

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), as amended;

AND IN THE MATTER OF an Application by Grimsby Power Incorporated under Section 78 of the OEB Act to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2025.

Grimsby Power Incorporated

2024 IRM Application

EB-2024-0027

Filed: August 15, 2024

Applicant

Grimsby Power Incorporated
231 Roberts Road,
Grimsby, ON L3M 5N2
www.grimsbypower.com

Primary License Contacts

Remy Fernandes
President and CEO
Tel: (905) 945-5437 Ext 221
Fax: (905) 945-9933

Mioara Domokos
Director of Finance
Tel: (905) 945-5437 Ext 232
Fax: (905) 945-9933

Primary Contact for the IRM application

Amy La Selva
Regulatory & Customer Accounts Supervisor
Tel: (905) 945-5437 Ext 258
Fax: (905) 945-9933

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1 **1. INTRODUCTION AND MANAGER’S SUMMARY**

2 Grimsby Power Incorporated (“Grimsby Power or GPI”) is incorporated pursuant to the *Business*
3 *Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and
4 operates the electricity distribution infrastructure serving approximately 12,000 residential and
5 commercial customers within the Town of Grimsby municipal boundaries. Grimsby Power also
6 owns and operates a 230kV to 27kV transformation station, known as Niagara West MTS, which
7 supplies Grimsby Power and Niagara Peninsula Energy Inc., a neighbouring Local Distribution
8 Company (LDC).

9 Grimsby Power receives electricity from the provincial electricity grid and transports it safely and
10 reliably through its electricity distribution network through 69 square kilometers. This electricity
11 network includes one municipal transformer station (Niagara West MTS), 354 circuit kilometers of
12 overhead lines, 345 circuit kilometers of underground cable, over 1,500 distribution transformers
13 (overhead and underground pad mounts), and over 3,700 poles.

14 Grimsby Power filed a comprehensive Cost of Service application for 2022 rates on July 30,
15 2021. GPI filed subsequent IRM’s for 2023 and 2024 rates. GPI’s most recent rates were
16 approved by the Ontario Energy Board under file EB-2023-0025, effective January 1, 2024.

17 The Applicant hereby applies to the Ontario Energy Board (the “OEB” or “the Board”) pursuant to
18 Section 78 of the *Ontario Energy Board Act, 1998* (the “OEB Act”) for approval of its proposed
19 distribution rates under the parameters set out in the Ontario Energy Board’s 4th Generation
20 Incentive Regulation Mechanism (“IRM”) for rates effective January 1, 2025.

21 Specifically, Grimsby Power hereby applies for an order or orders granting distribution rates
22 updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity
23 Distribution Rate Applications dated June 18, 2024. This application for adjusted rates pertains to
24 all Grimsby Power rate classes. GPI is not making any specific requests that will affect any
25 particular customer.

26 In the event the Board is unable to provide a Decision and Order for this Application for
27 implementation by the Applicant as of January 1, 2025, Grimsby Power requests that the Board
28 issue an Interim Rate Order declaring current Distribution Rates and Specific Service Charges as

29 interim until the decided implementation date of the approved 2025 distribution rates.

30 If the effective date does not coincide with the Board's decided implementation date for 2025
31 distribution rates and charges, Grimsby Power requests permission to recover the incremental
32 revenue from the effective date to the implementation date.

33 In the preparation of this application, Grimsby Power used the following OEB models:

34 • 2025 IRM Rate Generator Model updated July 26, 2024

35 • 2025 GA Analysis Workform updated April 16, 2024

36 Grimsby Power confirms that the values used as billing determinants in the pre-populated Rate
37 Generator model are accurate. Grimsby Power made changes to the IRM Rate Generator model
38 as described later in this application.

39 The rates and other adjustments applied for and as calculated using the above models include
40 the following:

41 • A Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2024 rates. The
42 Price Cap IR methodology provides for a mechanistic and formulaic adjustment to
43 distribution rates and charges in the period between Cost of Service applications.

44 • An adjustment to Retail Transmission Service Rates in accordance with Board Guideline
45 G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June
46 28, 2012.

47 • An inflationary adjustment to Miscellaneous Service Charges (Wireline Pole Attachment
48 Charge) and Retail Service Charges.

49 Along with adjustments to its distribution rates, Grimsby Power also seeks approval of the
50 following matters:

51 • Continuance of Rate Riders for which the sunset date has not been reached

52 • Continuance of the Specific Service Charges

- 53 • Continuance of Loss Factors
- 54 • Continuance of the Smart Metering Entity charge
- 55 • Continuance of the MicroFit monthly charge

56 The impact of this application, as filed, for a typical residential RPP customer consuming 750
 57 kWh is a reduction of \$2.64 per month or -2.0%.

58 The following table shows a summary of the total bill impacts from this application, as filed.

RATE CLASSES / CATEGORIES	Consumption (kWh)	Demand kW (if applicable)	Units	Sub-Total						Total	
				A		B		C		Total Bill	
				\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750		kWh	\$ 1.18	3.6%	\$ (4.07)	-9.8%	\$ (2.82)	-5.4%	\$ (2.64)	-2.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750		kWh	\$ 1.18	3.6%	\$ (5.57)	-13.0%	\$ (4.32)	-8.0%	\$ (4.88)	-3.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	2,200		kWh	\$ 1.18	3.6%	\$ (14.22)	-24.7%	\$ (10.56)	-11.7%	\$ (9.89)	-3.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,200		kWh	\$ 1.18	3.6%	\$ (18.62)	-30.1%	\$ (14.96)	-15.8%	\$ (16.90)	-4.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	900		kWh	\$ 1.75	3.6%	\$ (4.64)	-7.8%	\$ (3.24)	-4.5%	\$ (3.03)	-1.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	2,000		kWh	\$ 2.63	3.5%	\$ (11.57)	-11.9%	\$ (8.45)	-6.8%	\$ (7.92)	-2.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000		kWh	\$ 2.63	3.5%	\$ (15.57)	-15.4%	\$ (12.45)	-9.7%	\$ (14.07)	-3.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	15,000	52	kW	\$ 15.12	3.5%	\$ (122.87)	-21.4%	\$ (90.66)	-10.6%	\$ (102.44)	-3.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	26,000	80	kW	\$ 18.64	3.5%	\$ (199.49)	-26.2%	\$ (149.93)	-12.6%	\$ (169.43)	-3.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	950,000	3,000	kW	\$ 386.27	3.4%	\$ (7,743.53)	-39.2%	\$ (5,885.33)	-16.4%	\$ (6,650.42)	-4.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	26,000	80	kW	\$ 18.64	3.5%	\$ (199.49)	-26.2%	\$ (149.93)	-12.6%	\$ (169.43)	-3.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	440	2	kW	\$ 0.90	3.7%	\$ (5.13)	-16.3%	\$ (4.21)	-10.7%	\$ (4.76)	-4.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	61,000	170	kW	\$ 311.89	3.7%	\$ (247.69)	-2.8%	\$ (169.45)	-1.8%	\$ (191.48)	-1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	300		kWh	\$ 0.71	3.7%	\$ (1.42)	-6.3%	\$ (0.95)	-3.6%	\$ (0.89)	-1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	650		kWh	\$ 0.85	3.7%	\$ (4.87)	-15.7%	\$ (3.86)	-9.6%	\$ (4.36)	-3.4%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	5,500,000	15,700	kW	\$1,651.57	3.7%	\$ (5,272.13)	-9.3%	\$ 6,298.77	4.4%	\$ 7,117.61	0.8%

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2. PUBLICATION NOTICE

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61 Grimsby Power will post a notice related to this application on its website at
 62 www.grimsbypower.com and have a hard copy available upon request.

3. ANNUAL ADJUSTMENT MECHANISM - PRICE CAP IR (3.2.1)

63

64 In calculating 2025 rates, Grimsby Power applied a Price Cap Adjustment of 3.60% to its 2024
 65 base distribution rates as approved through our last IRM application EB-2023-0025. The
 66 application of the 3.60% adjustment is based on the rate-setting parameters provided in the
 67 Board's 2025 IRM Rate Generator model and OEB letter issued June 20, 2024. Table 1 shows
 68 the default values used in the determination of the Price Cap Adjustment.

69
 70

Table 1
 Price Cap Parameters

Price Escalator		3.60%
X-Factor	Less: Productivity Factor	0.00%
	Less: Stretch Factor Group 1	0.00%
Price Cap Index		3.60%

71

72 **4. APPLICATION OF THE ANNUAL ADJUSTMENT - PRICE CAP ADJUSTMENT (3.2.1.1)**

73 The price cap index adjustment is applied to distribution uniformly across all customer rate
 74 classes. The adjustment was not applied to the following components of delivery rates:

- 75 • Rate adders or riders
- 76 • Low voltage service charges
- 77 • Retail Transmission Service Rates
- 78 • Wholesale Market Service Rate
- 79 • Rural Rate Protection Charge
- 80 • Standard Supply Service – Administrative Charge
- 81 • Capacity Based Recovery
- 82 • MicroFit Service Charge
- 83 • Specific Service Charges
- 84 • Transformation and Primary Metering Allowances; and
- 85 • Smart Metering Entity Charge

86 **5. REVENUE TO COST RATIO ADJUSTMENTS (3.2.2)**

87 There were no prescribed adjustments to the revenue to cost ratios from GPI's 2022 Cost of
 88 Service application (EB-2021-0027).

89 **6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY CUSTOMERS (3.2.3)**

90 On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for
 91 Residential Electricity Customers (EB-2012-0210). The policy stated that electricity distributors
 92 would transition the residential rate class to a fully fixed monthly distribution service charge. The
 93 transition was implemented over a period of four years. The first year of the transition was 2016

94 as per Grimsby Power's 2016 Cost of Service application (EB-2015-0072).

95 In GPI's 2019 IRM application (EB-2018-0035) Grimsby Power sought approval for the fourth and
96 final year of the transition to fully fixed residential distribution rates. With the approval of the 2019
97 application, Grimsby Power's residential customers moved to a fully fixed distribution rate and no
98 further transitional adjustments are required.

99 **7. RETAIL TRANSMISSION SERVICE RATES (RTSR) (3.2.4)**

100 In reference to Board Guideline G-2008-0001 – Guideline *Electricity Distribution Retail*
101 *Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012
102 (Revision 4.0), Grimsby Power is applying for an adjustment to its Retail Transmission Service
103 Rates based on a comparison of historical transmission costs adjusted for new Uniform
104 Transmission Rates (UTR) and revenues generated from existing RTSRs. The expectation of this
105 approach is to minimize variances in the USoA Accounts 1584 and 1586.

106 The 2025 IRM Rate Generator Model (Tabs 10-15) was used to determine the proposed
107 adjustments to current Retail Transmission Service Rates approved in Grimsby Power's 2024
108 IRM application (EB-2023-0025). Tab 11 of the model reflects Board approved Uniform
109 Transmission Rates (UTR's) effective July 1, 2024 and Hydro One's Board approved rates
110 effective January 1, 2024. Per Chapter 3 filing requirements Board staff will update 2025 RTSR
111 worksheet values in the rate generator model to incorporate preliminary or approved uniform
112 transmission rates and sub transmission rates for 2025.

113 The proposed adjustments of the Retail Transmission Service Rates and detailed calculations
114 are presented in tab 10 to 15 of the 2025 IRM Rate Generator Model.

115 The billing determinants utilized in the model are derived from the 2023 RRR 2.1.5 –
116 Performance Based Regulation, section 2.1.5.4 – Demand and Revenue. Grimsby Power
117 confirms that the billing determinants used in the model are accurate. The loss factor applied to
118 the metered kWh is the loss factor approved by the Board during the last rebasing in 2022. The
119 current and proposed Retail Transmission Service Rates along with the dollar value and
120 percentage change are shown in Table 2 below.

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Table 2
 Retail Transmission Service Rates – Current vs. Proposed

RTSR - Network					
Rate Class	Unit	Current RTSR- Network	Proposed RTSR- Network	\$ Change	% Change
Residential Service Classification	\$/kWh	0.0098	0.0112	0.0014	14.67%
General Service Less Than 50 kW Service Classification	\$/kWh	0.0091	0.0104	0.0013	14.76%
General Service 50 To 4,999 kW Service Classification	\$/kW	3.6018	4.1316	0.5298	14.71%
Unmetered Scattered Load Service Classification	\$/kWh	0.0091	0.0104	0.0013	14.76%
Street Lighting Service Classification	\$/kW	2.6821	3.0766	0.3945	14.71%
Embedded Distributor Service Classification	\$/kW	4.7641	5.4648	0.7007	14.71%
RTSR - Connection					
Rate Class	Unit	Current RTSR- Connection	Proposed RTSR- Connection	\$ Change	% Change
Residential Service Classification	\$/kWh	0.0046	0.0048	0.0003	5.72%
General Service Less Than 50 kW Service Classification	\$/kWh	0.0041	0.0043	0.0002	5.44%
General Service 50 To 4,999 kW Service Classification	\$/kW	1.7674	1.8570	0.0896	5.07%
Unmetered Scattered Load Service Classification	\$/kWh	0.0041	0.0043	0.0002	5.45%
Street Lighting Service Classification	\$/kW	1.2963	1.3620	0.0657	5.07%
Embedded Distributor Service Classification	\$/kW	0.7164	0.7527	0.0363	5.07%

123

124 An increase in Uniform Transmission Rates charged by the IESO and sub transmission rates
 125 charged by Hydro One has led to an increase in RTSR Network and RTSR Connection for 2025.
 126 Grimsby Power will have to recoup \$3,701,842 for Network charges and \$1,072,648 for
 127 Connection charges in 2025 to offset costs imposed by the IESO and Hydro one. The increase in
 128 costs will also need to be recovered from lower volumes compared to 2023. The recovery of
 129 these costs is allocated by rate class and accounts for a year-over-year increase of
 130 approximately 14% for Network charges and 5% for Connection charges.

