

August 15, 2024

BY RESS

Ms. Nancy Marconi, Registrar
ONTARIO ENERGY BOARD
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

Re: Board File No. EB-2024-0017
Enova Power Corp. - Licence No. ED-2022-0006
Application for Approval of 2025 Electricity Distribution Rates

Dear Ms. Marconi:

On June 18, 2024, the Ontario Energy Board ("OEB" or the "Board") issued its *Filing Requirements for Electricity Distribution Rate Applications – for 2025 Rate Applications, Chapter 3 for Incentive Rate-Setting Applications*. Accordingly, Enova Power Corp. (the "Applicant" or "Enova") submits its 2025 Distribution Rate Application for rates effective January 1, 2025. All procedures and filing requirements as outlined in the Board's IRM Report and subsequent filing guidelines were followed in the preparation of this submission and in the development of the adjusted rates, utilizing the Board's models as required.

Enova's submission, which has been electronically filed through the Board's web portal, includes the Cover Letter, Manager's Summary, completed copies of the 2024 IRM Rate Generator and the GA Workform, for both the Kitchener-Wilmot Rate Zone (KWRZ) and the Waterloo North Rate Zone (WNRZ) as well as the live Excel versions. Enova's current and proposed Tariff Sheets and the 2025 filing checklist are also included.

As a result of adjustments made by the 2025 IRM Rate Generators, subject to adjustments to be made by Board staff as required, the estimated bill impact for KWRZ residential customers consuming 750 kWh per month would result in a decrease in the total bill of 1.72% or \$2.08. A General Service<50 kW, 2000 kWh per month customer would experience a decrease of 1.90% or \$5.93. The estimated bill impact for WNRZ residential customers consuming 750 kWh per month would result in a decrease in the total bill of 0.35% or \$0.47. A General Service<50 kW, 2000 kWh per month customer would

experience an increase of 0.78% or \$2.57.

Enova is requesting the adjusted rates be approved for implementation on January 1, 2025. Consumption will be pro-rated with pre-January 1st consumption at the existing rates and post-January 1st consumption at the new rates.

Contact the undersigned should you require any further information.

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance & CFO

cc/attachments

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.
1998, c.15, (Schedule B).

AND IN THE MATTER OF an Application by Enova Power Corp.
to the Ontario Energy Board for an Order or Orders approving or
fixing just and reasonable distribution rates and other service
charges to be effective January 1, 2025.

Application

1. The Applicant is Enova Power Corp. ("Enova"). Enova is incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kitchener, Ontario. Enova distributes electricity within the Cities of Kitchener and Waterloo and the Townships of Wilmot, Woolwich and Wellesley.
2. In a Decision and Order in Enova's Mergers, Acquisitions, Amalgamations and Divestitures ("MAADs") Application (EB-2022-0006) received June 28, 2022, the Ontario Energy Board ("OEB" or "Board") granted approval for Enova to merge the operations of Kitchener-Wilmot Hydro Inc. ("KWHI") and Waterloo North Hydro Inc. ("WNHI"). The amalgamation was effective September 1, 2022. Enova has been granted a 10-year deferred rebasing period. This is accomplished by maintaining two rate zones – the KWHI rate zone ("KWRZ") and the WNHI rate zone ("WNRZ") - until rates are rebased.
3. Enova hereby applies to the Ontario Energy Board for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on the Renewed Regulatory Framework for Electricity using the Price Cap Incentive Rate-setting method.

4. Specifically, Enova hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications* updated June 18, 2024 (“Filing Requirements”), including the following:
 - a. An adjustment to Enova’s existing distribution rates in both rates zones calculated by the OEB’s inflation factor less the productivity factor and stretch factor;
 - b. An adjustment to the retail transmission service rates in both rate zones as provided in the OEB’s *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR)*, Revision 4.0 dated June 28, 2012;
 - c. Disposition of its Group 1 Deferral and Variance accounts for both rate zones;
 - d. An adjustment to the Low Voltage Service Rates in the WNRZ;
5. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final Decision on this Application.
6. In the event that, the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2025, Enova requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2025 distribution rates.
7. In the event that, the effective date does not coincide with the Board’s decided implementation date for 2025 distribution rates and charges, Enova requests permission to recover the incremental revenue from the effective date to the implementation date.
8. The Applicant requests that, pursuant to Section 34.01 of the Board’s Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

DATED at Kitchener, Ontario, this 15th day of August 2024.

All of which is respectfully submitted,

Original Signed by:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance and CFO

Certification of Evidence

As the Vice-President Finance and Chief Financial Officer of Enova Power Corp., I certify that the evidence filed in Enova's 2025 IRM Rate Application is accurate and complete to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on June 18, 2024.

I also certify that Enova has processes and internal controls in place for the preparation, review, verification, and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

Certification of Personal Information

As the Vice President Finance and Chief Financial Officer of Enova Power Corp., I certify that the evidence filed in Enova's 2025 IRM Rate Application does not include any personal information. The filing is consistent with the requirements of Chapter 1 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on June 18, 2024.

Original Signed by:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance and CFO

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- D – 2025 IRM Rate Generator Model WHRZ EB-2024-0017
- E – GA Analysis Workform - KWRZ
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- G – Proposed Tariff of Rates and Charges KWRZ EB-2024-0017
- H – Proposed Tariff of Rates and Charges WNRZ EB-2024-0017
- I – 2025 IRM Checklist

Introduction

Enova Power Corp. (“Enova”) (License No. ED-2022-0006) distributes electricity to approximately 162,000 customers within the Cities of Kitchener and Waterloo (primarily urban) and the Townships of Wilmot, Wellesley and Woolwich (primarily rural).

The primary contact for the Application is:

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All ratepayers within Enova’s service territory will be affected by this Application. This Application can be viewed on Enova’s website at Enovapower.com.

Enova has used the 2025 IRM Rate Generator (version 1.0) for this Application. Each rate zone has its own IRM Rate Generator. Enova reviewed the pre-populated Rate Generator models, attached as Appendices C and D for accuracy.

The Rate Generators and GA Workforms for each rate zone have been submitted in live Excel versions.

Enova is requesting clearance of its Group 1 Deferral and Variance account balances. As per filing instruction section 3.2.5, Enova will also be applying for a change to its Low Voltage Service rates in the WNRZ.

Summary of Application

Annual Adjustment Mechanism

Enova has used the 2025 rate-setting parameters (3.6% Price Escalator, Stretch Factor 0.30% and Productivity Factor of 0.0%) as set out in the June 20, 2024 letter issued by the OEB. Proposed distribution rates are as per Table 1 below:

Table 1

		2024 Rates EB-2023-0015		2025 Rates EB-2024-0017	
	Billing Determinant	Monthly Service Charge	Volumetric Charge	Monthly Service Charge	Volumetric Charge
KWRZ		EB-2023-0015		EB-2024-0017	
Residential	kWh	25.60	-	26.44	-
General Service Less Than 50 kW	kWh	31.33	0.0150	32.36	0.0155
General Service 50 To 4,999 kW	kW	208.72	5.3734	215.61	5.5507
Large User	kW	19,413.63	1.7831	20,054.28	1.8419
Unmetered Scattered Load	kWh	8.40	0.0163	8.68	0.0168
Street Lighting	kW	0.78	5.2867	0.81	5.4612
Embedded Distributor	kW	-	2.7542	-	2.8451
WNRZ		EB-2023-0015		EB-2024-0017	
Residential	kWh	36.43	-	37.63	-
General Service Less Than 50 kW	kWh	33.71	0.0206	33.71	0.0217
General Service 50 To 4,999 kW	kW	125.96	6.1255	125.96	6.3460
Large User	kW	7,359.96	4.8713	7,359.96	5.0494
Unmetered Scattered Load	kWh	11.20	0.0189	11.20	0.0202
Street Lighting	kW	0.40	11.2435	0.41	11.6145
Embedded Distributor	kW	-	0.0239	-	0.0247

The annual adjustment mechanism will not be applied to the following rate components:

- Rate Riders
- Rate Adders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge

- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

Enova is not seeking relief for any of the excluded items listed in Section 3.2.1.1 of the *Filing Requirements for Electricity Distribution Rate Applications* dated June 18, 2024.

Proposed Tariff of Rates and Charges

Included in both Rate Generator files is a detailed listing of Enova's 2025 proposed rates and charges. The listing has been included in this Application as Appendix G – Proposed Tariffs - KWRZ and Appendix H – Proposed Tariffs - WNRZ. Enova has included a .pdf copy of its current tariff sheets (2024 rates) as Appendix A – Current Tariffs – KWRZ and Appendix B – Current Tariffs - WNRZ, as required by the Board Filing Guidelines.

Summary Bill Impacts

Enova has used the 2025 IRM Rate Generators to calculate the bill impacts by rate class, holding the commodity rates and regulatory charges constant. Table 2 presents the total bill impact after OER and taxes for Enova's rate classes:

Table 2

Rate Class		Consumption/ Demand	Billing Determinant	Increase/(Decrease) (\$)	Increase/(Decrease) (%)
KWRZ					
	Residential TOU	750	kWh	\$ (2.08)	-1.72%
	General Service < 50 kW	2000	kWh	\$ (5.93)	-1.90%
	General Service > 50 kW	60	kW	\$ (15.02)	-0.40%
	Large User	5250	kW	\$ (10,935.21)	-2.56%
	Streetlighting	37	kW	\$ (45.36)	-5.22%
	Unmetered Scattered Load	2000	kWh	\$ (6.82)	-2.32%
	Embedded Distributor	3600	kW	\$ 458.87	0.20%
WNRZ					
	Residential TOU	750	kWh	\$ (0.47)	-0.35%
	General Service < 50 kW	2000	kWh	\$ (2.57)	-0.78%
	General Service > 50 kW	250	kW	\$ 310.50	1.68%
	Large User	14500	kW	\$ (24,492.30)	-1.91%
	Streetlighting	165	kW	\$ 135.44	1.24%
	Unmetered Scattered Load	150	kWh	\$ (0.18)	-0.47%
	Embedded Distributor	3600	kW	\$ 46.90	0.01%

Enova proposes that no rate mitigation is necessary.

Revenue-to-Cost Ratio Adjustments

The Revenue-to-Cost ratios applied for in KWHI's last filed Cost of Service Application (EB-2019-0049) are within the Board specified target ranges.

Per WNH's 2021 Cost of Service Rate Application, EB-2020-0059 Settlement Proposal page 31 of 43, "WNH agrees to adjust its rate design proposal for all classes, except the residential class, such that the 2020 fixed rate will be maintained in 2021 if it is otherwise above the Minimum System plus PLCC level...WNH further agrees to not adjust any fixed charge that is above the Minimum System plus PLCC level for all classes except the residential class during the subsequent IRM period, and shall for those classes instead propose to the OEB to collect all IRM rate increases through the variable portion of the charges applicable to each affected class. For clarity, WNH is still eligible to obtain on hundred percent (100%) of the value of all IRM rate increases through the variable portion of the charges applicable to each affected class."

Enova has detailed in Table 3 how it estimated the rate increase from 2024 rates to 2025 rates. The customer/connections and kWh and kW are based on 2023 actual values.

Table 3

	2024 Fixed	2024 Variable	2021 Min. System with PLCC Adj.	Customers / Connections	kWh	kW	IRM Increase	2025 Fixed Revenue Increase	2025 Variable Rate Increase for Fixed Portion	2025 - Fixed	2025- Variable
	A	B	C	D	E	F	G	H=A*D*12*I	I=H/E or F		
Residential	36.43		22.47	52,870	425,362,218	-	3.3%	n/a ¹		37.63	-
GS<	33.71	0.0206	25.82	6,201	213,344,781	-	3.3%	82,778.14	0.0004	33.71	0.0217
GS>	125.96	6.1255	77.28	641	660,226,619	1,740,604	3.3%	31,973.18	0.0178	125.96	6.3460
Large User	7,359.96	4.8713	402.08	1	93,381,088	167,971	3.3%	2,914.54	0.0168	7,359.96	5.0494
USL	11.20	0.0189	11.18	564	3,501,530	-	3.3%	2,501.45	0.0007	11.20	0.0202
Street Lighting	0.40	11.2435	6.57	15,409	3,574,341	9,980	3.3%	n/a ¹		0.41	11.6145
Embedded Distributor		0.0239	113.79	1	44,861,910	97,250	3.3%	n/a ¹		-	0.0247
NOTE: 1: these rate classes are not subject to the Minimum System plus PLCC Level Adjustment											

Enova has included the adjustments in the WNRZ rate generator on Tab 17.Rev2Cost_GDPIPI.

Retail Transmission Service Rates

The Board's Revision 4.0 to *Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates* ("RTSRs") was issued June 28, 2012. Based on the most recent Decision and Rate Order of the Board (EB-2024-0183), new Uniform Transmission Rates ("UTRs") were implemented July 1, 2024, and are as follows:

- Network Service Rate of \$6.12 per kW; and
- Line Connection Service Rate of \$0.95 per kW; and
- Transformation Connection Service Rate of \$3.21 per kW

The Applicant passes on these UTR charges through two (2) RTSRs. These retail transmission rates are as follows:

- Retail Transmission Rate – Network Service Rate
- Retail Transmission Rate – Line and Transformation Connection Service Rate

Enova has populated the 2025 IRM Rate Generator models with the requested historical data.

In Sheets 11 and 12 of the 2025 IRM Rate Generator model for Enova (WNRZ), information for two additional Host Distributors has been included. The first Host Distributor listed is Enova (KWRZ) and the second Host Distributor is GrandBridge Energy.

The proposed RTSRs were determined in the 2025 IRM Rate Generators and are listed in Table 4 below:

Table 4

			Current RTSR Network	Proposed RTSR Network	Current RTSR Connection	Proposed RTSR Connection	% Change RTSR Network	% Change RTSR Connection
KWRZ								
	Residential	kWh	0.0103	0.0110	0.0016	0.0016	6.4%	0.0%
	General Service Less Than 50 kW	kWh	0.0089	0.0095	0.0015	0.0015	6.3%	0.0%
	General Service 50 To 4,999 kW	kW	4.7312	5.0477	0.8577	0.8648	6.3%	0.8%
	Large User	kW	4.4468	4.7443	0.8063	0.8130	6.3%	0.8%
	Unmetered Scattered Load	kWh	0.0089	0.0095	0.0015	0.0015	6.3%	0.0%
	Street Lighting	kW	2.8770	3.0694	0.5221	0.5264	6.3%	0.8%
	Embedded Distributor	kW	4.4609	4.7593	0.8090	0.8157	6.3%	0.8%
WNRZ								
	Residential	kWh	0.0103	0.0112	0.0026	0.0027	7.8%	2.0%
	General Service Less Than 50 kW	kWh	0.0096	0.0104	0.0024	0.0024	7.8%	2.0%
	General Service > 50 Interval Metered (less than 1000 kW)	kW	4.1968	4.5502	1.1768	1.2009	7.8%	2.0%
	General Service > 50 (1000 To 4,999 kW)	kW	4.1912	4.5441	1.1759	1.2000	7.8%	2.0%
	Large User	kW	4.6466	5.0378	1.1811	1.2053	7.8%	2.0%
	Unmetered Scattered Load	kWh	0.0096	0.0104	0.0024	0.0024	7.8%	2.0%
	Street Lighting	kW	2.9801	3.2310	0.7283	0.7432	7.8%	2.0%

All GS>50 customers in the WNRZ are interval metered as of August 2020; therefore, there are no proposed RTSR Network or RTSR Connection rates associated with rate class General Service 50 to 999 kW.

Enova notes that if any changes to the models are required as a result of issuing UTR adjustments, Board Staff will incorporate the changes and Enova will have an opportunity to comment on the accuracy.

Deferral and Variance Accounts

The threshold test has not been met; however, Enova is requesting disposition of its Group 1 Deferral and Variance account balances in both rate zones. Enova is proposing to dispose of the balances by means of a rate rider of one year. The total claim in the KWRZ is \$(675,725) and is displayed in Table 5 below:

Table 5

		Account Number	Principal	Interest	Claim
KWRZ					
	Smart Metering Entity Charge Variance Account	1551	(197,846)	(13,987)	(211,833)
	RSVA - Wholesale Market Service Charge	1580	(1,947,740)	(132,386)	(2,080,126)
	Variance WMS – Sub-account CBR Class B	1580	263,460	9,886	273,347
	RSVA - Retail Transmission Network Charge	1584	684,628	53,032	737,660
	RSVA - Retail Transmission Connection Charge	1586	99,058	8,389	107,447
	RSVA - Power	1588	(851,479)	(66,093)	(917,572)
	RSVA - Global Adjustment	1589	1,171,718	158,567	1,330,285
	Recovery/Refund of Regulatory Balances (2021)	1595	(36,001)	121,069	85,068
			(814,202)	138,477	(675,725)

The total claim in the WNRZ is \$649,699 and is displayed in Table 6 below:

Table 6

		Account Number	Principal	Interest	Claim
WNRZ					
	Low Voltage Services	1550	241,677	17,168	258,845
	Smart Metering Entity Charge Variance Account	1551	(113,289)	(7,819)	(121,108)
	RSVA - Wholesale Market Service Charge	1580	(1,566,980)	(132,516)	(1,699,496)
	Variance WMS – Sub-account CBR Class B	1580	190,619	8,342	198,961
	RSVA - Retail Transmission Network Charge	1584	440,073	31,123	471,196
	RSVA - Retail Transmission Connection Charge	1586	129,501	9,372	138,873
	RSVA - Power	1588	390,266	(5,886)	384,381
	RSVA - Global Adjustment	1589	983,629	169,262	1,152,891
	Recovery/Refund of Regulatory Balances (2021)	1595	(9,497)	(125,347)	(134,845)
			685,999	(36,300)	649,699

Continuity Schedule

Enova has populated the worksheet 3, *Continuity Schedule* of the 2025 IRM Rate Generators with its data. Enova can confirm the accuracy of the prepopulated data on worksheet 4. *Billing Det. For Def-Var*.

No adjustments have been made to balances previously approved by the OEB for disposition.

Projected carrying charges for 2024 have been calculated using the prescribed interest rates as released by the Board using December 31, 2023 audited balances.

The ending balances of Group 1 accounts agree with the amounts reported to the Board through Enova's RRR 2.1.7 with the following exceptions:

- In the KWRZ Rate Generator, Account 1588 – RSVA - Power, Column BF shows the adjustment as per the May 23rd, 2017, letter *Guidance on Disposition of Accounts 1588 and 1589*. Column BF includes the reversal of principal adjustments for 2022 of \$14,735 and current year principal adjustments of (\$505,861).
- In the KWRZ Rate Generator, Account 1589 – RSVA Global Adjustment (GA) Column BF shows the adjustment as per the May 23rd, 2017, letter *Guidance on Disposition of Accounts 1588 and 1589*. Column BF includes the reversal of prior year principal adjustments of \$16,944 and current year adjustments of \$60,795.

- In the WNRZ Rate Generator, Account 1588 – RSVA - Power, Column BF shows the adjustment as per the May 23rd, 2017, letter *Guidance on Disposition of Accounts 1588 and 1589*. Column BF includes the current year principal adjustments of \$491,038.
- In the WNRZ Rate Generator, Account 1589 – RSVA Global Adjustment (GA) Column BF shows the adjustment as per the May 23rd, 2017, letter *Guidance on Disposition of Accounts 1588 and 1589*. Column BF includes the current year adjustments of \$(464,058).

Rate riders proposed for this Application are presented in Table 7 below:

Table 7

	Deferral/Variance Account		Deferral/Variance Account for non- WMP		GA Rate Rider		CBR Class B Rate Rider	
KWRZ								
Residential	(0.0015)	kWh			0.0029	kWh	0.0002	kWh
General Service Less Than 50 kW	(0.0012)	kWh			0.0029	kWh	0.0002	kWh
General Service 50 To 4,999 kW	0.1959	kW	(0.6412)	kW	0.0029	kWh	0.0670	kW
Large Use	(0.4815)	kW						
Unmetered Scattered Load	(0.0012)	kWh					0.0002	kWh
Street Lighting	(0.4222)	kW			0.0029	kWh	0.0649	kW
Embedded Distributor	0.2179	kW			0.0000		0.0000	
WNRZ								
Residential	(0.0007)	kWh			0.0027	kWh	0.0002	kWh
General Service Less Than 50 kW	(0.0005)	kWh			0.0027	kWh	0.0002	kWh
General Service 50 To 4,999 kW	0.1904	kW	(0.3463)	kW	0.0027	kWh	0.0642	kW
Large Use	(0.2267)	kW						kW
Unmetered Scattered Load	(0.0004)	kWh					0.0002	kWh
Street Lighting	(0.1439)	kW			0.0027	kWh	0.0630	kW
Embedded Distributor	(0.1839)	kW			0.0027	kWh	0.0812	kW

Account 1595

Residual balances in Account 1595 for both rate zones for 2021 have not previously been brought forward for disposition. The rate rider for the recovery of 2021 balances expired December 31, 2021.

Wholesale Market Participants

Enova has nine (9) Wholesale Market Participants. No Wholesale Market Participant has been allocated balances from 1580, 1588 or 1589.

Global Adjustment

The rate rider calculated for non-RPP customers for the disposition of the GA balance is in kWh. The rate rider applies only to Class B non-RPP customers.

Enova - KWRZ had one (1) customer transition from Class A to Class B in the period when the GA balance accumulated and two (2) customers transition from Class B to Class A in the same period.

