	Monthly Service Charges	Pentland		824.2800	1	824.28	
	Meter Charge	Elmira		417.5900	1	417.59	
	Monthly Service Charge	Elmira		824.2800	1	824.28	
	Meter Charge	Pentland		417.5900	1	417.59	
	Monthly Service Charge	Pentland		824.2800	1	824.28	
Total						52,041.08	1

NOVEMBER

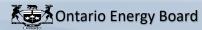
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	4,113.89	2.6356		10,842.57		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,113.89	0.7013		2,885.07		
	Distribution Volumetric	Fountain St N	10,960.56	1.8185		19,931.78		
	Low Voltage Service	Fountain St N	10,960.56	0.1248		1,367.88		
	Disposition of Deferral	Fountain St N	10,960.56	0.6896		7,558.40		
	Disposition of Deferral	Fountain St N	10,960.56	0.0111		121.66		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,209.42	1.5442		3,411.79		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,209.42	-0.1340		-296.06		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,209.42	-0.0357		-78.88		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,209.42	0.0285		62.97		
	Common ST Lines	Pentland	2,180.05	1.5442		3,366.43		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,180.05	-0.1340		-292.13		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,180.05	-0.0357		-77.83		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,180.05	0.0285		62.13		
	Monthly Service Charges	Pentland		785.8892	1	785.89		
	Meter Charge	Elmira		398.1407	1	398.14		
	Monthly Service Charge	Elmira		785.8892	1	785.89		
	Meter Charge	Pentland		398.1407	1	398.14		
	Monthly Service Charge	Pentland		785.8892	1	785.89		
Total						52,133.69		

DECEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,246.63	2.6356		11,192.43		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,246.63	0.7013		2,978.16		
	Distribution Volumetric	Fountain St N	10,945.76	1.8185		19,904.86		
	Low Voltage Service	Fountain St N	10,945.76	0.1248		1,366.03		
	Disposition of Deferral	Fountain St N	10,945.76	0.6896		7,548.20		

Disp	position of Deferral	Fountain St N	10,945.76	0.0111		121.50	
	e Rider for Recovery of Incremental C		10,343.70	50.8500	1		
					1	50.85	
Rate	e Rider for Recovery of Advanced Car	Fountain St N		63.1000	1	63.10	
Com	mmon ST Lines	Elmira	2,261.04	1.5442		3,491.50	
Ride	er Disposition Group1 Def/Var Acct	Elmira	2,261.04	-0.1340		-302.98	
Ride	er Disposition of Group2 Def/Var Acct	Elmira	2,261.04	-0.0357		-80.72	
Ride	er Disposition of Group2 Def/Var Acct	Elmira	2,261.04	0.0285		64.44	
Com	mmon ST Lines	Pentland	2,314.20	1.5442		3,573.59	
Ride	er Disposition Group1 Def/Var Acct	Pentland	2,314.20	-0.1340		-310.10	
Ride	er Disposition of Group2 Def/Var Acct	Pentland	2,314.20	-0.0357		-82.62	
Ride	er Disposition of Group2 Def/Var Acct	Pentland	2,314.20	0.0285		65.95	
Mon	nthly Service Charges	Pentland		758.7900	1	758.79	
Mete	ter Charge	Elmira		384.4100	1	384.41	
Mon	nthly Service Charge	Elmira		758.7900	1	758.79	
Mete	ter Charge	Pentland		384.4100	1	384.41	
Mon	nthly Service Charge	Pentland		758.7900	1	758.79	
Total						52,689.38	

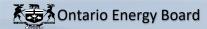
Grand Total 654,506.92



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Rate Class	Units	Allocation based on Tx- Connection Revenue %	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29.1%	190334.57	425,362,218	0	440,377,504	0.0004	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13.5%	88120.85	213,344,781	0	220,875,852	0.0004	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	52.0%	340417.84	660,226,619	1,740,604	0	0.0000	0.1956
LARGE USE SERVICE CLASSIFICATION	kW	5.0%	32979.14	93,381,088	167,971	0	0.0000	0.1963
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.2%	1446.29	3,501,530	0	3,625,134	0.0004	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.2%	1208.23	3,574,341	9,980	0	0.0000	0.1211
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW		0.00	44,861,910	97,250	0	0.0000	0.0000

Total 100.0% 654506.92

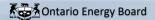


Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	3.30%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	36.43				3.30%	37.63	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.71		0.0206	0.0004	3.30%	33.71	0.0217
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	125.96		6.1255	0.0178	3.30%	125.96	6.3460
LARGE USE SERVICE CLASSIFICATION	7359.96		4.8713	0.0168	3.30%	7,359.96	5.0494
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	11.2		0.0189	0.0007	3.30%	11.20	0.0202
STREET LIGHTING SERVICE CLASSIFICATION	0.4		11.2435		3.30%	0.41	11.6145
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0		0.0239		3.30%	0.00	0.0247
microFIT SERVICE CLASSIFICATION	4.55					4.55	



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2023		
Off-Peak	\$/kWh	0.0870	63%	
Mid-Peak	\$/kWh	0.1220	18%	
On-Peak	\$/kWh	0.1820	19%	

Ontario Electricity Rebate (OER)

Citatio Electricity Resulte (OER)	
Ontario Electricity Rebate (OER)	\$ 19.30%

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.42
	<u> </u>
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program): \$ 41.39

Miscellaneous Service Charges

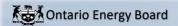
Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2,42

^{*} OEB approved inflation rate effective in 2025

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the Green Cells below, enter all proposed rate riders/rates.

RESIDENTIAL SERVICE CLASSIFICATION

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

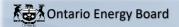
UNIT

RATE

sι

DATE (e.g. April 30, 2025)

RESIDENTIAL SERVICE CLASSIFICATION	ONII	NAIL		DATE (e.g. April 30, 2025)	31
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until	, , , ,	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
CENEDAL SERVICE FOR A 2000 KW SERVICE CLASSIFICATION	LIMIT	DATE		DATE (A 11.00 . 0005)	61
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	-ff+i	DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNII		affication out?		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT		- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	ONIT		- effective until - effective until - effective until		



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	S
			- effective until	2712 (e.g. 74)11 00, 2020)	S
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	S
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
nicroFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	5
			- effective until	` ` , , ,	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0017

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
EB-2023-0015		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

0.25

EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.3460
Low Voltage Service Rate	\$/kW	0.1956
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0642
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0610)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3463)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1904
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.5502
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.5441
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)		
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	0.0000
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.2009
	\$/kW	1.2000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
The state of the s	•	BILLING NOTE
	SINGUS LUAD	DILLING NOIL

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded

generation will not be adjusted for loss.