131 **8. LOW VOLTAGE SERVICE RATES (3.2.5)**

132 Grimsby Power is not requesting an adjustment to its low voltage rates.

9. REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE BALANCES

(3.2.6)

Grimsby Power has completed the Board Staff's 2025 IRM Rate Generator–Tab 3 Continuity Schedule (Appendix B) and Tab 4 Billing Determinants for Deferral/Variance. The allocation of the deferral and variance balance is based on kWh, kW and customer count from Grimsby Power's 2023 RRR filing. Grimsby Power confirms that the quantities in the model are accurate and is requesting disposition of all Group 1 accounts, with the exception of 1595 (2022) and 1595 (2023).

The threshold test shows a claim per kWh of (\$0.0016) which is above the disposition threshold of \$0.001 per kWh (debit or credit). The total amount requested for disposition is (\$395,186).

Grimsby Power is proposing a rate rider recovery period of one-year for all RSVA accounts. All rate riders are shown below in Table 3.

Table 3
Rate Riders for Disposition of RSVA's

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	95,971,603	0	95,971,603	0	(270,861)		(0.0028)	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,148,649	0	19,148,649	0	(51,512)		(0.0027)	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	68,091,784	197,164	65,018,751	191,209	(30,502)	(134,983)	(0.1547)	(0.7059)	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	327,241	0	327,241	0	(852)		(0.0026)	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	739,281	2,056	739,281	2,056	(1,919)		(0.9336)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	67,265,923	178,276	0	0	53,793		0.3017	0.0000	0.0000	0.00

All carrying charges for RSVA accounts are calculated using the Board's prescribed rates. The projected interest from January through June was calculated using the Board's prescribed rate of 5.49%, projected interest from July through December was calculated using the Board prescribed rate of 5.20%. The projected interest on December 31, 2023 principal balances adjusted for disposition is shown in table 4 below.

Table 4
 Projected Interest on December 31, 2023 Balances Adjusted for Disposition

Group 1 Accounts	Account Number	Closing Principal Balances at Dec 31, 2022 Adjusted for Disposition during 2023	Interest Rates												Total
			5.49%	5.49%	5.49%	5.49%	5.49%	5.49%	5.20%	5.20%	5.20%	5.20%	5.20%		
			January	February	March	April	May	June	July	August	September	October	November	December	
LV Variance Account	1550	\$ (185,516.23)	\$ (862.65)	\$ (807.00)	\$ (862.65)	\$ (834.82)	\$ (862.65)	\$ (834.82)	\$ (817.08)	\$ (817.08)	\$ (790.72)	\$ (817.08)	\$ (790.72)	\$ (817.08)	\$ (9,914.37)
Smart Metering Entity Charge Variance Account	1551	\$ (22,495.73)	\$ (104.61)	\$ (97.86)	\$ (104.61)	\$ (101.23)	\$ (104.61)	\$ (101.23)	\$ (99.08)	\$ (99.08)	\$ (95.88)	\$ (99.08)	\$ (95.88)	\$ (99.08)	\$ (1,202.22)
RSVA- Wholesale Market Service Charge	1580	\$ (194,771.23)	\$ (905.69)	\$ (847.25)	\$ (905.69)	\$ (876.47)	\$ (905.69)	\$ (876.47)	\$ (857.84)	\$ (857.84)	\$ (830.17)	\$ (857.84)	\$ (830.17)	\$ (857.84)	\$ (10,408.98)
Variance WMS – Sub-account CBR Class B	1580	\$ 36,266.33	\$ 168.64	\$ 157.76	\$ 168.64	\$ 163.20	\$ 168.64	\$ 163.20	\$ 159.73	\$ 159.73	\$ 154.58	\$ 159.73	\$ 154.58	\$ 159.73	\$ 1,938.15
RSVA- Retail Transmission Network Charge	1584	\$ 288,394.04	\$ 1,341.03	\$ 1,254.51	\$ 1,341.03	\$ 1,297.77	\$ 1,341.03	\$ 1,297.77	\$ 1,270.19	\$ 1,270.19	\$ 1,229.22	\$ 1,270.19	\$ 1,229.22	\$ 1,270.19	\$ 15,412.38
RSVA- Retail Transmission Connection Charge	1586	\$ (82,577.12)	\$ (383.98)	\$ (359.21)	\$ (383.98)	\$ (371.60)	\$ (383.98)	\$ (371.60)	\$ (363.70)	\$ (363.70)	\$ (351.97)	\$ (363.70)	\$ (351.97)	\$ (363.70)	\$ (4,413.09)
RSVA- Power	1588	\$ (155,996.11)	\$ (725.38)	\$ (678.58)	\$ (725.38)	\$ (701.98)	\$ (725.38)	\$ (701.98)	\$ (687.06)	\$ (687.06)	\$ (664.90)	\$ (687.06)	\$ (664.90)	\$ (687.06)	\$ (8,336.76)
RSVA- Global Adjustment	1589	\$ (625.31)	\$ (2.91)	\$ (2.72)	\$ (2.91)	\$ (2.81)	\$ (2.91)	\$ (2.81)	\$ (2.75)	\$ (2.75)	\$ (2.67)	\$ (2.75)	\$ (2.67)	\$ (2.75)	\$ (33.42)
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	\$ (53,519.92)	\$ (248.87)	\$ (232.81)	\$ (248.87)	\$ (240.84)	\$ (248.87)	\$ (240.84)	\$ (235.72)	\$ (235.72)	\$ (228.12)	\$ (235.72)	\$ (228.12)	\$ (235.72)	\$ (2,860.22)
Total Interest															\$ (19,818.53)

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156 The deferral and variance continuity schedule and subsequent tabs allow for the allocation of
 157 variance amounts to Grimsby Power rate classes.

158 Grimsby Power has an Embedded Distributor rate class that does not contribute to all of the
 159 variance balances. The Embedded Distributor rate class only contributes to variances in 1584
 160 RSVA-Retail Transmission Network Charge and 1586 RSVA-Retail Transmission Connection
 161 Charge. The Embedded Distributor is charged Network and Connection charges based on rates
 162 from Grimsby Power’s approved tariff sheet. The difference between the Uniform Transmission
 163 Rates and the Network and Connection charged by GPI in accordance with tariffs creates
 164 balances for the Embedded Distributor in the 1584 and 1586 variance accounts. All other
 165 charges that pertain to the Embedded Distributor rate class are charged at the final posted IESO
 166 rates and therefore the expense is equal to the revenue and no dollar value would accumulate in
 167 any other variance account.

168 To allocate variance balances appropriately amongst rate classes Grimsby Power made changes
 169 to the 2025 Rate Generator Model. Grimsby Power changed tab 4 Billing Det. For Def-Var to
 170 include quantities for the Embedded Distributor in Metered kWh for Wholesale Market
 171 Participants (WMP) and Metered kW for Wholesale Market Participants (WMP). We also
 172 removed the kWh value from Metered kWh for Non-RPP Customers (excluding WMP) and
 173 removed the kW from Metered kW for Non-RPP Customers (excluding WMP). These model
 174 changes removed any allocation of 1588, 1589 or 1580 to the Embedded Distributor, which
 175 accurately depicts how the Embedded Distributor contributed to variance accounts.

176 The Embedded Distributor does not contribute to the variance amounts in 1550 either therefore;
 177 another model change was required. To allocate the 1550 account balance to all rate classes
 178 except the Embedded Distributor, Grimsby Power used the % of Total kWh adjusted for WMP to

179 calculate the allocation instead of the % of Total kWh (Tab 5).

180 The charging parameters noted above mirror that of a Wholesale Market Participant although the
 181 customer does not pay the IESO directly. The changes to the model accommodate the need to
 182 align the allocation of variance balances to rates classes that have contributed to the variance
 183 balance. The following tables show the tabs that allocate variance balances before and after
 184 model changes.

185 **Table 5**

186 Tab 4. Billing Det. For Def-Var **Before** Adjustments for Embedded Distributor

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1995 Recovery Proportion (2021) 1	Number of Customers for Residential and GS-50
RESIDENTIAL SERVICE CLASSIFICATION	kWh	95,971,603	0	911,701	0			95,971,603	0	48%	11,022
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,148,649	0	3,033,074	0			19,148,649	0	10%	801
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	68,091,784	197,164	60,766,151	176,789	3,073,033	5,956	65,018,751	191,209	32%	114
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	327,241	0	1,156	0			327,241	0	0%	62
STREET LIGHTING SERVICE CLASSIFICATION	kW	739,281	2,056	739,281	2,056			739,281	2,056	0%	2,700
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	67,265,923	178,276	67,265,923	178,276			67,265,923	178,276	9%	1
Total		251,544,481	377,497	132,717,286	357,121	3,073,033	5,956	248,471,448	371,541	100%	14,700

187

188 **Table 6**

189 Tab 4. Billing Det. For Def-Var **After** Adjustments for Embedded Distributor

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1995 Recovery Proportion (2021) 1	Number of Customers for Residential
RESIDENTIAL SERVICE CLASSIFICATION	kWh	95,971,603	0	911,701	0			95,971,603	0	48%	11,022
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,148,649	0	3,033,074	0			19,148,649	0	10%	801
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	68,091,784	197,164	60,766,151	176,789	3,073,033	5,956	65,018,751	191,209	32%	114
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	327,241	0	1,156	0			327,241	0	0%	62
STREET LIGHTING SERVICE CLASSIFICATION	kW	739,281	2,056	739,281	2,056			739,281	2,056	0%	2,700
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	67,265,923	178,276	0	0	67,265,923	178,276	0	0	9%	1
Total		251,544,481	377,497	65,451,363	178,845	70,338,956	184,232	181,205,525	193,264	100%	14,700

190

191 **Table 7**

192 Tab 5. Allocation of Group 1 **Before** Adjustments for Embedded Distributor

Rate Class	% of Total kWh	% of non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595 (2021)
RESIDENTIAL SERVICE CLASSIFICATION	38.2%	0.7%	93.2%	38.6%	(75,742)	(22,645)	(80,403)	118,500	(34,137)	(64,902)	(28,192)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	7.6%	2.3%	6.8%	7.7%	(15,112)	(1,646)	(16,042)	23,644	(6,811)	(12,949)	(5,967)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	27.1%	45.8%	0.0%	26.2%	(53,739)	0	(54,471)	84,076	(24,220)	(43,969)	(19,124)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	(258)	0	(274)	404	(116)	(221)	(102)
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.6%	0.0%	0.3%	(583)	0	(619)	913	(263)	(500)	(224)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	26.7%	50.7%	0.0%	27.1%	(53,087)	0	(56,354)	83,056	(23,926)	(45,489)	(5,336)
Total	100.0%	100.0%	100.0%	100.0%	(198,523)	(24,291)	(208,163)	310,592	(89,474)	(168,031)	(58,945)

193

194 **Table 8**
 195 **Tab 5. Allocation of Group 1 After Adjustments for Embedded Distributor**

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP		
					1550	1551	1580	1584	1586	1588	1595_(2021)
RESIDENTIAL SERVICE CLASSIFICATION	38.2%	1.4%	93.2%	53.0%	(105,143)	(22,645)	(110,249)	118,500	(34,137)	(88,994)	(28,192)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	7.6%	4.6%	6.8%	10.6%	(20,979)	(1,646)	(21,997)	23,644	(6,811)	(17,756)	(5,967)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	27.1%	92.8%	0.0%	35.9%	(71,232)	0	(74,692)	84,076	(24,220)	(60,291)	(19,124)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.2%	(359)	0	(376)	404	(116)	(303)	(102)
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	1.1%	0.0%	0.4%	(810)	0	(849)	913	(263)	(686)	(224)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	26.7%	0.0%	0.0%	0.0%	0	0	0	83,056	(23,926)	0	(5,336)
Total	100.0%	100.0%	100.0%	100.0%	(198,523)	(24,291)	(208,163)	310,592	(89,474)	(168,031)	(58,945)

196 **Table 9**
 197 **Tab 6.1 Global Adjustment Before Adjustments for Embedded Distributor**
 198
 199

Rate Class	Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh 911,701	0	0	911,701	0.7%	\$26	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 3,033,074	0	0	3,033,074	2.4%	\$85	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 60,766,151	3,914,610	4,530,064	52,321,477	42.1%	\$1,471	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 1,156	0	0	1,156	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh 739,281	0	0	739,281	0.6%	\$21	\$0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh 67,265,923	0	0	67,265,923	54.1%	\$1,891	\$0.0000	kWh
Total	132,717,286	3,914,610	4,530,064	124,272,612	100.0%	\$3,493		

200 **Table 10**
 201 **Tab 6.1 Global Adjustment After Adjustments for Embedded Distributor**
 202
 203

Rate Class	Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh 911,701	0	0	911,701	1.6%	\$55	\$0.0001	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 3,033,074	0	0	3,033,074	5.2%	\$183	\$0.0001	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 60,766,151	3,914,610	3,694,654	53,156,886	91.9%	\$3,210	\$0.0001	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 1,156	0	0	1,156	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh 739,281	0	0	739,281	1.3%	\$45	\$0.0001	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh 0	0	0	0	0.0%	\$0	\$0.0000	
Total	65,451,363	3,914,610	3,694,654	57,842,098	100.0%	\$3,493		

207 Grimsby Power considers the above noted model changes appropriate to allow for accurate
208 allocation of variance balances to rate classes that contributed to variance account balances.