Enova - WNRZ had three (3) customers transition from Class A to Class B in the period when the GA balance accumulated one (1) customer transition from Class B to Class A in the period when the GA balance accumulated.

Enova has filled out the transition worksheets for these customers and has allocated a GA variance amount to each.

GA Analysis Workform

Enova has completed version 1.0 of the GA Analysis Workform for each rate zone for the year 2023. The analysis shows that the balances in Account 1589 for both rate zones are reasonable with less than one percent variance for 2023. Balances to December 31, 2021, have been disposed as final in Enova's 2022 IRM Applications EB-2022-0045 and EB-2022-0067.

Enova performed the reasonability test for account 1588 that is included as part of the GA Workform. The balance in Account 1588 for both rate zones is reasonable.

Enova has fully implemented the OEB's February 21, 2019, Accounting Guidance for Account 1588 and 1589 effective January 1, 2019.

Capacity Based Recovery (CBR)

Enova KWRZ and Enova WNRZ last disposed of their balances in the CBR Class B sub account in 2022. For both rate zones, Enova is proposing to dispose of the balance in its Account 1580 sub account CBR as per OEB's Accounting Guidance. There is no balance in Account 1580 Sub account CBR Class A.

Enova served Class A customers in the time that CBR Class B balances accumulated. Enova has filled in the 2024 Rate Generators for customers who transitioned between Class A and Class B in the year 2023. A portion of the CBR balance has been allocated to these customers. A rate rider has been calculated for the remaining rate classes.

Low Voltage Service Rates

Customers in the WNRZ are charged Low Voltage Rates. The IRM rate generator for WNRZ includes actual volumes and rates for 2023 for each host distributor. Allocation of the Low Voltage charges to the rate classes is as per the rate generator and allocated based on the proportion of transmission connection rate revenues.

Table 8

			Current 2024	Proposed 2025
			Low Voltage Service Rates	Low Voltage Service Rates
WNRZ				
	Residential	kWh	0.0005	0.0004
	General Service Less Than 50 kW	kWh	0.0004	0.0004
	General Service 50 To 4,999 kW	kW	0.2045	0.1956
	Large User	kW	0.2054	0.1963
	Unmetered Scattered Load	kWh	0.0004	0.0004
	Street Lighting	kW	0.1266	0.1211

The most recent Low Voltage costs are included in the IRM rate generator for WNRZ. A five-year history of Low Voltage rates is presented in Table 9 below:

Table 9

	2019	2020	2021	2022	2023
GrandBridge/Energy+	65,139	189,806	283,355	335,184	366,676
Hydro One	147,066	187,007	189,094	154,027	122,842
Enova (Legacy KW Hydro)	72,096	104,322	125,731	206,301	164,989
	284,301	481,136	598,180	695,513	654,507

Year over year variances are presented in Table 10 below:

Table 10

	2019	2020	2020-2019 Variance	2021	2021-2020 Variance	2022	2022-2021 Variance	2023	2023-2022 Variance
GrandBridge/Energy+	65,139	189,806	124,667	283,355	93,549	335,184	51,829	366,676	31,491
Hydro One	147,066	187,007	39,941	189,094	2,087	154,027	(35,067)	122,842	(31,185)
Enova (Legacy KW Hydro)	72,096	104,322	32,227	125,731	21,409	206,301	80,570	164,989	(41,312)
	284,301	481,136	196,834	598,180	117,044	695,513	97,333	654,507	(41,006)

The significant variances can be explained as follows: In 2019, Grandbridge had a significant negative rate rider for its Deferral and Variance recovery, which expired in 2020, resulting in the increase seen in 2020. In 2021, WNRZ used 16% more kW than in the previous year resulting in an increase in charges. In 2022, Enova (Legacy KW Hydro) had a large rate rider for recovery of its

RTSR charges, resulting in the increase. In 2023, Grandbridge had an 8% increase in variable rate; Hydro One had a 17% reduction in kW consumption; and Enova (Legacy KW Hydro) had a 23% reduction in variable rates compared to 2022.

Standby Rates

On September 28th, 2023, the OEB announced that it will have a consultation on standby rates. This letter was specifically addressed to the distributors who previously applied for standby rates – including Enova Power (KWRZ).

On March 28, 2024, the OEB issued a letter on the standby consultation. Below is the OEB policy on standby rates.

“Based on feedback in this consultation and on the evolving nature of DER’s and other behind the meter alternatives, the OEB is not prepared to impose or recommend a default approach to pricing LDG at this time. Electricity distributors are in the best position to know their system and cost causation and are encouraged to understand their customer needs. If a distributor determines that a standby rate is appropriate, it should propose a design that best fits the circumstances. Electricity distributors are encouraged to work with their customers in developing any standby rate. Cost causation should remain a key consideration in development of any standby rate proposal. In some cases, circumstances may not warrant the need for a standby rate. Future OEB Commissioner panels will decide on applications for new standby rates based on evidence in the proceeding and the application of sound ratemaking principles.

For electricity distributors that are currently operating with interim standby rates, there is a need for certainty going forward, even if the OEB is not establishing a default standby rate design. Participants did not express any concern with the finalization of existing standby rates based on the current rate designs. Given the length of time these rates have been interim, without proposals for change to the underlying rate design, the OEB agrees that finalization is the correct approach.

Electricity distributors with interim standby rates should inform their standby customers of the intention to apply to make the existing interim standby rates final, and then apply for this at the time of the next rate application. Distributors may choose to seek finalization of interim standby rates in either rebasing or incentive rate-setting mechanism (IRM) applications as long as there is evidence of notice provided to customers for which any standby rate applies.

If such requests are made in an IRM application, the matter is expected to be heard by a panel of Commissioners if affected customers have expressed opposition to the finalization of the existing interim rates. Distributors that opt to recommend a change to rate design or rate structures, should plan on proposing such changes in a rebasing application.”

Enova has updated its Conditions of Service as a result of the merger and is in the process of finalizing the document. As part of that process, Enova will communicate with customers that are affected by standby rate changes. Enova expects this to be completed over the next couple of months. As a result, Enova is hereby requesting to keep the current interim rates for KWRZ for 2025 and will be seeking approval to finalize its interim rates in the 2026 IRM application.

Other

Application of Tax Change

As part of the KWRZ 2020 Cost of Service Rate Application (EB-2019-0049), Enova’s PILs workform showed no taxes payable. There has been no change to tax rates and there is no calculated Sharing of Tax Change amount.

In WNRZ’s 2021 Cost of Service Rate Application (EB-2020-0059), Account 1592 balances related to Bill C-97 Accelerated Investment Incentive Program (AIIP) for 2019 and 2020 were approved on a final basis. Enova WNRZ included the current AIIP factor of 1.5X in the approved PILs model for 2021 and therefore no balances are anticipated to arise in Account 1592 until the wind-down of the AIIP begins.

Z Factor Claims

Enova is not making a Z – factor claim with this Rate Application.

Off-ramps

Enova’s distribution earnings are within the dead band of +/- 300 basis points versus its combined OEB approved return on equity. For this reason, Enova is applying for an increase in its base rates.

Elements specific to the Price Cap IR Plan

Enova is not filing an ACM or ICM claim.

Eligible Investments

Enova is receiving rate protection from renewable investments as a result of Board Decision EB-2021-0303. There are no updates to the amounts requested.

EB-2022-0006 - Merger of KWHI and WNHI

As result of the merger of KWHI and WNHI, EB-2022-0006, Enova Power was directed to establish Account 1508 – Other Regulatory Assets, Sub-Account Impact of Post-Merger Accounting Policy Changes to track the rate base impact, using the methodology of Account 1576, arising from the adoption of KWHI’s accounting policies (including depreciation). As per the Decision, the effective date of this account is January 1, 2023. The OEB further determined that the balance would be reviewed as part of the IRM Application for 2024 rates.

In Enova’s 2024 IRM application (EB-2023-0015), the OEB stated: “The OEB approves the closure of Account 1508, Other Regulatory Assets, sub-account Impact of Post-Merger Accounting Policy Changes, given that the forecasted balance as at December 31, 2023 in this sub-account is less than the materiality threshold noted in the Accounting Order. Therefore, no disposition and no further entries are required.”

Proposed Rates and Charges

Enova has used the rate generators to list the proposed Rates and Charges. These are included in the Application as Appendix G and Appendix H. The following changes had to made:

- WNRZ – Each rate class that had a Capacity Based Recovery Account disposition rate rider had one listed for 2024 and one for 2025. This 2024 rate rider was removed from the proposed Tariff of Rates and Charges.

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0036
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0015

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0015

GENERAL SERVICE 50 TO 4,999 KW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0015

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	208.72
Distribution Volumetric Rate	\$/kW	5.3734
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	1.0844
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4543
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0464)
Retail Transmission Rate - Network Service Rate	\$/kW	4.7312
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8577

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0015

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19,413.63
Distribution Volumetric Rate	\$/kW	1.7831
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8468
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

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EB-2023-0015

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.40
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

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EB-2023-0015

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.78
Distribution Volumetric Rate	\$/kW	5.2867
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4338
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0444)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8770
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5221

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0015

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.7542
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.5011
Retail Transmission Rate - Network Service Rate	\$/kW	4.4609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8090

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0015

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Enova Power Corp.
Kitchener-Wilmot Hydro Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0015

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0015

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of Switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.43
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0015

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0206
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0015

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Enova Power Corp.
Waterloo North Rate Zone
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.1255
Low Voltage Service Rate	\$/kW	0.2045
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7925
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4438
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0610)
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.1968
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.1912
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	0.0000
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.1768
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.1759

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0015

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	4.8713
Low Voltage Service Rate	\$/kW	0.2054
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8525
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6466
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.1811

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0189
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.
Waterloo North Rate Zone
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.40
Distribution Volumetric Rate	\$/kW	11.2435
Low Voltage Service Rate	\$/kW	0.1266
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1566
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0598)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7283

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.
Waterloo North Rate Zone
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0239
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4938
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0772)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0015

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick LinkOntario Energy Board's 2025 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name Enova Power Corp.

Service Territory Kitchener-Wilmot Hydro Rate Zone

Assigned EB Number EB-2024-0017

Name of Contact and Title Margaret Nanninga, VP of Finance and CFO

Phone Number 519-749-6177

Email Address margaret.nanninga@enovapower.com

Rate Effective Date Wednesday, January 1, 2025

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2020

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:

For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

4. Select the earliest vintage year in which there is a balance in Account 1595.

2021

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Enova Power Corp. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

No

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Enova Power Corp. Kitchener-Wilmot Hydro Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0036
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	208.72
Distribution Volumetric Rate	\$/kWh	5.3734
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	1.0844
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4543
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 2024 Applicable only for Class B Customers	\$/kW	(0.0464)
Retail Transmission Rate - Network Service Rate	\$/kW	4.7312
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8577

MONTHLY RATES AND CHARGES - Regulatory Component

2. Current Tariff Schedule
Wholesale Market Service Rate (WMS) - not including CBR

Issued Month day, Year
\$/kWh 0.0041



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19,413.63
Distribution Volumetric Rate	\$/kW	1.7831
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8468
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0015



Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.40
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.78
Distribution Volumetric Rate	\$/kW	5.2867
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4338
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0444)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8770
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5221

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.7542
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.5011
Retail Transmission Rate - Network Service Rate	\$/kW	4.4609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8090

EB-2023-0015



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

EB-2023-0015

\$

4.55



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

EB-2023-0015

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours		

2. Current Tariff Schedule

\$ Issued Month day Year



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Incentive Rate-setting Mechanism

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Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

EB-2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of Switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1509
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	

	2021
--	------

[illegible]

[illegible]

2022

Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022
0			0	0	0		
0			(328,120)	(328,120)	0		
0			5,410,893	5,410,893	0		
0			0	0	0		
0			(421,996)	(421,996)	0		
0			4,153,448	4,153,448	0		
0			80,444	80,444	0		
0			1,099,692	1,099,692	0		
0			(640,505)	(640,505)	0		
0			(36,005)	(36,005)	0		
0			(175,108)	(175,108)	0		
0				0	0		
0				0	0		
0	0	0	(640,505)	(640,505)	0	0	0
0	0	0	9,783,249	9,783,249	0	0	0
0	0	0	9,142,743	9,142,743	0	0	0
0				0	0		
0				0	0		
0	0	0	9,142,743	9,142,743	0	0	0

2023

Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments ¹ during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023
0	0	0	0	0		0	0
(3,444)	(3,444)	(328,120)	(197,846)	(49,334)		(476,633)	(3,444)
94,573	94,573	5,410,893	(1,947,740)	1,449,272		2,013,881	94,573
0	0	0	0	0		0	0
(9,090)	(9,090)	(421,996)	263,460	(248,829)		90,293	(9,090)
75,548	75,548	4,153,448	684,628	2,300,582		2,537,494	75,548
(1,040)	(1,040)	80,444	99,058	(172,039)		351,541	(1,040)
17,825	17,825	1,099,692	(360,353)	319,427	(491,126)	(71,213)	17,825
(13,701)	(13,701)	(640,505)	1,093,979	(552,397)	77,739	1,083,610	(13,701)
124,812	124,812	(36,005)	4	0		(36,001)	124,812
74,787	74,787	(175,108)	3,915	0		(171,193)	74,787
	0	0	(3,914,243)	(4,112,450)		198,207	0
	0	0	0	0		0	0
(13,701)	(13,701)	(640,505)	1,093,979	(552,397)	77,739	1,083,610	(13,701)
373,972	373,972	9,783,249	(5,369,117)	(513,370)	(491,126)	4,436,376	373,972
360,272	360,272	9,142,743	(4,275,138)	(1,065,768)	(413,387)	5,519,986	360,272
	0	0		0		0	0
	0	0				0	0
360,272	360,272	9,142,743	(4,275,138)	(1,065,768)	(413,387)	5,519,986	360,272

				2024			
Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024
0	0		0	0		0	0
(17,484)	(527)		(20,401)	(278,787)	(16,988)	(197,846)	(3,414)
171,645	18,596		247,622	3,961,621	275,916	(1,947,740)	(28,295)
0	0		0	0		0	0
(12,933)	(2,921)		(19,102)	(173,167)	(14,908)	263,460	(4,194)
109,956	31,332		154,172	1,852,866	137,729	684,628	16,444
15,838	(2,871)		17,670	252,483	14,574	99,058	3,095
(7,500)	6,895		3,430	780,266	51,053	(851,479)	(47,623)
95,606	(8,582)		90,487	(88,108)	(8,710)	1,171,718	99,197
(1,819)	0		122,993			(36,001)	122,993
(8,505)	0		66,282			(171,193)	66,282
127,499	116,234		11,265			198,207	11,265
0			0			0	0
95,606	(8,582)	0	90,487	(88,108)	(8,710)	1,171,718	99,197
376,697	166,738	0	583,931	6,395,283	447,377	(1,958,907)	136,555
472,302	158,156	0	674,418	6,307,175	438,667	(787,189)	235,752
			0			0	0
			0			0	0
472,302	158,156	0	674,418	6,307,175	438,667	(787,189)	235,752

Projected Interest on Dec-31-2024 Balances					2.1.7 RRR ⁵	
Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
		0	0		0	0
(10,573)		(13,987)	(211,833)		(497,034)	0
(104,091)		(132,386)	(2,080,126)		2,332,694	71,191
		0	0		0	0
14,080		9,886	273,347		71,191	0
36,588		53,032	737,660		2,691,666	(1)
5,294		8,389	107,447		369,211	1
(18,471)		(66,093)	(917,572)		438,078	505,861
59,370		158,567	1,330,285		1,113,302	(60,795)
(1,924)		121,069	85,068	Yes	86,992	0
(9,149)		57,133	0	No	(104,912)	(1)
10,593		21,858	0	No	209,471	(1)
				No		
		0	0			0
59,370	0	158,567	1,330,285		1,113,302	(60,795)
(77,654)	0	58,901	(2,006,010)		5,526,166	505,859
(18,284)	0	217,468	(675,725)		6,639,468	445,064
		0	0		0	0
		0	0			0
(18,284)	0	217,468	(675,725)		6,639,468	445,064

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2021) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	708,460,783	0	5,563,291	0	0	0	708,460,783	0		37%		93,153
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	226,448,745	0	25,110,076	0	0	0	226,448,745	0		13%		8,138
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	831,487,277	2,182,335	672,835,341	1,764,403	13,325,697	26,585	818,161,581	2,155,750		46%		1,018
LARGE USE SERVICE CLASSIFICATION	kW	10,120,551	22,112	10,120,551	22,112	0	0	10,120,551	22,112		2%		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,962,558	0	0	0	0	0	3,962,558	0		0%		917
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,199,605	20,018	6,711,935	18,662	0	0	7,199,605	20,018		0%		26,169
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,289,204	49,497	0	0	21,289,204	49,497	0	0		1%		1
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		0%		
Total		1,808,968,722	2,273,962	720,341,194	1,805,177	34,614,901	76,082	1,774,353,821	2,197,880	0	100%	0	129,396

Threshold Test

Total Claim (including Account 1568 and 1509) (\$675,725)

Total Claim for Threshold Test (All Group 1 Accounts) (\$675,725)

Threshold Test (Total claim per kWh) ² (\$0.0004) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

for 2025 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class				allocated based on Total less WMP			allocated based on Total less WMP			allocated based on distribution revenues		
	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1509	1595_(2021)	1568
RESIDENTIAL SERVICE CLASSIFICATION	39.2%	92.0%	39.9%	0	(194,814)	(830,549)	288,896	42,080	(366,367)		31,581	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.5%	8.0%	12.8%	0	(17,019)	(265,472)	92,341	13,450	(117,104)		11,256	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	46.0%	0.0%	46.1%	0	0	(959,154)	339,063	49,388	(423,096)		39,132	0
LARGE USE SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	(11,865)	4,127	601	(5,234)		1,723	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(4,645)	1,616	235	(2,049)		190	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(8,440)	2,936	428	(3,723)		348	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.2%	0.0%	0.0%	0	0	0	8,681	1,265	0		839	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0		0	0
Total	100.0%	100.0%	100.0%	0	(211,833)	(2,080,126)	737,660	107,447	(917,572)	0	85,068	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a

The year Account 1589 GA was last disposed

2022

1b

The year Account 1580 CBR Class B was last disposed

2022

Note that the sub-account was established in 2015.

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3

Transition Customers - Non-loss Adjusted Billing Determinants by Customer				
Customer	Rate Class		2023	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,108,926	1,247,733
		kW	3,576	3,675
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,734,235	3,893,333
		kW	9,418	9,250
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,532,905	1,660,251
		kW	4,861	4,715
		Class A/B	A	B

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class			
	Rate Class		2023
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	10,120,550
		kW	22,112
Rate Class 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	243,697,987
		kW	606,710



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

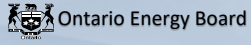
		Total	2023
Non-RPP Consumption Less WMP Consumption	A	720,341,194	720,341,194
Less Class A Consumption for Partial Year Class A Customers	B	6,514,873	6,514,873
Less Consumption for Full Year Class A Customers	C	253,818,537	253,818,537
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	460,007,784	460,007,784
All Class B Consumption for Transition Customers	E	6,662,510	6,662,510
Transition Customers' Portion of Total Consumption	F = E/D	1.45%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,330,285
Transition Customers Portion of GA Balance	H=F*G	\$ 19,267
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 1,311,018

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		3				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		1,108,926	1,108,926	16.64%	\$ 3,207	\$ 267
Customer 2		3,893,333	3,893,333	58.44%	\$ 11,259	\$ 938
Customer 3		1,660,251	1,660,251	24.92%	\$ 4,801	\$ 400
Total		6,662,510	6,662,510	100.00%	\$ 19,267	



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,563,291	0	0	5,563,291	1.2%	\$16,088	\$0.0029 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	25,110,076	0	0	25,110,076	5.5%	\$72,615	\$0.0029 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	672,835,341	243,697,987	13,177,382	415,959,972	91.8%	\$1,202,905	\$0.0029 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	10,120,551	10,120,550	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,711,935	0	0	6,711,935	1.5%	\$19,410	\$0.0029 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
Total		720,341,194	253,818,537	13,177,382	453,345,274	100.0%	\$1,311,018	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2022

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Total Consumption Less WMP Consumption	A	1,774,353,821	1,774,353,821
Less Class A Consumption for Partial Year Class A Customers	B	6,514,873	6,514,873
Less Consumption for Full Year Class A Customers	C	253,818,537	253,818,537
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,514,020,411	1,514,020,411
All Class B Consumption for Transition Customers	E	6,662,510	6,662,510
Transition Customers' Portion of Total Consumption	F = E/D	0.44%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 273,347
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1,203
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 272,144

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		3				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		1,108,926	1,108,926	16.64%	\$ 200	\$ 17
Customer 2		3,893,333	3,893,333	58.44%	\$ 703	\$ 59
Customer 3		1,660,251	1,660,251	24.92%	\$ 300	\$ 25
Total		6,662,510	6,662,510	100.00%	\$ 1,203	\$ 100