EB-2023-0015

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	5.0494
Low Voltage Service Rate	\$/kW	0.1963
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2267)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.0378

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)

\$/kW 1.2053

EB-2023-0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.41
Distribution Volumetric Rate	\$/kW	11.6145
Low Voltage Service Rate	\$/kW	0.1211
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0630
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kW	(0.0598)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1439)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7432
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0247
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0812
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0772)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1839)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55
EB-2023-0015	

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Customer Administration		
Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	39.14
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00
		EB-2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)

Effective and Implementation Date January 1, 2025

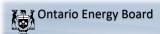
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

\$ 0.61
\$ 1.20
\$ no charge
\$ 4.85
\$ 2.42
\$ \$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5 000 kW	1.0036



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0353	1.0353	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0353	1.0353	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0353	1.0353	100,000	250	EMAND - INTERVA	\L
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0353	1.0353	8,000,000	14,500	EMAND - INTERVA	\L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0353	1.0353	150		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0353	1.0353	60,000	165		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0353	1.0353	2,615,000	6,000		
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				
Add additional scenarios if required			1.0353	1.0353				

Table 2

RATE CLASSES / CATEGORIES		Sub-Total										Total			
(eg: Residential TOU, Residential Retailer)	Units	Α			В			С				Total Bill			
			\$	%		\$	%		\$	%		\$	%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.20	3.3%	\$	(1.28)	-3.0%	\$	(0.50)	-1.0%	\$	(0.47)	-0.4%		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.20	2.9%	\$	(4.40)	-4.9%	\$	(2.74)	-2.4%	\$	(2.57)	-0.8%		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	55.13	3.3%	\$	86.15	4.5%	\$	274.78	6.0%	\$	310.50	1.7%		
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	2,582.45	3.3%	\$	(27,697.90)	-25.7%	\$	(21,674.60)	-11.3%	\$	(24,492.30)	-1.9%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.19	1.4%	\$	(0.29)	-1.9%	\$	(0.16)	-0.9%	\$	(0.18)	-0.5%		
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	61.23	3.3%	\$	76.00	3.8%	\$	119.85	4.6%	\$	135.44	1.2%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	4.80	3.3%	\$	41.50	0.6%	\$	41.50	0.6%	\$	46.90	0.0%		
													1		
	1				1			1			i				

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

750 kWh - kW 1.0353 1.0353

Demand **Current Loss Factor** Proposed/Approved Loss Factor

Distribution Volumetric Rate \$			Current O	EB-Approved					Proposed	T	Impact			
Monthly Service Charge \$ \$6.43 1 \$ \$ 36.43 \$ \$ \$ 37.63 \$ 1.20 \$ 5.55				Volume					Volume					
Distribution Volumetric Rate \$														
Fixed Rate Riders \$		\$	36.43			36.43	\$	37.63				1.20	3.29%	
Sub-Total A (sexidering pass through)		\$	-	750		-	\$	-	750			-	I	
Sub-Total A (excluding pass through) \$ 36.43 \$ 37.63 \$ 1.20 3.3		\$	-	1		-	\$	-	1	*		-	İ	
Line Losses on Cost of Power		\$	-	750		-	\$	-	750					
Total Deferral/Variance Account Rate Riders \$ 0.0029 750 \$ 2.18 \$ 0.0007 750 \$ (0.53) \$ (2.70) -124.** Riders CBR Class B Rate Riders \$ 0.0002 750 \$ (0.15) \$ 0.0002 750 \$ 0.15 \$ 0.30 \$ -200.0000000000000000000000000000000000													3.29%	
Riders CBR Class B Rate Riders S\$ 0.0002 750 \$ 2.18 \$ 0.0007 750 \$ (0.53) \$ (2.70) -124. CBR Class B Rate Riders S\$ 0.0002 750 \$ 0.15 \$ 0.000 750 \$ 0.15 \$ 0.30 \$ -200.0 ARate Riders S\$ 0.0005 750 \$ 0.38 \$ 0.0004 750 \$ 0.30 \$ (0.08) -20.0 Smart Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 \$ 0.42 1 \$ 0.42 \$ 0.42 \$ 1 \$ 0.42 \$ - 0.0 Additional Fixed Rate Riders S\$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$		\$	0.1114	26	\$	2.95	\$	0.1114	26	\$ 2.95	\$	-	0.00%	
Riders CBR Class B Rate Riders \$	Total Deferral/Variance Account Rate	e e	0.0029	750	•	2 18	_e	0.0007	750	\$ (0.53)	٠ و	(2.70)	-124.14%	
GA Rate Riders Low Voltage Service Charge \$ 0.0005 750 \$ 0.38 \$ 0.0004 750 \$ 0.30 \$ 0.008 -20.0 Smart Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 \$ 0.42 1 \$ 0.42 \$ - 0.0 Additional Fixed Rate Riders \$ - 1 5 - 5 - 1 \$ - 5 - 1 \$ - 5 - 1 Additional Volumetric Rate Riders \$ - 750 5 - 5 - 750 \$ - 5 - 750 \$ - 5 - 1 Sub-Total B - Distribution (includes Sub-Total B - Distributio		"			Ψ							` '		
Control Cont	CBR Class B Rate Riders	-\$	0.0002			(0.15)	\$	0.0002			\$	0.30	-200.00%	
Smart Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 0.42 1 \$ 0.42 - 0.0 Additional Fixed Rate Riders \$ - 1 \$ - 750 \$ - 5 - 1 \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	GA Rate Riders	\$	-			-	\$	-			\$		I	
Additional Fixed Rate Riders \$ 1	Low Voltage Service Charge	\$	0.0005	750	\$	0.38	\$	0.0004	750	\$ 0.30	\$	(0.08)	-20.00%	
Additional Fixed Rate Riders \$ - 1	Smart Meter Entity Charge (if applicable)	e	0.42	1	œ	0.42	•	0.42	4	6 0.42	•		0.00%	
Additional Volumetric Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		*	0.42		φ	0.42	P	0.42	'	ş 0.42	φ	-	U.00 /	
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total A) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B - Delivery (in	Additional Fixed Rate Riders	\$	-	1		-	\$	-			\$	-	I	
Total A	Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	_	l	
Total Al	Sub-Total B - Distribution (includes Sub-					42.20				\$ 40.02	9	(1 20)	-3.02%	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0026 776 \$ 2.02 \$ 0.0027 776 \$ 2.10 \$ 0.08 3.8										*		, ,		
Transformation Connection S		\$	0.0103	776	\$	8.00	\$	0.0112	776	\$ 8.70	\$	0.70	8.74%	
Sub-Total B Sub-Total Sub-Total B Sub-Total Sub-Total B Sub-Total	RTSR - Connection and/or Line and		0.0026	776		2.02		0.0027	776	6 240	•	0.00	3.85%	
Total B S	Transformation Connection	*	0.0026	776	à	2.02	Ф	0.0027	110	\$ 2.10	Ф	0.06	3.037	
Total Bill on TOU (before Taxes)	Sub-Total C - Delivery (including Sub-					E2 24				£ 54.70	•	(0 E0)	-0.95%	
(WMSC) \$ 0.0045 776 \$ 0.0045 77	Total B)				à	52.21				\$ 51.72	P	(0.50)	-0.95%	
(WMSC) Sural and Remote Rate Protection (RRRP) \$ 0.0014 776 \$ 1.09 \$ 0.0014 776 \$ 1.09 \$ - 0.0 Standard Supply Service Charge \$ 0.25 1 0.25 0.25 1 0.25 - 0.0 TOU - Off Peak \$ 0.870 473 41.11 0.0870 473 41.11 - 0.0 TOU - Mid Peak \$ 0.1220 135 16.47 0.1220 135 16.47 0.1220 135 16.47 0.1220 135 16.47 0.1220 135 16.47 0.1220 135 0.1820 143 25.94 0.1820 143 25.94 0.1820 143 25.94 0.1820 143 25.94 0.1820 143 25.94 0.1820 143 25.94 0.1820 143 25.94 0.1820 143 25.94 0.1820 143 25.94 0.1820 143 25.94 0.1820 143 25.94 0.1820 143 25.94 0.1820 143 0.050 0.050 0	Wholesale Market Service Charge	e	0.0045	776	e	2.40		0.0045	776	\$ 2.40	•		0.00%	
(RRRP) \$ 0.0014 7/6 \$ 1.09 \$ 0.0014 7/6 \$ 1.09 \$ - 0.0 \$ 0.0014 7/6 \$ 1.09 \$ 0.0014 7/6 \$ 1.09 \$ - 0.0 \$ 0.0014 7/6 \$ 1.09 \$ 1.09 \$ - 0.0 \$ 0.0014 7/6 \$ 1.09 \$ 1.09 \$ - 0.0 \$ 0.0014 7/6 \$ 1.09 \$ 1.0	(WMSC)	*	0.0045	776	à	3.49	Þ	0.0045	110	\$ 3.49	Ф	-	0.00%	
(RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.0 TOU - Off Peak \$ 0.0870 473 \$ 41.11 \$ 0.0870 473 \$ 41.11 \$ - 0.0 TOU - Mid Peak \$ 0.1220 135 \$ 16.47 \$ 0.1220 135 \$ 16.47 \$ - 0.0 TOU - On Peak \$ 0.1820 143 \$ 25.94 \$ 0.1820 143 \$ 25.94 \$ - 0.0 Total Bill on TOU (before Taxes) HST 13% \$ 140.56 \$ \$ 140.06 \$ (0.50) -0.3	Rural and Remote Rate Protection		0.0044	776		1.00		0.0044	776	6 4.00	•		0.00%	
TOU - Off Peak \$ 0.0870 473 \$ 41.11 \$ 0.0870 473 \$ 41.11 \$ - 0.0 TOU - Mid Peak \$ 0.1220 135 \$ 16.47 \$ 0.1220 135 \$ 16.47 \$ - 0.0 TOU - On Peak \$ 0.1820 143 \$ 25.94 \$ 0.1820 143 \$ 25.94 \$ - 0.0 Total Bill on TOU (before Taxes) HST 13% \$ 140.56 \$ 18.27 13% \$ 18.21 \$ (0.06) -0.3	(RRRP)	*	0.0014	776	à	1.09	Þ	0.0014	110	\$ 1.09	Ф	-	0.00%	
TOU - Mid Peak \$ 0.1220 135 \$ 16.47 \$ 0.1220 135 \$ 16.47 \$ 0.1220 135 \$ 16.47 \$ - 0.0 TOU - On Peak \$ 0.1820 143 \$ 25.94 \$ 0.1820 143 \$ 25.94 \$ - 0.0 Total Bill on TOU (before Taxes)	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%	
TOU - On Peak \$ 0.1820 143 \$ 25.94 \$ 0.1820 143 \$ 25.94 \$ - 0.0 Total Bill on TOU (before Taxes)	TOU - Off Peak	\$	0.0870	473	\$	41.11	\$	0.0870	473	\$ 41.11	\$	-	0.00%	
Total Bill on TOU (before Taxes) \$ 140.56 \$ 140.06 \$ (0.50) -0.3 HST 13% \$ 18.27 13% \$ 18.21 \$ (0.06) -0.3	TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$ 16.47	\$	-	0.00%	
HST 13% \$ 18.27 13% \$ 18.21 \$ (0.06) -0.3	TOU - On Peak	\$	0.1820	143	\$	25.94	\$	0.1820	143	\$ 25.94	\$	-	0.00%	
HST 13% \$ 18.27 13% \$ 18.21 \$ (0.06) -0.3														
HST 13% \$ 18.27 13% \$ 18.21 \$ (0.06) -0.3	Total Bill on TOU (before Taxes)				\$	140.56				\$ 140.06	\$	(0.50)	-0.35%	
			13%		\$			13%					-0.35%	
					-								1	
	,		10.070					70.070					-0.35%	
10tal Dill Of 100	Total Bill Off TOO				Ÿ	131.70				φ 131.24	1 3	(0.47)	-0.35%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW Demand

Current Loss Factor 1.0353 Proposed/Approved Loss Factor 1.0353

			EB-Approved			Proposed					Impact		
		Rate Volume		Charge			Rate	Volume		Charge			
	_	(\$)		_	(\$)		(\$)		_	(\$)		Change	% Change
Monthly Service Charge	\$	33.71		\$		\$	33.71	1	\$	33.71	\$		0.00%
Distribution Volumetric Rate	\$	0.0206	2000	\$	41.20	\$	0.0217	2000	\$	43.40	\$	2.20	5.34%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000		-	\$	-	2000		-	\$	-	
Sub-Total A (excluding pass through)				\$	74.91				\$	77.11		2.20	2.94%
Line Losses on Cost of Power	\$	0.1114	71	\$	7.86	\$	0.1114	71	\$	7.86	\$	-	0.00%
Total Deferral/Variance Account Rate	s .	0.0032	2,000	\$	6.40	-\$	0.0005	2,000	\$	(1.00)	\$	(7.40)	-115.63%
Riders	*								۳			` ′	
CBR Class B Rate Riders	-\$	0.0002	2,000	\$	(0.40)		0.0002	2,000	\$	0.40	\$	0.80	-200.00%
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0004	2,000	\$	0.80	\$	0.0004	2,000	\$	0.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.42	1	\$	0.42	\$	0.42	4	\$	0.42	\$		0.00%
	•	0.42	'	φ	0.42	P	0.42		φ	0.42	φ	-	0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	89.99				\$	85.59	\$	(4.40)	-4.89%
Total A)				*					_		٠	, ,	
RTSR - Network	\$	0.0096	2,071	\$	19.88	\$	0.0104	2,071	\$	21.53	\$	1.66	8.33%
RTSR - Connection and/or Line and	e e	0.0024	2,071	\$	4.97	\$	0.0024	2.071	\$	4.97	\$	_	0.00%
Transformation Connection	¥	0.0024	2,071	Ÿ	4.51	9	0.0024	2,071	9	4.51	Э	_	0.0070
Sub-Total C - Delivery (including Sub-				\$	114.84				\$	112.09	\$	(2.74)	-2.39%
Total B)				Ŷ	114.04				9	112.03	4	(2.74)	-2.33 /0
Wholesale Market Service Charge	s	0.0045	2,071	\$	9.32	\$	0.0045	2,071	\$	9.32	\$	_	0.00%
(WMSC)	*	0.0043	2,071	Ψ	3.32	Ψ.	0.0043	2,071	Ψ	3.32	Ψ	-	0.0070
Rural and Remote Rate Protection	e e	0.0014	2,071	\$	2.90	\$	0.0014	2.071	\$	2.90	\$	_	0.00%
(RRRP)	*		2,071	Ψ		Ψ.		2,071	Ψ		Ψ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	1,260	\$	109.62	\$	0.0870	1,260	\$	109.62	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92	\$	-	0.00%
TOU - On Peak	\$	0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	350.01				\$	347.26	\$	(2.74)	-0.78%
HST		13%		\$	45.50		13%		\$	45.14	\$	(0.36)	-0.78%
Ontario Electricity Rebate		19.3%	1	\$	(67.55)		19.3%		\$	(67.02)	\$	0.53	
Total Bill on TOU				\$	327.95				\$	325.38	\$	(2.57)	-0.78%
Total Bill on 100				Ψ	321.33				Ψ	323.30	Ψ	(2.51)	-0.70/0

Customer Class: GENERAL SERVICE
RPP / Non-RPP: Non-RPP (Other)
Consumption 100,000 kWh
2550 kW Current Loss Factor Proposed/Approved Loss Factor 1.0353 1.0353

	Current OEB-Approved			Rate	Proposed	Impact			
	Rat	е	Volume	Volume Charge		Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	125.96	1	\$ 125.96			\$ 125.96		0.00%
Distribution Volumetric Rate	\$	6.1255	250	\$ 1,531.38	\$ 6.3460	250	\$ 1,586.50	\$ 55.13	3.60%
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 1,657.34			\$ 1,712.46	\$ 55.13	3.33%
Line Losses on Cost of Power	\$	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		1.2363	250	\$ 309.08	-\$ 0.1559	250	\$ (38.98)	\$ (348.05)	-112.61%
Riders	•	1.2363	250	\$ 309.06	-\$ U.1559	250	\$ (30.90)	φ (346.03)	-112.0170
CBR Class B Rate Riders	-\$	0.0610	250	\$ (15.25)	\$ 0.0642	250	\$ 16.05	\$ 31.30	-205.25%
GA Rate Riders	-\$	0.0008	100,000	\$ (80.00)	\$ 0.0027	100,000	\$ 270.00	\$ 350.00	-437.50%
Low Voltage Service Charge	\$	0.2045	250	\$ 51.13	\$ 0.1956	250	\$ 48.90	\$ (2.23)	-4.35%
Smart Meter Entity Charge (if applicable)				•	•		•	•	
	\$	-	1	\$ -	> -	1	•	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 1,922.29			\$ 2,008.44	\$ 86.15	4.48%
Total A)				\$ 1,922.29			\$ 2,008.44	\$ 86.15	4.48%
RTSR - Network	\$	8.3880	250	\$ 2,097.00	\$ 9.0943	250	\$ 2,273.58	\$ 176.58	8.42%
RTSR - Connection and/or Line and		2.3527	250	\$ 588.18	\$ 2,4009	250	\$ 600.23	\$ 12.05	2.05%
Transformation Connection	ð	2.3521	250	\$ 500.10	\$ 2.4009	250	\$ 600.23	φ 12.05	2.05%
Sub-Total C - Delivery (including Sub-				\$ 4,607.46			\$ 4,882.24	\$ 274.78	5.96%
Total B)				\$ 4,007.46			\$ 4,002.24	\$ 2/4./O	5.96%
Wholesale Market Service Charge	e	0.0045	103,530	\$ 465.89	\$ 0.0045	103,530	\$ 465.89	\$ -	0.00%
(WMSC)	•	0.0045	103,530	\$ 400.09	\$ 0.0045	103,530	\$ 400.09	ъ -	0.00%
Rural and Remote Rate Protection		0.0014	103,530	\$ 144.94	\$ 0.0014	103,530	\$ 144.94	\$ -	0.00%
(RRRP)	•	0.0014	103,530	\$ 144.94	\$ 0.0014	103,530	\$ 144.54	ъ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1076	103,530	\$ 11,139.83	\$ 0.1076	103,530	\$ 11,139.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 16,358.37			\$ 16,633.14	\$ 274.78	1.68%
HST		13%		\$ 2,126.59	13%	,	\$ 2,162.31		1.68%
Ontario Electricity Rebate		19.3%		\$ -	19.3%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 18,484.95	,,,,		\$ 18,795.45	\$ 310.50	1.68%
Total 2 Of Average 1200 Wildiodale market File				¥ 10,707.00			10,733.43	¥ 0.0.00	1.30 /6

Current Loss Factor Proposed/Approved Loss Factor 1.0353 1.0353

	Current OEB-Approved			Proposed				Impact			
	Rate		Volume Charge			Rate Volume		Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 7,3	359.96	1	\$ 7,359.96	\$	7,359.96	1	\$ 7,359.96	\$	-	0.00%
Distribution Volumetric Rate	\$	4.8713	14500	\$ 70,633.85	\$	5.0494	14500	\$ 73,216.30	\$	2,582.45	3.66%
Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	14500	\$ -	\$	-	14500	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 77,993.81				\$ 80,576.26	\$	2,582.45	3.31%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	1.								1		
Riders	\$ 1	1.8525	14,500	\$ 26,861.25	-\$	0.2267	14,500	\$ (3,287.15)	\$	(30,148.40)	-112.24%
CBR Class B Rate Riders	\$	-	14,500	\$ -	\$	-	14,500	\$ -	\$	-	
GA Rate Riders	\$	-	8,000,000	\$ -	\$	_	8,000,000	\$ -	\$	_	
Low Voltage Service Charge	s c	0.2054		\$ 2,978.30	Š	0.1963	14,500	\$ 2,846.35	\$	(131.95)	-4.43%
Smart Meter Entity Charge (if applicable)	Ĭ		,		I.		,		l Ť	(,	
emart motor zmary emarge (ii applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	s	_	1	s -	\$	_	
Additional Volumetric Rate Riders	š	-	14,500	\$ -	Š	_	14,500	\$ -	\$	_	
Sub-Total B - Distribution (includes Sub-	Ť		1 1,000	·	Ť		,000		Ť		
Total A)				\$ 107,833.36				\$ 80,135.46	\$	(27,697.90)	-25.69%
RTSR - Network	\$ 4	1.6466	14.500	\$ 67.375.70	\$	5.0378	14.500	\$ 73.048.10	\$	5.672.40	8.42%
RTSR - Connection and/or Line and	'		,		1.		,	,		- , -	
Transformation Connection	\$ 1	1.1811	14,500	\$ 17,125.95	\$	1.2053	14,500	\$ 17,476.85	\$	350.90	2.05%
Sub-Total C - Delivery (including Sub-											
Total B)				\$ 192,335.01				\$ 170,660.41	\$	(21,674.60)	-11.27%
Wholesale Market Service Charge	1.				1.						
(WMSC)	\$	0.0045	8,282,400	\$ 37,270.80	\$	0.0045	8,282,400	\$ 37,270.80	\$	-	0.00%
Rural and Remote Rate Protection					١.				١.		
(RRRP)	\$	0.0014	8,282,400	\$ 11,595.36	\$	0.0014	8,282,400	\$ 11,595.36	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	_	0.00%
Average IESO Wholesale Market Price	ě		8,282,400			0.1076	8,282,400				0.00%
Average 1200 Wholesale Market Frice	, ,	J. 1070	0,202,400	ψ 091,100.2 4	Ψ	0.1070	0,202,400	ψ 031,100.2 4	۳	_	0.0070
Total Bill on Average IESO Wholesale Market Price				\$ 1,132,387.66	_			\$ 1,110,713.06	•	(21,674.60)	-1.91%
HST		400/		\$ 1,132,367.66 \$ 147,210.40		13%		\$ 1,110,713.06		(2,817.70)	
		13%						φ 144,392.70	Ф	(2,017.70)	-1.91%
Ontario Electricity Rebate		19.3%		\$ -	1	19.3%		> -	L.		
Total Bill on Average IESO Wholesale Market Price				\$ 1,279,598.06	┺			\$ 1,255,105.76	\$	(24,492.30)	-1.91%

Customer Class: UNMETERED SCALLS.
RPP / Non-RPP: Non-RPP (Other)
Consumption 150 kWh Current Loss Factor Proposed/Approved Loss Factor 1.0353 1.0353

	Current OEB-Approved				Proposed	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 11.20	1	\$ 11.20			\$ 11.20	\$ -	0.00%	
Distribution Volumetric Rate	\$ 0.0189	150	\$ 2.84	\$ 0.0202	150		\$ 0.20	6.88%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	150		\$ -	150		\$ -		
Sub-Total A (excluding pass through)			\$ 14.04			\$ 14.23	\$ 0.19	1.39%	
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.57	\$ 0.1076	5	\$ 0.57	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0032	150	\$ 0.48	-\$ 0.0004	150	\$ (0.06)	\$ (0.54)	-112.50%	
Riders	*		,				, ,		
CBR Class B Rate Riders	-\$ 0.0002	150	\$ (0.03)	\$ 0.0002	150		\$ 0.06	-200.00%	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0004	150	\$ 0.06	\$ 0.0004	150	\$ 0.06	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	s -	1	\$ -	s -	1	\$ -	\$ -		
	Ĭ		*	Ť		Ť			
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	-	\$ -		
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 15.11			\$ 14.83	\$ (0.29)	-1.89%	
Total A)			•			,	, ,		
RTSR - Network	\$ 0.0096	155	\$ 1.49	\$ 0.0104	155	\$ 1.62	\$ 0.12	8.33%	
RTSR - Connection and/or Line and	\$ 0.0024	155	\$ 0.37	\$ 0.0024	155	\$ 0.37	\$ -	0.00%	
Transformation Connection	,		*			*	*	*****	
Sub-Total C - Delivery (including Sub-			\$ 16.98			\$ 16.82	\$ (0.16)	-0.95%	
Total B)			•				, (,		
Wholesale Market Service Charge	\$ 0.0045	155	\$ 0.70	\$ 0.0045	155	\$ 0.70	\$ -	0.00%	
(WMSC)	,		•						
Rural and Remote Rate Protection	\$ 0.0014	155	\$ 0.22	\$ 0.0014	155	\$ 0.22	\$ -	0.00%	
(RRRP)			• • • • • • • • • • • • • • • • • • • •					0.000/	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	·		0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	150	\$ 16.14	\$ 0.1076	150	\$ 16.14	\$ -	0.00%	
				T.					
Total Bill on Average IESO Wholesale Market Price			\$ 34.28			\$ 34.12		-0.47%	
HST	13%		\$ 4.46	13%		Ŧ	\$ (0.02)	-0.47%	
Ontario Electricity Rebate	19.3%		\$ (6.62)	19.3%		\$ (6.59)			
Total Bill on Average IESO Wholesale Market Price			\$ 38.74			\$ 38.56	\$ (0.18)	-0.47%	

Customer Class: STREET LIGHTING CARPY / Non-RPP: Non-RPP (Other)
Consumption 60,000 kWh Current Loss Factor Proposed/Approved Loss Factor 1.0353 1.0353

	Current OEB-Approved					Proposed	Impact				
	F	Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	0.40		\$ 0.40		0.41	1	\$ 0.41		0.01	2.50%
Distribution Volumetric Rate	\$	11.2435	165	\$ 1,855.18	\$	11.6145	165	\$ 1,916.39	\$	61.22	3.30%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	165		\$	-	165		\$	-	
Sub-Total A (excluding pass through)				\$ 1,855.58				\$ 1,916.80	\$	61.23	3.30%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	e	1.1566	165	\$ 190.84	-\$	0.1439	165	\$ (23.74)	\$	(214.58)	-112.44%
Riders	Ψ	1.1300	103	φ 190.0 4	-9	0.1433	103	\$ (23.74)	φ	(214.30)	-112.44 /0
CBR Class B Rate Riders	-\$	0.0598	165	\$ (9.87) \$	0.0630	165	\$ 10.40	\$	20.26	-205.35%
GA Rate Riders	-\$	0.0008	60,000	\$ (48.00) \$	0.0027	60,000	\$ 162.00	\$	210.00	-437.50%
Low Voltage Service Charge	\$	0.1266	165	\$ 20.89	\$	0.1211	165	\$ 19.98	\$	(0.91)	-4.34%
Smart Meter Entity Charge (if applicable)	•		4	•			4	•	•		
	Þ	-	'	٠ -	Þ	-	1	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	165	\$ -	\$	-	165	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 2,009.44				\$ 2,085.44	\$	76.00	3.78%
Total A)				•							
RTSR - Network	\$	2.9801	165	\$ 491.72	\$	3.2310	165	\$ 533.12	\$	41.40	8.42%
RTSR - Connection and/or Line and	e	0.7283	165	\$ 120.17	s	0.7432	165	\$ 122.63	\$	2.46	2.05%
Transformation Connection	φ	0.7203	103	ş 120.17	9	0.7432	100	φ 122.03	φ	2.40	2.0376
Sub-Total C - Delivery (including Sub-				\$ 2,621.32				\$ 2,741.18	¢	119.85	4.57%
Total B)				2,021.32				Ψ 2,741.10	Ψ	113.03	4.57 /6
Wholesale Market Service Charge	\$	0.0045	62,118	\$ 279.53	s	0.0045	62,118	\$ 279.53	\$	_	0.00%
(WMSC)	Ψ	0.0043	02,110	Ψ 213.55		0.0043	02,110	Ψ 213.33	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0014	62,118	\$ 86.97	s	0.0014	62,118	\$ 86.97	\$	_	0.00%
(RRRP)	*		02,110				02,110	· ·			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	62,118	\$ 6,683.90	\$	0.1076	62,118	\$ 6,683.90	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 9,671.97				\$ 9,791.82		119.85	1.24%
HST		13%		\$ 1,257.36		13%		\$ 1,272.94	\$	15.58	1.24%
Ontario Electricity Rebate		19.3%		\$ -		19.3%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 10,929.32				\$ 11,064.76	\$	135.44	1.24%

Current Loss Factor Proposed/Approved Loss Factor 1.0353 1.0353

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.023	9 6000		\$ 0.0247	6000	\$ 148.20	\$ 4.80	3.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6000		\$ -	6000		\$ -	
Sub-Total A (excluding pass through)			\$ 143.40			\$ 148.20	\$ 4.80	3.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.49	8 6,000	\$ 8,962.80	-\$ 0.1839	6,000	\$ (1,103.40)	\$ (10,066.20)	-112.31%
Riders	1'						,	
CBR Class B Rate Riders	-\$ 0.07						\$ 950.40	-205.18%
GA Rate Riders	-\$ 0.000) \$ 0.0027	2,615,000	\$ 7,060.50	\$ 9,152.50	-437.50%
Low Voltage Service Charge	\$ -	6,000	\$ -		6,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	s -	1	\$ -	s -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	- ·	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-								0.000/
Total A)			\$ 6,551.00			\$ 6,592.50	\$ 41.50	0.63%
RTSR - Network	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
RTSR - Connection and/or Line and	s -	6,000	s -		6,000	•	\$ -	
Transformation Connection	•	6,000	ş -	-	6,000	-	э -	
Sub-Total C - Delivery (including Sub-			\$ 6,551.00			\$ 6,592.50	\$ 41.50	0.63%
Total B)			9 0,331.00			Ψ 0,332.30	Ψ 41.50	0.0376
Wholesale Market Service Charge	\$ 0.004	5 2,707,310	\$ 12,182.89	\$ 0.0045	2,707,310	\$ 12.182.89	\$ -	0.00%
(WMSC)	0.00	2,707,510	Ψ 12,102.00	\$ 0.0043	2,707,310	ψ 12,102.03	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.00	4 2,707,310	\$ 3,790,23	\$ 0.0014	2,707,310	\$ 3,790.23	\$ -	0.00%
(RRRP)	1,				, . ,			
Standard Supply Service Charge	\$ 0.3		\$ 0.25			\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.10	6 2,707,310	\$ 291,306.50	\$ 0.1076	2,707,310	\$ 291,306.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 313,830.88			\$ 313,872.38		0.01%
HST		%	\$ 40,798.01	13%		\$ 40,803.41	\$ 5.40	0.01%
Ontario Electricity Rebate	19.3	%	\$ -	19.3%	b	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 354,628.89			\$ 354,675.79	\$ 46.90	0.01%

GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells Drop down cells		
	Hility Name	Engya Dayyar Carp. Kitahanar Wilmat Hudra Bata Zana
	Utility Name	Enova Power CorpKitchener-Wilmot Hydro Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:
- Scenario a -If 2022 balances were last approved on a final basis Select 2022 and a GA Analysis Workform for 2023 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances Select 2022 and a
 GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be
 generated accordingly as well.
- Scenario bii If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

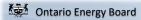
Year Selected

2022

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2023	\$ 1,384,364	\$ 1,093,979	\$ 77,739	\$ 1,171,718	\$ (212,645)	\$ 36,236,942	-0.6%
Cumulative Balance	\$ 1,384,364	\$ 1,093,979	\$ 77,739	\$ 1,171,718	\$ (212,645)	\$ 36,236,942	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705		
2023	0.7%		
Cumulative Balance	0.7%		



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

To the damption Butta Excitating for Ecco fuctor (Butta to agree with Future ac approache)						
Year		2023				
Total Metered excluding WMP	C = A+B	1,774,353,821	kWh	100%		
RPP	A	1,054,012,627	kWh	59.4%		
Non RPP	B = D+E	720,341,194	kWh	40.6%		
Non-RPP Class A	D	253,818,537	kWh	14.3%		
Non-RPP Class B*	E	466,522,657	kWh	26.3%		

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount Year

Year 2023

i cui	2020								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)		Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	43,752,242			43,752,242	0.03138	\$ 1,372,945	0.05377	\$ 2,352,558	\$ 979,613
February	43,693,846			43,693,846	0.06285	\$ 2,746,158	0.08249	\$ 3,604,305	\$ 858,147
March	38,260,467			38,260,467	0.06989	\$ 2,674,024	0.08031	\$ 3,072,698	\$ 398,674
April	36,601,296			36,601,296	0.08249	\$ 3,019,241	0.09853	\$ 3,606,326	\$ 587,085
May	40,657,485			40,657,485	0.08249	\$ 3,353,836	0.09962	\$ 4,050,299	\$ 696,463
June	40,247,989			40,247,989	0.09853	\$ 3,965,634	0.08293	\$ 3,337,766	\$ (627,869)
July	36,259,616			36,259,616	0.09962	\$ 3,612,183	0.04949	\$ 1,794,488	\$ (1,817,695)
August	45,301,698			45,301,698	0.05377	\$ 2,435,872	0.07606	\$ 3,445,647	\$ 1,009,775
September	34,158,941			34,158,941	0.05837	\$ 1,993,857	0.05093	\$ 1,739,715	\$ (254,143)
October	40,624,691			40,624,691	0.07332	\$ 2,978,602	0.08498	\$ 3,452,286	\$ 473,684
November	42,853,275			42,853,275	0.07040	\$ 3,016,871	0.07090	\$ 3,038,297	\$ 21,427
December	41,415,835			41,415,835	0.08340	\$ 3,454,081	0.06622	\$ 2,742,557	\$ (711,524)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	483,827,380			483,827,380		\$ 34,623,305		\$ 36,236,942	\$ 1,613,637

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
0	P	Q=O-P	R	P= Q*R
480,734,657	483,827,380	- 3,092,723	0.07413	\$ (229,273)

[&]quot;Equal to (AQEW - Class A + embedded generation kWh)" (Non-RPP Class B retail kwh/ Total retail Class B kWh)

^{**}Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$

1,384,364

 Calculated Loss Factor
 1.0371

 Most Recent Approved Loss Factor for Secondary Metered
 Customer < 5,000kW</td>
 1.035

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not
used in the table above.

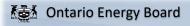
The Customer Information System utilized for legacy Kitchener Wilmot Hydro rate zone tracks billings by consumption period and can provide accurate data for total amount billed in period and what consumption month it relates to. This information is used for RPP settlement submissions, completion of the OEB's Commodity Model, and reconciliation of the IESO power invoice. For consistently, consumption data is used here.

) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%				

Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Chang	ge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1,093,979		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 16,944		Yes	
1b '	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 60,795		Yes	
	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
	Remove difference between prior year accrual/forecast to actual from long term load transfers				
	Add difference between current year accrual/forecast to actual from long term load transfers				
	Remove GA balances pertaining to Class A customers				
5a	Significant prior period billing adjustments recorded in current year				
5b	Significant current period billing adjustments recorded in other year(s)				
	Differences in GA IESO posted rate and rate charged on IESO invoice				
7					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$ 1,171,718
	Analysis	\$ 1,384,364
	Unresolved Difference	\$ (212,645)
	Unresolved Difference as % of Expected GA Payments	
	to IESO	 -0.6%



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Ac	count 1588 - RSVA Po			
	_	Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705
2023	360,353	491,126	851,479	126,605,513	0.7%
Cumulative	360,353	491,126	851,479	126,605,513	0.7%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Ontario Energy Board

GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment						
			Explanation if not to			
		To be reversed in	be reversed in current			
Adjustment Description	Amount	current application?	application			
1 GA Variance True-Ups	(16,944)	Yes				
2						
3						
4						
5						
6						
7						
8						
Total	(16,944)					
Total principal adjustments included in last approved balance	552,397					
Difference	(569,341)					

Account 1588 - RSVA Po	<u>ower</u>		
		To be Reversed in	Explanation if not to be
		Current	reversed in current
Adjustment Description	Amount	Application?	application
1 GA Variance True-Ups	16,944	Yes	
2 Settlement True-Ups	(31,679)	Yes	
3			
4			
5			
6			
7			
8			
Total	(14,735)		
Total principal adjustments included in last approved balance	360,353		
Difference	(375 088)	i	

Note 9 Principal adjustment reconciliation in current application:

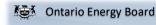
Note

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1589 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjust	tment		
Year	Adjustment Description	Amount	Year Recorded in GL	
	Reversals of prior approved principal adjustments (auto-populated from table about	ove)		
	1 GA Variance True-Ups	16,944	2023	
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments	16,944		
	Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	60,795	2024	
	2 Unbilled to actual revenue differences			
	3			
	4			
	5			
	6			
	7			
	8 Total Current Veer Principal Adjustments	60,795		
	Total Current Year Principal Adjustments	60,795		
	Total Principal Adjustments to be Included on DVA Continuity			
	Schedule/Tab 3 - IRM Rate Generator Model	77,739		

	Account 1588 - RSVA Power		
			Year Recorded in
Year	Adjustment Description	Amount	GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 GA Variance True-Ups	(16,944)	2,023
	2 Settlement True-Ups	31,679	2,023
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	14,735	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(60,795)	
	2 CT 1142/142 true-up based on actuals	(445,066)	2,024
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(505,861)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Generator Model	(491,126)	



GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells		
Drop down cells		
	Utility Name	Enova Power CorpWaterloo North Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:
- Scenario a -If 2022 balances were last approved on a final basis Select 2022 and a GA Analysis Workform for 2023 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances Select 2022 and a
 GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be
 generated accordingly as well.
- Scenario bii If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

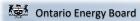
Year Selected

2022

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2023	\$ 680,660	\$ 1,447,687	\$ (464,058)	\$ 983,629	\$ 302,969	\$ 33,582,136	0.9%
Cumulative Balance	\$ 680,660	\$ 1,447,687	\$ (464,058)	\$ 983,629	\$ 302,969	\$ 33,582,136	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705		
2023	0.4%		
Cumulative Balance	0.4%		



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

To not amplified but a book and the but to agree with that as applicable							
Year		2023					
Total Metered excluding WMP	C = A+B	1,436,564,875	kWh	100%			
RPP	A	698,332,689	kWh	48.6%			
Non RPP	B = D+E	738,232,185	kWh	51.4%			
Non-RPP Class A	D	297,342,817	kWh	20.7%			
Non-RPP Class B*	E	440,889,369	kWh	30.7%			

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount Year

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)		Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	38,731,208			38,731,208	0.03138	\$ 1,215,385	0.05377	\$ 2,082,577	\$ 867,192
February	34,163,781			34,163,781	0.06285	\$ 2,147,194	0.08249	\$ 2,818,170	\$ 670,977
March	37,966,036			37,966,036	0.06989	\$ 2,653,446	0.08031	\$ 3,049,052	\$ 395,606
April	31,358,845			31,358,845	0.08249	\$ 2,586,791	0.09853	\$ 3,089,787	\$ 502,996
May	39,505,672			39,505,672	0.08249	\$ 3,258,823	0.09962	\$ 3,935,555	\$ 676,732
June	33,336,957			33,336,957	0.09853	\$ 3,284,690	0.08293	\$ 2,764,634	\$ (520,057)
July	44,311,425			44,311,425	0.09962	\$ 4,414,304	0.04949	\$ 2,192,972	\$ (2,221,332)
August	42,558,958			42,558,958	0.05377	\$ 2,288,395	0.07606	\$ 3,237,034	\$ 948,639
September	38,811,239			38,811,239	0.05837	\$ 2,265,412	0.05093	\$ 1,976,656	\$ (288,756)
October	38,468,727			38,468,727	0.07332	\$ 2,820,527	0.08498	\$ 3,269,072	\$ 448,545
November	37,913,105			37,913,105	0.07040	\$ 2,669,083	0.07090	\$ 2,688,039	\$ 18,957
December	37,429,556			37,429,556	0.08340	\$ 3,121,625	0.06622	\$ 2,478,585	\$ (643,040)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	454,555,510	-		454,555,510		\$ 32,725,676		\$ 33,582,136	\$ 856,460

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
0	P	Q=O-P	R	P= Q*R
452,178,516	454,555,510	- 2,376,994	0.07396	\$ (175,800)

^{*}Equal to (AQEW - Class A + embedded generation kWh)*(Non-RPP Class B retail kwh/Total retail Class B kWh)

^{**}Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Calculated Loss Factor	1.0310
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0353

Total Expected GA Variance \$

680,660

.0		

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not
used in the table above.

The Customer Information System utilized for legacy Waterloo North Hydro rate zone tracks billings by consumption period and can provide accurate data for total amount billed in period and what consumption month it relates to. This information is used for RPP settlement submissions, completion of the OEB's Commodity Model, and reconciliation of the IESO power invoice. For consistently, consumption data is used here.

Please provide an explanation in the text box below if the difference in loss factor is greater than 1%			

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in th Year)	e \$ 1,447,687		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year	\$ (464,058)		Yes	
Remove prior year end unbilled to actual revenue 2a differences				
2b Add current year end unbilled to actual revenue differences				
Remove difference between prior year accrual/forecast to 3a actual from long term load transfers				
Add difference between current year accrual/forecast to 3b actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
Significant prior period billing adjustments recorded in 5a current year				
Significant current period billing adjustments recorded in 5b other year(s)				
Differences in GA IESO posted rate and rate charged on 6 IESO invoice				
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	983,629
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$	680,660
	Unresolved Difference	\$	302,969
	Unresolved Difference as % of Expected GA Payments	;	
	to IESO		0.9%



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Ad	count 1588 - RSVA Po			
Year	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705
2023	- 100,772	491,038	390,266	92,027,314	0.4%
Cumulative	- 100,772	491,038	390,266	92,027,314	0.4%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Ontario Energy Board

GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment				
Adjustment Description		Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1				
2				
3				
4				
5				
6				
7				
8				
	Total	-		
	Total principal adjustments included in last approved balance	1,447,687		
	Difference	(1,447,687)		

Account 1588 - RSVA Power					
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application		
1 Settlement True-Ups					
2					
3					
4					
5					
6					
7					
8					
Total	-				
Total principal adjustments included in last approved balance	(100,772)				
Difference	100 772				

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1589 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description	Amount	Year Recorded in GL		
	Reversals of prior approved principal adjustments (auto-populated from table	above)			
	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustmen	nts -			
	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(464,058)	2024		
	2 Unbilled to actual revenue differences				
	3				
	4				
	5				
	6				
	8				
	Total Current Year Principal Adjustmen	nts (464,058)			
		(404,056)			
	Total Principal Adjustments to be Included on DVA Continuity				
	Schedule/Tab 3 - IRM Rate Generator Model	(464,058)]		