209 The deferral and variance account balances match the Audited Financial Statements and the
210 2.1.7 RRR Trial Balance.

211 **11. ADJUSTMENTS TO DEFERRAL AND VARIANCE ACCOUNTS (3.2.6)**

212 GPI did not make any adjustments to DVA balances that were previously approved by the OEB
213 on a final basis.

214 **12. COMMODITY ACCOUNTS 1588 and 1589 (3.2.6.1)**

215 On February 21, 2019, the Board issued accounting guidance related to commodity pass through
216 accounts 1588 and 1589. GPI confirms that all transactions recorded in accounts 1588 and 1589
217 are accounted for in accordance with each version of the Accounting Guidance. The balances in
218 1588 & 1589 were last disposed, on a final basis, for 2022 balances through GPI's 2024 IRM
219 application (EB-2023-0025).

220 Grimsby Power confirms that the Global Adjustment charge is prorated into RPP and non-RPP
221 portions. Grimsby Power requests the disposition of 1588 and 1589 on a final basis.

222 The Global Adjustment (GA) variance account 1589 captures the difference between the GA
223 amounts billed to non-RPP Class B customers at the 2nd estimate and the actual GA amount paid
224 by Grimsby Power to the IESO for non-RPP Class B customers.

225 To dispose of the (\$625) balance in account 1589, Grimsby Power is proposing a volumetric rate
226 rider of \$0.0001 for all Non RPP Class B customers except for the Unmetered Scattered Load
227 rate class and the Embedded Distributor that has a proposed rate rider of \$0.00.

228 The proposed GA rate rider for Non RPP Class B customers is shown in table 11 below.

229
 230

Table 11
 Tab 6.1 - GA Rate Rider for Non-RPP Class B

	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	% of total kWh	
RESIDENTIAL SERVICE CLASSIFICATION	911,701	0	0	1.6%	\$55 \$0.0001 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	3,033,074	0	0	5.2%	\$183 \$0.0001 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	60,766,151	3,914,610	3,694,654	91.9%	\$3,210 \$0.0001 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,156	0	0	0.0%	\$0 \$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	739,281	0	0	1.3%	\$45 \$0.0001 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0	0	0	0.0%	\$0 \$0.0000
Total	65,451,363	3,914,610	3,694,654	57,842,098 100.0%	\$3,493

231

232 In 2023, Grimsby Power had one transitional Class A customer. GPI had one customer
 233 participating in the Industrial Conservation Initiative (ICI) from January to June 2023 and two from
 234 July to December 2023. Grimsby Power's Class A customers paid the Global Adjustment based
 235 on their Peak Demand Factor as invoiced by the IESO creating no variance in 1589 for Class A.

236 In accordance with Chapter 3 Filing Requirements updated on June 18, 2024, global adjustment
 237 rate riders are calculated on an energy basis (kWh).

238 Account 1588 captures the difference between the amount collected from customers for the cost
 239 of electricity and the amount charged by the IESO. The OEB uses a reasonability test to ensure
 240 that the amount requested for disposal is appropriate. The reasonability test ensures that the
 241 amount requested for disposal is within one percent of the total power purchased. Grimsby
 242 Power is requesting disposition of (\$155,996) which is -1% of the \$15,679,146 paid for power.

243 **14. GA Analysis Workform (3.2.6.1)**

244 Grimsby Power completed the 2024 GA Analysis Workform (Appendix C). The completed
 245 workform shows an unresolved difference of 0.01% of expected GA payments to the IESO. The
 246 unresolved difference is within the Board's +/- 1% threshold.

247 Grimsby Power invoices its customers based on the second estimate GA with the exception of
 248 the Embedded Distributor, which is invoiced at the final posted GA rate.

249 The 2023 RRR Filing data showed 126,307,189 non-loss adjusted kWh for Non RPP Class B
 250 customers. The Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled
 251 (kWh) was 131,334,215. Using these two figures the loss factor calculated by the 2024 GA
 252 Analysis Workform is 1.0398 which matches GPI's approved loss factor of 1.0398.

253 The expected GA balance calculated using the GA Analysis workform is (\$120,855). The
 254 variance was derived by subtracting the consumption at the actual GA rate \$9,595,724, from the
 255 consumption at the billed GA rate (2nd estimate), \$9,716,579. This total combined with the
 256 expected GA volume variance of \$46,175 created a total expected GA variance of (\$74,680).
 257 Table 12 below shows the analysis of expected GA table from the GA Analysis workform.

258
 259

Table 12
Analysis of Expected GA Amount

Analysis of Expected GA Amount
 Year

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = L	N=M-K
January	11,964,703	10,263,310	12,215,034	13,916,427	0.05145	\$ 716,000	0.05377	\$ 748,286	\$ 32,286
February	9,766,937	12,215,034	9,283,530	6,835,433	0.08370	\$ 572,126	0.08249	\$ 563,855	\$ (8,271)
March	10,441,784	9,283,530	10,775,218	11,933,472	0.06864	\$ 819,114	0.08031	\$ 958,377	\$ 139,264
April	9,725,132	10,775,218	9,242,527	8,192,441	0.11617	\$ 951,716	0.09853	\$ 807,201	\$ (144,515)
May	10,295,850	9,242,527	10,431,241	11,484,564	0.09384	\$ 1,077,712	0.09962	\$ 1,144,092	\$ 66,381
June	10,388,136	10,431,241	11,580,028	11,536,923	0.08972	\$ 1,035,093	0.08293	\$ 956,757	\$ (78,336)
July	11,537,128	11,580,028	12,996,809	12,953,908	0.05105	\$ 661,297	0.04949	\$ 641,089	\$ (20,208)
August	13,141,189	12,996,809	11,969,096	12,113,476	0.05154	\$ 624,329	0.07606	\$ 921,351	\$ 297,022
September	12,143,808	11,969,096	11,704,241	11,878,953	0.07454	\$ 885,457	0.05093	\$ 604,995	\$ (280,462)
October	11,632,858	11,704,241	9,968,339	9,896,956	0.08433	\$ 834,610	0.08498	\$ 841,043	\$ 6,433
November	9,872,936	9,968,339	9,731,520	9,636,117	0.08288	\$ 798,641	0.07090	\$ 683,201	\$ (115,441)
December	9,754,833	9,731,520	10,932,231	10,955,544	0.06759	\$ 740,485	0.06622	\$ 725,476	\$ (15,009)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	130,665,294	130,160,893	130,829,814	131,334,215		\$ 9,716,579		\$ 9,595,724	\$ (120,855)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
131,944,111	131,334,215	609,896	0.07571	\$ 46,175

*Equal to (ACEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)
 **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-rpp portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ (74,680)
-----------------------------------	--------------------

260

261 The actual net change in the principal from the G/L was (\$625). The unresolved difference
 262 between the G/L and the GA Analysis workform was \$1,032 or 0.8% prior to any adjustments.

263 Adjustments to the net change included:

- 264 • An adjustment of (\$37,043) to account for the Embedded Distributor being invoiced at the
 265 final posted GA rate instead of the 2nd estimate. The analysis of the expected GA in the
 266 GA Analysis workform calculates GA revenue from the Embedded Distributor at the 2nd
 267 estimate. A reconciling item is required to accommodate GA revenue from the Embedded
 268 Distributor at the final posted rate. The calculated dollar value of GA revenue for the
 269 Embedded Distributor at the second estimate is \$4,889,941. The revenue at the final
 270 posted rate was \$4,852,899. The workform overstated the revenue by \$37,043. Table 13
 271 below shows the calculation.

Table 13
 Calculation of Embedded Distributor GA at Final Posted Rate vs. Second Estimate

	A) Embedded Distributor kWh	B) GA 2nd Estimate	C)=A*B Embedded Distributor at 2nd Estimate GA	D) Final Posted GA	E)=A*D Embedded Distributor at Final Posted GA	F)=E-C Difference Between Embedded Distributor at Final Posted Rate and 2nd Estimate
Jan-23	7,988,680.59	0.0515	\$ 411,018	0.0538	\$ 429,551	\$ 18,534
Feb-23	2,079,876.48	0.0837	\$ 174,086	0.0825	\$ 171,569	-\$ 2,517
Mar-23	6,161,546.25	0.0686	\$ 422,929	0.0803	\$ 494,834	\$ 71,905
Apr-23	3,369,117.69	0.1162	\$ 391,390	0.0985	\$ 331,959	-\$ 59,431
May-23	6,225,945.39	0.0938	\$ 584,243	0.0996	\$ 620,229	\$ 35,986
Jun-23	6,116,914.11	0.0897	\$ 548,810	0.0829	\$ 507,276	-\$ 41,534
Jul-23	7,345,578.92	0.0511	\$ 374,992	0.0495	\$ 363,533	-\$ 11,459
Aug-23	6,557,677.40	0.0515	\$ 337,983	0.0761	\$ 498,777	\$ 160,794
Sep-23	6,281,181.89	0.0745	\$ 468,199	0.0509	\$ 319,901	-\$ 148,299
Oct-23	4,832,903.30	0.0843	\$ 407,559	0.0850	\$ 410,700	\$ 3,141
Nov-23	4,716,674.71	0.0829	\$ 390,918	0.0709	\$ 334,412	-\$ 56,506
Dec-23	5,589,825.95	0.0676	\$ 377,816	0.0662	\$ 370,158	-\$ 7,658
	67,265,922.68		\$ 4,889,941		\$ 4,852,899	-\$ 37,043

- A minor adjustment of \$2,146 to remove prior year end unbilled to actual revenue difference.
- A minor adjustment of \$110 to add current year end unbilled to actual revenue difference.
- An adjustment of (\$38,227) to account for difference in IESO posted GA rate and rate charged on the IESO invoice.

The reconciling items from the GA Analysis workform and total unresolved difference is shown in table 14 below.

Table 14
 GA Reconciling Items

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments	
			Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (625)			
1a) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a) Remove prior year end unbilled to actual revenue differences	\$ 2,136		No	Not material.
2b) Add current year end unbilled to actual revenue differences	\$ 110		No	Not material.
3a) Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b) Add difference between current year accrual/forecast to actual from long term load transfers				
4) Remove GA balances pertaining to Class A customers				
5a) Significant prior period billing adjustments recorded in current year				
5b) Significant current period billing adjustments recorded in other year(s)				
6) Differences in GA IESO posted rate and rate charged on IESO invoice	\$ (38,227)		No	Not material.
7) Embedded Distributor Charge at Final Posted Rate	\$(37,043)	Grimsby's Embedded Distributor rate class is invoiced at the final posted rate. The reconciling item represents an adjustment to the expected GA Variance due to the difference between the second and final rates listed in the table (Note 4) above.	No	Difference is due to the calculation in this spreadsheet, not the balance in regulatory account.
8)				
9)				
10)				

Note 6
 Adjusted Net Change in Principal Balance in the GL \$ (73,648)
 Net Change in Expected GA Balance in the Year Per Analysis \$ (74,690)
 Unresolved Difference \$ 1,032
 Unresolved Difference as % of Expected GA Payments to IESO 0.01%

15. CAPACITY BASED RECOVERY (CBR) (3.2.6.2)

Grimsby Power follows the OEB’s Accounting Guidance on CBDR issued July 25, 2016.

Grimsby Power records WMS revenues for CBDR on all consumption effective January 1, 2016 and onwards for Class B customers, excluding Wholesale Market Participants, in Account 4062

Billed - WMS Sub-account CBR class B. Costs recorded from charge type 1351 for CBDR class

B consumption are recorded in Account 4708 Charges – WMS, Sub-account CBDR Class B.