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2023 Consumption Minus WMP		Total Metered 2023 Consumption for Full Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	708,460,783	0	0	0	0	0	708,460,783	0	47.0%	\$127,908	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	226,448,745	0	0	0	0	0	226,448,745	0	15.0%	\$40,884	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	818,161,581	2,155,750	243,697,987	606,710	13,177,382	35,496	561,286,212	1,513,545	37.2%	\$101,337	\$0.0670	kW
LARGE USE SERVICE CLASSIFICATION	kW	10,120,551	22,112	10,120,550	22,112	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,962,558	0	0	0	0	0	3,962,558	0	0.3%	\$715	\$0.0002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,199,605	20,018	0	0	0	0	7,199,605	20,018	0.5%	\$1,300	\$0.0649	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		1,774,353,821	2,197,880	253,818,537	628,822	13,177,382	35,496	1,507,357,903	1,533,562	100.0%	\$272,144		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	708,460,783	0	708,460,783	0	(1,029,173)		(0.0015)	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	226,448,745	0	226,448,745	0	(282,547)		(0.0012)	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	831,487,277	2,182,335	818,161,581	2,155,750	427,582	(1,382,251)	0.1959	(0.6412)	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	10,120,551	22,112	10,120,551	22,112	(10,647)		(0.4815)	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,962,558	0	3,962,558	0	(4,654)		(0.0012)	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,199,605	20,018	7,199,605	20,018	(8,452)		(0.4222)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,289,204	49,497	0	0	10,784		0.2179	0.0000	0.0000	0.00
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2020	2025
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	708,460,783		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	226,448,745		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	831,487,277	2,182,335	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	10,120,551	22,112	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,962,558		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,199,605	20,018	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,289,204	49,497	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		1,808,968,722	2,273,962	50	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	708,460,783	0	1.0350	733,256,910
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	708,460,783	0	1.0350	733,256,910
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	226,448,745	0	1.0350	234,374,451
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	226,448,745	0	1.0350	234,374,451
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.7312	831,487,277	2,182,335		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8577	831,487,277	2,182,335		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468	10,120,550	22,112		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8063	10,120,550	22,112		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	3,962,558	0	1.0350	4,101,247
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	3,962,558	0	1.0350	4,101,247
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8770	7,199,605	20,018		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5221	7,199,605	20,018		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4609	21,289,204	49,497		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8090	21,289,204	49,497		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates	Unit	2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025
Rate Description		Rate				Rate				Rate
Network Service Rate	kW	\$	5.60	\$	5.37	\$	5.78	\$	6.12	\$ 6.12
Line Connection Service Rate	kW	\$	0.92	\$	0.88	\$	0.95	\$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	3.10	\$	2.98	\$	3.21	\$	3.21	\$ 3.21

Hydro One Sub-Transmission Rates	Unit	2023		2024		2025	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$	4.9103
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$	0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$	3.9578

If needed, add extra host here. (I)		Unit	2023	2024	2025
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW		\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2023	2024	2025
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-
			Historical 2022	Current 2023	Forecast 2024
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$				

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	276,836	\$5.60	\$ 1,550,282	285,387	\$0.92	\$ 262,556			\$0.00			\$ 262,556
February	278,852	\$5.60	\$ 1,561,571	290,582	\$0.92	\$ 267,335			\$0.00			\$ 267,335
March	249,668	\$5.60	\$ 1,398,141	267,389	\$0.92	\$ 245,998			\$0.00			\$ 245,998
April	228,526	\$5.60	\$ 1,279,746	251,199	\$0.92	\$ 231,103			\$0.00			\$ 231,103
May	317,424	\$5.60	\$ 1,777,574	323,740	\$0.92	\$ 297,841			\$0.00			\$ 297,841
June	319,975	\$5.60	\$ 1,791,860	337,863	\$0.92	\$ 310,834			\$0.00			\$ 310,834
July	347,701	\$5.37	\$ 1,867,154	360,999	\$0.88	\$ 317,679			\$0.00			\$ 317,679
August	312,456	\$5.37	\$ 1,677,889	320,070	\$0.88	\$ 281,662			\$0.00			\$ 281,662
September	362,901	\$5.37	\$ 1,948,778	369,078	\$0.88	\$ 324,789			\$0.00			\$ 324,789
October	305,929	\$5.37	\$ 1,642,839	313,061	\$0.88	\$ 275,494			\$0.00			\$ 275,494
November	280,492	\$5.37	\$ 1,506,242	283,487	\$0.88	\$ 249,469			\$0.00			\$ 249,469
December	271,497	\$5.37	\$ 1,457,939	281,004	\$0.88	\$ 247,284			\$0.00			\$ 247,284
Total	3,552,257	\$ 5.48	\$ 19,460,015	3,683,859	\$ 0.90	\$ 3,312,042		-	\$ -	\$ -		\$ 3,312,042

Hydro One				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$0.0000			\$0.0000				\$0.0000			\$ -
February		\$0.0000			\$0.0000				\$0.0000			\$ -
March		\$0.0000			\$0.0000				\$0.0000			\$ -
April		\$0.0000			\$0.0000				\$0.0000			\$ -
May		\$0.0000			\$0.0000				\$0.0000			\$ -
June		\$0.0000			\$0.0000				\$0.0000			\$ -
July		\$0.0000			\$0.0000				\$0.0000			\$ -
August		\$0.0000			\$0.0000				\$0.0000			\$ -
September		\$0.0000			\$0.0000				\$0.0000			\$ -
October		\$0.0000			\$0.0000				\$0.0000			\$ -
November		\$0.0000			\$0.0000				\$0.0000			\$ -
December		\$0.0000			\$0.0000				\$0.0000			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -		\$ -

Add Extra Host Here (I) (if needed)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -			\$ -				\$ -			\$ -
February		\$ -			\$ -				\$ -			\$ -
March		\$ -			\$ -				\$ -			\$ -
April		\$ -			\$ -				\$ -			\$ -
May		\$ -			\$ -				\$ -			\$ -
June		\$ -			\$ -				\$ -			\$ -
July		\$ -			\$ -				\$ -			\$ -
August		\$ -			\$ -				\$ -			\$ -
September		\$ -			\$ -				\$ -			\$ -
October		\$ -			\$ -				\$ -			\$ -
November		\$ -			\$ -				\$ -			\$ -
December		\$ -			\$ -				\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -		\$ -

Add Extra Host Here (II) (if needed)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -			\$ -				\$ -			\$ -
February		\$ -			\$ -				\$ -			\$ -
March		\$ -			\$ -				\$ -			\$ -
April		\$ -			\$ -				\$ -			\$ -
May		\$ -			\$ -				\$ -			\$ -
June		\$ -			\$ -				\$ -			\$ -
July		\$ -			\$ -				\$ -			\$ -
August		\$ -			\$ -				\$ -			\$ -
September		\$ -			\$ -				\$ -			\$ -
October		\$ -			\$ -				\$ -			\$ -
November		\$ -			\$ -				\$ -			\$ -
December		\$ -			\$ -				\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -		\$ -

Total				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	276,836	\$ 5.6000	\$ 1,550,282	285,387	\$ 0.9200	\$ 262,556		-	\$ -	\$ -		\$ 262,556
February	278,852	\$ 5.6000	\$ 1,561,571	290,582	\$ 0.9200	\$ 267,335		-	\$ -	\$ -		\$ 267,335
March	249,668	\$ 5.6000	\$ 1,398,141	267,389	\$ 0.9200	\$ 245,998		-	\$ -	\$ -		\$ 245,998
April	228,526	\$ 5.6000	\$ 1,279,746	251,199	\$ 0.9200	\$ 231,103		-	\$ -	\$ -		\$ 231,103
May	317,424	\$ 5.6000	\$ 1,777,574	323,740	\$ 0.9200	\$ 297,841		-	\$ -	\$ -		\$ 297,841
June	319,975	\$ 5.6000	\$ 1,791,860	337,863	\$ 0.9200	\$ 310,834		-	\$ -	\$ -		\$ 310,834
July	347,701	\$ 5.3700	\$ 1,867,154	360,999	\$ 0.8800	\$ 317,679		-	\$ -	\$ -		\$ 317,679
August	312,456	\$ 5.3700	\$ 1,677,889	320,070	\$ 0.8800	\$ 281,662		-	\$ -	\$ -		\$ 281,662
September	362,901	\$ 5.3700	\$ 1,948,778	369,078	\$ 0.8800	\$ 324,789		-	\$ -	\$ -		\$ 324,789
October	305,929	\$ 5.3700	\$ 1,642,839	313,061	\$ 0.8800	\$ 275,494		-	\$ -	\$ -		\$ 275,494
November	280,492	\$ 5.3700	\$ 1,506,242	283,487	\$ 0.8800	\$ 249,469		-	\$ -	\$ -		\$ 249,469
December	271,497	\$ 5.3700	\$ 1,457,939	281,004	\$ 0.8800	\$ 247,284		-	\$ -	\$ -		\$ 247,284
Total	3,552,257	\$ 5.48	\$ 19,460,015	3,683,859	\$ 0.90	\$ 3,312,042		-	\$ -	\$ -		\$ 3,312,042

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 3,312,042

Incentive Rate-setting Mechanism Rate Generator

for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	276,836	\$ 5.7800	\$ 1,600,112	285,387	\$ 0.9500	\$ 271,118	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 271,118
February	278,852	\$ 5.7800	\$ 1,611,765	290,582	\$ 0.9500	\$ 276,053	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 276,053
March	249,668	\$ 5.7800	\$ 1,443,081	267,389	\$ 0.9500	\$ 254,020	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 254,020
April	228,526	\$ 5.7800	\$ 1,320,880	251,199	\$ 0.9500	\$ 238,639	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 238,639
May	317,424	\$ 5.7800	\$ 1,834,711	323,740	\$ 0.9500	\$ 307,553	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 307,553
June	319,975	\$ 5.7800	\$ 1,849,456	337,863	\$ 0.9500	\$ 320,970	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 320,970
July	347,701	\$ 6.1200	\$ 2,127,930	360,999	\$ 0.9500	\$ 342,949	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 342,949
August	312,456	\$ 6.1200	\$ 1,912,231	320,070	\$ 0.9500	\$ 304,067	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 304,067
September	362,901	\$ 6.1200	\$ 2,220,954	369,078	\$ 0.9500	\$ 350,624	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 350,624
October	305,929	\$ 6.1200	\$ 1,872,285	313,061	\$ 0.9500	\$ 297,408	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 297,408
November	280,492	\$ 6.1200	\$ 1,716,611	283,487	\$ 0.9500	\$ 269,313	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 269,313
December	271,497	\$ 6.1200	\$ 1,661,562	281,004	\$ 0.9500	\$ 266,954	-	\$ 3.2100	\$ -	\$ -	\$ 3.2100	\$ -	\$ 266,954
Total	3,552,257	\$ 5.96	\$ 21,171,577	3,683,859	\$ 0.95	\$ 3,499,666	-	\$ -	\$ -	-	\$ -	\$ -	\$ 3,499,666

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$ 3.3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	276,836	\$ 5.7800	\$ 1,600,112	285,387	\$ 0.9500	\$ 271,118	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 271,118
February	278,852	\$ 5.7800	\$ 1,611,765	290,582	\$ 0.9500	\$ 276,053	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 276,053
March	249,668	\$ 5.7800	\$ 1,443,081	267,389	\$ 0.9500	\$ 254,020	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 254,020
April	228,526	\$ 5.7800	\$ 1,320,880	251,199	\$ 0.9500	\$ 238,639	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 238,639
May	317,424	\$ 5.7800	\$ 1,834,711	323,740	\$ 0.9500	\$ 307,553	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 307,553
June	319,975	\$ 5.7800	\$ 1,849,456	337,863	\$ 0.9500	\$ 320,970	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 320,970
July	347,701	\$ 6.1200	\$ 2,127,930	360,999	\$ 0.9500	\$ 342,949	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 342,949
August	312,456	\$ 6.1200	\$ 1,912,231	320,070	\$ 0.9500	\$ 304,067	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 304,067
September	362,901	\$ 6.1200	\$ 2,220,954	369,078	\$ 0.9500	\$ 350,624	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350,624
October	305,929	\$ 6.1200	\$ 1,872,285	313,061	\$ 0.9500	\$ 297,408	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 297,408
November	280,492	\$ 6.1200	\$ 1,716,611	283,487	\$ 0.9500	\$ 269,313	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 269,313
December	271,497	\$ 6.1200	\$ 1,661,562	281,004	\$ 0.9500	\$ 266,954	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 266,954
Total	3,552,257	\$ 5.96	\$ 21,171,577	3,683,859	\$ 0.95	\$ 3,499,666	-	\$ -	\$ -	-	\$ -	\$ -	\$ 3,499,666

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 3,499,666

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	276,836	\$ 6.1200	\$ 1,694,236	285,387	\$ 0.9500	\$ 271,118	-	\$ 3.2100	\$ -	\$ 271,118
February	278,852	\$ 6.1200	\$ 1,706,574	290,582	\$ 0.9500	\$ 276,053	-	\$ 3.2100	\$ -	\$ 276,053
March	249,668	\$ 6.1200	\$ 1,527,968	267,389	\$ 0.9500	\$ 254,020	-	\$ 3.2100	\$ -	\$ 254,020
April	228,526	\$ 6.1200	\$ 1,398,579	251,199	\$ 0.9500	\$ 238,639	-	\$ 3.2100	\$ -	\$ 238,639
May	317,424	\$ 6.1200	\$ 1,942,635	323,740	\$ 0.9500	\$ 307,553	-	\$ 3.2100	\$ -	\$ 307,553
June	319,975	\$ 6.1200	\$ 1,958,247	337,863	\$ 0.9500	\$ 320,970	-	\$ 3.2100	\$ -	\$ 320,970
July	347,701	\$ 6.1200	\$ 2,127,930	360,999	\$ 0.9500	\$ 342,949	-	\$ 3.2100	\$ -	\$ 342,949
August	312,456	\$ 6.1200	\$ 1,912,231	320,070	\$ 0.9500	\$ 304,067	-	\$ 3.2100	\$ -	\$ 304,067
September	362,901	\$ 6.1200	\$ 2,220,954	369,078	\$ 0.9500	\$ 350,624	-	\$ 3.2100	\$ -	\$ 350,624
October	305,929	\$ 6.1200	\$ 1,872,285	313,061	\$ 0.9500	\$ 297,408	-	\$ 3.2100	\$ -	\$ 297,408
November	280,492	\$ 6.1200	\$ 1,716,611	283,487	\$ 0.9500	\$ 269,313	-	\$ 3.2100	\$ -	\$ 269,313
December	271,497	\$ 6.1200	\$ 1,661,562	281,004	\$ 0.9500	\$ 266,954	-	\$ 3.2100	\$ -	\$ 266,954
Total	3,552,257	\$ 6.12	\$ 21,739,813	3,683,859	\$ 0.95	\$ 3,499,666	-	\$ -	\$ -	\$ 3,499,666

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	276,836	\$ 6.12	\$ 1,694,236	285,387	\$ 0.95	\$ 271,118	-	\$ -	\$ -	\$ 271,118
February	278,852	\$ 6.12	\$ 1,706,574	290,582	\$ 0.95	\$ 276,053	-	\$ -	\$ -	\$ 276,053
March	249,668	\$ 6.12	\$ 1,527,968	267,389	\$ 0.95	\$ 254,020	-	\$ -	\$ -	\$ 254,020
April	228,526	\$ 6.12	\$ 1,398,579	251,199	\$ 0.95	\$ 238,639	-	\$ -	\$ -	\$ 238,639
May	317,424	\$ 6.12	\$ 1,942,635	323,740	\$ 0.95	\$ 307,553	-	\$ -	\$ -	\$ 307,553
June	319,975	\$ 6.12	\$ 1,958,247	337,863	\$ 0.95	\$ 320,970	-	\$ -	\$ -	\$ 320,970
July	347,701	\$ 6.12	\$ 2,127,930	360,999	\$ 0.95	\$ 342,949	-	\$ -	\$ -	\$ 342,949
August	312,456	\$ 6.12	\$ 1,912,231	320,070	\$ 0.95	\$ 304,067	-	\$ -	\$ -	\$ 304,067
September	362,901	\$ 6.12	\$ 2,220,954	369,078	\$ 0.95	\$ 350,624	-	\$ -	\$ -	\$ 350,624
October	305,929	\$ 6.12	\$ 1,872,285	313,061	\$ 0.95	\$ 297,408	-	\$ -	\$ -	\$ 297,408
November	280,492	\$ 6.12	\$ 1,716,611	283,487	\$ 0.95	\$ 269,313	-	\$ -	\$ -	\$ 269,313
December	271,497	\$ 6.12	\$ 1,661,562	281,004	\$ 0.95	\$ 266,954	-	\$ -	\$ -	\$ 266,954
Total	3,552,257	\$ 6.12	\$ 21,739,813	3,683,859	\$ 0.95	\$ 3,499,666	-	\$ -	\$ -	\$ 3,499,666
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<u>\$ 3,499,666</u>

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	733,256,910	0	7,552,546	37.1%	7,847,139	0.0107
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	234,374,451	0	2,085,933	10.2%	2,167,296	0.0092
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.7312		2,182,335	10,325,063	50.7%	10,727,800	4.9157
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468		22,112	98,329	0.5%	102,165	4.6203
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	4,101,247	0	36,501	0.2%	37,925	0.0092
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8770		20,018	57,590	0.3%	59,837	2.9892
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4609		49,497	220,802	1.1%	229,415	4.6349

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	733,256,910	0	1,173,211	33.8%	1,182,888	0.0016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	234,374,451	0	351,562	10.1%	354,461	0.0015
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8577		2,182,335	1,871,789	53.9%	1,887,227	0.8648
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8063		22,112	17,829	0.5%	17,976	0.8130
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	4,101,247	0	6,152	0.2%	6,203	0.0015
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5221		20,018	10,451	0.3%	10,537	0.5264
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8090		49,497	40,043	1.2%	40,374	0.8157

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107	733,256,910	0	7,847,140	37.1%	8,057,753	0.0110
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	234,374,451	0	2,167,296	10.2%	2,225,465	0.0095
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.9157		2,182,335	10,727,800	50.7%	11,015,730	5.0477
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6203		22,112	102,165	0.5%	104,907	4.7443
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	4,101,247	0	37,925	0.2%	38,943	0.0095
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9892		20,018	59,837	0.3%	61,443	3.0694
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.6349		49,497	229,415	1.1%	235,572	4.7593

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	733,256,910	0	1,182,888	33.8%	1,182,888	0.0016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	234,374,451	0	354,461	10.1%	354,461	0.0015
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8648		2,182,335	1,887,227	53.9%	1,887,227	0.8648
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8130		22,112	17,976	0.5%	17,976	0.8130
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	4,101,247	0	6,203	0.2%	6,203	0.0015
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5264		20,018	10,537	0.3%	10,537	0.5264
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8157		49,497	40,374	1.2%	40,374	0.8157



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	3.30%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	25.6				3.30%	26.44	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.33		0.015		3.30%	32.36	0.0155
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	208.72		5.3734		3.30%	215.61	5.5507
LARGE USE SERVICE CLASSIFICATION	19413.63		1.7831		3.30%	20,054.28	1.8419
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.4		0.0163		3.30%	8.68	0.0168
STREET LIGHTING SERVICE CLASSIFICATION	0.78		5.2867		3.30%	0.81	5.4612
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0				3.30%	0.00	0.0000
STANDBY POWER SERVICE CLASSIFICATION	0				3.30%	0.00	0.0000
MICROFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2023	
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	Sl
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	Sl
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	Sl
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	Sl
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	Sl
			- effective until	
			- effective until	
			- effective until	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	Sl
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	Sl
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	Sl
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

MICROFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	Sl
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Enova Power Corp.
Kitchener-Wilmot Hydro Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0017

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0155
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025		
Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0012)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0095
	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

MONTHLY RATES AND CHARGES - Delivery Component

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Service Charge	\$	215.61
Distribution Volumetric Rate	\$/kW	5.5507
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0670
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0464)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6412)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1959
Retail Transmission Rate - Network Service Rate	\$/kW	5.0477
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8648

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20,054.28
Distribution Volumetric Rate	\$/kW	1.8419
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4815)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7443
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.81
Distribution Volumetric Rate	\$/kW	5.4612
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0649
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0444)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4222)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5264

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025

	\$/kW	0.2179
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.8451
Retail Transmission Rate - Network Service Rate	\$/kW	4.7593
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8157

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Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
EB-2023-0015		