	Account 1588 - RSVA Power				
			Year Recorded in		
Year	Adjustment Description	Amount	GL		
	Reversals of prior approved principal adjustments (auto-populated from table above)				
	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustments	-			
	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual RPP volumes	464,058	2,024		
	2 CT 1142/142 true-up based on actuals	26,980	2,024		
	3 Unbilled to actual revenue differences				
	4				
	5				
	6				
	7				
	8				
	Total Current Year Principal Adjustments	491,038			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM				
	Rate Generator Model	491,038			

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0017

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2027	\$ \$	26.44 0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2027 Distribution Volumetric Rate Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025	\$ \$ \$/kWh	32.36 0.42 0.0155
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh	0.0029 (0.0012) 0.0095 0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Service Charge	\$	215.61
Distribution Volumetric Rate	\$/kW	5.5507
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0670
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	φ/Κννιι	0.0029
Applicable only for Non-Wholesale Market Participants	Φ /I-λΔ/	(0.0440)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.6412)
	\$/kW	0.1959
Retail Transmission Rate - Network Service Rate	\$/kW	5.0477
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8648
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	20,054.28
Distribution Volumetric Rate	\$/kW	1.8419
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4815)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7443
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8130
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kWh	8.68 0.0168
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh \$/kWh	0.0002 (0.0012)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0095 0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate	\$ \$/kW	0.81 5.4612
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0649
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4222)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5264
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Pata Pidar for Dianosition of Deformal/Variance Associate (2025) officially until

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until		
December 31, 2025	\$/kW	0.2179
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.8451
Retail Transmission Rate - Network Service Rate	\$/kW	4.7593
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8157
EB-2023-0015		

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

EB-2023-0015

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00
Other		
Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	39.14
		FB-2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

approved scriedules of Males, Orlanges and Los	oo i actoro	
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of Switch letter charge, per letter (unless the distributor has opted out of		
applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-		
0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0053

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0017

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate (WMS) - not including CBR

Rural or Remote Electricity Rate Protection Charge (RRRP)

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Service Charge Smart Metering Entity Charge - effective until December 31, 2027 Low Voltage Service Rate Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$ \$ \$/kWh \$/kWh	37.63 0.42 0.0004 0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate EB-2023-0015	\$/kWh \$/kWh \$/kWh \$/kWh	0.0027 (0.0007) 0.0112 0.0027
MONTHLY RATES AND CHARGES - Regulatory Component		

0.0041

0.0004

0.0014

\$/kWh

\$/kWh

\$/kWh

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

0.25

EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2027 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$ \$ \$/kWh \$/kWh	33.71 0.42 0.0217 0.0004 0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh	0.0027 (0.0005) 0.0104 0.0024
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0041 0.0004 0.0014 0.25 EB-2023-0015

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.3460
Low Voltage Service Rate	\$/kW	0.1956
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0642
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025	* ""	
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	* ***********************************	(0.0400)
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3463)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1904
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.5502
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.5441
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)		
(see Gross Load Billing Note)		
	\$/kW	0.0000
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than		
1,000 kW) (see Gross Load Billing Note)		
	\$/kW	1.2009
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered		
(1,000 to 4,999 kW) (see Gross Load Billing Note)		
	\$/kW	1.2000
MONTHLY PATES AND SHADOES BY LACTOR OF THE STATE OF THE S		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

EB-2023-0015

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	5.0494
Low Voltage Service Rate	\$/kW	0.1963
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2267)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.0378

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)

\$/kW 1.2053

EB-2023-0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kWh \$/kWh	11.20 0.0202 0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per device) Distribution Volumetric Rate Low Voltage Service Rate Pete Bides for Disposition of Congeity Record Recovery Account (2025), effective until December 21, 2025	\$ \$/kW \$/kW	0.41 11.6145 0.1211
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0630
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1439)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7432
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	0.0247
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0812
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh \$/kW	0.0027 (0.1839)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0004 0.0014
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	•	EB-2023-0015

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55
EB-2023-0015	

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Customer Administration		
Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	39.14
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00
		EB-2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.61
Processing fee, per request, applied to the requesting party	\$ 1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	
Ontario Energy Board's Decision and Order ER-2015-0304, issued on February 14, 2019)	\$ 2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

2025 IRM Checklist

Enova Power Corp. EB-2024-0017

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		,
3	Manager's summary documenting and explaining all rate adjustments requested	✓
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	✓
3	Completed Rate Generator Model and supplementary work forms in Excel format	✓
3	Current tariff sheet, PDF	✓
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	✓
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	✓
3	Distributor's internet address	✓
3	Statement confirming accuracy of billing determinants pre-populated in model	✓
3	Text searchable PDF format for all documents	✓
4	2025 IRM Checklist	✓
	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and	
<u>,</u>	complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the	,
4	preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal	✓
	information	
3.1.3 Applications and Electronic Models		
•	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this	
4	change should be disclosed in the application	✓
4	File the GA Analysis Workform.	✓
_	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-	√
5	to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	✓
_	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the	,
5	Capital Module applicable to ACM and ICM.	n/a
_	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM	,
5	term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	n/a
	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does	
5	not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate	n/a
	riders.	
_	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to	
5	address its own circumstances, it must disclose and justify such changes in the manager's summary.	✓
3.2.2 Revenue to Cost Ratio Adjustments		
	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB	,
7 - 8	decision.	✓
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	n/a
	Mitigation plan if total bill increases for any customer class exceed 10%.	n/a

2025 IRM Checklist

Enova Power Corp. EB-2024-0017

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	✓
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	✓
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	✓
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	✓
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	✓
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	✓
10	Completed Tab 3 - continuity schedule in Rate Generator Model	✓
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	✓
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	✓
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	✓
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	✓
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	√
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	✓
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	√

2025 IRM Checklist

Enova Power Corp. EB-2024-0017

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	✓
3.2.6.2 Capacity Based Recovery (CBR)		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	✓
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	✓
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	✓
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	✓
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	n/a
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	n/a
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	n/a
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	n/a
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		_
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	n/a
3.2.8 Tax Changes		

2025 IRM Checklist

Enova Power Corp. EB-2024-0017

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	n/a
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	n/a
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	n/a
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	n/a
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	n/a
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	n/a
3.2.9.2 Recovery of Z-Factor Costs		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	n/a
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	n/a
20	Residential rate rider to be proposed on fixed basis	n/a
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	n/a
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	n/a
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	n/a
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	n/a
	<u> </u>	

2025 IRM Checklist

Enova Power Corp. EB-2024-0017

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	n/a
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	n/a
3.3.2 Incremental Capital Module		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	n/a
23	Evidence of passing "Means Test"	n/a
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	n/a
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	n/a
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	n/a
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	n/a
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	n/a
25	Details by project for the proposed capital spending plan for the expected in-service year	n/a
25	Description of the proposed capital projects and expected in-service dates	n/a
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	n/a
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	n/a
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	n/a
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	n/a
3.3.2.3 ICM Filing Requirements	·	
26 - 27	Calulate the maximum allowable capital amount.	n/a