Grimsby Power tracks the variance between CBDR revenue and costs from Class B customers in

Account 1580 WMS Sub-account CBDR Class B. Monthly opening balances are subject to

carrying charges at the Board's prescribed rate.

The balance of 1580 Sub-account CBDR Class B was not added to Account 1580 WMS control

account because, when separated, the volumetric rate rider for CBR Class B was plus/minus

\$0.0000 for all rate classes. The CBR Class B rate rider for each rate class is shown in Table 15

below.

Grimsby Power’s class A customers are charged CBR based on their peak demand factor and no

variance accumulates in 1580 WMS Sub-account CBDR Class A.

Table 15
CBR Class B Rate Rider

		Total Metered 2023 Consumption Minus WMP		Total Metered 2023 Consumption for Full Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	95,971,603	0	0	0	0	0	95,971,603	0	55.3%	\$20,817	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,148,649	0	0	0	0	0	19,148,649	0	11.0%	\$4,154	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,018,751	191,209	3,914,610	10,024	3,694,654	8,813	57,409,487	172,372	33.1%	\$12,453	\$0.0722	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	327,241	0	0	0	0	0	327,241	0	0.2%	\$71	\$0.0002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	739,281	2,056	0	0	0	0	739,281	2,056	0.4%	\$160	\$0.0778	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		181,205,525	193,264	3,914,610	10,024	3,694,654	8,813	173,596,261	174,427	100.0%	\$37,655		

15. DISPOSITION OF 1595 (3.2.6.3)

On an annual basis Grimsby Power transfers principal and carrying charge amounts approved for

disposition to account 1595 for that rate year. As per chapter 3 filing requirements distributors

become eligible to seek disposition of residual balances in account 1595, only one time, two

years after the expiry of the rate rider.

308 In this application GPI is requesting, for the first time, the disposition of the residual balance in
 309 account 1595 (2021) two years after its expiration. The residual balance of (\$58,945) is mainly
 310 attributable to the over recovery of the 2021 DVA rate rider. The over recovery is due to higher
 311 kWh's and kW invoiced in 2021 compared to forecast amounts in GPI's 2021 IRM Application.
 312 The comparison between the forecast and invoiced quantities by rate class multiplied by the
 313 applicable rate for each rate rider is shown in table 16, 17 and 18. The invoiced kWh's and kW's
 314 were between eight million and eleven million higher than forecast quantities leading to an over
 315 recovery of (\$58,945). The tables below account for (\$56,924) of the residual amount. The
 316 remaining amount can be attributed to interest.

317 **Table 16**
 318 Comparison Between 2021 Forecast and Invoiced – DVA Rate Rider

DVA Rate Rider														
Rate Class	Unit	Total Forecast Metered Quantity	Total Forecast Metered Quantity (Less WMP)	Deferral/Variance Rate Rider	Deferral/Variance Rate Rider Non-WMP	Forecast Recovery	Total Invoiced Metered Quantity	Total Invoiced Metered Quantity (Less WMP)	Deferral/Variance Rate Rider	Deferral/Variance Rate Rider Non-WMP	Invoiced Recovery	Difference Between Forecast and Invoiced Recovery		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,082,683		0.0028	0.0000	\$263,431.51	102,778,542		0.0028	0.0000	\$287,713.41	8,695,859	(\$24,281.90)	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,809,072		0.0028	0.0000	\$55,465.40	19,487,785		0.0028	0.0000	\$54,565.80	321,287	\$899.60	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	177,259	170,642	0.6978	0.3260	\$123,691.33	206,969	203,677	0.6978	0.3260	\$144,422.68	62,744	(\$31,500.70)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	336,466		0.0028	0.0000	\$942.10	324,365		0.0028	0.0000	\$908.22	12,101	\$33.88	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,064		1.0191	0.0000	\$2,103.42	1,880		1.0191	0.0000	\$1,915.70	184	\$187.72	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	143,708		0.3482	0.0000	\$50,039.13	164,986		0.3482	0.0000	\$7,448.17	21,278	(\$7,408.05)	
Total		114,551,252	170,642			\$495,672.90	122,964,527	203,677			\$546,973.98	\$66,398.64	8,446,309	(\$62,070.43)

319
 320
 321 **Table 17**
 322 Comparison Between 2021 Forecast and Invoiced – CBR Rate Rider

CBR Rate Rider									
Rate Class	Unit	Total Forecast Metered Quantity	CBR Rate Rider	Forecast Recovery	Total Invoiced Metered Quantity	CBR Rate Rider	Invoiced Recovery	Difference Between Forecast and Invoiced Recovery	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	94,082,683	-0.0001	(\$9,408.27)	102,754,718	-0.0001	(\$10,275.47)	8,672,035	\$867.20
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,809,072	-0.0001	(\$1,980.91)	19,473,224	-0.0001	(\$1,947.32)	335,848	(\$33.58)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	161,712	-0.0315	(\$5,093.93)	192,560	-0.0315	(\$6,065.63)	30,847	\$971.70
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	336,466	-0.0001	(\$33.65)	323,791	-0.0001	(\$32.38)	12,675	(\$1.27)
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,064	-0.0315	(\$65.02)	1,880	-0.0315	(\$59.21)	184	(\$5.80)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	-	-	-	-	-	-	-	-
Total		114,391,997		(\$16,581.77)	122,746,173		(\$18,380.02)	8,354,175	\$1,798.24

323
 324 **Table 18**
 325 Comparison Between 2021 Forecast and Invoiced – GA Rate Rider

Global Adjustment Rate Rider									
Rate Class	Unit	Total Forecast Metered Quantity	Global Adjustment Rate Rider	Forecast Recovery	Total Invoiced Metered Quantity	Global Adjustment Rate Rider	Invoiced Recovery	Difference Between Forecast and Invoiced Recovery	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,833,869	(\$0.0003)	(\$550.16)	1,334,943	(\$0.0003)	(\$400.48)	498,926	(\$149.68)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,996,666	(\$0.0003)	(\$1,199.00)	3,593,895	(\$0.0003)	(\$1,078.17)	402,771	(\$120.83)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	53,965,725	(\$0.0003)	(\$16,189.72)	66,037,967	(\$0.0003)	(\$19,811.39)	12,072,242	\$3,621.67
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,156	\$0.0000	\$0.00	-	\$0.0000	\$0.00	1,156	\$0.00
STREET LIGHTING SERVICE CLASSIFICATION	kWh	742,610	(\$0.0003)	(\$222.78)	732,358	(\$0.0003)	(\$219.71)	10,252	(\$3.08)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	-	\$0.0000	\$0.00	-	\$0.0000	\$0.00	-	\$0.00
Total		60,540,026		(\$18,161.66)	71,699,164		(\$21,509.75)	11,159,138	\$3,348.09

326
 327 The residual balances in the 1595 (2022) and 1595 (2023) are not eligible for disposition.

328 **16. LRAM VARIANCE ACCOUNT (LRAMVA) (3.2.7)**

329 Grimsby Power is not requesting a disposition for account 1568 in this IRM application. The
330 balance was fully disposed of in 2023 and the current balance is zero. In our 2023 IRM
331 application (EB-2022-0035) GPI noted that we would not seek any further dispositions for
332 LRAMVA.

333 GPI is not requesting the use of the LRAMVA for any distribution rate funded CDM activities or
334 LIP activities.

335 **17. TAX CHANGE (3.2.8)**

336 The OEB's 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive
337 Regulation for Ontario's Electricity Distributors prescribes the 50/50 sharing of impacts from
338 legislated tax changes for distributors tax rates embedded in OEB approved base rates known at
339 the time of the application.

340 Grimsby Power completed the Board's 2024 IRM Rate Generator Model (Tab 8. STS-Tax
341 Change and Tab 9. Shared Tax-Rate Rider). In GPI's 2022 Cost of Service application grossed
342 up taxes of \$303,465 were included in rates. The grossed-up tax amount calculated for 2025 is
343 \$236,803, a reduction of \$66,663. The total amount of shared tax savings is \$33,331. The
344 calculation of the tax difference and shared amount is shown in table 19 below.

345

346
 347

Table 19
Summary – Sharing of Tax Change Forecast Amounts
Summary - Sharing of Tax Change Forecast Amounts

	2022	2025
OEB-Approved Rate Base	\$ 28,607,691	\$ 28,607,691
OEB-Approved Regulatory Taxable Income	\$ 841,687	\$ 841,687
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		11.8%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		7.1%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 110,209
Provincial Taxes Payable		\$ 74,599
Federal Effective Tax Rate		13.1%
Provincial Effective Tax Rate		8.9%
Combined Effective Tax Rate	26.5%	22.0%
Total Income Taxes Payable	\$ 223,047	\$ 184,808
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 223,047	\$ 184,808
Grossed-up Income Taxes	\$ 303,465	\$ 236,803
Incremental Grossed-up Tax Amount		-\$ 66,663
Sharing of Tax Amount (50%)		-\$ 33,331

348

349 The reduction in calculated gross taxes for 2025 is due to a decrease in the combined Federal
 350 and Provincial effective tax rate. In the 2022 Cost of Service the combined effective tax rate was
 351 26.5%. In GPI's 2025 IRM the combined effective tax rate is 22.0% as calculated in tab 8. STS-
 352 Tax Change. This results in a reduced grossed up income tax amount for 2025.

353 The calculated tax sharing amount of \$33,331 is allocated to customer rate classes based on
 354 GPI's 2023 Board approved billing determinants and distribution rates. The allocation produced a
 355 rate rider to the fourth decimal place for all rate classes.

356 The calculation of the rate riders for the tax-sharing amount is shown in table 20 below.

357
 358

Table 20
 Summary – Sharing of Tax Change Rate Riders

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	11,153	98,232,382	0	30.08	0.0000	0.0000	4,025,787	0	0	4,025,787	100.0%	0.0%	0.0%	62.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	845	22,769,981	0	26.39	0.0211	0.0000	267,595	480,447	0	748,041	35.8%	64.2%	0.0%	11.7%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	96	79,247,803	224,689	219.11	0.0000	3.4050	252,415	0	765,066	1,017,481	24.8%	0.0%	75.2%	15.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	60	311,198	0	15.03	0.0094	0.0000	10,822	2,925	0	13,747	78.7%	21.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,730	751,790	2,087	2.50	0.0000	6.2475	81,900	0	13,039	94,939	86.3%	0.0%	13.7%	1.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1	58,660,344	190,745	17333.83	0.0000	1.5510	208,006	0	295,845	503,851	41.3%	0.0%	58.7%	7.9%
Total		14,885	259,973,498	417,521				4,846,524	483,372	1,073,950	6,403,846				100.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	95,971,603	-20,954	-0.16 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,148,649	-3,893	-0.0002 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	68,091,784	197,164	-5,296 -0.0269 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	327,241	-72	-0.0002 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	739,281	2,056	-494 -0.2404 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	67,265,923	178,276	-2,622 -0.0147 kW
Total		251,544,481	377,497	-\$33,331

359

360 This IRM application excludes the impacts of changes in CCA rules from the tax change
 361 calculation.

362 **18. Z-FACTOR CLAIMS (3.2.9)**

363 Grimsby Power is not applying for a Z-Factor claim in this application.

364 **19. ADVANCED CAPITAL MODULE (3.3.1)**

365 Grimsby Power is not seeking ACM funding in this application.

366 **20. INCREMENTAL CAPITAL MODULE (3.3.2)**

367 Grimsby Power is not filing an ICM in this application.

368 **21. CURRENT TARIFF SHEETS**

369 Grimsby Power`s current 2024 tariff sheets from EB-2023-0025 are provided in Appendix D.

370 **22. PROPOSED TARIFF SHEETS**

371 Grimsby Power`s proposed 2025 tariff sheets are provided in Appendix E. The proposed tariff
 372 sheets do not include a tariff sheet for Ontario Electricity Support Program Recipient credits.
 373 Grimsby Power currently applies OESP credits as follows according to EB-2016-0376 Order for
 374 OESP Credits and in accordance with Schedule 1 of O. Reg. 314/15 under the *Ontario Energy*

375 Board Act, 1998.

Class	Tariff Value	OESP Monthly Credit Amount
A	T10	\$35
B	T11	\$40
C	T1	\$45
D	T2	\$51
E	T12	\$52
F	T3	\$57
G	T13	\$60
H	T4	\$63
I	T5	\$68
J	T6	\$75
K	T7	\$83
L	T8	\$90
M	T9	\$113

376

377 **23. BILL IMPACTS**

378 Grimsby Power has provided the bill impacts from this application in Appendix F.

379 Utilizing the 2025 Rate Generator model the total bill impacts, as filed, for Grimsby Power
 380 customers are between -4.7% and 0.8%.