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

EB-2023-0015

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

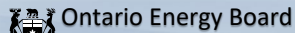
**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of Switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of **\$0.08917/kWh (IESO's Monthly Market Report for January 2024)** has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.60	1	\$ 25.60	\$ 26.44	1	\$ 26.44	\$ 0.84	3.28%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.60			\$ 26.44	\$ 0.84	3.28%
Line Losses on Cost of Power	\$ 0.1114	26	\$ 2.92	\$ 0.1114	26	\$ 2.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	750	\$ 2.70	\$ 0.0015	750	\$ (1.13)	\$ (3.83)	-141.67%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.57			\$ 28.81	\$ (2.76)	-8.74%
RTSR - Network	\$ 0.0103	776	\$ 8.00	\$ 0.0110	776	\$ 8.54	\$ 0.54	6.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	776	\$ 1.24	\$ 0.0016	776	\$ 1.24	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.81			\$ 38.59	\$ (2.22)	-5.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	776	\$ 3.49	\$ 0.0045	776	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	776	\$ 1.09	\$ 0.0014	776	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 129.15			\$ 126.93	\$ (2.22)	-1.72%
HST	13%		\$ 16.79	13%		\$ 16.50	\$ (0.29)	-1.72%
Ontario Electricity Rebate	19.3%		\$ (24.93)	19.3%		\$ (24.50)	\$ 0.43	
Total Bill on TOU			\$ 121.01			\$ 118.93	\$ (2.08)	-1.72%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.33	1	\$ 31.33	\$ 32.36	1	\$ 32.36	\$ 1.03	3.29%
Distribution Volumetric Rate	\$ 0.0150	2000	\$ 30.00	\$ 0.0155	2000	\$ 31.00	\$ 1.00	3.33%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 61.33			\$ 63.36	\$ 2.03	3.31%
Line Losses on Cost of Power	\$ 0.1114	70	\$ 7.79	\$ 0.1114	70	\$ 7.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	2,000	\$ 7.80	\$ 0.0012	2,000	\$ (2.40)	\$ (10.20)	-130.77%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.14			\$ 69.57	\$ (7.57)	-9.81%
RTSR - Network	\$ 0.0089	2,070	\$ 18.42	\$ 0.0095	2,070	\$ 19.67	\$ 1.24	6.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	2,070	\$ 3.11	\$ 0.0015	2,070	\$ 3.11	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.67			\$ 92.34	\$ (6.33)	-6.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,070	\$ 9.32	\$ 0.0045	2,070	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,070	\$ 2.90	\$ 0.0014	2,070	\$ 2.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 333.84			\$ 327.51	\$ (6.33)	-1.90%
HST 13%			\$ 43.40	13%		\$ 42.58	\$ (0.82)	-1.90%
Ontario Electricity Rebate 19.3%			\$ (64.43)	19.3%		\$ (63.21)	\$ 1.22	
Total Bill on TOU			\$ 312.80			\$ 306.87	\$ (5.93)	-1.90%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 208.72	1	\$ 208.72	\$ 215.61	1	\$ 215.61	\$ 6.89	3.30%
Distribution Volumetric Rate	\$ 5.3734	60	\$ 322.40	\$ 5.5507	60	\$ 333.04	\$ 10.64	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 531.12			\$ 548.65	\$ 17.53	3.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5387	60	\$ 92.32	\$ 0.4453	60	\$ (26.72)	\$ (119.04)	-128.94%
CBR Class B Rate Riders	\$ 0.0464	60	\$ (2.78)	\$ 0.0670	60	\$ 4.02	\$ 6.80	-244.40%
GA Rate Riders	\$ 0.0002	20,000	\$ (4.00)	\$ 0.0029	20,000	\$ 58.00	\$ 62.00	-1550.00%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 616.66			\$ 583.95	\$ (32.71)	-5.30%
RTSR - Network	\$ 4.7312	60	\$ 283.87	\$ 5.0477	60	\$ 302.86	\$ 18.99	6.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8577	60	\$ 51.46	\$ 0.8648	60	\$ 51.89	\$ 0.43	0.83%
Sub-Total C - Delivery (including Sub-Total B)			\$ 952.00			\$ 938.70	\$ (13.29)	-1.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	20,700	\$ 93.15	\$ 0.0045	20,700	\$ 93.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	20,700	\$ 28.98	\$ 0.0014	20,700	\$ 28.98	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	20,700	\$ 2,227.32	\$ 0.1076	20,700	\$ 2,227.32	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,301.70			\$ 3,288.40	\$ (13.29)	-0.40%
HST	13%		\$ 429.22	13%		\$ 427.49	\$ (1.73)	-0.40%
Ontario Electricity Rebate	19.3%		\$ (637.23)	19.3%		\$ (634.66)		
Total Bill on Average IESO Wholesale Market Price			\$ 3,730.92			\$ 3,715.90	\$ (15.02)	-0.40%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	2,650,000 kWh
Demand	5,250 kW
Current Loss Factor	1.0350
Proposed/Approved Loss Factor	1.0350

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19,413.63	1	\$ 19,413.63	\$ 20,054.28	1	\$ 20,054.28	\$ 640.65	3.30%
Distribution Volumetric Rate	\$ 1.7831	5250	\$ 9,361.28	\$ 1.8419	5250	\$ 9,669.98	\$ 308.70	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5250	\$ -	\$ -	5250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28,774.91			\$ 29,724.26	\$ 949.35	3.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.8468	5,250	\$ 9,695.70	\$ 0.4815	5,250	\$ (2,527.88)	\$ (12,223.58)	-126.07%
CBR Class B Rate Riders	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
GA Rate Riders	\$ -	2,650,000	\$ -	\$ -	2,650,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38,470.61			\$ 27,196.38	\$ (11,274.23)	-29.31%
RTSR - Network	\$ 4.4468	5,250	\$ 23,345.70	\$ 4.7443	5,250	\$ 24,907.58	\$ 1,561.88	6.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8063	5,250	\$ 4,233.08	\$ 0.8130	5,250	\$ 4,268.25	\$ 35.18	0.83%
Sub-Total C - Delivery (including Sub-Total B)			\$ 66,049.38			\$ 56,372.21	\$ (9,677.17)	-14.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,742,750	\$ 12,342.38	\$ 0.0045	2,742,750	\$ 12,342.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,742,750	\$ 3,839.85	\$ 0.0014	2,742,750	\$ 3,839.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,742,750	\$ 295,119.90	\$ 0.1076	2,742,750	\$ 295,119.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 377,351.76			\$ 367,674.58	\$ (9,677.17)	-2.56%
HST	13%		\$ 49,055.73	13%		\$ 47,797.70	\$ (1,258.03)	-2.56%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 426,407.48			\$ 415,472.28	\$ (10,935.21)	-2.56%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.40	1	\$ 8.40	\$ 8.68	1	\$ 8.68	\$ 0.28	3.33%
Distribution Volumetric Rate	\$ 0.0163	2000	\$ 32.60	\$ 0.0168	2000	\$ 33.60	\$ 1.00	3.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 41.00			\$ 42.28	\$ 1.28	3.12%
Line Losses on Cost of Power	\$ 0.1114	70	\$ 7.79	\$ 0.1114	70	\$ 7.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0040	2,000	\$ 8.00	\$ 0.0012	2,000	\$ (2.40)	\$ (10.40)	-130.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.59			\$ 48.07	\$ (8.52)	-15.05%
RTSR - Network	\$ 0.0089	2,070	\$ 18.42	\$ 0.0095	2,070	\$ 19.67	\$ 1.24	6.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	2,070	\$ 3.11	\$ 0.0015	2,070	\$ 3.11	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 78.12			\$ 70.84	\$ (7.28)	-9.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,070	\$ 9.32	\$ 0.0045	2,070	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,070	\$ 2.90	\$ 0.0014	2,070	\$ 2.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 313.29			\$ 306.01	\$ (7.28)	-2.32%
HST 13%			\$ 40.73	13%		\$ 39.78	\$ (0.95)	-2.32%
Ontario Electricity Rebate 19.3%			\$ (60.46)	19.3%		\$ (59.06)	\$ 1.40	
Total Bill on TOU			\$ 293.55			\$ 286.73	\$ (6.82)	-2.32%

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,500	kWh
Demand	37	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.78	100	\$ 78.00	\$ 0.81	100	\$ 81.00	\$ 3.00	3.85%
Distribution Volumetric Rate	\$ 5.2867	37	\$ 195.61	\$ 5.4612	37	\$ 202.06	\$ 6.46	3.30%
Fixed Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Volumetric Rate Riders	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 273.61			\$ 283.06	\$ 9.46	3.46%
Line Losses on Cost of Power	\$ 0.1076	88	\$ 9.42	\$ 0.1076	88	\$ 9.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.4338	37	\$ 53.05	\$ 0.4222	37	\$ (15.62)	\$ (68.67)	-129.45%
CBR Class B Rate Riders	\$ 0.0444	37	\$ (1.64)	\$ 0.0649	37	\$ 2.40	\$ 4.04	-246.17%
GA Rate Riders	\$ 0.0002	2,500	\$ (0.50)	\$ 0.0029	2,500	\$ 7.25	\$ 7.75	-1550.00%
Low Voltage Service Charge	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 333.93			\$ 286.51	\$ (47.42)	-14.20%
RTSR - Network	\$ 2.8770	37	\$ 106.45	\$ 3.0694	37	\$ 113.57	\$ 7.12	6.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5221	37	\$ 19.32	\$ 0.5264	37	\$ 19.48	\$ 0.16	0.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 459.70			\$ 419.55	\$ (40.14)	-8.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,588	\$ 11.64	\$ 0.0045	2,588	\$ 11.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,588	\$ 3.62	\$ 0.0014	2,588	\$ 3.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	100	\$ 25.00	\$ 0.25	100	\$ 25.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,500	\$ 269.00	\$ 0.1076	2,500	\$ 269.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 768.96			\$ 728.82	\$ (40.14)	-5.22%
HST	13%		\$ 99.97	13%		\$ 94.75	\$ (5.22)	-5.22%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 868.93			\$ 823.57	\$ (45.36)	-5.22%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,500,000	kWh
Demand	3,600	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.7542	3600	\$ 9,915.12	\$ 2.8451	3600	\$ 10,242.36	\$ 327.24	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3600	\$ -	\$ -	3600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9,915.12			\$ 10,242.36	\$ 327.24	3.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5011	3,600	\$ 1,803.96	\$ 0.2179	3,600	\$ 784.44	\$ (1,019.52)	-56.52%
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ -	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,719.08			\$ 11,026.80	\$ (692.28)	-5.91%
RTSR - Network	\$ 4.4609	3,600	\$ 16,059.24	\$ 4.7593	3,600	\$ 17,133.48	\$ 1,074.24	6.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8090	3,600	\$ 2,912.40	\$ 0.8157	3,600	\$ 2,936.52	\$ 24.12	0.83%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30,690.72			\$ 31,096.80	\$ 406.08	1.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,552,500	\$ 6,986.25	\$ 0.0045	1,552,500	\$ 6,986.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,552,500	\$ 2,173.50	\$ 0.0014	1,552,500	\$ 2,173.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,552,500	\$ 167,049.00	\$ 0.1076	1,552,500	\$ 167,049.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 206,899.72			\$ 207,305.80	\$ 406.08	0.20%
HST	13%		\$ 26,896.96	13%		\$ 26,949.75	\$ 52.79	0.20%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 233,796.68			\$ 234,255.55	\$ 458.87	0.20%

In the manager's summary, discuss the reasons for the change in the total bill.

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0045	-	\$ -	\$ 0.0045	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	-	\$ -	\$ 0.0014	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick LinkOntario Energy Board's 2025 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name Enova Power Corp.

Service Territory Waterloo North Rate Zone

Assigned EB Number EB-2024-0017

Name of Contact and Title Margaret Nanninga

Phone Number 519-749-6177

Email Address margaret.nanninga@enovapower.com

Rate Effective Date Wednesday, January 1, 2025

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2021

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:

For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

4. Select the earliest vintage year in which there is a balance in Account 1595.

2021

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Enova Power Corp. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

Yes

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Enova Power Corp.

Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.43
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

EB-2023-0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0206
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.1255
Low Voltage Service Rate	\$/kW	0.2045
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7925
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4438

2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,
2024 Applicable only for Class B Customers

\$/kW (0.0610)

Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)

\$/kW 0.0000

Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)

\$/kW 4.1968

Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)

\$/kW 4.1912

Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)
(see Gross Load Billing Note)

\$/kW 0.0000

Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than
1,000 kW) (see Gross Load Billing Note)

\$/kW 1.1768

Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered
(1,000 to 4,999 kW) (see Gross Load Billing Note)

\$/kW 1.1759

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR Current Tariff Schedule

\$/kW 0.0041
Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

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Rate Generator for 2025 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	4.8713
Low Voltage Service Rate	\$/kW	0.2054
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8525
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6466



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Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered
(see Gross Load Billing Note)

\$/kW

1.1811

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh

0.0041

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh

0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh

0.0014

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0189
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.40
Distribution Volumetric Rate	\$/kW	11.2435
Low Voltage Service Rate	\$/kW	0.1266
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1566
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0598)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7283

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0239
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4938
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0772)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
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Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00



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Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34



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Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1509
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	

	2021
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[illegible]

[illegible]

2022

Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022
0			318,846	318,846	0		
0			(193,001)	(193,001)	0		
0			4,448,953	4,448,953	0		
0			0	0	0		
0			(473,067)	(473,067)	0		
0			3,529,789	3,529,789	0		
0			(344,574)	(344,574)	0		
0			(1,594,768)	(1,594,768)	0		
0			(2,484,469)	(2,484,469)	0		
0			(9,509)	(9,509)	0		
0			(2,535)	(2,535)	0		
0				0	0		
0				0	0		
0	0	0	(2,484,469)	(2,484,469)	0	0	0
0	0	0	5,680,134	5,680,134	0	0	0
0	0	0	3,195,665	3,195,665	0	0	0
0				0	0		
0				0	0		
0	0	0	3,195,665	3,195,665	0	0	0

2023

Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit / (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments ¹ during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023
5,243	5,243	318,846	241,677	161,016		399,507	5,243
(1,386)	(1,386)	(193,001)	(113,289)	(32,145)		(274,145)	(1,386)
65,520	65,520	4,448,953	(1,566,980)	1,247,056		1,634,917	65,520
0	0	0	0	0		0	0
(9,121)	(9,121)	(473,067)	190,619	(296,870)		14,422	(9,121)
61,594	61,594	3,529,789	440,073	2,261,849		1,708,013	61,594
(7,561)	(7,561)	(344,574)	129,501	(456,865)		241,792	(7,561)
(47,050)	(47,050)	(1,594,768)	(100,772)	(1,214,250)	491,038	9,748	(47,050)
(159,694)	(159,694)	(2,484,469)	1,447,687	(2,178,429)	(464,058)	677,589	(159,694)
(104,024)	(104,024)	(9,509)	12	0		(9,497)	(104,024)
7,508	7,508	(2,535)	(117)	0		(2,652)	7,508
	0	0	590,665	625,802		(35,136)	0
	0	0				0	0
(159,694)	(159,694)	(2,484,469)	1,447,687	(2,178,429)	(464,058)	677,589	(159,694)
(29,277)	(29,277)	5,680,134	(188,611)	2,295,593	491,038	3,686,969	(29,277)
(188,971)	(188,971)	3,195,665	1,259,076	117,164	26,980	4,364,558	(188,971)
	0	0		0		0	0
	0	0				0	0
(188,971)	(188,971)	3,195,665	1,259,076	117,164	26,980	4,364,558	(188,971)

				2024			
Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments ¹ during 2023	Closing Interest Amounts as of Dec 31, 2023	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024
11,883	4,759		12,367	157,830	8,450	241,677	3,918
(9,883)	(1,252)		(10,017)	(160,856)	(8,252)	(113,289)	(1,765)
136,301	11,739		190,083	3,201,897	238,856	(1,566,980)	(48,773)
0	0		0	0	0	0	0
(10,737)	(3,235)		(16,623)	(176,197)	(14,779)	190,619	(1,845)
71,932	30,162		103,363	1,267,940	95,423	440,073	7,940
8,119	(6,178)		6,735	112,291	4,284	129,501	2,451
(19,705)	(35,312)		(31,443)	(380,518)	(30,942)	390,266	(500)
76,449	(140,060)		56,815	(306,040)	(35,080)	983,629	91,895
(10,357)	0		(114,381)			(9,497)	(114,381)
(134)	0		7,374			(2,652)	7,374
(15,371)	0		(15,371)			(35,136)	(15,371)
			0			0	0
76,449	(140,060)	0	56,815	(306,040)	(35,080)	983,629	91,895
162,049	683	0	132,088	4,022,387	293,040	(335,418)	(160,951)
238,498	(139,377)	0	188,904	3,716,347	257,960	648,211	(69,057)
			0			0	0
			0			0	0
238,498	(139,377)	0	188,904	3,716,347	257,960	648,211	(69,057)

Projected Interest on Dec-31-2024 Balances					2.1.7 RRR ⁵	
Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
13,251		17,168	258,845		411,874	(0)
(6,054)		(7,819)	(121,108)		(284,162)	(0)
(83,743)		(132,516)	(1,699,496)		1,822,799	(2,200)
		0	0		0	0
10,187		8,342	198,961		(2,202)	(1)
23,184		31,123	471,196		1,811,376	(0)
6,921		9,372	138,873		248,527	(0)
(5,385)		(5,886)	384,381		(512,732)	(491,038)
77,367		169,262	1,152,891		1,198,461	464,057
(10,967)		(125,347)	(134,845)	Yes	(123,879)	(1)
(142)		7,233	0	No	4,722	(1)
2,487		(12,884)	0	No	(50,507)	0
				No		
		0	0			0
77,367	0	169,262	1,152,891		1,198,461	464,057
(50,261)	0	(211,213)	(503,192)		3,328,018	(491,039)
27,106	0	(41,950)	649,699		4,526,479	(26,982)
		0	0		0	0
		0	0			0
27,106	0	(41,950)	649,699		4,526,479	(26,982)

Incentive Rate-setting Mechanism Rate Generator
for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2021) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	425,362,218	0	4,136,236	0	0	0	425,362,218	0		28%		52,870
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	213,344,781	0	33,891,750	0	0	0	213,344,781	0		14%		6,201
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	660,226,619	1,740,604	558,386,860	1,480,696	7,687,613	15,779	652,539,006	1,724,825		49%		641
LARGE USE SERVICE CLASSIFICATION	kW	93,381,088	167,971	93,381,088	167,971	0	0	93,381,088	167,971		7%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,501,530	0	0	0	0	0	3,501,530	0		0%		564
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,574,341	9,980	3,574,341	9,980	0	0	3,574,341	9,980		0%		15,409
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	44,861,910	97,250	44,861,910	97,250	0	0	44,861,910	97,250		3%		1
Total		1,444,252,488	2,015,804	738,232,185	1,755,896	7,687,613	15,779	1,436,564,875	2,000,025	0	100%	0	75,687

Threshold Test	
Total Claim (including Account 1568 and 1509)	\$649,699
Total Claim for Threshold Test (All Group 1 Accounts)	\$649,699
Threshold Test (Total claim per kWh) ²	\$0.0004 Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class				allocated based on		allocated based on		allocated based on					
	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	distribution revenues	distribution revenues		
	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1509	1595_(2021)	1568	
RESIDENTIAL SERVICE CLASSIFICATION	29.5%	89.5%	29.6%	76,235	(108,395)	(503,215)	138,777	40,901	113,814		(37,377)	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.8%	10.5%	14.9%	38,237	(12,713)	(252,393)	69,605	20,514	57,084		(18,504)	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	45.7%	0.0%	45.4%	118,329	0	(771,972)	215,403	63,485	174,599		(65,785)	0	
LARGE USE SERVICE CLASSIFICATION	6.5%	0.0%	6.5%	16,736	0	(110,472)	30,466	8,979	24,986		(8,777)	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	628	0	(4,142)	1,142	337	937		(277)	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	641	0	(4,229)	1,166	344	956		(314)	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	3.1%	0.0%	3.1%	8,040	0	(53,073)	14,636	4,314	12,004		(3,810)	0	
Total	100.0%	100.0%	100.0%	258,845	(121,108)	(1,699,496)	471,196	138,873	384,381	0	(134,845)	0	

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a

The year Account 1589 GA was last disposed

2022

1b

The year Account 1580 CBR Class B was last disposed

2022

Note that the sub-account was established in 2015.

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

4

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2023	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,749,569	1,755,313
		kW	3,341	3,227
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,719,355	1,578,207
		kW	3,982	3,742
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,136,656	4,919,490
		kW	10,887	9,970
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	964,801	984,934
		kW	5,309	5,354
		Class A/B	A	B

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2023
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	93,381,088
		kW	167,971
Rate Class 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	203,961,729
		kW	500,536



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Non-RPP Consumption Less WMP Consumption	A	738,232,185	738,232,185
Less Class A Consumption for Partial Year Class A Customers	B	9,217,811	9,217,811
Less Consumption for Full Year Class A Customers	C	297,342,817	297,342,817
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	431,671,558	431,671,558
All Class B Consumption for Transition Customers	E	9,590,513	9,590,513
Transition Customers' Portion of Total Consumption	F = E/D	2.22%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,152,891
Transition Customers Portion of GA Balance	H=F*G	\$ 25,614
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 1,127,277

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		4				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		1,749,569	1,749,569	18.24%	\$ 4,673	\$ 389
Customer 2		1,719,355	1,719,355	17.93%	\$ 4,592	\$ 383
Customer 3		5,136,656	5,136,656	53.56%	\$ 13,719	\$ 1,143
Customer 4		984,934	984,934	10.27%	\$ 2,631	\$ 219
Total		9,590,513	9,590,513	100.00%	\$ 25,614	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,136,236	0	0	4,136,236	1.0%	\$11,047	\$0.0027 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	33,891,750	0	0	33,891,750	8.0%	\$90,517	\$0.0027 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	558,386,860	203,961,729	18,808,324	335,616,807	79.5%	\$896,352	\$0.0027 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	93,381,088	93,381,088	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	3,574,341	0	0	3,574,341	0.8%	\$9,546	\$0.0027 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	44,861,910	0	0	44,861,910	10.6%	\$119,815	\$0.0027 kWh
Total		738,232,185	297,342,817	18,808,324	422,081,044	100.0%	\$1,127,277	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2022

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Total Consumption Less WMP Consumption	A	1,436,564,875	1,436,564,875
Less Class A Consumption for Partial Year Class A Customers	B	9,217,811	9,217,811
Less Consumption for Full Year Class A Customers	C	297,342,817	297,342,817
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,130,004,247	1,130,004,247
All Class B Consumption for Transition Customers	E	9,590,513	9,590,513
Transition Customers' Portion of Total Consumption	F = E/D	0.85%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 198,961
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1,689
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 197,273

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		4				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		1,749,569	1,749,569	18.24%	\$ 308	\$ 26
Customer 2		1,719,355	1,719,355	17.93%	\$ 303	\$ 25
Customer 3		5,136,656	5,136,656	53.56%	\$ 904	\$ 75
Customer 4		984,934	984,934	10.27%	\$ 173	\$ 14
Total		9,590,513	9,590,513	100.00%	\$ 1,689	\$ 141

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2023 Consumption Minus WMP		Total Metered 2023 Consumption for Full Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	425,362,218	0	0	0	0	0	425,362,218	0	38.0%	\$74,894	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	213,344,781	0	0	0	0	0	213,344,781	0	19.0%	\$37,564	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	652,539,006	1,724,825	203,961,729	500,536	18,808,324	45,812	429,768,953	1,178,477	38.4%	\$75,670	\$0.0642	kW
LARGE USE SERVICE CLASSIFICATION	kW	93,381,088	167,971	93,381,088	167,971	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,501,530	0	0	0	0	0	3,501,530	0	0.3%	\$617	\$0.0002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,574,341	9,980	0	0	0	0	3,574,341	9,980	0.3%	\$629	\$0.0630	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	44,861,910	97,250	0	0	0	0	44,861,910	97,250	4.0%	\$7,899	\$0.0812	kW
Total		1,436,564,875	2,000,025	297,342,817	668,507	18,808,324	45,812	1,120,413,733	1,285,706	100.0%	\$197,273		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	425,362,218	0	425,362,218	0	(279,260)		(0.0007)	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	213,344,781	0	213,344,781	0	(98,169)		(0.0005)	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	660,226,619	1,740,604	652,539,006	1,724,825	331,431	(597,372)	0.1904	(0.3463)	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	93,381,088	167,971	93,381,088	167,971	(38,082)		(0.2267)	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,501,530	0	3,501,530	0	(1,376)		(0.0004)	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,574,341	9,980	3,574,341	9,980	(1,436)		(0.1439)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	44,861,910	97,250	44,861,910	97,250	(17,889)		(0.1839)	0.0000	0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2025
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	425,362,218		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	213,344,781		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	660,226,619	1,740,604	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	93,381,088	167,971	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,501,530		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,574,341	9,980	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	44,861,910	97,250	0	0.0000 kW
Total		1,444,252,488	2,015,804	\$0	



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	425,362,218	0	1.0353	440,377,504
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	425,362,218	0	1.0353	440,377,504
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	213,344,781	0	1.0353	220,875,852
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024	213,344,781	0	1.0353	220,875,852
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000				
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.1968	449,233,289	1,167,039		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.1912	210,993,330	573,564		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)						
General Service 50 To 4,999 kW Service Classification	(see Gross Load Billing Note)	\$/kW	0.0000	0	0		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.1768	449,233,289	1,167,039		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.1759	210,993,330	573,564		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6466	93,381,088	167,971		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.1811	93,381,088	167,971		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	3,501,530	0	1.0353	3,625,134
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024	3,501,530	0	1.0353	3,625,134
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9801	3,574,341	9,980		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7283	3,574,341	9,980		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates	Unit	2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025
Rate Description		Rate		Rate		Rate		Rate		
Network Service Rate	kW	\$	5.60	\$	5.37	\$	5.78	\$	6.12	\$ 6.12
Line Connection Service Rate	kW	\$	0.92	\$	0.88	\$	0.95	\$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	3.10	\$	2.98	\$	3.21	\$	3.21	\$ 3.21

Hydro One Sub-Transmission Rates	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$ 3.9578

If needed, add extra host here. (I)	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	4.17	\$	4.46	\$ 4.46
Line Connection Service Rate	kW	\$	0.74	\$	0.81	\$ 0.81
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	0.74	\$	0.81	\$ 0.81

If needed, add extra host here. (II)	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW			\$	3.81	\$ 3.81
Line Connection Service Rate	kW			\$	2.47	\$ 2.47
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ 2.47
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2022		Current 2023		Forecast 2024

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	191,730	\$5.60	\$ 1,073,688	198,079	\$0.92	\$ 182,233	25,483	\$3.10	\$ 78,997	\$	\$	261,230
February	189,134	\$5.60	\$ 1,059,150	197,542	\$0.92	\$ 181,739	26,375	\$3.10	\$ 81,763	\$	\$	263,501
March	177,165	\$5.60	\$ 992,124	190,301	\$0.92	\$ 175,077	25,458	\$3.10	\$ 78,920	\$	\$	253,997
April	168,131	\$5.60	\$ 941,534	185,369	\$0.92	\$ 170,388	24,011	\$3.10	\$ 74,434	\$	\$	244,822
May	219,521	\$5.60	\$ 1,229,318	224,099	\$0.92	\$ 206,171	25,051	\$3.10	\$ 77,658	\$	\$	283,829
June	215,435	\$5.60	\$ 1,206,436	234,741	\$0.92	\$ 215,962	24,679	\$3.10	\$ 76,505	\$	\$	292,467
July	234,594	\$5.37	\$ 1,259,770	246,739	\$0.88	\$ 217,130	25,771	\$2.98	\$ 76,798	\$	\$	293,928
August	214,883	\$5.37	\$ 1,153,922	219,182	\$0.88	\$ 192,880	23,966	\$2.98	\$ 71,419	\$	\$	264,299
September	249,137	\$5.37	\$ 1,337,866	259,710	\$0.88	\$ 228,545	26,391	\$2.98	\$ 78,645	\$	\$	307,190
October	210,206	\$5.37	\$ 1,128,806	214,341	\$0.88	\$ 188,620	22,816	\$2.98	\$ 67,992	\$	\$	256,612
November	193,635	\$5.37	\$ 1,039,820	203,142	\$0.88	\$ 178,765	24,970	\$2.98	\$ 74,411	\$	\$	253,176
December	190,282	\$5.37	\$ 1,021,814	194,612	\$0.88	\$ 171,259	25,648	\$2.98	\$ 76,431	\$	\$	247,690
Total	2,453,853	\$ 5.48	\$ 13,444,247	2,567,857	\$ 0.90	\$ 2,308,768	300,619	\$ 3.04	\$ 913,971	\$	\$	3,222,739

Hydro One				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	5,286	\$4.6545	\$ 24,603	6,212	\$0.6056	\$ 3,762	5,032	\$2.8924	\$ 14,555	\$	\$	18,317
February	5,382	\$4.6545	\$ 25,049	5,501	\$0.6056	\$ 3,331	5,501	\$2.8924	\$ 15,910	\$	\$	19,242
March	4,730	\$4.6545	\$ 22,018	4,836	\$0.6056	\$ 2,929	4,836	\$2.8924	\$ 13,988	\$	\$	16,917
April	4,908	\$4.6545	\$ 22,844	4,908	\$0.6056	\$ 2,972	4,908	\$2.8924	\$ 14,196	\$	\$	17,168
May	4,227	\$4.6545	\$ 19,676	4,227	\$0.6056	\$ 2,560	4,227	\$2.8924	\$ 12,227	\$	\$	14,787
June	4,850	\$4.6545	\$ 22,574	4,850	\$0.6056	\$ 2,937	4,850	\$2.8924	\$ 14,028	\$	\$	16,965
July	5,105	\$4.6545	\$ 23,760	5,105	\$0.6056	\$ 3,091	5,105	\$2.8924	\$ 14,765	\$	\$	17,857
August	5,002	\$4.6545	\$ 23,281	5,002	\$0.6056	\$ 3,029	5,002	\$2.8924	\$ 14,467	\$	\$	17,496
September	4,985	\$4.6545	\$ 23,204	5,015	\$0.6056	\$ 3,037	5,015	\$2.8924	\$ 14,505	\$	\$	17,542
October	4,359	\$4.6545	\$ 20,289	4,423	\$0.6056	\$ 2,678	4,423	\$2.8924	\$ 12,792	\$	\$	15,471
November	4,483	\$4.6545	\$ 20,868	4,539	\$0.6056	\$ 2,749	4,539	\$2.8924	\$ 13,128	\$	\$	15,876
December	4,731	\$4.6545	\$ 22,020	4,731	\$0.6056	\$ 2,865	4,731	\$2.8924	\$ 13,683	\$	\$	16,548
Total	58,048	\$ 4.6545	\$ 270,186	59,348	\$ 0.6056	\$ 35,941	58,168	\$ 2.8924	\$ 168,245	\$	\$	204,186

Kitchener Wilmot (if needed)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	4,127	\$ 4.1720	\$ 17,218	4,127	\$0.7425	\$ 3,064		\$ -		\$	\$	3,064
February	4,214	\$ 4.1720	\$ 17,581	4,214	\$0.7425	\$ 3,129		\$ -		\$	\$	3,129
March	3,948	\$ 4.1720	\$ 16,472	3,948	\$0.7425	\$ 2,931		\$ -		\$	\$	2,931
April	3,674	\$ 4.1720	\$ 15,326	3,674	\$0.7425	\$ 2,728		\$ -		\$	\$	2,728
May	3,974	\$ 4.1720	\$ 16,582	3,974	\$0.7425	\$ 2,951		\$ -		\$	\$	2,951
June	3,811	\$ 4.1720	\$ 15,900	3,811	\$0.7425	\$ 2,830		\$ -		\$	\$	2,830
July	4,864	\$ 4.1720	\$ 20,294	4,864	\$0.7425	\$ 3,612		\$ -		\$	\$	3,612
August	3,895	\$ 4.1720	\$ 16,248	3,895	\$0.7425	\$ 2,892		\$ -		\$	\$	2,892
September	4,624	\$ 4.1720	\$ 19,290	4,624	\$0.7425	\$ 3,433		\$ -		\$	\$	3,433
October	3,953	\$ 4.1720	\$ 16,490	3,953	\$0.7425	\$ 2,935		\$ -		\$	\$	2,935
November	4,114	\$ 4.1720	\$ 17,163	4,114	\$0.7425	\$ 3,055		\$ -		\$	\$	3,055
December	4,247	\$ 4.1720	\$ 17,717	4,247	\$0.7425	\$ 3,153		\$ -		\$	\$	3,153
Total	49,444	\$ 4.17	\$ 206,280	49,444	\$ 0.74	\$ 36,712	-	\$ -	\$ -	\$	\$	36,712

GrandBridge (if needed)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	11,023	\$ 3.5680	\$ 39,331	11,023	\$2.2039	\$ 24,294		\$ -		\$	\$	24,294
February	10,848	\$ 3.5680	\$ 38,705	10,906	\$2.2039	\$ 24,037		\$ -		\$	\$	24,037
March	10,612	\$ 3.5680	\$ 37,865	10,763	\$2.2039	\$ 23,721		\$ -		\$	\$	23,721
April	9,706	\$ 3.5680	\$ 34,630	9,897	\$2.2039	\$ 21,813		\$ -		\$	\$	21,813
May	11,663	\$ 3.5680	\$ 41,612	11,663	\$2.2039	\$ 25,703		\$ -		\$	\$	25,703
June	11,968	\$ 3.5680	\$ 42,701	11,968	\$2.2039	\$ 26,376		\$ -		\$	\$	26,376
July	15,437	\$ 3.5680	\$ 55,080	15,437	\$2.2039	\$ 34,022		\$ -		\$	\$	34,022
August	11,484	\$ 3.5680	\$ 40,975	11,484	\$2.2039	\$ 25,310		\$ -		\$	\$	25,310
September	12,264	\$ 3.5680	\$ 43,759	12,264	\$2.2039	\$ 27,029		\$ -		\$	\$	27,029
October	11,124	\$ 3.5680	\$ 39,689	11,130	\$2.2039	\$ 24,530		\$ -		\$	\$	24,530
November	10,961	\$ 3.5680	\$ 39,107	10,961	\$2.2039	\$ 24,156		\$ -		\$	\$	24,156
December	10,946	\$ 3.5680	\$ 39,054	10,946	\$2.2039	\$ 24,123		\$ -		\$	\$	24,123
Total	138,035	\$ 3.57	\$ 492,509	138,443	\$ 2.20	\$ 305,114	-	\$ -	\$ -	\$	\$	305,114

Total				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	212,166	\$ 5.4431	\$ 1,154,840	219,441	\$0.9723	\$ 213,353	30,515	\$3.0658	\$ 93,552	\$	\$	306,906
February	209,578	\$ 5.4418	\$ 1,140,486	218,163	\$0.9728	\$ 212,235	31,876	\$3.0642	\$ 97,673	\$	\$	309,908
March	196,456	\$ 5.4388	\$ 1,068,478	209,846	\$0.9753	\$ 204,658	30,294	\$3.0669	\$ 92,908	\$	\$	297,566
April	186,418	\$ 5.4412	\$ 1,014,333	203,848	\$0.9708	\$ 197,901	28,919	\$3.0648	\$ 88,630	\$	\$	286,530
May	239,386	\$ 5.4606	\$ 1,307,188	243,964	\$0.9730	\$ 237,386	29,278	\$3.0700	\$ 89,885	\$	\$	327,271
June	236,064	\$ 5.4545	\$ 1,287,611	255,370	\$0.9715	\$ 248,104	29,529	\$3.0659	\$ 90,533	\$	\$	338,637
July	260,000	\$ 5.2265	\$ 1,358,904	272,145	\$0.9475	\$ 257,856	30,876	\$2.9655	\$ 91,563	\$	\$	349,418
August	235,263	\$ 5.2470	\$ 1,234,426	239,562	\$0.9355	\$ 224,111	28,968	\$2.9649	\$ 85,886	\$	\$	309,997
September	271,010	\$ 5.2549	\$ 1,424,119	281,613	\$0.9305	\$ 262,044	31,406	\$2.9660	\$ 93,150	\$	\$	355,194
October	229,641	\$ 5.2485	\$ 1,205,274	233,847	\$0.9355	\$ 218,764	27,239	\$2.9659	\$ 80,784	\$	\$	299,547
November	213,193	\$ 5.2392	\$ 1,116,958	222,755	\$0.9370	\$ 208,724	29,509	\$2.9665	\$ 87,538	\$	\$	296,263
December	210,205	\$ 5.2359	\$ 1,100,605	214,535	\$0.9388	\$ 201,400	30,379	\$2.9664	\$ 90,114	\$	\$	291,514
Total	2,699,380	\$ 5.34	\$ 14,413,222	2,815,091	\$ 0.95	\$ 2,686,535	358,787	\$ 3.02	\$ 1,082,216	\$	\$	3,768,752

Low Voltage Switchgear Credit (if applicable)											\$	-
Total including deduction for Low Voltage Switchgear Credit											\$	3,768,752

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	191,730	\$ 5.7800	\$ 1,108,199	198,079	\$ 0.9500	\$ 188,175	25,483	\$ 3.2100	\$ 81,800	\$	\$	269,975	
February	189,134	\$ 5.7800	\$ 1,093,195	197,542	\$ 0.9500	\$ 187,665	26,375	\$ 3.2100	\$ 84,664	\$	\$	272,329	
March	177,185	\$ 5.7800	\$ 1,024,014	190,301	\$ 0.9500	\$ 180,786	25,458	\$ 3.2100	\$ 81,720	\$	\$	262,506	
April	168,131	\$ 5.7800	\$ 971,797	185,369	\$ 0.9500	\$ 175,100	24,011	\$ 3.2100	\$ 77,075	\$	\$	253,176	
May	219,521	\$ 5.7800	\$ 1,268,831	224,099	\$ 0.9500	\$ 212,894	25,051	\$ 3.2100	\$ 80,414	\$	\$	293,308	
June	215,435	\$ 5.7800	\$ 1,245,214	234,741	\$ 0.9500	\$ 223,004	24,679	\$ 3.2100	\$ 79,220	\$	\$	302,224	
July	234,594	\$ 6.1200	\$ 1,435,715	246,739	\$ 0.9500	\$ 234,402	25,771	\$ 3.2100	\$ 82,725	\$	\$	317,127	
August	214,883	\$ 6.1200	\$ 1,315,084	219,182	\$ 0.9500	\$ 208,223	23,966	\$ 3.2100	\$ 76,931	\$	\$	285,154	
September	249,137	\$ 6.1200	\$ 1,524,718	259,710	\$ 0.9500	\$ 246,725	26,391	\$ 3.2100	\$ 84,715	\$	\$	331,440	
October	210,206	\$ 6.1200	\$ 1,286,461	214,341	\$ 0.9500	\$ 203,624	22,816	\$ 3.2100	\$ 73,239	\$	\$	278,863	
November	193,635	\$ 6.1200	\$ 1,185,046	203,142	\$ 0.9500	\$ 192,985	24,970	\$ 3.2100	\$ 80,154	\$	\$	273,139	
December	190,282	\$ 6.1200	\$ 1,164,526	194,612	\$ 0.9500	\$ 184,881	25,648	\$ 3.2100	\$ 82,330	\$	\$	267,211	
Total	2,453,853	\$ 5.96	\$ 14,622,801	2,567,857	\$ 0.95	\$ 2,439,464	300,619	\$ 3.21	\$ 964,987			\$ 3,404,451	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	5,286	\$ 4.9103	\$ 25,955	6,212	\$ 0.6537	\$ 4,061	5,032	\$ 3.3041	\$ 16,627	\$	\$	20,688	
February	5,382	\$ 4.9103	\$ 26,425	5,501	\$ 0.6537	\$ 3,596	5,501	\$ 3.3041	\$ 18,175	\$	\$	21,771	
March	4,730	\$ 4.9103	\$ 23,228	4,836	\$ 0.6537	\$ 3,161	4,836	\$ 3.3041	\$ 15,979	\$	\$	19,141	
April	4,908	\$ 4.9103	\$ 24,099	4,908	\$ 0.6537	\$ 3,208	4,908	\$ 3.3041	\$ 16,216	\$	\$	19,425	
May	4,227	\$ 4.9103	\$ 20,758	4,227	\$ 0.6537	\$ 2,763	4,227	\$ 3.3041	\$ 13,968	\$	\$	16,731	
June	4,850	\$ 4.9103	\$ 23,814	4,850	\$ 0.6537	\$ 3,170	4,850	\$ 3.3041	\$ 16,024	\$	\$	19,195	
July	5,105	\$ 4.9103	\$ 25,066	5,105	\$ 0.6537	\$ 3,337	5,105	\$ 3.3041	\$ 16,867	\$	\$	20,204	
August	5,002	\$ 4.9103	\$ 24,560	5,002	\$ 0.6537	\$ 3,270	5,002	\$ 3.3041	\$ 16,527	\$	\$	19,796	
September	4,985	\$ 4.9103	\$ 24,480	5,015	\$ 0.6537	\$ 3,278	5,015	\$ 3.3041	\$ 16,569	\$	\$	19,848	
October	4,359	\$ 4.9103	\$ 21,404	4,423	\$ 0.6537	\$ 2,891	4,423	\$ 3.3041	\$ 14,613	\$	\$	17,504	
November	4,483	\$ 4.9103	\$ 22,015	4,539	\$ 0.6537	\$ 2,967	4,539	\$ 3.3041	\$ 14,996	\$	\$	17,963	
December	4,731	\$ 4.9103	\$ 23,230	4,731	\$ 0.6537	\$ 3,093	4,731	\$ 3.3041	\$ 15,631	\$	\$	18,724	
Total	58,048	\$ 4.91	\$ 285,034	59,348	\$ 0.65	\$ 38,796	58,168	\$ 3.30	\$ 192,193			\$ 230,988	

Kitchener Wilmot				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	4,127	\$ 4.4609	\$ 18,410	4,127	\$ 0.8090	\$ 3,339	-	\$ -	\$ -	\$	\$	3,339	
February	4,214	\$ 4.4609	\$ 18,798	4,214	\$ 0.8090	\$ 3,409	-	\$ -	\$ -	\$	\$	3,409	
March	3,948	\$ 4.4609	\$ 17,612	3,948	\$ 0.8090	\$ 3,194	-	\$ -	\$ -	\$	\$	3,194	
April	3,674	\$ 4.4609	\$ 16,387	3,674	\$ 0.8090	\$ 2,972	-	\$ -	\$ -	\$	\$	2,972	
May	3,974	\$ 4.4609	\$ 17,730	3,974	\$ 0.8090	\$ 3,215	-	\$ -	\$ -	\$	\$	3,215	
June	3,811	\$ 4.4609	\$ 17,001	3,811	\$ 0.8090	\$ 3,083	-	\$ -	\$ -	\$	\$	3,083	
July	4,864	\$ 4.4609	\$ 21,699	4,864	\$ 0.8090	\$ 3,935	-	\$ -	\$ -	\$	\$	3,935	
August	3,895	\$ 4.4609	\$ 17,373	3,895	\$ 0.8090	\$ 3,151	-	\$ -	\$ -	\$	\$	3,151	
September	4,624	\$ 4.4609	\$ 20,626	4,624	\$ 0.8090	\$ 3,741	-	\$ -	\$ -	\$	\$	3,741	
October	3,953	\$ 4.4609	\$ 17,632	3,953	\$ 0.8090	\$ 3,198	-	\$ -	\$ -	\$	\$	3,198	
November	4,114	\$ 4.4609	\$ 18,352	4,114	\$ 0.8090	\$ 3,328	-	\$ -	\$ -	\$	\$	3,328	
December	4,247	\$ 4.4609	\$ 18,944	4,247	\$ 0.8090	\$ 3,436	-	\$ -	\$ -	\$	\$	3,436	
Total	49,444	\$ 4.46	\$ 220,564	49,444	\$ 0.81	\$ 40,000	-	\$ -	\$ -			\$ 40,000	