381 The bill impacts from Tab 20 of the 2024 Rate Generator Model are shown in table 21 below.

382

383

Table 21
Summary of Bill Impacts

RATE CLASSES / CATEGORIES	Consumption (kWh)	Demand kW (if applicable)	Units	Sub-Total						Total	
				A		B		C		Total Bill	
				\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750		kWh	\$ 1.18	3.6%	\$ (4.07)	-9.8%	\$ (2.82)	-5.4%	\$ (2.64)	-2.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750		kWh	\$ 1.18	3.6%	\$ (5.57)	-13.0%	\$ (4.32)	-8.0%	\$ (4.88)	-3.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	2,200		kWh	\$ 1.18	3.6%	\$ (14.22)	-24.7%	\$ (10.56)	-11.7%	\$ (9.89)	-3.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,200		kWh	\$ 1.18	3.6%	\$ (18.62)	-30.1%	\$ (14.96)	-15.8%	\$ (16.90)	-4.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	900		kWh	\$ 1.75	3.6%	\$ (4.64)	-7.8%	\$ (3.24)	-4.5%	\$ (3.03)	-1.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	2,000		kWh	\$ 2.63	3.5%	\$ (11.57)	-11.9%	\$ (8.45)	-6.8%	\$ (7.92)	-2.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000		kWh	\$ 2.63	3.5%	\$ (15.57)	-15.4%	\$ (12.45)	-9.7%	\$ (14.07)	-3.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	15,000	52	kW	\$ 15.12	3.5%	\$ (122.87)	-21.4%	\$ (90.66)	-10.6%	\$ (102.44)	-3.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	26,000	80	kW	\$ 18.64	3.5%	\$ (199.49)	-26.2%	\$ (149.93)	-12.6%	\$ (169.43)	-3.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	950,000	3,000	kW	\$ 386.27	3.4%	\$ (7,743.53)	-39.2%	\$ (5,885.33)	-16.4%	\$ (6,650.42)	-4.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	26,000	80	kW	\$ 18.64	3.5%	\$ (199.49)	-26.2%	\$ (149.93)	-12.6%	\$ (169.43)	-3.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	440	2	kW	\$ 0.90	3.7%	\$ (5.13)	-16.3%	\$ (4.21)	-10.7%	\$ (4.76)	-4.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	61,000	170	kW	\$ 311.89	3.7%	\$ (247.69)	-2.8%	\$ (169.45)	-1.8%	\$ (191.48)	-1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	300		kWh	\$ 0.71	3.7%	\$ (1.42)	-6.3%	\$ (0.95)	-3.6%	\$ (0.89)	-1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	650		kWh	\$ 0.85	3.7%	\$ (4.87)	-15.7%	\$ (3.86)	-9.6%	\$ (4.36)	-3.4%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	5,500,000	15,700	kW	\$1,651.57	3.7%	\$ (5,272.13)	-9.3%	\$ 6,298.77	4.4%	\$ 7,117.61	0.8%

384

385 The largest percentage decrease occurs for the Embedded Distributor rate classification. The
386 total bill impact for this type of customer is \$7,117.61 or 0.8%, one customer would be impacted
387 at this level.

388 A typical residential customer with monthly consumption of 750 kWh will see a monthly bill
389 decrease of \$2.64 or -2.0%.

390 A main contributor to the total bill change is a decrease in rate riders. The significant decrease in
391 rate riders was offset by an increase in distribution revenue and retail transmission service
392 charges.

393 This application, as filed, does not have any rate class with a bill impact above the 10% threshold
394 for which rate mitigation would apply. Grimsby Power believes the proposed bill impacts are just
395 and reasonable.

396 **24. CERTIFICATION**

397 Grimsby Power followed the instructions provided for the 2025 IRM Rate Generator Model as well
398 as OEB's Chapter 1 (issued April 18, 2022) and Chapter 3 (issued June 18, 2024) Filing
399 Requirements for Electricity Distribution Rate Applications.

400 Grimsby Power has assessed the organization's processes and procedures and to the best of my
401 knowledge, the following statements regarding deferral and variance accounts are true:

- 402 • Grimsby Power has appropriately established a process to settle RPP claims to accurately
403 allocate amounts to 1588 and 1589.
- 404 • Sufficient controls have been designed and implemented to provide reasonable assurance
405 of the accuracy, consistency and completeness of account balances. This includes regular
406 management review and an annual third-party auditor review of all regulatory account
407 balances.
- 408 • The staff responsible for the disposition of the two accounts are sufficiently trained for the
409 preparation and review of the account balances.

410 The evidence filed in this application is accurate, consistent and complete to the best of my
411 knowledge.

412 Grimsby Power confirms that the documents filed in support of its 2025 IRM application EB-2024-
413 0027 does not include any personal information as defined in the Freedom of Information and
414 Protection of Privacy Act that has not been otherwise redacted under rule 9A of the OEB's Rules
415 of Practice and Procedure.

416 Accordingly, Grimsby Power applies for an order or orders approving the Tariff of Rates and
417 Charges outlined in Appendix E to this application pursuant to section 78 of the OEB Act, to take
418 effect on January 1, 2025.



Remy Fernandes
President and CEO
Grimsby Power Incorporated



Mioara Domokos
Director of Finance
Grimsby Power Incorporated

419

APPENDIX A – 2025 IRM CHECKLIST

2025 IRM Checklist

Grimsby Power Inc.

EB-2024-0027

Date: August 15, 2024

[Chapter 3 - Incentive Rate-
Setting Applications Updated on
June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	Pg 1-3 lines 1-59
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Title Pg
3	Completed Rate Generator Model and supplementary work forms in Excel format	Complete/Submitted
3	Current tariff sheet, PDF	Appendix D
3	Supporting documentation (e.g. relevant past decisions, RRFW etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Pg 1 lines 24-25
3	Distributor's internet address	Pg 3 line 62
3	Statement confirming accuracy of billing determinants pre-populated in model	Pg 5 lines 116-117, Pg 7 line 138
3	Text searchable PDF format for all documents	Complete/Submitted
4	2025 IRM Checklist	Complete/Submitted
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Pg 21-22 lines 400-421
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Pg 5 lines 116-117, Pg 7 line 138
4	File the GA Analysis Workform.	Complete/Submitted
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Pg 2 lines 37-38, Pg 8 lines 158-208
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers		
	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates		
	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
		Pg 6 line 132
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	N/A
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	N/A
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Complete/Submitted
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 - Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model)	Pg 11 lines 209-210
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	N/A
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Pg 11 lines 212-213
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Pg 7 lines 143-144
3.2.6.1 Commodity Accounts 1588 and 1589		

2025 IRM Checklist

Grimsby Power Inc.

EB-2024-0027

Date: August 15, 2024

[Chapter 3 - Incentive Rate-
Setting Applications Updated on
June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Pg 11 lines 217-219
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Complete/Submitted
3.2.6.2 Capacity Based Recovery (CBR)		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Pg 15 lines 286-302
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Pg 19 lines 308-309
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	Pg 19 lines 308-309
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	Pg 19-20 lines 309-326
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Pg 17 lines 329-330
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	N/A
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	N/A
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Pg 17 lines 333-334
3.2.8 Tax Changes		
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Pg 17 lines 336-361
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs		

2025 IRM Checklist

Grimsby Power Inc.

EB-2024-0027

Date: August 15, 2024

[Chapter 3 - Incentive Rate-
Setting Applications Updated on
June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A
20	Residential rate rider to be proposed on fixed basis	N/A
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22	Evidence of passing "Means Test"	N/A
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
23	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	N/A
3.3.2.3 ICM Filing Requirements		
26 - 27	Calculate the maximum allowable capital amount.	N/A

APPENDIX B – TAB 3 CONTINUITY SCHEDULE

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2021									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/(Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0			(53,472)	(53,472)	0			1,166	1,166
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	(53,472)	(53,472)	0	0	0	1,166	1,166
Total Group 1 Balance requested for disposition		0	0	0	(53,472)	(53,472)	0	0	0	1,166	1,166
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0	(53,472)	(53,472)	0	0	0	1,166	1,166



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2022									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022
Group 1 Accounts											
LV Variance Account	1550	0			221,835	221,835	0			6,358	6,358
Smart Metering Entity Charge Variance Account	1551	0			(38,958)	(38,958)	0			(470)	(470)
RSVA - Wholesale Market Service Charge ⁵	1580	0			582,375	582,375	0			9,468	9,468
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(37,879)	(37,879)	0			(799)	(799)
RSVA - Retail Transmission Network Charge	1584	0			746,585	746,585	0			11,797	11,797
RSVA - Retail Transmission Connection Charge	1586	0			27,598	27,598	0			167	167
RSVA - Power ⁴	1588	0			301,800	301,800	0			5,511	5,511
RSVA - Global Adjustment ⁴	1589	0			285,990	285,990	0			4,726	4,726
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(53,472)	(48)			(53,520)	1,166	(1,030)			136
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	6,114			6,114	0	13,017			13,017
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	285,990	285,990	0	0	0	4,726	4,726
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(53,472)	6,066	0	1,803,356	1,755,950	1,166	11,987	0	32,032	45,185
Total Group 1 Balance requested for disposition		(53,472)	6,066	0	2,089,345	2,041,939	1,166	11,987	0	36,757	49,910
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1568	0				0	0				0
	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(53,472)	6,066	0	2,089,345	2,041,939	1,166	11,987	0	36,757	49,910



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2023									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments ¹ during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments ¹ during 2023	Closing Interest Amounts as of Dec 31, 2023
Group 1 Accounts											
LV Variance Account	1550	221,835	(185,516)	350,783		(314,465)	6,358	(9,600)	6,248		(9,490)
Smart Metering Entity Charge Variance Account	1551	(38,958)	(22,496)	(6,757)		(54,697)	(470)	(2,218)	(114)		(2,574)
RSVA - Wholesale Market Service Charge ⁵	1580	582,375	(194,771)	145,310		242,293	9,468	19,075	2,553		25,990
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(37,879)	36,266	(21,125)		19,512	(799)	(1,003)	(359)		(1,443)
RSVA - Retail Transmission Network Charge	1584	746,585	288,394	321,317		713,662	11,797	28,248	5,661		34,384
RSVA - Retail Transmission Connection Charge	1586	27,598	(82,577)	(18,236)		(36,743)	167	(171)	(314)		311
RSVA - Power ⁴	1588	301,800	(155,996)	101,449		44,355	5,511	6,414	2,184		9,740
RSVA - Global Adjustment ⁴	1589	285,990	(625)	174,200		111,165	4,726	9,903	2,816		11,813
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(53,520)	(0)			(53,520)	136	(2,701)			(2,565)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	6,114	(283)			5,831	13,017	64			13,081
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0	38,651			38,651	0	15,166			15,166
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	285,990	(625)	174,200	0	111,165	4,726	9,903	2,816	0	11,813
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		1,755,950	(278,329)	872,742	0	604,879	45,185	53,273	15,860	0	82,598
Total Group 1 Balance requested for disposition		2,041,939	(278,954)	1,046,942	0	716,044	49,910	63,176	18,676	0	94,411
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1568 1509	0 0		0		0 0	0 0				0 0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		2,041,939	(278,954)	1,046,942	0	716,044	49,910	63,176	18,676	0	94,411



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2022				Projected Interest on Dec-31-2024 Balances				Account Disposition: Yes/No?
		Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	
Group 1 Accounts										
LV Variance Account	1550	(128,948)	(6,398)	(185,516)	(3,092)	(9,914)		(13,007)	(198,523)	
Smart Metering Entity Charge Variance Account	1551	(32,201)	(1,981)	(22,496)	(593)	(1,202)		(1,795)	(24,291)	
RSVA - Wholesale Market Service Charge ⁵	1580	437,064	28,973	(194,771)	(2,983)	(10,409)		(13,392)	(208,163)	
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0			0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580	(16,754)	(1,286)	36,266	(158)	1,938		1,781	38,047	
RSVA - Retail Transmission Network Charge	1584	425,268	27,599	288,394	6,785	15,412		22,198	310,592	
RSVA - Retail Transmission Connection Charge	1586	45,834	2,794	(82,577)	(2,484)	(4,413)		(6,897)	(89,474)	
RSVA - Power ⁴	1588	200,351	13,438	(155,996)	(3,698)	(8,337)		(12,035)	(168,031)	
RSVA - Global Adjustment ⁴	1589	111,790	7,552	(625)	4,261	(33)		4,228	3,602	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	0	(53,520)	(2,565)	(2,860)		(5,425)	(58,945)	Yes
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	0	5,831	13,081			13,081	0	No
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0	0	38,651	15,166			15,166	0	No
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0			0	0	No
RSVA - Global Adjustment requested for disposition	1589	111,790	7,552	(625)	4,261	(33)	0	4,228	3,602	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		930,614	63,140	(325,734)	19,459	(19,785)	0	(326)	(398,789)	
Total Group 1 Balance requested for disposition		1,042,403	70,691	(326,360)	23,720	(19,819)	0	3,901	(395,186)	
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1568			0	0			0	0	
	1509			0	0			0	0	
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		1,042,403	70,691	(326,360)	23,720	(19,819)	0	3,901	(395,186)	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2.1.7 RRR ⁵	
Account Descriptions	Account Number	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	(323,955)	0
Smart Metering Entity Charge Variance Account	1551	(57,271)	0
RSVA - Wholesale Market Service Charge ⁵	1580	286,353	18,069
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0	(18,069)
RSVA - Retail Transmission Network Charge	1584	748,047	0
RSVA - Retail Transmission Connection Charge	1586	(36,433)	0
RSVA - Power ⁴	1588	54,095	0
RSVA - Global Adjustment ⁴	1589	122,977	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(56,085)	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	18,911	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	53,817	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595		0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595		0
RSVA - Global Adjustment requested for disposition	1589	122,977	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		687,478	1
Total Group 1 Balance requested for disposition		810,456	1
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1568 1509	0	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		810,456	1