GrandBridge				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	11,023	\$ 3.8126	\$ 42,028	11,023	\$ 2.4747	\$ 27,279	-	\$ -	\$ -	\$	\$	27,279	
February	10,848	\$ 3.8126	\$ 41,359	10,906	\$ 2.4747	\$ 26,990	-	\$ -	\$ -	\$	\$	26,990	
March	10,612	\$ 3.8126	\$ 40,461	10,763	\$ 2.4747	\$ 26,636	-	\$ -	\$ -	\$	\$	26,636	
April	9,706	\$ 3.8126	\$ 37,003	9,897	\$ 2.4747	\$ 24,493	-	\$ -	\$ -	\$	\$	24,493	
May	11,663	\$ 3.8126	\$ 44,465	11,663	\$ 2.4747	\$ 28,862	-	\$ -	\$ -	\$	\$	28,862	
June	11,968	\$ 3.8126	\$ 45,629	11,968	\$ 2.4747	\$ 29,617	-	\$ -	\$ -	\$	\$	29,617	
July	15,437	\$ 3.8126	\$ 58,856	15,437	\$ 2.4747	\$ 38,202	-	\$ -	\$ -	\$	\$	38,202	
August	11,484	\$ 3.8126	\$ 43,784	11,484	\$ 2.4747	\$ 28,420	-	\$ -	\$ -	\$	\$	28,420	
September	12,264	\$ 3.8126	\$ 46,759	12,264	\$ 2.4747	\$ 30,350	-	\$ -	\$ -	\$	\$	30,350	
October	11,124	\$ 3.8126	\$ 42,410	11,130	\$ 2.4747	\$ 27,544	-	\$ -	\$ -	\$	\$	27,544	
November	10,961	\$ 3.8126	\$ 41,788	10,961	\$ 2.4747	\$ 27,124	-	\$ -	\$ -	\$	\$	27,124	
December	10,946	\$ 3.8126	\$ 41,732	10,946	\$ 2.4747	\$ 27,087	-	\$ -	\$ -	\$	\$	27,087	
Total	138,035	\$ 3.81	\$ 526,273	138,443	\$ 2.47	\$ 342,605	-	\$ -	\$ -			\$ 342,605	

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	212,166	\$ 5.6305	\$ 1,194,592	219,441	\$ 1.0156	\$ 222,854	30,515	\$ 3.2255	\$ 98,427	\$	\$	321,281	
February	209,578	\$ 5.6293	\$ 1,179,777	218,163	\$ 1.0160	\$ 221,660	31,876	\$ 3.2262	\$ 102,839	\$	\$	324,499	
March	196,456	\$ 5.6283	\$ 1,105,314	209,848	\$ 1.0187	\$ 213,777	30,294	\$ 3.2250	\$ 97,699	\$	\$	311,476	
April	186,418	\$ 5.6287	\$ 1,049,287	203,848	\$ 1.0144	\$ 206,774	28,919	\$ 3.2260	\$ 93,292	\$	\$	300,065	
May	239,386	\$ 5.6469	\$ 1,351,784	243,964	\$ 1.0155	\$ 247,734	29,278	\$ 3.2236	\$ 94,381	\$	\$	342,116	
June	236,064	\$ 5.6411	\$ 1,331,658	255,370	\$ 1.0137	\$ 258,874	29,529	\$ 3.2255	\$ 95,244	\$	\$	354,118	
July	260,000	\$ 5.9282	\$ 1,541,336	272,145	\$ 1.0284	\$ 279,877	30,876	\$ 3.2256	\$ 99,592	\$	\$	379,468	
August	235,263	\$ 5.9126	\$ 1,398,802	239,562	\$ 1.0146	\$ 243,063	28,968	\$ 3.2262	\$ 93,457	\$	\$	336,520	
September	271,010	\$ 5.9650	\$ 1,616,593	281,613	\$ 1.0088	\$ 284,094	31,406	\$ 3.2250	\$ 101,285	\$	\$	385,378	
October	229,641	\$ 5.9567	\$ 1,367,907	233,847	\$ 1.0146	\$ 237,257	27,239	\$ 3.2253	\$ 87,852	\$	\$	325,109	
November	213,193	\$ 5.9439	\$ 1,267,201	222,755	\$ 1.0164	\$ 226,404	29,509	\$ 3.2245	\$ 95,150	\$	\$	321,554	
December	210,205	\$ 5.9391	\$ 1,248,431	214,535	\$ 1.0185	\$ 218,497	30,379	\$ 3.2247	\$ 97,961	\$	\$	316,458	
Total	2,699,380	\$ 5.80	\$ 15,654,672	2,815,091	\$ 1.02	\$ 2,860,864	358,787	\$ 3.23	\$ 1,157,180			\$ 4,018,044	

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 4,018,044

Incentive Rate-setting Mechanism Rate Generator

for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	191,730	\$ 6.1200	\$ 1,173,388	198,079	\$ 0.9500	\$ 188,175	25,483	\$ 3.2100	\$ 81,800	\$ 269,975
February	189,134	\$ 6.1200	\$ 1,157,500	197,542	\$ 0.9500	\$ 187,665	26,375	\$ 3.2100	\$ 84,664	\$ 272,329
March	177,165	\$ 6.1200	\$ 1,084,250	190,301	\$ 0.9500	\$ 180,786	25,458	\$ 3.2100	\$ 81,720	\$ 262,506
April	168,131	\$ 6.1200	\$ 1,028,962	185,369	\$ 0.9500	\$ 176,100	24,011	\$ 3.2100	\$ 77,075	\$ 253,176
May	219,521	\$ 6.1200	\$ 1,343,469	224,099	\$ 0.9500	\$ 212,894	25,051	\$ 3.2100	\$ 80,414	\$ 293,308
June	215,435	\$ 6.1200	\$ 1,318,462	234,741	\$ 0.9500	\$ 223,004	24,579	\$ 3.2100	\$ 79,220	\$ 302,224
July	234,594	\$ 6.1200	\$ 1,435,715	246,739	\$ 0.9500	\$ 234,402	25,771	\$ 3.2100	\$ 82,725	\$ 317,127
August	214,883	\$ 6.1200	\$ 1,315,084	219,182	\$ 0.9500	\$ 208,223	23,966	\$ 3.2100	\$ 76,931	\$ 285,154
September	249,137	\$ 6.1200	\$ 1,524,718	259,710	\$ 0.9500	\$ 246,725	26,391	\$ 3.2100	\$ 84,715	\$ 331,440
October	210,206	\$ 6.1200	\$ 1,286,461	214,341	\$ 0.9500	\$ 203,624	22,816	\$ 3.2100	\$ 73,239	\$ 276,863
November	193,635	\$ 6.1200	\$ 1,185,046	203,142	\$ 0.9500	\$ 192,985	24,970	\$ 3.2100	\$ 80,154	\$ 273,139
December	190,282	\$ 6.1200	\$ 1,164,526	194,612	\$ 0.9500	\$ 184,881	25,648	\$ 3.2100	\$ 82,330	\$ 267,211
Total	2,453,853	\$ 6.12	\$ 15,017,580	2,567,857	\$ 0.95	\$ 2,439,464	300,619	\$ 3.21	\$ 964,987	\$ 3,404,451

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,286	\$ 4.9103	\$ 25,955	6,212	\$ 0.6537	\$ 4,061	5,032	\$ 3.3041	\$ 16,627	\$ 20,688
February	5,362	\$ 4.9103	\$ 26,425	5,501	\$ 0.6537	\$ 3,596	5,501	\$ 3.3041	\$ 18,175	\$ 21,771
March	4,730	\$ 4.9103	\$ 23,228	4,836	\$ 0.6537	\$ 3,161	4,908	\$ 3.3041	\$ 15,979	\$ 19,141
April	4,908	\$ 4.9103	\$ 24,099	4,908	\$ 0.6537	\$ 3,208	4,908	\$ 3.3041	\$ 16,216	\$ 19,425
May	4,227	\$ 4.9103	\$ 20,758	4,227	\$ 0.6537	\$ 2,763	4,227	\$ 3.3041	\$ 13,968	\$ 16,731
June	4,850	\$ 4.9103	\$ 23,814	4,850	\$ 0.6537	\$ 3,170	4,850	\$ 3.3041	\$ 16,024	\$ 19,195
July	5,105	\$ 4.9103	\$ 25,066	5,105	\$ 0.6537	\$ 3,337	5,105	\$ 3.3041	\$ 16,867	\$ 20,204
August	5,002	\$ 4.9103	\$ 24,560	5,002	\$ 0.6537	\$ 3,270	5,002	\$ 3.3041	\$ 16,527	\$ 19,796
September	4,985	\$ 4.9103	\$ 24,480	5,015	\$ 0.6537	\$ 3,278	5,015	\$ 3.3041	\$ 16,569	\$ 19,848
October	4,359	\$ 4.9103	\$ 21,404	4,423	\$ 0.6537	\$ 2,891	4,423	\$ 3.3041	\$ 14,613	\$ 17,504
November	4,483	\$ 4.9103	\$ 22,015	4,539	\$ 0.6537	\$ 2,967	4,539	\$ 3.3041	\$ 14,996	\$ 17,963
December	4,731	\$ 4.9103	\$ 23,230	4,731	\$ 0.6537	\$ 3,093	4,731	\$ 3.3041	\$ 15,631	\$ 18,724
Total	58,048	\$ 4.91	\$ 285,034	59,348	\$ 0.65	\$ 38,796	58,168	\$ 3.30	\$ 192,193	\$ 230,988

Kitchener Wilmot	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,127	\$ 4.4609	\$ 18,410	4,127	\$ 0.8090	\$ 3,339	-	\$ -	\$ -	\$ 3,339
February	4,214	\$ 4.4609	\$ 18,798	4,214	\$ 0.8090	\$ 3,409	-	\$ -	\$ -	\$ 3,409
March	3,948	\$ 4.4609	\$ 17,612	3,948	\$ 0.8090	\$ 3,194	-	\$ -	\$ -	\$ 3,194
April	3,674	\$ 4.4609	\$ 16,387	3,674	\$ 0.8090	\$ 2,972	-	\$ -	\$ -	\$ 2,972
May	3,974	\$ 4.4609	\$ 17,730	3,974	\$ 0.8090	\$ 3,215	-	\$ -	\$ -	\$ 3,215
June	3,811	\$ 4.4609	\$ 17,001	3,811	\$ 0.8090	\$ 3,083	-	\$ -	\$ -	\$ 3,083
July	4,864	\$ 4.4609	\$ 21,699	4,864	\$ 0.8090	\$ 3,935	-	\$ -	\$ -	\$ 3,935
August	3,895	\$ 4.4609	\$ 17,373	3,895	\$ 0.8090	\$ 3,151	-	\$ -	\$ -	\$ 3,151
September	4,624	\$ 4.4609	\$ 20,626	4,624	\$ 0.8090	\$ 3,741	-	\$ -	\$ -	\$ 3,741
October	3,953	\$ 4.4609	\$ 17,632	3,953	\$ 0.8090	\$ 3,198	-	\$ -	\$ -	\$ 3,198
November	4,114	\$ 4.4609	\$ 18,352	4,114	\$ 0.8090	\$ 3,328	-	\$ -	\$ -	\$ 3,328
December	4,247	\$ 4.4609	\$ 18,944	4,247	\$ 0.8090	\$ 3,436	-	\$ -	\$ -	\$ 3,436
Total	49,444	\$ 4.46	\$ 220,564	49,444	\$ 0.81	\$ 40,000	-	\$ -	\$ -	\$ 40,000

GrandBridge	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,023	\$ 3.8126	\$ 42,028	11,023	\$ 2.4747	\$ 27,279	-	\$ -	\$ -	\$ 27,279
February	10,848	\$ 3.8126	\$ 41,359	10,906	\$ 2.4747	\$ 26,990	-	\$ -	\$ -	\$ 26,990
March	10,612	\$ 3.8126	\$ 40,461	10,763	\$ 2.4747	\$ 26,636	-	\$ -	\$ -	\$ 26,636
April	9,706	\$ 3.8126	\$ 37,003	9,897	\$ 2.4747	\$ 24,493	-	\$ -	\$ -	\$ 24,493
May	11,663	\$ 3.8126	\$ 44,465	11,663	\$ 2.4747	\$ 28,862	-	\$ -	\$ -	\$ 28,862
June	11,968	\$ 3.8126	\$ 45,629	11,968	\$ 2.4747	\$ 29,617	-	\$ -	\$ -	\$ 29,617
July	15,437	\$ 3.8126	\$ 58,896	15,437	\$ 2.4747	\$ 38,202	-	\$ -	\$ -	\$ 38,202
August	11,484	\$ 3.8126	\$ 43,784	11,484	\$ 2.4747	\$ 28,420	-	\$ -	\$ -	\$ 28,420
September	12,264	\$ 3.8126	\$ 46,759	12,264	\$ 2.4747	\$ 30,350	-	\$ -	\$ -	\$ 30,350
October	11,124	\$ 3.8126	\$ 42,410	11,130	\$ 2.4747	\$ 27,544	-	\$ -	\$ -	\$ 27,544
November	10,961	\$ 3.8126	\$ 41,788	10,961	\$ 2.4747	\$ 27,124	-	\$ -	\$ -	\$ 27,124
December	10,946	\$ 3.8126	\$ 41,732	10,946	\$ 2.4747	\$ 27,087	-	\$ -	\$ -	\$ 27,087
Total	138,035	\$ 3.81	\$ 526,273	138,443	\$ 2.47	\$ 342,605	-	\$ -	\$ -	\$ 342,605

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	212,166	\$ 5.94	\$ 1,259,780	219,441	\$ 1.02	\$ 222,854	30,515	\$ 3.23	\$ 98,427	\$ 321,281
February	209,578	\$ 5.94	\$ 1,244,083	218,163	\$ 1.02	\$ 221,660	31,876	\$ 3.23	\$ 102,839	\$ 324,499
March	196,456	\$ 5.93	\$ 1,165,550	209,848	\$ 1.02	\$ 213,777	30,294	\$ 3.23	\$ 97,699	\$ 311,476
April	186,418	\$ 5.94	\$ 1,106,452	203,848	\$ 1.01	\$ 206,774	28,919	\$ 3.23	\$ 93,292	\$ 300,065
May	239,386	\$ 5.96	\$ 1,426,421	243,964	\$ 1.02	\$ 247,734	29,278	\$ 3.22	\$ 94,381	\$ 342,116
June	236,064	\$ 5.95	\$ 1,404,906	255,370	\$ 1.01	\$ 258,874	29,529	\$ 3.23	\$ 95,244	\$ 354,118
July	260,000	\$ 5.93	\$ 1,541,336	272,145	\$ 1.03	\$ 279,877	30,876	\$ 3.23	\$ 99,592	\$ 379,468
August	235,263	\$ 5.95	\$ 1,400,802	239,562	\$ 1.01	\$ 243,063	28,968	\$ 3.23	\$ 93,457	\$ 336,520
September	271,010	\$ 5.97	\$ 1,616,583	281,613	\$ 1.01	\$ 284,094	31,406	\$ 3.23	\$ 101,285	\$ 385,378
October	229,641	\$ 5.96	\$ 1,367,907	233,847	\$ 1.01	\$ 237,257	27,239	\$ 3.23	\$ 87,852	\$ 325,109
November	213,193	\$ 5.94	\$ 1,267,201	222,755	\$ 1.02	\$ 226,404	29,509	\$ 3.22	\$ 95,150	\$ 321,559
December	210,205	\$ 5.94	\$ 1,248,431	214,535	\$ 1.02	\$ 218,497	30,379	\$ 3.22	\$ 97,961	\$ 316,458
Total	2,699,380	\$ 5.95	\$ 16,049,452	2,815,091	\$ 1.02	\$ 2,860,864	358,787	\$ 3.23	\$ 1,157,180	\$ 4,018,044

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 4,018,044

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	440,377,504	0	4,535,888	30.6%	4,796,827	0.0109
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	220,875,852	0	2,120,408	14.3%	2,242,390	0.0102
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000			0	0.0%	0	0.0000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.1968		1,167,039	4,897,831	33.1%	5,179,592	4.4382
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.1912		573,564	2,403,923	16.2%	2,542,215	4.4323
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6466		167,971	780,493	5.3%	825,393	4.9139
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	3,625,134	0	34,801	0.2%	36,803	0.0102
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9801		9,980	29,741	0.2%	31,452	3.1515

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	440,377,504	0	1,144,982	29.1%	1,168,472	0.0027
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024	220,875,852	0	530,102	13.5%	540,977	0.0024
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	0.0000		0	0	0.0%	0	0.0000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.1768		1,167,039	1,373,372	34.9%	1,401,548	1.2009
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.1759		573,564	674,454	17.1%	688,291	1.2000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.1811		167,971	198,390	5.0%	202,460	1.2053
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024	3,625,134	0	8,700	0.2%	8,879	0.0024
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7283		9,980	7,268	0.2%	7,417	0.7432

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109	440,377,504	0	4,796,827	30.6%	4,917,794	0.0112
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102	220,875,852	0	2,242,390	14.3%	2,298,939	0.0104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000			0	0.0%	0	0.0000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.4382		1,167,039	5,179,592	33.1%	5,310,211	4.5502
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.4323		573,564	2,542,215	16.2%	2,606,325	4.5441
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.9139		167,971	825,393	5.3%	846,207	5.0378
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102	3,625,134	0	36,803	0.2%	37,731	0.0104
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1515		9,980	31,452	0.2%	32,245	3.2310

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	440,377,504	0	1,168,472	29.1%	1,168,472	0.0027
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024	220,875,852	0	540,977	13.5%	540,977	0.0024
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	0.0000		0	0	0.0%	0	0.0000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.2009		1,167,039	1,401,548	34.9%	1,401,548	1.2009
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.2000		573,564	688,291	17.1%	688,291	1.2000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.2053		167,971	202,460	5.0%	202,460	1.2053
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024	3,625,134	0	8,879	0.2%	8,879	0.0024
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7432		9,980	7,417	0.2%	7,417	0.7432



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Loss Adjusted Or Total Metered

Total Metered

Host Distributor LV Rates/Charges

DESCRIPTION	TYPE	DELETE?
Wheeling Service Rate	Volumetric	
Disposition of Deferral	Volumetric	
Distribution Volumetric	Volumetric	
Low Voltage Service	Volumetric	
Rate Rider for Recovery of Incremental Capital	Fixed	
Rate Rider for Recovery of Advanced Cap. Modu	Fixed	
Common ST Lines	Volumetric	
Rider Disposition Group1 Def/Var Acct	Volumetric	
Rider Disposition of Group2 Def/Var Acct- Vol	Volumetric	
Deferred Tax Asset Vol Rider	Volumetric	
Deferred Tax Asset Fixed Rider	Fixed	
Monthly Service Charges	Fixed	
Meter Charge	Fixed	

SERVICE POINTS

NAME	DELETE?
3567 Nafziger Rd, Wilmot Township ON, N0B 2T0	
Fountain St N	
Elmira	
Pentland	

JANUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	4,126.92	2.6356		10,876.91		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	4,126.92	0.7013		2,894.21		
	Distribution Volumetric	Fountain St N	11,023.35	1.8185		20,045.96		
	Low Voltage Service	Fountain St N	11,023.35	0.1248		1,375.71		
	Disposition of Deferral	Fountain St N	11,023.35	0.6896		7,601.70		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,373.81	1.5442		3,665.63		
	Rider Disposition Group1 Def/Var Acct	Elmira	811.79	-0.1340		-108.78		
	Rider Disposition of Group2 Def/Var Acct	Elmira	811.93	0.0285		23.14		
	Rider Disposition of Group2 Def/Var Acct	Elmira	811.76	-0.0357		-28.98		
	Deferred Tax Asset Vol Rider	Elmira	2,299.81	0.0540		124.19		
	Common ST Lines	Pentland	3,376.87	1.5442		5,214.57		
	Rider Disposition Group1 Def/Var Acct	Pentland	1,154.78	-0.1340		-154.74		
	Rider Disposition of Group2 Def/Var Acct	Pentland	1,154.74	0.0285		32.91		
	Rider Disposition of Group2 Def/Var Acct	Pentland	1,154.90	-0.0357		-41.23		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Deferred Tax Asset Vol Rider	Pentland	3,271.85	0.0540		176.68		
	Monthly Service Charges	Pentland		290.9200	1	290.92		
	Monthly Service Charges	Pentland		396.6300	1	396.63		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Meter Charge	Elmira		498.2700	1	498.27		
	Meter Charge	Elmira		147.3800	1	147.38		
	Monthly Service Charges	Elmira		396.6300	1	396.63		
	Monthly Service Charges	Elmira		290.9200	1	290.92		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Meter Charge	Pentland		498.2700	1	498.27		
	Meter Charge	Pentland		147.3800	1	147.38		
	Monthly Service Charges	Pentland		396.6300	1	396.63		
	Monthly Service Charges	Pentland		290.9200	1	290.92		
Total						55,274.32		

FEBRUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	4,214.06	2.6356		11,106.56		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	4,214.06	0.7013		2,955.32		
	Distribution Volumetric	Fountain St N	10,906.35	1.8185		19,833.20		
	Low Voltage Service	Fountain St N	10,906.35	0.1248		1,361.11		
	Disposition of Deferral	Fountain St N	10,906.35	0.6896		7,521.02		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,408.13	1.5442		3,718.63		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,408.13	-0.1340		-322.69		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,408.13	-0.0357		-85.97		
	Deferred Tax Asset Vol Rider	Elmira	2,408.13	0.0540		130.04		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,408.13	0.0285		68.63		
	Common ST Lines	Pentland	2,911.73	1.5442		4,496.29		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,911.73	-0.1340		-390.17		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,911.73	-0.0357		-103.95		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,911.73	0.0285		82.98		
	Deferred Tax Asset Vol Rider	Pentland	2,911.73	0.0540		157.23		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		