APPENDIX C – GA ANALYSIS WORKFORM



GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2022

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:
 - Scenario a - If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ (74,680)	\$ (625)	\$ (73,023)	\$ (73,648)	\$ 1,032	\$ 9,595,724	0.0%
Cumulative Balance	\$ (74,680)	\$ (625)	\$ (73,023)	\$ (73,648)	\$ 1,032	\$ 9,595,724	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	-1.0%
Cumulative Balance	-1.0%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2023			
Total Metered excluding WMP	C = A+B	248,471,448	kWh	100%
RPP	A	115,754,162	kWh	46.6%
Non RPP	B = D+E	132,717,286	kWh	53.4%
Non-RPP Class A	D	6,410,097	kWh	2.6%
Non-RPP Class B*	E	126,307,189	kWh	50.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	11,964,703	10,263,310	12,215,034	13,916,427	0.05145	\$ 716,000	0.05377	\$ 748,286	\$ 32,286
February	9,766,937	12,215,034	9,283,530	6,835,433	0.08370	\$ 572,126	0.08249	\$ 563,855	\$ (8,271)
March	10,441,784	9,283,530	10,775,218	11,933,472	0.06864	\$ 819,114	0.08031	\$ 958,377	\$ 139,264
April	9,725,132	10,775,218	9,242,527	8,192,441	0.11617	\$ 951,716	0.09853	\$ 807,201	\$ (144,515)
May	10,295,850	9,242,527	10,431,241	11,484,564	0.09384	\$ 1,077,712	0.09962	\$ 1,144,092	\$ 66,381
June	10,388,136	10,431,241	11,580,028	11,536,923	0.08972	\$ 1,035,093	0.08293	\$ 956,757	\$ (78,336)
July	11,537,128	11,580,028	12,996,809	12,953,908	0.05105	\$ 661,297	0.04949	\$ 641,089	\$ (20,208)
August	13,141,189	12,996,809	11,969,096	12,113,476	0.05154	\$ 624,329	0.07606	\$ 921,351	\$ 297,022
September	12,143,808	11,969,096	11,704,241	11,878,953	0.07454	\$ 885,457	0.05093	\$ 604,995	\$ (280,462)
October	11,632,858	11,704,241	9,968,339	9,896,956	0.08433	\$ 834,610	0.08498	\$ 841,043	\$ 6,433
November	9,872,936	9,968,339	9,731,520	9,636,117	0.08288	\$ 798,641	0.07090	\$ 683,201	\$ (115,441)
December	9,754,833	9,731,520	10,932,231	10,955,544	0.06759	\$ 740,485	0.06622	\$ 725,476	\$ (15,009)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	130,665,294	130,160,893	130,829,814	131,334,215		\$ 9,716,579		\$ 9,595,724	\$ (120,855)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
131,944,111	131,334,215	609,896	0.07571	\$ 46,175

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ (74,680)
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Calculated Loss Factor	1.0398
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0398

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item		Amount	Explanation	Principal Adjustments	
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
		\$ (625)			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences	\$ 2,136		No	Not material.
2b	Add current year end unbilled to actual revenue differences	\$ 110		No	Not material.
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5a	Significant prior period billing adjustments recorded in current year				
5b	Significant current period billing adjustments recorded in other year(s)				
6	Differences in GA IESO posted rate and rate charged on IESO invoice	\$ (38,227)		No	Not material.
7	Embedded Distributor Charge at Final Posted Rate	\$ (37,043)	Grimsby's Embedded Distributor rate class is invoiced at the final posted rate. The reconciling item represents a	No	adsheet, not the balance in regulatory account.
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (73,648)
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (74,680)
	Unresolved Difference	\$ 1,032
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.0%</u>



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2023	-	155,996	-	15,679,416	-1.0%
Cumulative	-	155,996	-	15,679,416	-1.0%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance			
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance			
Difference	-		

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-	

APPENDIX D – GRIMSBY POWER CURRENT 2024 TARIFF SHEETS

SCHEDULE A
DECISION AND ORDER / RATE ORDER
Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
EB-2023-0025
DECEMBER 14, 2023

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0025

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.69
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$	(0.16)
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0045
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0025

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0230
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0047
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0025

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available 16 in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0025

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	238.13
Distribution Volumetric Rate	\$/kW	3.7005
Low Voltage Service Rate	\$/kW	0.8751
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9484
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.3648
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0250)
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kW	(0.0196)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6018
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7674

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2023-0025

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.34
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0025

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.71
Distribution Volumetric Rate	\$/kWh	6.7897
Low Voltage Service Rate	\$/kWh	0.6421
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	1.7553
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0371)
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kWh	(0.2442)
Retail Transmission Rate - Network Service Rate	\$/kWh	2.6821
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.2963

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0025

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18,837.99
Distribution Volumetric Rate	\$/kW	1.6900
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7427
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kW	(0.0159)
Retail Transmission Rate - Network Service Rate	\$/kW	4.7641
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7164

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0025

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0025

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	37.78

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0025

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0398
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.029402

APPENDIX E – GRIMSBY POWER PROPOSED 2025 TARIFF SHEETS

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0027

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.87
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$	(0.16)
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0028)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0027

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0238
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0027)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2024-0027

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available 16 in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	246.70
Distribution Volumetric Rate	\$/kW	3.8337
Low Voltage Service Rate	\$/kW	0.8751
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0001

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7059)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1547)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0722
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kW	(0.0269)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1316
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8570

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0027

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.93
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0026)
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2024-0027

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	7.0341
Low Voltage Service Rate	\$/kW	0.6421
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.9336)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0778
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kW	(0.2404)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3620

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0027

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19,516.16
Distribution Volumetric Rate	\$/kW	1.7508
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3017
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kW	(0.0147)
Retail Transmission Rate - Network Service Rate	\$/kW	5.4648
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7527

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0027

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0027

Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0398
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.029402

APPENDIX F – BILL IMPACTS



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	26,000	80	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	300			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0398	1.0398	61,000	170	EMAND - INTERVAL	2,697
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	5,500,000	15,700	EMAND - INTERVAL	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	2,200			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	2,200			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	900			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0398	1.0398	26,000	80	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	950,000	3,000	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	15,000	52	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	650			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	440	2	EMAND - INTERVAL	4
Add additional scenarios if required			1.0398	1.0398				
Add additional scenarios if required			1.0398	1.0398				
Add additional scenarios if required			1.0398	1.0398				
Add additional scenarios if required			1.0398	1.0398				