	Monthly Service Charges	Pentland		824.2800	1	824.28	
	Meter Charge	Elmira		417.5900	1	417.59	
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18	
	Monthly Service Charge	Elmira		824.2800	1	824.28	
	Meter Charge	Pentland		417.5900	1	417.59	
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18	
	Monthly Service Charge	Pentland		824.2800	1	824.28	
Total						54,058.76	

MARCH

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	3,948.11	2.6356		10,405.63		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	3,948.11	0.7013		2,768.81		
	Distribution Volumetric	Fountain St N	10,763.21	1.8185		19,572.90		
	Low Voltage Service	Fountain St N	10,763.21	0.1248		1,343.25		
	Disposition of Deferral	Fountain St N	10,763.21	0.6896		7,422.31		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,323.82	1.5442		3,588.44		
	Deferred Tax Asset Vol Rider	Elmira	2,323.82	0.0540		125.49		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,323.82	-0.1340		-311.39		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,323.82	-0.0357		-82.96		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,323.82	0.0285		66.23		
	Common ST Lines	Pentland	2,353.33	1.5442		3,634.01		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,353.33	-0.1340		-315.35		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,353.33	-0.0357		-84.01		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,353.33	0.0285		67.07		
	Deferred Tax Asset Vol Rider	Pentland	2,353.33	0.0540		127.08		
	Deferred Tax Asset Fixed Rider	Pentland		38.0600	1	38.06		
	Monthly Service Charges	Pentland		867.1900	1	867.19		
	Meter Charge	Elmira		439.3300	1	439.33		
	Deferred Tax Asset Fixed Rider	Elmira		38.0600	1	38.06		
	Monthly Service Charge	Elmira		867.1900	1	867.19		
	Meter Charge	Pentland		439.3300	1	439.33		
	Deferred Tax Asset Fixed Rider	Pentland		38.0600	1	38.06		
	Monthly Service Charge	Pentland		867.1900	1	867.19		
Total						52,035.86		

APRIL

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	3,673.58	2.6356		9,682.09		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	3,673.58	0.7013		2,576.28		
	Distribution Volumetric	Fountain St N	9,897.37	1.8185		17,998.37		
	Low Voltage Service	Fountain St N	9,897.37	0.1248		1,235.19		
	Disposition of Deferral	Fountain St N	9,897.37	0.6896		6,825.23		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,495.33	1.5442		3,853.29		
	Deferred Tax Asset Vol Rider	Elmira	2,495.33	0.0540		134.75		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,495.33	-0.1340		-334.37		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,495.33	-0.0357		-89.08		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,495.33	0.0285		71.12		
	Common ST Lines	Pentland	2,251.20	1.5442		3,476.30		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,251.20	-0.1340		-301.66		

	Rider Disposition of Group2 Def/Var Acct	Pentland	2,251.20	-0.0357		-80.37	
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,251.20	0.0285		64.16	
	Deferred Tax Asset Vol Rider	Pentland	2,251.20	0.0540		121.56	
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18	
	Monthly Service Charges	Pentland		824.2800	1	824.28	
	Meter Charge	Elmira		417.5900	1	417.59	
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18	
	Monthly Service Charge	Elmira		824.2800	1	824.28	
	Meter Charge	Pentland		417.5900	1	417.59	
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18	
	Monthly Service Charge	Pentland		824.2800	1	824.28	
Total						48,763.36	

MAY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	3,974.49	2.6356		10,475.17		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	3,974.49	0.7013		2,787.31		
	Distribution Volumetric	Fountain St N	11,662.67	1.8185		21,208.57		
	Low Voltage Service	Fountain St N	11,662.67	0.1248		1,455.50		
	Disposition of Deferral	Fountain St N	11,662.67	0.6896		8,042.58		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cag	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,110.65	1.5442		3,259.27		
	Deferred Tax Asset Vol Rider	Elmira	2,110.65	0.0540		113.98		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,110.65	-0.1340		-282.83		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,110.65	-0.0357		-75.35		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,110.65	0.0285		60.15		
	Common ST Lines	Pentland	1,977.74	1.5442		3,054.03		
	Rider Disposition Group1 Def/Var Acct	Pentland	1,977.74	-0.1340		-265.02		
	Rider Disposition of Group2 Def/Var Acct	Pentland	1,977.74	-0.0357		-70.61		
	Rider Disposition of Group2 Def/Var Acct	Pentland	1,977.74	0.0285		56.37		
	Deferred Tax Asset Vol Rider	Pentland	1,977.74	0.0540		106.80		
	Deferred Tax Asset Fixed Rider	Pentland		33.3100	1	33.31		
	Monthly Service Charges	Pentland		758.7900	1	758.79		
	Meter Charge	Elmira		384.4100	1	384.41		
	Deferred Tax Asset Fixed Rider	Elmira		33.3100	1	33.31		
	Monthly Service Charge	Elmira		758.7900	1	758.79		
	Meter Charge	Pentland		384.4100	1	384.41		
	Deferred Tax Asset Fixed Rider	Pentland		33.3100	1	33.31		
	Monthly Service Charge	Pentland		758.7900	1	758.79		
Total						53,184.98		

JUNE

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	3,811.09	2.6356		10,044.51		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	3,811.09	0.7013		2,672.72		
	Distribution Volumetric	Fountain St N	11,967.82	1.8185		21,763.48		
	Low Voltage Service	Fountain St N	11,967.82	0.1248		1,493.58		
	Disposition of Deferral	Fountain St N	11,967.82	0.6896		8,253.01		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cag	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,263.36	1.5442		3,495.08		
	Deferred Tax Asset Vol Rider	Elmira	2,263.36	0.0540		122.22		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,263.36	-0.1340		-303.29		

	Rider Disposition of Group2 Def/Var Acct	Elmira	2,263.36	-0.0357		-80.80		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,263.36	0.0285		64.51		
	Common ST Lines	Pentland	2,427.02	1.5442		3,747.80		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,427.02	-0.1340		-325.22		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,427.02	-0.0357		-86.64		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,427.02	0.0285		69.17		
	Deferred Tax Asset Vol Rider	Pentland	2,427.02	0.0540		131.06		
	Deferred Tax Asset Fixed Rider	Pentland		39.2500	1	39.25		
	Monthly Service Charges	Pentland		894.2900	1	894.29		
	Meter Charge	Elmira		453.0600	1	453.06		
	Deferred Tax Asset Fixed Rider	Elmira		39.2500	1	39.25		
	Monthly Service Charge	Elmira		894.2900	1	894.29		
	Meter Charge	Pentland		453.0600	1	453.06		
	Deferred Tax Asset Fixed Rider	Pentland		39.2500	1	39.25		
	Monthly Service Charge	Pentland		894.2900	1	894.29		
Total						54,881.87		

JULY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	4,864.26	2.6356		12,820.23		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	4,864.26	0.7013		3,411.30		
	Distribution Volumetric	Fountain St N	15,437.18	1.8185		28,072.51		
	Low Voltage Service	Fountain St N	15,437.18	0.1248		1,926.56		
	Disposition of Deferral	Fountain St N	15,437.18	0.6896		10,645.48		
	Disposition of Deferral	Fountain St N	15,437.18	0.0111		171.35		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	924.35	1.5442		1,427.38		
	Common ST Lines	Elmira	1,386.53	1.5442		2,141.08		
	Rider Disposition Group1 Def/Var Acct	Elmira	1,386.49	-0.1340		-185.79		
	Rider Disposition Group1 Def/Var Acct	Elmira	924.33	-0.1340		-123.86		
	Rider Disposition of Group2 Def/Var Acct	Elmira	924.21	0.0285		26.34		
	Rider Disposition of Group2 Def/Var Acct	Elmira	1,386.67	0.0285		39.52		
	Rider Disposition of Group2 Def/Var Acct	Elmira	924.37	-0.0357		-33.00		
	Rider Disposition of Group2 Def/Var Acct	Elmira	1,386.55	-0.0357		-49.50		
	Deferred Tax Asset Vol Rider	Elmira	1,386.48	0.0540		74.87		
	Common ST Lines	Pentland	1,575.66	1.5442		2,433.13		
	Common ST Lines	Pentland	1,050.44	1.5442		1,622.09		
	Rider Disposition Group1 Def/Var Acct	Pentland	1,050.45	-0.1340		-140.76		
	Rider Disposition Group1 Def/Var Acct	Pentland	1,575.67	-0.1340		-211.14		
	Rider Disposition of Group2 Def/Var Acct	Pentland	1,050.53	0.0285		29.94		
	Rider Disposition of Group2 Def/Var Acct	Pentland	1,575.79	0.0285		44.91		
	Rider Disposition of Group2 Def/Var Acct	Pentland	1,575.63	-0.0357		-56.25		
	Rider Disposition of Group2 Def/Var Acct	Pentland	1,050.42	-0.0357		-37.50		
	Deferred Tax Asset Fixed Rider	Pentland		21.7080	1	21.71		
	Deferred Tax Asset Vol Rider	Pentland	1,575.74	0.0540		85.09		
	Monthly Service Charges	Pentland		824.2800	1	824.28		
	Deferred Tax Asset Fixed Rider	Elmira		21.7080	1	21.71		
	Meter Charge	Elmira		417.5900	1	417.59		
	Monthly Service Charge	Elmira		824.2800	1	824.28		
	Deferred Tax Asset Fixed Rider	Pentland		21.7080	1	21.71		
	Meter Charge	Pentland		417.5900	1	417.59		
	Monthly Service Charge	Pentland		824.2800	1	824.28		
Total						67,621.08		

AUGUST

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	3,894.58	2.6356		10,264.56		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	3,894.58	0.7013		2,731.27		
	Distribution Volumetric	Fountain St N	11,484.07	1.8185		20,883.78		
	Low Voltage Service	Fountain St N	11,484.07	0.1248		1,433.21		
	Disposition of Deferral	Fountain St N	11,484.07	0.6896		7,919.41		
	Disposition of Deferral	Fountain St N	11,484.07	0.0111		127.47		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,308.24	1.5442		3,564.38		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,308.24	-0.1340		-309.30		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,308.24	-0.0357		-82.40		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,308.24	0.0285		65.78		
	Common ST Lines	Pentland	2,529.12	1.5442		3,905.47		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,529.12	-0.1340		-338.90		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,529.12	-0.0357		-90.29		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,529.12	0.0285		72.08		
	Monthly Service Charges	Pentland		824.2800	1	824.28		
	Meter Charge	Elmira		417.5900	1	417.59		
	Monthly Service Charge	Elmira		824.2800	1	824.28		
	Meter Charge	Pentland		417.5900	1	417.59		
	Monthly Service Charge	Pentland		824.2800	1	824.28		
Total						53,568.50		

SEPTEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	4,623.67	2.6356		12,186.15		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	4,623.67	0.7013		3,242.58		
	Distribution Volumetric	Fountain St N	12,264.25	1.8185		22,302.54		
	Low Voltage Service	Fountain St N	12,264.25	0.1248		1,530.58		
	Disposition of Deferral	Fountain St N	12,264.25	0.6896		8,457.43		
	Disposition of Deferral	Fountain St N	12,264.25	0.0111		136.13		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,262.81	1.5442		3,494.23		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,262.81	-0.1340		-303.22		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,262.81	-0.0357		-80.78		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,262.81	0.0285		64.49		
	Common ST Lines	Pentland	2,587.12	1.5442		3,995.03		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,587.12	-0.1340		-346.67		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,587.12	-0.0357		-92.36		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,587.12	0.0285		73.73		
	Monthly Service Charges	Pentland		867.1900	1	867.19		
	Meter Charge	Elmira		439.3300	1	439.33		
	Monthly Service Charge	Elmira		867.1900	1	867.19		
	Meter Charge	Pentland		439.3300	1	439.33		
	Monthly Service Charge	Pentland		867.1900	1	867.19		
Total						58,254.04		

OCTOBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	3,952.58	2.6356		10,417.43		

	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	3,952.58	0.7013		2,771.95		
	Distribution Volumetric	Fountain St N	11,130.38	1.8185		20,240.60		
	Low Voltage Service	Fountain St N	11,130.38	0.1248		1,389.07		
	Disposition of Deferral	Fountain St N	11,130.38	0.6896		7,675.51		
	Disposition of Deferral	Fountain St N	11,130.38	0.0111		123.55		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,151.83	1.5442		3,322.86		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,151.83	-0.1340		-288.35		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,151.83	-0.0357		-76.82		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,151.83	0.0285		61.33		
	Common ST Lines	Pentland	2,125.44	1.5442		3,282.10		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,125.44	-0.1340		-284.81		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,125.44	-0.0357		-75.88		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,125.44	0.0285		60.58		
	Monthly Service Charges	Pentland		824.2800	1	824.28		
	Meter Charge	Elmira		417.5900	1	417.59		
	Monthly Service Charge	Elmira		824.2800	1	824.28		
	Meter Charge	Pentland		417.5900	1	417.59		
	Monthly Service Charge	Pentland		824.2800	1	824.28		
Total						52,041.08		

NOVEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	4,113.89	2.6356		10,842.57		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	4,113.89	0.7013		2,885.07		
	Distribution Volumetric	Fountain St N	10,960.56	1.8185		19,931.78		
	Low Voltage Service	Fountain St N	10,960.56	0.1248		1,367.88		
	Disposition of Deferral	Fountain St N	10,960.56	0.6896		7,558.40		
	Disposition of Deferral	Fountain St N	10,960.56	0.0111		121.66		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,209.42	1.5442		3,411.79		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,209.42	-0.1340		-296.06		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,209.42	-0.0357		-78.88		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,209.42	0.0285		62.97		
	Common ST Lines	Pentland	2,180.05	1.5442		3,366.43		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,180.05	-0.1340		-292.13		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,180.05	-0.0357		-77.83		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,180.05	0.0285		62.13		
	Monthly Service Charges	Pentland		785.8892	1	785.89		
	Meter Charge	Elmira		398.1407	1	398.14		
	Monthly Service Charge	Elmira		785.8892	1	785.89		
	Meter Charge	Pentland		398.1407	1	398.14		
	Monthly Service Charge	Pentland		785.8892	1	785.89		
Total						52,133.69		

DECEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	4,246.63	2.6356		11,192.43		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	4,246.63	0.7013		2,978.16		
	Distribution Volumetric	Fountain St N	10,945.76	1.8185		19,904.86		
	Low Voltage Service	Fountain St N	10,945.76	0.1248		1,366.03		
	Disposition of Deferral	Fountain St N	10,945.76	0.6896		7,548.20		

	Disposition of Deferral	Fountain St N	10,945.76	0.0111		121.50		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Cap	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,261.04	1.5442		3,491.50		
	Rider Disposition Group1 Def/Var Acct	Elmira	2,261.04	-0.1340		-302.98		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,261.04	-0.0357		-80.72		
	Rider Disposition of Group2 Def/Var Acct	Elmira	2,261.04	0.0285		64.44		
	Common ST Lines	Pentland	2,314.20	1.5442		3,573.59		
	Rider Disposition Group1 Def/Var Acct	Pentland	2,314.20	-0.1340		-310.10		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,314.20	-0.0357		-82.62		
	Rider Disposition of Group2 Def/Var Acct	Pentland	2,314.20	0.0285		65.95		
	Monthly Service Charges	Pentland		758.7900	1	758.79		
	Meter Charge	Elmira		384.4100	1	384.41		
	Monthly Service Charge	Elmira		758.7900	1	758.79		
	Meter Charge	Pentland		384.4100	1	384.41		
	Monthly Service Charge	Pentland		758.7900	1	758.79		
Total						52,689.38		

Grand Total	654,506.92
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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Rate Class	Units	Allocation based on Tx- Connection Revenue %	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29.1%	190334.57	425,362,218	0	440,377,504	0.0004	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13.5%	88120.85	213,344,781	0	220,875,852	0.0004	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	52.0%	340417.84	660,226,619	1,740,604	0	0.0000	0.1956
LARGE USE SERVICE CLASSIFICATION	kW	5.0%	32979.14	93,381,088	167,971	0	0.0000	0.1963
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.2%	1446.29	3,501,530	0	3,625,134	0.0004	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.2%	1208.23	3,574,341	9,980	0	0.0000	0.1211
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW		0.00	44,861,910	97,250	0	0.0000	0.0000
Total		100.0%	654506.92					



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	3.30%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	36.43				3.30%	37.63	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.71		0.0206	0.0004	3.30%	33.71	0.0217
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	125.96		6.1255	0.0178	3.30%	125.96	6.3460
LARGE USE SERVICE CLASSIFICATION	7359.96		4.8713	0.0168	3.30%	7,359.96	5.0494
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	11.2		0.0189	0.0007	3.30%	11.20	0.0202
STREET LIGHTING SERVICE CLASSIFICATION	0.4		11.2435		3.30%	0.41	11.6145
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0		0.0239		3.30%	0.00	0.0247
microFIT SERVICE CLASSIFICATION	4.55					4.55	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2023	
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	Sl
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	Sl
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	Sl
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	Sl
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	Sl
			- effective until	
			- effective until	
			- effective until	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	St
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	St
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	St
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0017

Enova Power Corp.

Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

EB-2023-0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

EB-2023-0015

Enova Power Corp.

Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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approved schedules of Rates, Charges and Loss Factors

Enova Power Corp.

Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

Enova Power Corp.

Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.3460
Low Voltage Service Rate	\$/kW	0.1956
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0642
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0610)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3463)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1904
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.5502
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.5441
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)		
	\$/kW	0.0000
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)		
	\$/kW	1.2009
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)		
	\$/kW	1.2000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

EB-2023-0015

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	5.0494
Low Voltage Service Rate	\$/kW	0.1963
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2267)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.0378

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Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered
(see Gross Load Billing Note)

	\$/kW	1.2053
EB-2023-0015		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.41
Distribution Volumetric Rate	\$/kW	11.6145
Low Voltage Service Rate	\$/kW	0.1211
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0630
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0598)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1439)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7432

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0247
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0812
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0772)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1839)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
EB-2023-0015		

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

EB-2023-0015**RETAIL SERVICE CHARGES (if applicable)****APPLICATION**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)

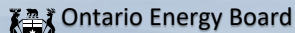
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Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's [Monthly Market Report for January 2024](#)) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.43	1	\$ 36.43	\$ 37.63	1	\$ 37.63	\$ 1.20	3.29%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.43			\$ 37.63	\$ 1.20	3.29%
Line Losses on Cost of Power	\$ 0.1114	26	\$ 2.95	\$ 0.1114	26	\$ 2.95	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	750	\$ 2.18	\$ 0.0007	750	\$ (0.53)	\$ (2.70)	-124.14%
CBR Class B Rate Riders	\$ 0.0002	750	\$ (0.15)	\$ 0.0002	750	\$ 0.15	\$ 0.30	-200.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0005	750	\$ 0.38	\$ 0.0004	750	\$ 0.30	\$ (0.08)	-20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.20			\$ 40.92	\$ (1.28)	-3.02%
RTSR - Network	\$ 0.0103	776	\$ 8.00	\$ 0.0112	776	\$ 8.70	\$ 0.70	8.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0026	776	\$ 2.02	\$ 0.0027	776	\$ 2.10	\$ 0.08	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.21			\$ 51.72	\$ (0.50)	-0.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	776	\$ 3.49	\$ 0.0045	776	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	776	\$ 1.09	\$ 0.0014	776	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 140.56			\$ 140.06	\$ (0.50)	-0.35%
HST	13%		\$ 18.27	13%		\$ 18.21	\$ (0.06)	-0.35%
Ontario Electricity Rebate	19.3%		\$ (27.13)	19.3%		\$ (27.03)	\$ 0.10	
Total Bill on TOU			\$ 131.70			\$ 131.24	\$ (0.47)	-0.35%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0353		
Proposed/Approved Loss Factor	1.0353		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.71	1	\$ 33.71	\$ 33.71	1	\$ 33.71	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0206	2000	\$ 41.20	\$ 0.0217	2000	\$ 43.40	\$ 2.20	5.34%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 74.91			\$ 77.11	\$ 2.20	2.94%
Line Losses on Cost of Power	\$ 0.1114	71	\$ 7.86	\$ 0.1114	71	\$ 7.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	2,000	\$ 6.40	\$ 0.0005	2,000	\$ (1.00)	\$ (7.40)	-115.63%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ 0.40	\$ 0.80	-200.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 89.99			\$ 85.59	\$ (4.40)	-4.89%
RTSR - Network	\$ 0.0096	2,071	\$ 19.88	\$ 0.0104	2,071	\$ 21.53	\$ 1.66	8.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0024	2,071	\$ 4.97	\$ 0.0024	2,071	\$ 4.97	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 114.84			\$ 112.09	\$ (2.74)	-2.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,071	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,071	\$ 2.90	\$ 0.0014	2,071	\$ 2.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 350.01			\$ 347.26	\$ (2.74)	-0.78%
HST	13%		\$ 45.50	13%		\$ 45.14	\$ (0.36)	-0.78%
Ontario Electricity Rebate	19.3%		\$ (67.55)	19.3%		\$ (67.02)	\$ 0.53	
Total Bill on TOU			\$ 327.95			\$ 325.38	\$ (2.57)	-0.78%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	250	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 125.96	1	\$ 125.96	\$ 125.96	1	\$ 125.96	\$ -	0.00%
Distribution Volumetric Rate	\$ 6.1255	250	\$ 1,531.38	\$ 6.3460	250	\$ 1,586.50	\$ 55.13	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,657.34			\$ 1,712.46	\$ 55.13	3.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2363	250	\$ 309.08	\$ 0.1559	250	\$ (38.98)	\$ (348.05)	-112.61%
CBR Class B Rate Riders	\$ 0.0610	250	\$ (15.25)	\$ 0.0642	250	\$ 16.05	\$ 31.30	-205.25%
GA Rate Riders	\$ 0.0008	100,000	\$ (80.00)	\$ 0.0027	100,000	\$ 270.00	\$ 350.00	-437.50%
Low Voltage Service Charge	\$ 0.2045	250	\$ 51.13	\$ 0.1956	250	\$ 48.90	\$ (2.23)	-4.35%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,922.29			\$ 2,008.44	\$ 86.15	4.48%
RTSR - Network	\$ 8.3880	250	\$ 2,097.00	\$ 9.0943	250	\$ 2,273.58	\$ 176.58	8.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3527	250	\$ 588.18	\$ 2.4009	250	\$ 600.23	\$ 12.05	2.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,607.46			\$ 4,882.24	\$ 274.78	5.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	103,530	\$ 465.89	\$ 0.0045	103,530	\$ 465.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	103,530	\$ 144.94	\$ 0.0014	103,530	\$ 144.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	103,530	\$ 11,139.83	\$ 0.1076	103,530	\$ 11,139.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 16,358.37			\$ 16,633.14	\$ 274.78	1.68%
HST	13%		\$ 2,126.59	13%		\$ 2,162.31	\$ 35.72	1.68%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 18,484.95			\$ 18,795.45	\$ 310.50	1.68%

In the manager's summary, discuss the reasons for the changes in the bill.