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.69	1	\$ 32.69	\$ 33.87	1	\$ 33.87	\$ 1.18	3.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.16)	1	\$ (0.16)	\$ (0.16)	1	\$ (0.16)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 32.53			\$ 33.71	\$ 1.18	3.63%
Line Losses on Cost of Power	\$ 0.1114	30	\$ 3.32	\$ 0.1114	30	\$ 3.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	750	\$ 3.38	\$ 0.0028	750	\$ (2.10)	\$ (5.48)	-162.22%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.37			\$ 37.30	\$ (4.07)	-9.84%
RTSR - Network	\$ 0.0098	780	\$ 7.64	\$ 0.0112	780	\$ 8.73	\$ 1.09	14.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	780	\$ 3.59	\$ 0.0048	780	\$ 3.74	\$ 0.16	4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.60			\$ 49.78	\$ (2.82)	-5.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	780	\$ 3.51	\$ 0.0045	780	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	780	\$ 1.09	\$ 0.0014	780	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 140.97			\$ 138.15	\$ (2.82)	-2.00%
HST	13%		\$ 18.33	13%		\$ 17.96	\$ (0.37)	-2.00%
Ontario Electricity Rebate	19.3%		\$ (27.21)	19.3%		\$ (26.66)	\$ 0.54	-
Total Bill on TOU			\$ 132.09			\$ 129.44	\$ (2.64)	-2.00%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.68	1	\$ 28.68	\$ 29.71	1	\$ 29.71	\$ 1.03	3.59%
Distribution Volumetric Rate	\$ 0.0230	2000	\$ 46.00	\$ 0.0238	2000	\$ 47.60	\$ 1.60	3.48%
Fixed Rate Riders	-	1	-	-	1	-	\$ -	-
Volumetric Rate Riders	-\$ 0.0002	2000	\$ (0.40)	-\$ 0.0002	2000	\$ (0.40)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 74.28			\$ 76.91	\$ 2.63	3.54%
Line Losses on Cost of Power	\$ 0.1114	80	\$ 8.86	\$ 0.1114	80	\$ 8.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0047	2,000	\$ 9.40	-\$ 0.0027	2,000	\$ (5.40)	\$ (14.80)	-157.45%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0021	2,000	\$ 4.20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 96.96			\$ 85.39	\$ (11.57)	-11.93%
RTSR - Network	\$ 0.0091	2,080	\$ 18.92	\$ 0.0104	2,080	\$ 21.63	\$ 2.70	14.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	2,080	\$ 8.53	\$ 0.0043	2,080	\$ 8.94	\$ 0.42	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 124.41			\$ 115.96	\$ (8.45)	-6.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,080	\$ 9.36	\$ 0.0045	2,080	\$ 9.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,080	\$ 2.91	\$ 0.0014	2,080	\$ 2.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 359.63			\$ 351.18	\$ (8.45)	-2.35%
HST	13%		\$ 46.75	13%		\$ 45.65	\$ (1.10)	-2.35%
Ontario Electricity Rebate	19.3%		\$ (69.41)	19.3%		\$ (67.78)	\$ 1.63	-
Total Bill on TOU			\$ 336.98			\$ 329.06	\$ (7.92)	-2.35%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	26,000	kWh
Demand	80	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 238.13	1	\$ 238.13	\$ 246.70	1	\$ 246.70	\$ 8.57	3.60%
Distribution Volumetric Rate	\$ 3.7005	80	\$ 296.04	\$ 3.8337	80	\$ 306.70	\$ 10.66	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0196	80	\$ (1.57)	\$ 0.0269	80	\$ (2.15)	\$ (0.58)	37.24%
Sub-Total A (excluding pass through)			\$ 532.60			\$ 551.24	\$ 18.64	3.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3132	80	\$ 105.06	\$ 0.8606	80	\$ (68.85)	\$ (173.90)	-165.53%
CBR Class B Rate Riders	\$ 0.0250	80	\$ (2.00)	\$ 0.0722	80	\$ 5.78	\$ 7.78	-388.80%
GA Rate Riders	\$ 0.0021	26,000	\$ 54.60	\$ 0.0001	26,000	\$ 2.60	\$ (52.00)	-95.24%
Low Voltage Service Charge	\$ 0.8751	80	\$ 70.01	\$ 0.8751	80	\$ 70.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 760.27			\$ 560.78	\$ (199.49)	-26.24%
RTSR - Network	\$ 3.6018	80	\$ 288.14	\$ 4.1316	80	\$ 330.53	\$ 42.38	14.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7674	80	\$ 141.39	\$ 1.8570	80	\$ 148.56	\$ 7.17	5.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,189.80			\$ 1,039.87	\$ (149.93)	-12.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	27,035	\$ 121.66	\$ 0.0045	27,035	\$ 121.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	27,035	\$ 37.85	\$ 0.0014	27,035	\$ 37.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	27,035	\$ 2,908.94	\$ 0.1076	27,035	\$ 2,908.94	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,258.50			\$ 4,108.57	\$ (149.93)	-3.52%
HST	13%		\$ 553.61	13%		\$ 534.11	\$ (19.49)	-3.52%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 4,812.11			\$ 4,642.68	\$ (169.43)	-3.52%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.34	1	\$ 16.34	\$ 16.93	1	\$ 16.93	\$ 0.59	3.61%
Distribution Volumetric Rate	\$ 0.0102	300	\$ 3.06	\$ 0.0106	300	\$ 3.18	\$ 0.12	3.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0002	300	\$ (0.06)	-\$ 0.0002	300	\$ (0.06)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 19.34			\$ 20.05	\$ 0.71	3.67%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.33	\$ 0.1114	12	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	300	\$ 1.44	-\$ 0.0026	300	\$ (0.78)	\$ (2.22)	-154.17%
CBR Class B Rate Riders	-\$ 0.0001	300	\$ (0.03)	\$ 0.0002	300	\$ 0.06	\$ 0.09	-300.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0020	300	\$ 0.60	\$ 0.0020	300	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.68			\$ 21.26	\$ (1.42)	-6.26%
RTSR - Network	\$ 0.0091	312	\$ 2.84	\$ 0.0104	312	\$ 3.24	\$ 0.41	14.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	312	\$ 1.28	\$ 0.0043	312	\$ 1.34	\$ 0.06	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.80			\$ 25.85	\$ (0.95)	-3.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	312	\$ 1.40	\$ 0.0045	312	\$ 1.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	312	\$ 0.44	\$ 0.0014	312	\$ 0.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	189	\$ 16.44	\$ 0.0870	189	\$ 16.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	54	\$ 6.59	\$ 0.1220	54	\$ 6.59	\$ -	0.00%
TOU - On Peak	\$ 0.1820	57	\$ 10.37	\$ 0.1820	57	\$ 10.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.29			\$ 61.34	\$ (0.95)	-1.53%
HST	13%		\$ 8.10	13%		\$ 7.97	\$ (0.12)	-1.53%
Ontario Electricity Rebate	19.3%		\$ (12.02)	19.3%		\$ (11.84)	\$ 0.18	
Total Bill on TOU			\$ 58.37			\$ 57.48	\$ (0.89)	-1.53%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	61,000	kWh
Demand	170	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.71	2697	\$ 7,308.87	\$ 2.81	2697	\$ 7,578.57	\$ 269.70	3.69%
Distribution Volumetric Rate	\$ 6.7897	170	\$ 1,154.25	\$ 7.0341	170	\$ 1,195.80	\$ 41.55	3.60%
Fixed Rate Riders	\$ -	2697	\$ -	\$ -	2697	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2442	170	\$ (41.51)	\$ 0.2404	170	\$ (40.87)	\$ 0.65	-1.56%
Sub-Total A (excluding pass through)			\$ 8,421.61			\$ 8,733.50	\$ 311.89	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7553	170	\$ 298.40	\$ 0.9336	170	\$ (158.71)	\$ (457.11)	-153.19%
CBR Class B Rate Riders	\$ 0.0371	170	\$ (6.31)	\$ 0.0778	170	\$ 13.23	\$ 19.53	-309.70%
GA Rate Riders	\$ 0.0021	61,000	\$ 128.10	\$ 0.0001	61,000	\$ 6.10	\$ (122.00)	-95.24%
Low Voltage Service Charge	\$ 0.6421	170	\$ 109.16	\$ 0.6421	170	\$ 109.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2697	\$ -	\$ -	2697	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2697	\$ -	\$ -	2697	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,950.96			\$ 8,703.27	\$ (247.69)	-2.77%
RTSR - Network	\$ 2.6821	170	\$ 455.96	\$ 3.0766	170	\$ 523.02	\$ 67.07	14.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2963	170	\$ 220.37	\$ 1.3620	170	\$ 231.54	\$ 11.17	5.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,627.28			\$ 9,457.83	\$ (169.45)	-1.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	63,428	\$ 285.43	\$ 0.0045	63,428	\$ 285.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	63,428	\$ 88.80	\$ 0.0014	63,428	\$ 88.80	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	63,428	\$ 6,824.83	\$ 0.1076	63,428	\$ 6,824.83	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 16,826.34			\$ 16,656.89	\$ (169.45)	-1.01%
HST	13%		\$ 2,187.42	13%		\$ 2,165.40	\$ (22.03)	-1.01%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 19,013.76			\$ 18,822.28	\$ (191.48)	-1.01%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,500,000	kWh
Demand	15,700	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18,837.99	1	\$ 18,837.99	\$ 19,516.16	1	\$ 19,516.16	\$ 678.17	3.60%
Distribution Volumetric Rate	\$ 1.6900	15700	\$ 26,533.00	\$ 1.7508	15700	\$ 27,487.56	\$ 954.56	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0159	15700	\$ (249.63)	\$ 0.0147	15700	\$ (230.79)	\$ 18.84	-7.55%
Sub-Total A (excluding pass through)			\$ 45,121.36			\$ 46,772.93	\$ 1,651.57	3.66%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7427	15,700	\$ 11,660.39	\$ 0.3017	15,700	\$ 4,736.69	\$ (6,923.70)	-59.38%
CBR Class B Rate Riders	\$ -	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
GA Rate Riders	\$ -	5,500,000	\$ -	\$ -	5,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56,781.75			\$ 51,509.62	\$ (5,272.13)	-9.28%
RTSR - Network	\$ 4.7641	15,700	\$ 74,796.37	\$ 5.4648	15,700	\$ 85,797.36	\$ 11,000.99	14.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7164	15,700	\$ 11,247.48	\$ 0.7527	15,700	\$ 11,817.39	\$ 569.91	5.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 142,825.60			\$ 149,124.37	\$ 6,298.77	4.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,718,900	\$ 25,735.05	\$ 0.0045	5,718,900	\$ 25,735.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,718,900	\$ 8,006.46	\$ 0.0014	5,718,900	\$ 8,006.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	5,718,900	\$ 615,353.64	\$ 0.1076	5,718,900	\$ 615,353.64	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 791,921.00			\$ 798,219.77	\$ 6,298.77	0.80%
HST	13%		\$ 102,949.73	13%		\$ 103,768.57	\$ 818.84	0.80%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 894,870.73			\$ 901,988.34	\$ 7,117.61	0.80%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0398		
Proposed/Approved Loss Factor	1.0398		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.69	1	\$ 32.69	\$ 33.87	1	\$ 33.87	\$ 1.18	3.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.16)	1	\$ (0.16)	\$ (0.16)	1	\$ (0.16)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 32.53			\$ 33.71	\$ 1.18	3.63%
Line Losses on Cost of Power	\$ 0.1076	30	\$ 3.21	\$ 0.1076	30	\$ 3.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	750	\$ 3.38	-\$ 0.0028	750	\$ (2.10)	\$ (5.48)	-162.22%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ 0.0021	750	\$ 1.58	\$ 0.0001	750	\$ 0.08	\$ (1.50)	-95.24%
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.84			\$ 37.27	\$ (5.57)	-13.00%
RTSR - Network	\$ 0.0098	780	\$ 7.64	\$ 0.0112	780	\$ 8.73	\$ 1.09	14.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	780	\$ 3.59	\$ 0.0048	780	\$ 3.74	\$ 0.16	4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.07			\$ 49.74	\$ (4.32)	-7.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	780	\$ 3.51	\$ 0.0045	780	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	780	\$ 1.09	\$ 0.0014	780	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 139.37			\$ 135.05	\$ (4.32)	-3.10%
HST	13%		\$ 18.12	13%		\$ 17.56	\$ (0.56)	-3.10%
Ontario Electricity Rebate	19.3%		\$ (26.90)	19.3%		\$ (26.06)	\$ (0.84)	-3.10%
Total Bill on Non-RPP Avg. Price			\$ 157.49			\$ 152.60	\$ (4.88)	-3.10%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,200	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.69	1	\$ 32.69	\$ 33.87	1	\$ 33.87	\$ 1.18	3.61%
Distribution Volumetric Rate	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.16)	1	\$ (0.16)	\$ (0.16)	1	\$ (0.16)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 32.53			\$ 33.71	\$ 1.18	3.63%
Line Losses on Cost of Power	\$ 0.1114	88	\$ 9.75	\$ 0.1114	88	\$ 9.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	2,200	\$ 9.90	-\$ 0.0028	2,200	\$ (6.16)	\$ (16.06)	-162.22%
CBR Class B Rate Riders	-\$ 0.0001	2,200	\$ (0.22)	\$ 0.0002	2,200	\$ 0.44	\$ 0.66	-300.00%
GA Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	2,200	\$ 5.28	\$ 0.0024	2,200	\$ 5.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.66			\$ 43.44	\$ (14.22)	-24.66%
RTSR - Network	\$ 0.0098	2,288	\$ 22.42	\$ 0.0112	2,288	\$ 25.62	\$ 3.20	14.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,288	\$ 10.52	\$ 0.0048	2,288	\$ 10.98	\$ 0.46	4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.60			\$ 80.04	\$ (10.56)	-11.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,288	\$ 10.29	\$ 0.0045	2,288	\$ 10.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,288	\$ 3.20	\$ 0.0014	2,288	\$ 3.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,386	\$ 120.58	\$ 0.0870	1,386	\$ 120.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	396	\$ 48.31	\$ 0.1220	396	\$ 48.31	\$ -	0.00%
TOU - On Peak	\$ 0.1820	418	\$ 76.08	\$ 0.1820	418	\$ 76.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 349.32			\$ 338.76	\$ (10.56)	-3.02%
HST	13%		\$ 45.41	13%		\$ 44.04	\$ (1.37)	-3.02%
Ontario Electricity Rebate	19.3%		\$ (67.42)	19.3%		\$ (65.38)	\$ 2.04	-
Total Bill on TOU			\$ 327.31			\$ 317.42	\$ (9.89)	-3.02%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,200	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.69	1	\$ 32.69	\$ 33.87	1	\$ 33.87	\$ 1.18	3.61%
Distribution Volumetric Rate	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.16)	1	\$ (0.16)	\$ (0.16)	1	\$ (0.16)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 32.53			\$ 33.71	\$ 1.18	3.63%
Line Losses on Cost of Power	\$ 0.1076	88	\$ 9.42	\$ 0.1076	88	\$ 9.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	2,200	\$ 9.90	\$ 0.0028	2,200	\$ (6.16)	\$ (16.06)	-162.22%
CBR Class B Rate Riders	\$ 0.0001	2,200	\$ (0.22)	\$ 0.0002	2,200	\$ 0.44	\$ 0.66	-300.00%
GA Rate Riders	\$ 0.0021	2,200	\$ 4.62	\$ 0.0001	2,200	\$ 0.22	\$ (4.40)	-95.24%
Low Voltage Service Charge	\$ 0.0024	2,200	\$ 5.28	\$ 0.0024	2,200	\$ 5.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.95			\$ 43.33	\$ (18.62)	-30.06%
RTSR - Network	\$ 0.0098	2,288	\$ 22.42	\$ 0.0112	2,288	\$ 25.62	\$ 3.20	14.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,288	\$ 10.52	\$ 0.0048	2,288	\$ 10.98	\$ 0.46	4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 94.89			\$ 79.93	\$ (14.96)	-15.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,288	\$ 10.29	\$ 0.0045	2,288	\$ 10.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,288	\$ 3.20	\$ 0.0014	2,288	\$ 3.20	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	2,200	\$ 236.72	\$ 0.1076	2,200	\$ 236.72	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 345.11			\$ 330.15	\$ (14.96)	-4.33%
HST	13%		\$ 44.86	13%		\$ 42.92	\$ (1.94)	-4.33%
Ontario Electricity Rebate	19.3%		\$ (66.61)	19.3%		\$ (63.72)	\$ (2.89)	-4.33%
Total Bill on Non-RPP Avg. Price			\$ 389.97			\$ 373.07	\$ (16.90)	-4.33%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.68	1	\$ 28.68	\$ 29.71	1	\$ 29.71	\$ 1.03	3.59%
Distribution Volumetric Rate	\$ 0.0230	2000	\$ 46.00	\$ 0.0238	2000	\$ 47.60	\$ 1.60	3.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0002	2000	\$ (0.40)	-\$ 0.0002	2000	\$ (0.40)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 74.28			\$ 76.91	\$ 2.63	3.54%
Line Losses on Cost of Power	\$ 0.1076	80	\$ 8.56	\$ 0.1076	80	\$ 8.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0047	2,000	\$ 9.40	-\$ 0.0027	2,000	\$ (5.40)	\$ (14.80)	-157.45%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ 0.0001	2,000	\$ 0.20	\$ (4.00)	-95.24%
Low Voltage Service Charge	\$ 0.0021	2,000	\$ 4.20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 100.86			\$ 85.29	\$ (15.57)	-15.44%
RTSR - Network	\$ 0.0091	2,080	\$ 18.92	\$ 0.0104	2,080	\$ 21.63	\$ 2.70	14.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	2,080	\$ 8.53	\$ 0.0043	2,080	\$ 8.94	\$ 0.42	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 128.32			\$ 115.87	\$ (12.45)	-9.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,080	\$ 9.36	\$ 0.0045	2,080	\$ 9.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,080	\$ 2.91	\$ 0.0014	2,080	\$ 2.91	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 355.79			\$ 343.33	\$ (12.45)	-3.50%
HST	13%		\$ 46.25	13%		\$ 44.63	\$ (1.62)	-3.50%
Ontario Electricity Rebate	19.3%		\$ (68.67)	19.3%		\$ (66.26)	\$ (2.41)	3.50%
Total Bill on Non-RPP Avg. Price			\$ 402.04			\$ 387.97	\$ (14.07)	-3.50%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	900	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.68	1	\$ 28.68	\$ 29.71	1	\$ 29.71	\$ 1.03	3.59%
Distribution Volumetric Rate	\$ 0.0230	900	\$ 20.70	\$ 0.0238	900	\$ 21.42	\$ 0.72	3.48%
Fixed Rate Riders	-	1	-	-	1	-	\$ -	
Volumetric Rate Riders	-\$ 0.0002	900	\$ (0.18)	-\$ 0.0002	900	\$ (0.18)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 49.20			\$ 50.95	\$ 1.75	3.56%
Line Losses on Cost of Power	\$ 0.1114	36	\$ 3.99	\$ 0.1114	36	\$ 3.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0047	900	\$ 4.23	-\$ 0.0027	900	\$ (2.43)	\$ (6.66)	-157.45%
CBR Class B Rate Riders	-\$ 0.0001	900	\$ (0.09)	\$ 0.0002	900	\$ 0.18	\$ 0.27	-300.00%
GA Rate Riders	\$ -	900	\$ -	\$ -	900	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	900	\$ 1.89	\$ 0.0021	900	\$ 1.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	900	\$ -	\$ -	900	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 59.64			\$ 55.00	\$ (4.64)	-7.78%
RTSR - Network	\$ 0.0091	936	\$ 8.52	\$ 0.0104	936	\$ 9.73	\$ 1.22	14.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	936	\$ 3.84	\$ 0.0043	936	\$ 4.02	\$ 0.19	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 71.99			\$ 68.76	\$ (3.24)	-4.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	936	\$ 4.21	\$ 0.0045	936	\$ 4.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	936	\$ 1.31	\$ 0.0014	936	\$ 1.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	567	\$ 49.33	\$ 0.0870	567	\$ 49.33	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	162	\$ 19.76	\$ 0.1220	162	\$ 19.76	\$ -	0.00%
TOU - On Peak	\$ 0.1820	171	\$ 31.12	\$ 0.1820	171	\$ 31.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 177.98			\$ 174.74	\$ (3.24)	-1.82%
HST	13%		\$ 23.14	13%		\$ 22.72	\$ (0.42)	-1.82%
Ontario Electricity Rebate	19.3%		\$ (34.35)	19.3%		\$ (33.73)	\$ 0.62	
Total Bill on TOU			\$ 166.77			\$ 163.73	\$ (3.03)	-1.82%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	26,000	kWh
Demand	80	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 238.13	1	\$ 238.13	\$ 246.70	1	\$ 246.70	\$ 8.57	3.60%
Distribution Volumetric Rate	\$ 3.7005	80	\$ 296.04	\$ 3.8337	80	\$ 306.70	\$ 10.66	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0196	80	\$ (1.57)	\$ 0.0269	80	\$ (2.15)	\$ (0.58)	37.24%
Sub-Total A (excluding pass through)			\$ 532.60			\$ 551.24	\$ 18.64	3.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3132	80	\$ 105.06	\$ 0.8606	80	\$ (68.85)	\$ (173.90)	-165.53%
CBR Class B Rate Riders	\$ 0.0250	80	\$ (2.00)	\$ 0.0722	80	\$ 5.78	\$ 7.78	-388.80%
GA Rate Riders	\$ 0.0021	26,000	\$ 54.60	\$ 0.0001	26,000	\$ 2.60	\$ (52.00)	-95.24%
Low Voltage Service Charge	\$ 0.8751	80	\$ 70.01	\$ 0.8751	80	\$ 70.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 760.27			\$ 560.78	\$ (199.49)	-26.24%
RTSR - Network	\$ 3.6018	80	\$ 288.14	\$ 4.1316	80	\$ 330.53	\$ 42.38	14.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7674	80	\$ 141.39	\$ 1.8570	80	\$ 148.56	\$ 7.17	5.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,189.80			\$ 1,039.87	\$ (149.93)	-12.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	27,035	\$ 121.66	\$ 0.0045	27,035	\$ 121.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	27,035	\$ 37.85	\$ 0.0014	27,035	\$ 37.85	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	27,035	\$ 2,908.94	\$ 0.1076	27,035	\$ 2,908.94	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 4,258.25			\$ 4,108.32	\$ (149.93)	-3.52%
HST	13%		\$ 553.57	13%		\$ 534.08	\$ (19.49)	-3.52%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 4,811.82			\$ 4,642.40	\$ (169.43)	-3.52%