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	8,000,000	kWh
Demand	14,500	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7,359.96	1	\$ 7,359.96	\$ 7,359.96	1	\$ 7,359.96	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8713	14500	\$ 70,633.85	\$ 5.0494	14500	\$ 73,216.30	\$ 2,582.45	3.66%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	14500	\$ -	\$ -	14500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 77,993.81			\$ 80,576.26	\$ 2,582.45	3.31%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.8525	14,500	\$ 26,861.25	\$ 0.2267	14,500	\$ (3,287.15)	\$ (30,148.40)	-112.24%
CBR Class B Rate Riders	\$ -	14,500	\$ -	\$ -	14,500	\$ -	\$ -	
GA Rate Riders	\$ -	8,000,000	\$ -	\$ -	8,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2054	14,500	\$ 2,978.30	\$ 0.1963	14,500	\$ 2,846.35	\$ (131.95)	-4.43%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	14,500	\$ -	\$ -	14,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 107,833.36			\$ 80,135.46	\$ (27,697.90)	-25.69%
RTSR - Network	\$ 4.6466	14,500	\$ 67,375.70	\$ 5.0378	14,500	\$ 73,048.10	\$ 5,672.40	8.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1811	14,500	\$ 17,125.95	\$ 1.2053	14,500	\$ 17,476.85	\$ 350.90	2.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 192,335.01			\$ 170,660.41	\$ (21,674.60)	-11.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	8,282,400	\$ 37,270.80	\$ 0.0045	8,282,400	\$ 37,270.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	8,282,400	\$ 11,595.36	\$ 0.0014	8,282,400	\$ 11,595.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	8,282,400	\$ 891,186.24	\$ 0.1076	8,282,400	\$ 891,186.24	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,132,387.66			\$ 1,110,713.06	\$ (21,674.60)	-1.91%
HST	13%		\$ 147,210.40	13%		\$ 144,392.70	\$ (2,817.70)	-1.91%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,279,598.06			\$ 1,255,105.76	\$ (24,492.30)	-1.91%

In the manager's summary, discuss the reasons for the change in the total bill.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0353		
Proposed/Approved Loss Factor	1.0353		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.20	1	\$ 11.20	\$ 11.20	1	\$ 11.20	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0189	150	\$ 2.84	\$ 0.0202	150	\$ 3.03	\$ 0.20	6.88%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14.04			\$ 14.23	\$ 0.19	1.39%
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.57	\$ 0.1076	5	\$ 0.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	150	\$ 0.48	\$ 0.0004	150	\$ (0.06)	\$ (0.54)	-112.50%
CBR Class B Rate Riders	\$ 0.0002	150	\$ (0.03)	\$ 0.0002	150	\$ 0.03	\$ 0.06	-200.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	150	\$ 0.06	\$ 0.0004	150	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.11			\$ 14.83	\$ (0.29)	-1.89%
RTSR - Network	\$ 0.0096	155	\$ 1.49	\$ 0.0104	155	\$ 1.62	\$ 0.12	8.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0024	155	\$ 0.37	\$ 0.0024	155	\$ 0.37	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.98			\$ 16.82	\$ (0.16)	-0.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	155	\$ 0.70	\$ 0.0045	155	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	155	\$ 0.22	\$ 0.0014	155	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	150	\$ 16.14	\$ 0.1076	150	\$ 16.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 34.28			\$ 34.12	\$ (0.16)	-0.47%
HST	13%		\$ 4.46	13%		\$ 4.44	\$ (0.02)	-0.47%
Ontario Electricity Rebate	19.3%		\$ (6.62)	19.3%		\$ (6.59)	\$ (0.03)	0.45%
Total Bill on Average IESO Wholesale Market Price			\$ 38.74			\$ 38.56	\$ (0.18)	-0.47%

In the manager's summary, discuss the reasons for the changes in the bill.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	60,000	kWh
Demand	165	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.40	1	\$ 0.40	\$ 0.41	1	\$ 0.41	\$ 0.01	2.50%
Distribution Volumetric Rate	\$ 11.2435	165	\$ 1,855.18	\$ 11.6145	165	\$ 1,916.39	\$ 61.22	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	165	\$ -	\$ -	165	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,855.58			\$ 1,916.80	\$ 61.23	3.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1566	165	\$ 190.84	\$ 0.1439	165	\$ (23.74)	\$ (214.58)	-112.44%
CBR Class B Rate Riders	\$ 0.0598	165	\$ (9.87)	\$ 0.0630	165	\$ 10.40	\$ 20.26	-205.35%
GA Rate Riders	\$ 0.0008	60,000	\$ (48.00)	\$ 0.0027	60,000	\$ 162.00	\$ 210.00	-437.50%
Low Voltage Service Charge	\$ 0.1266	165	\$ 20.89	\$ 0.1211	165	\$ 19.98	\$ (0.91)	-4.34%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	165	\$ -	\$ -	165	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,009.44			\$ 2,085.44	\$ 76.00	3.78%
RTSR - Network	\$ 2.9801	165	\$ 491.72	\$ 3.2310	165	\$ 533.12	\$ 41.40	8.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7283	165	\$ 120.17	\$ 0.7432	165	\$ 122.63	\$ 2.46	2.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,621.32			\$ 2,741.18	\$ 119.85	4.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	62,118	\$ 279.53	\$ 0.0045	62,118	\$ 279.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	62,118	\$ 86.97	\$ 0.0014	62,118	\$ 86.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	62,118	\$ 6,683.90	\$ 0.1076	62,118	\$ 6,683.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,671.97			\$ 9,791.82	\$ 119.85	1.24%
HST	13%		\$ 1,257.36	13%		\$ 1,272.94	\$ 15.58	1.24%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 10,929.32			\$ 11,064.76	\$ 135.44	1.24%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,615,000	kWh
Demand	6,000	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0239	6000	\$ 143.40	\$ 0.0247	6000	\$ 148.20	\$ 4.80	3.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6000	\$ -	\$ -	6000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 143.40			\$ 148.20	\$ 4.80	3.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4938	6,000	\$ 8,962.80	\$ 0.1839	6,000	\$ (1,103.40)	\$ (10,066.20)	-112.31%
CBR Class B Rate Riders	\$ 0.0772	6,000	\$ (463.20)	\$ 0.0812	6,000	\$ 487.20	\$ 950.40	-205.18%
GA Rate Riders	\$ 0.0008	2,615,000	\$ (2,092.00)	\$ 0.0027	2,615,000	\$ 7,060.50	\$ 9,152.50	-437.50%
Low Voltage Service Charge	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,551.00			\$ 6,592.50	\$ 41.50	0.63%
RTSR - Network	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,551.00			\$ 6,592.50	\$ 41.50	0.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,707,310	\$ 12,182.89	\$ 0.0045	2,707,310	\$ 12,182.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,707,310	\$ 3,790.23	\$ 0.0014	2,707,310	\$ 3,790.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,707,310	\$ 291,306.50	\$ 0.1076	2,707,310	\$ 291,306.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 313,830.88			\$ 313,872.38	\$ 41.50	0.01%
HST	13%		\$ 40,798.01	13%		\$ 40,803.41	\$ 5.40	0.01%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 354,628.89			\$ 354,675.79	\$ 46.90	0.01%



GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name **Enova Power Corp.-Kitchener-Wilmot Hydro Rate Zone**

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Year Selected

2022

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:
 - Scenario a -If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 1,384,364	\$ 1,093,979	\$ 77,739	\$ 1,171,718	\$ (212,645)	\$ 36,236,942	-0.6%
Cumulative Balance	\$ 1,384,364	\$ 1,093,979	\$ 77,739	\$ 1,171,718	\$ (212,645)	\$ 36,236,942	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	0.7%
Cumulative Balance	0.7%



Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2023			
Total Metered excluding WMP	C = A+B	1,774,353,821	kWh	100%
RPP	A	1,054,012,627	kWh	59.4%
Non RPP	B = D+E	720,341,194	kWh	40.6%
Non-RPP Class A	D	253,818,537	kWh	14.3%
Non-RPP Class B*	E	466,522,657	kWh	26.3%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	43,752,242			43,752,242	0.03138	\$ 1,372,945	0.05377	\$ 2,352,558	\$ 979,613
February	43,693,846			43,693,846	0.06285	\$ 2,746,158	0.08249	\$ 3,604,305	\$ 858,147
March	38,260,467			38,260,467	0.06989	\$ 2,674,024	0.08031	\$ 3,072,698	\$ 398,674
April	36,601,296			36,601,296	0.08249	\$ 3,019,241	0.09853	\$ 3,606,326	\$ 587,085
May	40,657,485			40,657,485	0.08249	\$ 3,353,836	0.09962	\$ 4,050,299	\$ 696,463
June	40,247,989			40,247,989	0.09853	\$ 3,965,634	0.08293	\$ 3,337,766	\$ (627,869)
July	36,259,616			36,259,616	0.09962	\$ 3,612,183	0.04949	\$ 1,794,488	\$ (1,817,695)
August	45,301,698			45,301,698	0.05377	\$ 2,435,872	0.07606	\$ 3,445,647	\$ 1,009,775
September	34,158,941			34,158,941	0.05837	\$ 1,993,857	0.05093	\$ 1,739,715	\$ (254,143)
October	40,624,691			40,624,691	0.07332	\$ 2,978,602	0.08498	\$ 3,452,286	\$ 473,684
November	42,853,275			42,853,275	0.07040	\$ 3,016,871	0.07090	\$ 3,038,297	\$ 21,427
December	41,415,835			41,415,835	0.08340	\$ 3,454,081	0.06622	\$ 2,742,557	\$ (711,524)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	483,827,380	-	-	483,827,380		\$ 34,623,305		\$ 36,236,942	\$ 1,613,637

Annual Non-RPP Class B Wholesale kWh*	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
480,734,657	483,827,380	3,092,723	0.07413	\$ (229,273)

*Equal to (AQEW - Class A + embedded generation kWh) (Non-RPP Class B retail kWh / total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 1,384,364
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Calculated Loss Factor	1.0371
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.035

Difference 0.0021

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The Customer Information System utilized for legacy Kitchener Wilmot Hydro rate zone tracks billings by consumption period and can provide accurate data for total amount billed in period and what consumption month it relates to. This information is used for RPP settlement submissions, completion of the OEB's Commodity Model, and reconciliation of the IESO power invoice. For consistently, consumption data is used here.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1,093,979		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 16,944		Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 60,795		Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5a	Significant prior period billing adjustments recorded in current year				
5b	Significant current period billing adjustments recorded in other year(s)				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7					
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 1,171,718
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 1,384,364
	Unresolved Difference	\$ (212,645)
	Unresolved Difference as % of Expected GA Payments to IESO	
		<u>-0.6%</u>



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2023	360,353	491,126	851,479	126,605,513	0.7%
Cumulative	360,353	491,126	851,479	126,605,513	0.7%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform -
Account 1588 and 1589
Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 GA Variance True-Ups	(16,944)	Yes	
2			
3			
4			
5			
6			
7			
8			
Total	(16,944)		
Total principal adjustments included in last approved balance	552,397		
Difference	(569,341)		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 GA Variance True-Ups	16,944	Yes	
2 Settlement True-Ups	(31,679)	Yes	
3			
4			
5			
6			
7			
8			
Total	(14,735)		
Total principal adjustments included in last approved balance	360,353		
Difference	(375,088)		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 GA Variance True-Ups	16,944	2023
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	16,944	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	60,795	2024
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	60,795	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	77,739	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 GA Variance True-Ups	(16,944)	2,023
	2 Settlement True-Ups	31,679	2,023
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	14,735	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(60,795)	2,024
	2 CT 1142/142 true-up based on actuals	(445,066)	2,024
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(505,861)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(491,126)	



GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name **Enova Power Corp.-Waterloo North Rate Zone**

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2022

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:
 - Scenario a -If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 680,660	\$ 1,447,687	\$ (464,058)	\$ 983,629	\$ 302,969	\$ 33,582,136	0.9%
Cumulative Balance	\$ 680,660	\$ 1,447,687	\$ (464,058)	\$ 983,629	\$ 302,969	\$ 33,582,136	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	0.4%
Cumulative Balance	0.4%



Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2023			
Total Metered excluding WMP	C = A+B	1,436,564,875	kWh	100%
RPP	A	698,332,689	kWh	48.6%
Non RPP	B = D+E	738,232,185	kWh	51.4%
Non-RPP Class A	D	297,342,817	kWh	20.7%
Non-RPP Class B*	E	440,889,369	kWh	30.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	38,731,208			38,731,208	0.03138	\$ 1,215,385	0.05377	\$ 2,082,577	\$ 867,192
February	34,163,781			34,163,781	0.06285	\$ 2,147,194	0.08249	\$ 2,818,170	\$ 670,977
March	37,966,036			37,966,036	0.06989	\$ 2,653,446	0.08031	\$ 3,049,052	\$ 395,606
April	31,358,845			31,358,845	0.08249	\$ 2,586,791	0.09853	\$ 3,089,787	\$ 502,996
May	39,505,672			39,505,672	0.08249	\$ 3,258,823	0.09962	\$ 3,935,555	\$ 676,732
June	33,336,957			33,336,957	0.09853	\$ 3,284,690	0.08293	\$ 2,764,634	\$ (520,057)
July	44,311,425			44,311,425	0.09962	\$ 4,414,304	0.04949	\$ 2,192,972	\$ (2,221,332)
August	42,558,958			42,558,958	0.05377	\$ 2,288,395	0.07606	\$ 3,237,034	\$ 948,639
September	38,811,239			38,811,239	0.05837	\$ 2,265,412	0.05093	\$ 1,976,656	\$ (288,756)
October	38,468,727			38,468,727	0.07332	\$ 2,820,527	0.08498	\$ 3,269,072	\$ 448,545
November	37,913,105			37,913,105	0.07040	\$ 2,669,083	0.07090	\$ 2,688,039	\$ 18,957
December	37,429,556			37,429,556	0.08340	\$ 3,121,625	0.06622	\$ 2,478,585	\$ (643,040)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	454,555,510	-	-	454,555,510		\$ 32,725,676		\$ 33,582,136	\$ 856,460

Annual Non-RPP Class B Wholesale kWh*	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
452,178,516	454,555,510	2,376,994	0.07396	\$ (175,800)

*Equal to (AQEW - Class A + embedded generation kWh) (Non-RPP Class B retail kWh / total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 680,660
-----------------------------------	-------------------

Calculated Loss Factor	1.0310
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0353

Difference -0.0043

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The Customer Information System utilized for legacy Waterloo North Hydro rate zone tracks billings by consumption period and can provide accurate data for total amount billed in period and what consumption month it relates to. This information is used for RPP settlement submissions, completion of the OEB's Commodity Model, and reconciliation of the IESO power invoice. For consistently, consumption data is used here.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1,447,687		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (464,058)		Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5a	Significant prior period billing adjustments recorded in current year				
5b	Significant current period billing adjustments recorded in other year(s)				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7					
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 983,629
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 680,660
	Unresolved Difference	\$ 302,969
	Unresolved Difference as % of Expected GA Payments to IESO	0.9%



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2023	- 100,772	491,038	390,266	92,027,314	0.4%
Cumulative	- 100,772	491,038	390,266	92,027,314	0.4%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform -
Account 1588 and 1589
Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance		1,447,687	
Difference		(1,447,687)	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1	Settlement True-Ups		
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance		(100,772)	
Difference		100,772	

Note 9 **Principal adjustment reconciliation in current application:**

- Notes**
- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(464,058)	2024
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(464,058)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(464,058)	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	464,058	2,024
	2 CT 1142/142 true-up based on actuals	26,980	2,024
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	491,038	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	491,038	

Enova Power Corp.
Kitchener-Wilmot Hydro Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0017

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0155
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2023-0015

MONTHLY RATES AND CHARGES - Delivery Component

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Service Charge	\$	215.61
Distribution Volumetric Rate	\$/kW	5.5507
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0670
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6412)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1959
Retail Transmission Rate - Network Service Rate	\$/kW	5.0477
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8648

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20,054.28
Distribution Volumetric Rate	\$/kW	1.8419
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4815)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7443
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.8130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.81
Distribution Volumetric Rate	\$/kW	5.4612
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0649
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4222)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5264

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025

	\$/kW	0.2179
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.8451
Retail Transmission Rate - Network Service Rate	\$/kW	4.7593
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8157

EB-2023-0015

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
EB-2023-0015		

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

EB-2023-0015

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

EB-2023-0015

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
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Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of Switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0017

Enova Power Corp.

Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
EB-2023-0015		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

EB-2023-0015

Enova Power Corp.

Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0015

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
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Enova Power Corp.

Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	6.3460
Low Voltage Service Rate	\$/kW	0.1956
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0642
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3463)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1904
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.5502
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.5441
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)		
	\$/kW	0.0000
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)		
	\$/kW	1.2009
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)		
	\$/kW	1.2000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	5.0494
Low Voltage Service Rate	\$/kW	0.1963
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2267)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.0378

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Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered
 (see Gross Load Billing Note)

	\$/kW	1.2053
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0004)

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.41
Distribution Volumetric Rate	\$/kW	11.6145
Low Voltage Service Rate	\$/kW	0.1211
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0630
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1439)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2310
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7432

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0247
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0812
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1839)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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Customer Administration

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

EB-2023-0015**RETAIL SERVICE CHARGES (if applicable)****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)

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Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

2025 IRM Checklist

Enova Power Corp.

EB-2024-0017

Date: 15-08-2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	✓
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	✓
3	Completed Rate Generator Model and supplementary work forms in Excel format	✓
3	Current tariff sheet, PDF	✓
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	✓
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	✓
3	Distributor's internet address	✓
3	Statement confirming accuracy of billing determinants pre-populated in model	✓
3	Text searchable PDF format for all documents	✓
4	2025 IRM Checklist	✓
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	✓
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	✓
4	File the GA Analysis Workform.	✓
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	✓
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	n/a
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	n/a
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	n/a
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	✓
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	✓
3.2.3 Rate Design for Residential Electricity Customers		
Applicable only to distributors that have not completed the residential rate design transition		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	n/a
8	Mitigation plan if total bill increases for any customer class exceed 10%.	n/a

2025 IRM Checklist

Enova Power Corp.

EB-2024-0017

Date: 15-08-2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	✓
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	✓
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	✓
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	✓
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	✓
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	✓
10	Completed Tab 3 - continuity schedule in Rate Generator Model	✓
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	✓
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	✓
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	✓
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	✓
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	✓
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	✓
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	✓

2025 IRM Checklist

Enova Power Corp.

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[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	✓
3.2.6.2 Capacity Based Recovery (CBR)		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB’s Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	✓
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	✓
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	✓
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	✓
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	n/a
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	n/a
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	n/a
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	n/a
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	n/a
3.2.8 Tax Changes		

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	n/a
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	n/a
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	n/a
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	n/a
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	n/a
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	n/a
3.2.9.2 Recovery of Z-Factor Costs		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	n/a
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	n/a
20	Residential rate rider to be proposed on fixed basis	n/a
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	n/a
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	n/a
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	n/a
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	n/a
22	Evidence of passing "Means Test"	n/a

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	n/a
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	n/a
3.3.2 Incremental Capital Module		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	n/a
23	Evidence of passing "Means Test"	n/a
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	n/a
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	n/a
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	n/a
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	n/a
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	n/a
25	Details by project for the proposed capital spending plan for the expected in-service year	n/a
25	Description of the proposed capital projects and expected in-service dates	n/a
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	n/a
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	n/a
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	n/a
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	n/a
3.3.2.3 ICM Filing Requirements		
26 - 27	Calculate the maximum allowable capital amount.	n/a