In the manager's summary, discuss the reason for the change in the distribution sub-total B.

In the manager's summary, discuss the reason for the change in the distribution sub-total C.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	950,000	kWh
Demand	3,000	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 238.13	1	\$ 238.13	\$ 246.70	1	\$ 246.70	\$ 8.57	3.60%
Distribution Volumetric Rate	\$ 3.7005	3000	\$ 11,101.50	\$ 3.8337	3000	\$ 11,501.10	\$ 399.60	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0196	3000	\$ (58.80)	\$ 0.0269	3000	\$ (80.70)	\$ (21.90)	37.24%
Sub-Total A (excluding pass through)			\$ 11,280.83			\$ 11,667.10	\$ 386.27	3.42%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3132	3,000	\$ 3,939.60	\$ 0.8606	3,000	\$ (2,581.80)	\$ (6,521.40)	-165.53%
CBR Class B Rate Riders	\$ 0.0250	3,000	\$ (75.00)	\$ 0.0722	3,000	\$ 216.60	\$ 291.60	-388.80%
GA Rate Riders	\$ 0.0021	950,000	\$ 1,995.00	\$ 0.0001	950,000	\$ 95.00	\$ (1,900.00)	-95.24%
Low Voltage Service Charge	\$ 0.8751	3,000	\$ 2,625.30	\$ 0.8751	3,000	\$ 2,625.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,765.73			\$ 12,022.20	\$ (7,743.53)	-39.18%
RTSR - Network	\$ 3.6018	3,000	\$ 10,805.40	\$ 4.1316	3,000	\$ 12,394.80	\$ 1,589.40	14.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7674	3,000	\$ 5,302.20	\$ 1.8570	3,000	\$ 5,571.00	\$ 268.80	5.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35,873.33			\$ 29,988.00	\$ (5,885.33)	-16.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	987,810	\$ 4,445.15	\$ 0.0045	987,810	\$ 4,445.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	987,810	\$ 1,382.93	\$ 0.0014	987,810	\$ 1,382.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	987,810	\$ 106,288.36	\$ 0.1076	987,810	\$ 106,288.36	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 147,990.02			\$ 142,104.69	\$ (5,885.33)	-3.98%
HST	13%		\$ 19,238.70	13%		\$ 18,473.61	\$ (765.09)	-3.98%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 167,228.72			\$ 160,578.29	\$ (6,650.42)	-3.98%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,000	kWh
Demand	52	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 238.13	1	\$ 238.13	\$ 246.70	1	\$ 246.70	\$ 8.57	3.60%
Distribution Volumetric Rate	\$ 3.7005	52	\$ 192.43	\$ 3.8337	52	\$ 199.35	\$ 6.93	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0196	52	\$ (1.02)	\$ 0.0269	52	\$ (1.40)	\$ (0.38)	37.24%
Sub-Total A (excluding pass through)			\$ 429.54			\$ 444.65	\$ 15.12	3.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3132	52	\$ 68.29	\$ 0.8606	52	\$ (44.75)	\$ (113.04)	-165.53%
CBR Class B Rate Riders	\$ 0.0250	52	\$ (1.30)	\$ 0.0722	52	\$ 3.75	\$ 5.05	-388.80%
GA Rate Riders	\$ 0.0021	15,000	\$ 31.50	\$ 0.0001	15,000	\$ 1.50	\$ (30.00)	-95.24%
Low Voltage Service Charge	\$ 0.8751	52	\$ 45.51	\$ 0.8751	52	\$ 45.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	52	\$ -	\$ -	52	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 573.53			\$ 450.66	\$ (122.87)	-21.42%
RTSR - Network	\$ 3.6018	52	\$ 187.29	\$ 4.1316	52	\$ 214.84	\$ 27.55	14.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7674	52	\$ 91.90	\$ 1.8570	52	\$ 96.56	\$ 4.66	5.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 852.73			\$ 762.07	\$ (90.66)	-10.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,597	\$ 70.19	\$ 0.0045	15,597	\$ 70.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	15,597	\$ 21.84	\$ 0.0014	15,597	\$ 21.84	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	15,597	\$ 1,678.24	\$ 0.1076	15,597	\$ 1,678.24	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,623.24			\$ 2,532.58	\$ (90.66)	-3.46%
HST	13%		\$ 341.02	13%		\$ 329.24	\$ (11.79)	-3.46%
Ontario Electricity Rebate	19.3%		\$ (506.28)	19.3%		\$ (488.79)	\$ (17.49)	-3.46%
Total Bill on Average IESO Wholesale Market Price			\$ 2,964.26			\$ 2,861.81	\$ (102.44)	-3.46%

In the manager's summary, discuss the reasons for the change in the distribution sub-total.

In the manager's summary, discuss the reasons for the change in the delivery sub-total.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	650	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.34	1	\$ 16.34	\$ 16.93	1	\$ 16.93	\$ 0.59	3.61%
Distribution Volumetric Rate	\$ 0.0102	650	\$ 6.63	\$ 0.0106	650	\$ 6.89	\$ 0.26	3.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0002	650	\$ (0.13)	-\$ 0.0002	650	\$ (0.13)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 22.84			\$ 23.69	\$ 0.85	3.72%
Line Losses on Cost of Power	\$ 0.1076	26	\$ 2.78	\$ 0.1076	26	\$ 2.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	650	\$ 3.12	-\$ 0.0026	650	\$ (1.69)	\$ (4.81)	-154.17%
CBR Class B Rate Riders	-\$ 0.0001	650	\$ (0.07)	\$ 0.0002	650	\$ 0.13	\$ 0.20	-300.00%
GA Rate Riders	\$ 0.0017	650	\$ 1.11	\$ -	650	\$ -	\$ (1.11)	-100.00%
Low Voltage Service Charge	\$ 0.0020	650	\$ 1.30	\$ 0.0020	650	\$ 1.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.08			\$ 26.21	\$ (4.87)	-15.67%
RTSR - Network	\$ 0.0091	676	\$ 6.15	\$ 0.0104	676	\$ 7.03	\$ 0.88	14.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	676	\$ 2.77	\$ 0.0043	676	\$ 2.91	\$ 0.14	4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.01			\$ 36.15	\$ (3.86)	-9.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	676	\$ 3.04	\$ 0.0045	676	\$ 3.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	676	\$ 0.95	\$ 0.0014	676	\$ 0.95	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	650	\$ 69.94	\$ 0.1076	650	\$ 69.94	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 113.93			\$ 110.08	\$ (3.86)	-3.38%
HST	13%		\$ 14.81	13%		\$ 14.31	\$ (0.50)	-3.38%
Ontario Electricity Rebate	19.3%		\$ (21.99)	19.3%		\$ (21.24)	\$ (0.75)	-3.38%
Total Bill on Non-RPP Avg. Price			\$ 128.74			\$ 124.39	\$ (4.36)	-3.38%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	440	kWh
Demand	2	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.71	4	\$ 10.84	\$ 2.81	4	\$ 11.24	\$ 0.40	3.69%
Distribution Volumetric Rate	\$ 6.7897	2	\$ 13.58	\$ 7.0341	2	\$ 14.07	\$ 0.49	3.60%
Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.2442	2	\$ (0.49)	-\$ 0.2404	2	\$ (0.48)	\$ 0.01	-1.56%
Sub-Total A (excluding pass through)			\$ 23.93			\$ 24.83	\$ 0.90	3.75%
Line Losses on Cost of Power	\$ 0.1076	18	\$ 1.88	\$ 0.1076	18	\$ 1.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.7553	2	\$ 3.51	-\$ 0.9336	2	\$ (1.87)	\$ (5.38)	-153.19%
CBR Class B Rate Riders	-\$ 0.0371	2	\$ (0.07)	\$ 0.0778	2	\$ 0.16	\$ 0.23	-309.70%
GA Rate Riders	\$ 0.0021	440	\$ 0.92	\$ 0.0001	440	\$ 0.04	\$ (0.88)	-95.24%
Low Voltage Service Charge	\$ 0.6421	2	\$ 1.28	\$ 0.6421	2	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.46			\$ 26.33	\$ (5.13)	-16.31%
RTSR - Network	\$ 2.6821	2	\$ 5.36	\$ 3.0766	2	\$ 6.15	\$ 0.79	14.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2963	2	\$ 2.59	\$ 1.3620	2	\$ 2.72	\$ 0.13	5.07%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.42			\$ 35.21	\$ (4.21)	-10.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	458	\$ 2.06	\$ 0.0045	458	\$ 2.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	458	\$ 0.64	\$ 0.0014	458	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4	\$ 1.00	\$ 0.25	4	\$ 1.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	440	\$ 47.34	\$ 0.1076	440	\$ 47.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 90.46			\$ 86.25	\$ (4.21)	-4.66%
HST 13%			\$ 11.76	13%		\$ 11.21	\$ (0.55)	-4.66%
Ontario Electricity Rebate 19.3%			\$ -	19.3%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 102.22			\$ 97.46	\$ (4.76)	-4.66%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason