

August 15, 2024

**VIA RESS**

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street  
27th Floor, Box 2319  
Toronto, ON M4P 1E4  
Email: registrar@oeb.ca

Dear Ms. Marconi;

**RE: ALECTRA UTILITIES CORPORATION (“ALECTRA UTILITIES”) INCENTIVE  
REGULATION MECHANISM (“IRM”) APPLICATION FOR 2025 ELECTRICITY  
DISTRIBUTION RATES AND CHARGES (EB-2024-0006)**

Alectra Utilities Corporation (“Alectra Utilities”) submits its electricity distribution rate (“EDR”) application for approval of proposed distribution rates and other charges in the Horizon Utilities, Brampton, PowerStream, Enersource, Guelph Hydro Rate Zones (“RZ”) effective January 1, 2025. The proposed 2025 rates are based on 2024 rates adjusted by the Ontario Energy Board’s (“OEB”) Price Cap Index Adjustment Mechanism formula.

This application is being filed in accordance with the OEB’s *Filing Requirements for Electricity Distribution Rate Applications – Chapter 3 Incentive Rate-Setting Applications*, issued June 18, 2024 (the “Chapter 3 Filing Requirements”).

This application includes live versions of the following:

- 2025 IRM Checklist
- Rate Generator Models
- Global Adjustment (“GA”) Analysis Work Forms
- Renewable Generation Connection Rate Protection (“RGCRP”) Models
- Prospective LRAMVA Rate Rider Calculation
- Capitalization Policy Impact Model
- Earnings Sharing Mechanism Calculation

Alectra Utilities has filed an electronic version of this application via the OEB’s RESS filing system.

Should you have any questions or require additional information, please do not hesitate to contact the undersigned.

Yours truly,

A handwritten signature in black ink, appearing to be 'NY' with a flourish.

Natalie Yeates  
Director, Regulatory Affairs & Reporting  
natalie.yeates@alecrautilities.com

cc: Charles Keizer, Torys LLP

**EXHIBIT LIST**

<b>Exhibit</b>	<b>Tab</b>	<b>Schedule</b>	<b>Contents</b>
<b>1</b>	<b>ADMINISTRATIVE</b>		
	1	1	Exhibit List
		2	Application
		3	Certificate of the Evidence
		4	Executive Overview
<b>2</b>	<b>INCENTIVE REGULATION MECHANISM (“IRM”)</b>		
	1	1	Manager’s Summary
		2	Capitalization Policy
		3	Annual Price Cap Adjustment Mechanism
		4	Electricity Distribution Retail Transmission Service Rates
		5	Low Voltage Service Rates
		6	Review and Disposition of Group 1 Deferral and Variance Account Balances
		7	Renewable Generation Connection Rate Protection
		8	LRAM-Eligible Amounts for Prospective Disposition
		9	Earnings Sharing Mechanism
		10	Tax Changes
		11	Summary of Bill Impacts
<b>3</b>	<b>ATTACHMENTS</b>		
	1	1	
	Attachment 1		Current Tariff of Rates & Charges Jan 1, 2024 HRZ
	Attachment 2		Current Tariff of Rates & Charges Jan 1, 2024 BRZ
	Attachment 3		Current Tariff of Rates & Charges Mar 1, 2024 PRZ

<b>Exhibit</b>	<b>Tab</b>	<b>Schedule</b>	<b>Contents</b>
	Attachment 4		Current Tariff of Rates & Charges Jan 1, 2024 ERZ
	Attachment 5		Current Tariff of Rates & Charges Jan 1, 2024 GRZ
	Attachment 6		2025 IRM Checklist
	Attachment 7		RGM Model HRZ
	Attachment 8		RGM Model BRZ
	Attachment 9		RGM Model PRZ
	Attachment 10		RGM Model ERZ
	Attachment 11		RGM Model GRZ
	Attachment 12		Proposed Tariff of Rates & Charges Jan 1, 2025 HRZ
	Attachment 13		Proposed Tariff of Rates & Charges Jan 1, 2025 BRZ
	Attachment 14		Proposed Tariff of Rates & Charges Jan 1, 2025 PRZ
	Attachment 15		Proposed Tariff of Rates & Charges Jan 1, 2025 ERZ
	Attachment 16		Proposed Tariff of Rates & Charges Jan 1, 2025 GRZ
	Attachment 17		GA Analysis Workform HRZ
	Attachment 18		GA Analysis Workform BRZ
	Attachment 19		GA Analysis Workform PRZ
	Attachment 20		GA Analysis Workform ERZ
	Attachment 21		GA Analysis Workform GRZ
	Attachment 22		RGCRP BRZ
	Attachment 23		RGCRP PRZ
	Attachment 24		RGCRP ERZ
	Attachment 25		Prospective LRAMVA Rate Rider Calculation
	Attachment 26		Capitalization Policy Impact Model
	Attachment 27		Earnings Sharing Mechanism
	Attachment 28		RRR 2.1.5.6 ROE 2017, 2018, 2023 - Alectra, Guelph

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Alectra Utilities Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2025.

### **APPLICATION**

1 Alectra Utilities Corporation (the “Applicant” or “Alectra Utilities”), is a corporation incorporated  
2 under the *Ontario Business Corporations Act*, and is licenced by the Ontario Energy Board  
3 (the “OEB”) to own and operate electricity distribution facilities under licence number ED-  
4 2016-0360.

5 Alectra Utilities hereby applies to the OEB pursuant to section 78 of the *Ontario Energy Board*  
6 *Act, 1998*, as amended (the “OEB Act”), for orders approving:

- 7 a. Electricity distribution rates and charges in the Horizon Utilities, Brampton,  
8 PowerStream, Enersource and Guelph Hydro Rate Zones (“RZs”) effective January 1,  
9 2025, based on 2024 rates adjusted by the OEB’s Price Cap Index Adjustment  
10 Mechanism formula;
- 11 b. Clearance of the balances recorded in Alectra Utilities’ Group 1 deferral and variance  
12 accounts, by means of class-specific rate riders effective January 1, 2025 to December  
13 31, 2025;
- 14 c. Recovery of Renewable Generation Connection Rate Protection (“RGCRP”) funding;  
15 and
- 16 d. Recovery of the previously approved LRAM-eligible amounts for 2025 adjusted by the  
17 OEB’s Price Cap Index Adjustment Mechanism formula.

18 This Application is prepared in accordance with the OEB’s:

- 1 a. *Filing Requirements for Electricity Distribution Rate Applications*, issued June 18, 2024  
2 (the “Filing Requirements”);
- 3 b. *Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A*  
4 *Performance-Based Approach*, dated October 18, 2012; and
- 5 c. *Handbook for Utility Rate Applications*, dated October 13, 2016.

6 This Application is supported by pre-filed written evidence which may be amended from time  
7 to time. For the reasons set out in this Application, Alectra Utilities submits that the proposed  
8 distribution rates and other charges are just and reasonable.

#### 9 **PROPOSED EFFECTIVE DATE**

10 Alectra Utilities requests that the OEB make its Final Rate Order effective January 1, 2025. If  
11 the OEB does not expect that the Final Rate Order will be issued by such date, the Applicant  
12 requests an Order declaring its current (i.e., 2024) distribution rates and charges to be  
13 effective on an interim basis as of January 1, 2025. Further, the Applicant requests that the  
14 OEB approve rate riders to facilitate the recovery of any differences between the interim rates  
15 and the actual rates from January 1, 2025, until the implementation date of the OEB’s Decision  
16 and Order establishing final rates and charges.

#### 17 **FORM OF HEARING REQUESTED**

18 Alectra Utilities requests that the elements of this Application be heard by way of written  
19 hearing.

#### 20 **CONTACT INFORMATION**

21 Alectra Utilities requests that copies of all documents filed with the OEB by each party to this  
22 proceeding be served on the Applicant and the Applicant’s counsel as follows:

23 The Applicant:

24 Christine E. Long

25 Vice-President, Regulatory Affairs and Privacy Officer

1 Alectra Utilities Corporation  
2 2185 Derry Road West,  
3 Mississauga, Ontario, L5N 7A6  
4 Email: [christine.long@alecrautilities.com](mailto:christine.long@alecrautilities.com)

5  
6 Natalie Yeates  
7 Director, Regulatory Affairs and Reporting  
8 Alectra Utilities Corporation  
9 2185 Derry Road West,  
10 Mississauga, Ontario, L5N 7A6  
11 Email: [natalie.yeates@alecrautilities.com](mailto:natalie.yeates@alecrautilities.com)  
12 Internet Address: <http://www.alecrautilities.com/>

13 The Applicant's Counsel:

14 Charles Keizer  
15 Torys LLP  
16 79 Wellington St West,  
17 Toronto, Ontario, M5K 1N2  
18 Tel: (416) 865-7512  
19 Email: [ckeizer@torys.com](mailto:ckeizer@torys.com)

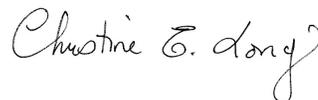
20 Dated at Mississauga, Ontario this 15<sup>th</sup> day of August, 2024.

21

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**ALECTRA UTILITIES CORPORATION**

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25

Christine E. Long, LL.B

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Vice-President, Regulatory Affairs and Privacy Officer

1    **CERTIFICATION OF THE EVIDENCE**

2    As Executive Vice-President and Chief Financial Officer of Alectra Inc., I certify that, to the best  
3    of my knowledge, the evidence filed in this Application is accurate, consistent and complete. I  
4    also certify that Alectra Utilities has robust processes and internal controls in place for the  
5    preparation, review, verification and oversight of the account balances being disposed.

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A handwritten signature in black ink, appearing to read "Danielle Diaz", is written over a horizontal line.

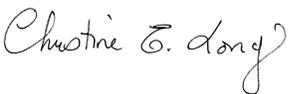
9    Danielle Diaz, CPA, CA

10   Executive Vice-President and Chief Financial Officer

1 **CERTIFICATION REGARDING PERSONAL INFORMATION**

2 As Vice-President Regulatory Affairs and Privacy Officer of Alectra Utilities Corporation, I certify  
3 that, to the best of my knowledge, the evidence filed in this Application does not include any  
4 personal information, as defined in the *Freedom of Information and Protection of Privacy Act*, that  
5 is not otherwise redacted in accordance with Rule 9A of the OEB's *Rules of Practice and*  
6 *Procedure*.

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10 Christine E. Long, LL.B

11 Vice-President Regulatory Affairs and Privacy Officer

1 **EXECUTIVE OVERVIEW**

2 This Executive Overview provides a summary of the structure and key aspects of this Application.

3 **Application Structure**

4 Exhibit 2 sets out the IRM-related evidence in respect of the Applicant's individual rate zones,  
5 including 2025 Price Cap Incentive Rate-setting ("IR") adjustments; deferral and variance account  
6 disposition; Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA"); Renewable  
7 Generation Connection Rate Protection ("RGCRP") and Earnings Sharing Mechanism("ESM").  
8 Exhibit 3 includes attachments in support of various aspects of the Application. The 2025 IRM  
9 Checklist is filed as Attachment 6.

10 **Proposed Effective Date of Rate Order**

11 A list of requested approvals is set out in the Application at Exhibit 1, Tab 1, Schedule 2. Alectra  
12 Utilities proposes that the OEB make its Rate Order, together with the other relief sought in this  
13 Application, effective January 1, 2025. In addition, Alectra Utilities requests that the OEB declare  
14 each of the respective RZ's current (i.e., 2024) rates as interim effective January 1, 2025, as  
15 necessary, if the preceding approvals cannot be issued by the OEB in time to implement final  
16 rates, effective January 1, 2025. Further, Alectra Utilities requests that the OEB approve rate  
17 riders that would provide for the recovery of foregone revenue for the period from January 1, 2025  
18 to the implementation date of the 2025 Tariff of Rates and Charges.

19 **Conclusion**

20 Alectra Utilities respectfully requests that the OEB approve the relief sought in this Annual Filing.

1 **INCENTIVE REGULATION MECHANISM (“IRM”)**

2 **MANAGER’S SUMMARY**

3 Alectra Utilities is applying for distribution rates and other charges, pursuant to a Price Cap IR,  
4 effective January 1, 2025. This application impacts customers in 17 communities including: the  
5 Cities of Hamilton and St. Catharines in the Horizon Utilities RZ; the City of Brampton in the  
6 Brampton RZ; the Cities of Barrie, Markham, Vaughan and the Towns of Aurora, Richmond Hill,  
7 Alliston, Beeton, Bradford West Gwillimbury, Penetanguishene, Thornton, and Tottenham, in the  
8 PowerStream RZ; the City of Mississauga, in the Enersource RZ; and the City of Guelph and the  
9 Village of Rockwood, in the Guelph Hydro RZ.

10 Alectra Utilities has completed the OEB’s Rate Generator Model (“RGM”) and GA Analysis  
11 Workforms, where applicable. This Application has been prepared in accordance with the updated  
12 Chapter 3 of the Board’s *Filing Requirements or Electricity Distribution Rate Applications Filed in*  
13 *2024 for Rates Taking Effect in 2025* (the “Chapter 3 Filing Requirements”), dated June 18, 2024,  
14 including the key OEB reference documents listed therein, and *the Letter from the Board to Rate-*  
15 *regulated Electricity Distributors and All Other Interested Stakeholders re: Updated Filing*  
16 *Requirements for Electricity Distribution Rate Applications, Chapter 3*, dated June 18, 2024.

17 This Application incorporates, or will incorporate, the following guidelines, reports and policy  
18 changes, where appropriate for all rate zones:

- 19 • *Guideline (G-2008-0001) on Retail Transmission Service Rates - October 22, 2008*  
20 *(Revision 3.0 June 22, 2011 and any subsequent updates);*
- 21 • *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity*  
22 *Distributors - July 14, 2008;*
- 23 • *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's*  
24 *Electricity Distributors - September 17, 2008;*
- 25 • *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive*  
26 *Regulation for Ontario's Electricity Distributors - January 28, 2009;*

- 1 • *Report of the Board on Electricity Distributors' Deferral and Variance Account Review*  
2 *Initiative (EDDVAR) - July 31, 2009;*
- 3 • *Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A*  
4 *Performance-Based Approach - October 18, 2012;*
- 5 • *Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed*  
6 *Regulatory Framework for Ontario's Electricity Distributors - corrected December 4,*  
7 *2013;*
- 8 • *Board Policy (EB-2012-0410) - A New Distribution Rate Design for Residential Electricity*  
9 *Customers - April 2, 2015;*
- 10 • *Report of the Ontario Energy Board - Defining Ontario's Typical Electricity Customer –*  
11 *April 14, 2016;*
- 12 • *Report of the Board: New Policy Options for the Funding of Capital Investments: The*  
13 *Advanced Capital Module - September 18, 2014*
- 14 • *Report of the Ontario Energy Board - New Policy Options for the Funding of Capital*  
15 *Investments: Supplemental Report – January 22, 2016;*
- 16 • *OEB Letter: Applications for 2023 Electricity Distribution Rates – December 1, 2021;*
- 17 • *OEB Letter: Incremental Capital Modules During Extended Deferred Rebasing Periods –*  
18 *February 10, 2022*
- 19 • *Guidance on Wholesale Market Service Accounting for Capacity Based Demand*  
20 *Response (CBDR) and new IESO Charge Type 9920 – March 29, 2016;*
- 21 • *Accounting Guidance related to Accounts 1588 RSVa Power, and 1589 RSVa Global*  
22 *Adjustment – February 21, 2019;*
- 23 • *Accounting Procedures Handbook Update – Accounting Guidance – May 23, 2023*
- 24 • *OEB Letter: Accounting Direction Regarding Bill C-97 and Other Changes in Regulatory*  
25 *or Legislated Tax Rules for Capital Cost Allowance – July 25, 2019;*

- 1 • *OEB Letter: Adjustments to Correct for Errors in Electricity Distributor “Pass-Through”*  
2 *Variance Accounts After Disposition – October 31, 2019*
- 3 • *Guidelines for Electricity Distributors' Conservation and Demand Management - April 26,*  
4 *2012 (2012 CDM Guidelines);*
- 5 • *Report of the Ontario Energy Board - Updated Policy for the Lost Revenue Adjustment*  
6 *Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation*  
7 *and Demand Management Programs – May 19, 2016;*
- 8 • *Guidelines for Electricity Distributors' Conservation and Demand Management -*  
9 *December 19, 2014 (2014 CDM Guidelines) – Updated August 11, 2016;*
- 10 • *Updated Guidance on LRAM Variance Account 1568 – New Sub-Account 1568-0001*  
11 *LRAMVA Demand Response – July 18, 2017;*
- 12 • *Conservation and Demand Management Guidelines for Electricity Distributors –*  
13 *December 20, 2021 (2021 CDM Guidelines);*
- 14 • *Guidance on Prospective Lost Revenue Adjustment Mechanism (LRAM) Amounts –*  
15 *2024 Rates;*
- 16 • *Non-Wires Solutions (NWS) Guidelines for Electricity Distributors.*

17 Alectra Utilities provides a summary of the relief sought in respect of specific rate zones, below.

### 18 **Horizon Utilities RZ**

19 Alectra Utilities is seeking OEB approval of the following items for the Horizon Utilities RZ:

- 20 a. 2025 distribution rates effective January 1, 2025 based on 2024 rates adjusted by the  
21 OEB’s Price Cap Index Adjustment Mechanism formula;
- 22 b. The clearance of the 2023 balances recorded in Group 1 deferral and variance  
23 accounts by means of class-specific rate riders effective January 1, 2025 to  
24 December 31, 2025;
- 25 c. The clearance of the balance in the 1589 Account RSVA - Global Adjustment and  
26 1580 Account RSVA Wholesale Market Service Charge – Sub Account CBR B

1 attributed to new Class A and new Class B customers as of July 1, 2023, by means  
2 of customer-specific bill adjustments for each new Class A and new Class B  
3 customer;

4 d. An adjustment to the retail transmission service rates effective January 1, 2025;

5 e. Disposition of previously approved LRAM-eligible amounts; and

6 f. Current (i.e., 2024) rates provided in Attachment 1 be declared interim effective  
7 January 1, 2025, as necessary, if the preceding approvals cannot be issued by the  
8 OEB in time to implement final rates effective January 1, 2025.

9 **Brampton RZ**

10 Alectra Utilities is seeking OEB approval of the following items for the Brampton RZ:

11 a. 2025 distribution rates effective January 1, 2025 based on 2024 rates adjusted by the  
12 OEB's Price Cap Index Adjustment Mechanism formula;

13 b. The clearance of the 2023 balances recorded in Group 1 deferral and variance  
14 accounts by means of class-specific rate riders effective January 1, 2025 to  
15 December 31, 2025;

16 c. The clearance of the balance in the 1589 Account RSVA - Global Adjustment and  
17 1580 Account RSVA Wholesale Market Service Charge – Sub Account CBR B  
18 attributed to new Class A and new Class B customers as of July 1, 2023, by means  
19 of customer-specific bill adjustments for each new Class A and new Class B  
20 customer;

21 d. An adjustment to the retail transmission service rates effective January 1, 2025;

22 e. Recovery of RGCRP funding;

23 f. Disposition of previously approved LRAM-eligible amounts; and

24 g. Current (i.e., 2024) rates provided in Attachment 2 be declared interim effective  
25 January 1, 2025, as necessary, if the preceding approvals cannot be issued by the  
26 OEB in time to implement final rates effective January 1, 2025.

1 **PowerStream RZ**

2 Alectra Utilities is seeking OEB approval of the following items for the PowerStream RZ:

- 3 a. 2025 distribution rates effective January 1, 2025 based on 2024 rates adjusted by the  
4 OEB's Price Cap Index Adjustment Mechanism formula;
- 5 b. The clearance of the 2023 balances recorded in Group 1 deferral and variance  
6 accounts by means of class-specific rate riders effective January 1, 2025 to December  
7 31, 2025;
- 8 c. The clearance of the balance in the 1589 Account RSVA - Global Adjustment and  
9 1580 Account RSVA Wholesale Market Service Charge – Sub Account CBR B  
10 attributed to new Class A and new Class B customers as of July 1, 2023, by means of  
11 customer-specific bill adjustments for each new Class A and new Class B customer;
- 12 d. An adjustment to the retail transmission service rates effective January 1, 2025;
- 13 e. Recovery of RGCRP funding;
- 14 f. Disposition of previously approved LRAM-eligible amounts; and
- 15 g. Current (i.e., 2024) rates provided in Attachment 3 be declared interim effective  
16 January 1, 2025, as necessary, if the preceding approvals cannot be issued by the  
17 OEB in time to implement final rates effective January 1, 2025.

18 **Enersource RZ**

19 Alectra Utilities is seeking OEB approval of the following items for the Enersource RZ:

- 20 a. 2025 distribution rates effective January 1, 2025 based on 2024 rates adjusted by the  
21 OEB's Price Cap Index Adjustment Mechanism formula;
- 22 b. The clearance of the 2023 balances recorded in Group 1 deferral and variance  
23 accounts by means of class-specific rate riders effective January 1, 2025 to December  
24 31, 2025;
- 25 c. The clearance of the balance in the 1589 Account RSVA - Global Adjustment and  
26 1580 Account RSVA Wholesale Market Service Charge – Sub Account CBR B  
27 attributed to new Class A and new Class B customers as of July 1, 2023, by means of  
28 customer-specific bill adjustments for each new Class A and new Class B customer;

- 1 d. An adjustment to the retail transmission service rates effective January 1, 2025;
- 2 e. Recovery of RGCRP funding;
- 3 f. Disposition of previously approved LRAM-eligible amounts; and
- 4 g. Current (i.e., 2024) rates provided in Attachment 4 be declared interim effective
- 5 January 1, 2025, as necessary, if the preceding approvals cannot be issued by the
- 6 OEB in time to implement final rates effective January 1, 2025.

7 **Guelph Hydro RZ**

8 Alectra Utilities is seeking OEB approval of the following items for the Guelph Hydro RZ:

- 9 a. 2025 distribution rates effective January 1, 2025 based on 2024 rates adjusted by the
- 10 OEB's Price Cap Index Adjustment Mechanism formula;
- 11 b. The clearance of the 2023 balances recorded in Group 1 deferral and variance
- 12 accounts by means of class-specific rate riders effective January 1, 2025 to December
- 13 31, 2025;
- 14 c. The clearance of the balance in the 1589 Account RSVA - Global Adjustment and
- 15 1580 Account RSVA Wholesale Market Service Charge – Sub Account CBR B
- 16 attributed to new Class A and new Class B customers as of July 1, 2023, by means of
- 17 customer-specific bill adjustments for each new Class A and new Class B customer;
- 18 d. An adjustment to the retail transmission service rates effective January 1, 2025;
- 19 e. Disposition of previously approved LRAM-eligible amounts; and
- 20 f. Current (i.e., 2024) rates provided in Attachment 5 be declared interim effective
- 21 January 1, 2025, as necessary, if the preceding approvals cannot be issued by the
- 22 OEB in time to implement final rates effective January 1, 2025.

1    **CAPITALIZATION POLICY**

2    Alectra Utilities conformed its capitalization policy in 2017 (as a result of the consolidation through  
3    which Alectra Utilities was formed, and as required under the International Financial Reporting  
4    Standards (“IFRS”)) to align the capitalization policies for the Alectra Utilities rate zones.

5    IFRS 10 *Consolidated Financial Statements*, states that uniform accounting policies have to be  
6    adopted for like transactions in a group of companies. Further, IFRS 3 *Business Combinations*  
7    prescribes that the accounting policies of the parties to the merger should align to the acquirer’s  
8    policy. IFRS 3 provides guidance on identifying the acquirer by assessing the relative voting rights  
9    in the combined entity after the merger; the acquirer being the combining entity whose owners,  
10   as a group, receive the largest portion of voting rights in the combined entity.

11   For the predecessor companies that formed Alectra Utilities, PowerStream is the acquirer in  
12   accordance with IFRS 3 and IFRS 10. Consequently, Alectra Utilities adopted the PowerStream  
13   capitalization policy.

14   In 2017, the capitalization policies of the former Enersource, Horizon Utilities, and Brampton  
15   changed to conform to the capitalization policy of the acquirer (as identified by IFRS), the former  
16   PowerStream. In 2019, the capitalization policy of the former Guelph Hydro was changed to  
17   conform to the capitalization policy of the former PowerStream.

18   In the 2018 EDR Application proceeding (EB-2017-0024), the OEB issued a Decision and Partial  
19   Accounting Order<sup>1</sup>, directing Alectra Utilities to establish three new deferral accounts to track the  
20   change in capitalization policy for the Horizon Utilities, Enersource and Brampton RZs. In the  
21   2018 EDR Application Decision, the OEB stated that:

22           *“For the remainder of the Custom IR term, the effect on earnings resulting from the*  
23           *change in the capitalization policy will be dealt with through the ESM. Once the*  
24           *Custom IR term ends, the Horizon Utilities RZ will move to Price Cap IR per the*  
25           *MAADs policy, and it will be treated consistently with the Brampton and Enersource*  
26           *RZs. Alectra Utilities shall retain the deferral account opened for Horizon Utilities RZ,*

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<sup>1</sup> Decision and Partial Accounting Order, EB-2017-0024, December 20, 2017.

1           *however, the first entries to the account shall begin January 1, 2020. The Brampton*  
2           *and Enersource RZs are on Price Cap IR. For these rates zones, the OEB finds it*  
3           *appropriate to retain the balances recorded in the deferral accounts approved in the*  
4           *Decision and Partial Accounting Order effective February 1, 2017.*

5       In its Decision on Confidentiality and Procedural Order No. 3 in Alectra Utilities' 2019 EDR  
6       Application, the OEB deferred the capitalization policy issue, of calculating the capitalization  
7       impact for the purpose of recording balances in the deferral accounts, to Alectra Utilities' 2020  
8       EDR Application.

9       In the OEB's Partial Decision and Order in Alectra Utilities' 2020 EDR Application, the OEB found  
10       that the impact of the change in capitalization policy should be determined using the Account  
11       1576 approach, and consistent with this approach, the balances should be disposed at Alectra  
12       Utilities next rebasing application. Further, the OEB established a deferral account for the Guelph  
13       Hydro RZ on the same basis as the deferral accounts for the Horizon Utilities, Brampton and  
14       Enersource RZs, with the first entry to the account effective January 1, 2020.<sup>2</sup>

15       During the 2020 EDR Application proceeding, Alectra Utilities indicated that its Brampton, Horizon  
16       Utilities, PowerStream and Enersource RZs, migrated to Alectra Utilities' Enterprise Resource  
17       Planning ("ERP") system in July 2019. As these legacy systems are no longer in place, and due  
18       to the complexities and costs required to maintain four additional sets of general ledgers, Alectra  
19       Utilities can no longer determine the capitalization policy impact based on legacy systems.

20       Alectra Utilities proposed to rely on the actual impacts derived prior to the ERP convergence to  
21       determine the actual impacts of the capitalization policy change in 2019, and the remainder of the  
22       rebasement deferral period. Alectra Utilities determined the allocation percentages by rate zones  
23       based on a ratio of the actual impact of the capitalization policy change, prior to the ERP  
24       convergence, to actual distribution plant capital for the corresponding period. The proposed  
25       allocation percentages and calculation were included in 'Tab 3 Allocation Method' of the  
26       Capitalization Policy Model filed in response to G-Staff-3 in the 2020 EDR proceeding. The

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<sup>2</sup> Partial Decision and Order, EB-2019-0018, January 30, 2020, pp. 35-39.

1 percentages determined by this calculation establish the basis on which to calculate the  
2 capitalization policy impact. The percentages are then applied to the actual distribution plant  
3 capital to determine the capitalization policy impact; therefore, changes in the deferral account  
4 balances over the remainder of the rebasing deferral period will be driven by the actual distribution  
5 plant capital in any given year.

6 In the OEB's Partial Decision and Order, the OEB found:

7 *"The OEB finds Alectra Utilities' approach to allocations acceptable based on the*  
8 *information provided in this proceeding. Allocation methodologies are not an exact*  
9 *science, and typically there are a number of different approaches that can be applied.*  
10 *Alectra Utilities is now a merged utility seeking to pursue synergies. One of these has*  
11 *been to consolidate to a new ERP. As a result, estimates are required to allocate*  
12 *financial information to each RZ. The OEB accepts this approach. However, the OEB*  
13 *concludes that it is appropriate to continue to monitor the results of the allocation*  
14 *methodology for unexpected results that might lead to the conclusion that an*  
15 *amendment is required to the allocation approach on a prospective basis."*<sup>3</sup>

16 In the OEB's Decision and Rate Order in Alectra Utilities' 2021 EDR Application, the OEB  
17 accepted the allocation methodology applied by Alectra Utilities to the capitalized deferral  
18 accounts for the Enersource and Brampton RZs. Further, the OEB stated that Alectra Utilities  
19 should file evidence in its 2022 IRM application, applying the accepted allocation methodology,  
20 quantifying the differences between 'actual to forecast' allocations and explaining the key drivers,  
21 particularly if the differences are material.<sup>4</sup>

22 Alectra Utilities provided a forecast of the capitalization policy impacts over the rebasing deferral  
23 period in its 2020 EDR proceeding.<sup>5</sup> This forecast was underpinned by the capital expenditures  
24 included in Alectra Utilities' Distribution System Plan ("DSP") and have been subsequently revised

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<sup>3</sup> Partial Decision and Order, EB-2019-0018, January 30, 2020, pp. 38-39.

<sup>4</sup> Decision and Rate Order, EB-2020-0002, December 17, 2020, p. 52.

<sup>5</sup> Draft Rate Order, Reply Submission, EB-2019-0018, February 24, 2020.

1 in response to the OEB’s Decision on the M-factor included in Alectra Utilities’ 2020 EDR  
2 Application. As identified above, any changes relative to the capitalization policy impacts included  
3 in the 2020 EDR proceeding are driven by the actual distribution plant capital expenditures in any  
4 given year.

5 Alectra Utilities’ Guelph Hydro RZ migrated to Alectra Utilities’ Enterprise Resource Planning  
6 (“ERP”) system in May 2022. Therefore, consistent with the allocation methodology accepted by  
7 the OEB and used for the Enersource, Brampton and Horizon Utilities RZs, the calculation of the  
8 impact for the Guelph Hydro RZ will be consistent with the approved allocation methodology.  
9 Specifically, Alectra Utilities will rely on the actual impacts derived prior to the ERP convergence  
10 to determine the actual impacts of the capitalization policy change for Guelph Hydro in 2022, and  
11 the remainder of the rebasing deferral period.

12 In this Filing, Alectra Utilities reports on the actual balance in the capitalization deferral accounts  
13 as of December 31, 2023 for the Enersource, Brampton, Horizon Utilities, and Guelph Hydro RZs.  
14 Alectra Utilities applied the allocation methodology accepted by the OEB to determine the  
15 balances in the deferral accounts.

16 Tables 1 to 4 below, provide the actual balances in the deferral accounts from 2017 to 2023. The  
17 first entries recorded for the Horizon Utilities and Guelph Hydro RZs were effective January 1,  
18 2020, per the OEB’s previous decisions. The capitalization policy impact model is filed as  
19 Attachment 26.

20 **Table 1 – Capitalization Policy Impact – ERZ (\$000s)**

<b>Accounting Changes between Rebasing Years Enersource Rate Zone</b>							
	2017	2018	2019	2020	2021	2022	2023
	Actual						
Opening net PP&E	0	1,819	3,441	4,805	6,132	7,529	8,407
Net Additions - Note 3	1,866	1,712	1,490	1,491	1,601	1,109	1,476
Net Depreciation (amounts should be negative)	(47)	(89)	(127)	(164)	(204)	(232)	(269)
<b>Closing net PP&amp;E</b>	1,819	3,441	4,805	6,132	7,529	8,407	9,614

21

1 **Table 2 – Capitalization Policy Impact – BRZ (\$000s)**

<b>Accounting Changes between Rebasing Years Brampton Rate Zone</b>							
	2017	2018	2019	2020	2021	2022	2023
	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Opening net PP&E	0	(1,785)	(3,308)	(5,149)	(7,239)	(10,258)	(12,617)
Net Additions - Note 3	(1,831)	(1,610)	(1,976)	(2,283)	(3,293)	(2,702)	(2,922)
Net Depreciation (amounts should be negative)	46	86	135	192	275	342	415
<b>Closing net PP&amp;E</b>	<b>(1,785)</b>	<b>(3,308)</b>	<b>(5,149)</b>	<b>(7,239)</b>	<b>(10,258)</b>	<b>(12,617)</b>	<b>(15,124)</b>

3 **Table 3 – Capitalization Policy Impact – HRZ (\$000s)**

<b>Accounting Changes between Rebasing Years Horizon Utilities Rate Zone</b>							
	2017	2018	2019	2020	2021	2022	2023
	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Opening net PP&E	0	0	0	0	6,349	12,126	18,426
Net Additions - Note 3	0	0	0	6,512	6,092	6,785	6,783
Net Depreciation (amounts should be negative)	-	-	-	(163)	(315)	(485)	(654)
<b>Closing net PP&amp;E</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,349</b>	<b>12,126</b>	<b>18,426</b>	<b>24,555</b>

5 **Table 4 – Capitalization Policy Impact – GRZ (\$000s)**

<b>Accounting Changes between Rebasing Years Guelph Rate Zone</b>							
	2017	2018	2019	2020	2021	2022	2023
	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Opening net PP&E	0	0	0	0	422	768	1,216
Net Additions - Note 3	0	0	0	432	367	480	521
Net Depreciation (amounts should be negative)	-	-	-	(11)	(20)	(32)	(45)
<b>Closing net PP&amp;E</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>422</b>	<b>768</b>	<b>1,216</b>	<b>1,692</b>

7 In order to assess the reasonability of the allocation methodology, Alectra Utilities compared the  
8 change in distribution plant capital in the Enersource, Brampton, Horizon Utilities and Guelph  
9 Hydro RZs from 2022 to 2023, as provided in Table 5, below

1 **Table 5 – Allocation Methodology Analysis – Year Over Year**

<b>Allocation Analysis (\$MM)</b>	<b>2022 Actuals</b>	<b>2023 Actuals</b>	<b>% Change</b>
ERZ - Net PP&E Change	1.1	1.5	33.1%
ERZ - Distribution Plant Capital	32.8	43.6	33.1%
BRZ - Net PP&E Change	(2.7)	(2.9)	8.1%
BRZ - Distribution Plant Capital	33.7	36.5	8.1%
HRZ - Net PP&E Change	6.8	6.8	0.0%
HRZ - Distribution Plant Capital	58.7	58.7	0.0%
GRZ - Net PP&E Change	0.5	0.5	8.6%
GRZ - Distribution Plant Capital	8.7	9.4	8.6%

2  
3 The increase in the capitalization policy impact in the Enersource RZ is due to increased System  
4 Access (customer connections and system expansion work driven by customers and roads work)  
5 and System Renewal capital (cable renewal) in 2023. The increase in the impact from \$1.1MM in  
6 2022 to \$1.5MM in 2023 of 33.1%, is consistent with the increase in distribution plant capital over  
7 the 2022 to 2023 period.

8 The increase in the capitalization policy impact in the Brampton RZ is due to increased System  
9 Access capital (system expansion work driven by customers) in 2023. The change of 8.1%, is  
10 consistent with the increase in distribution plant capital over the 2022 to 2023 period.

11 There is no material change in the capitalization policy impact in the Horizon Utilities RZ, as the  
12 amount of distribution plant capital is consistent over the 2022 to 2023 period.

13 The increase in the capitalization policy impact in the Guelph Hydro RZ is due to increased  
14 System Access (customer connections and system expansion work driven by customers) and  
15 System Renewal capital (pole remediation) in 2023. The increase of 8.6%, is consistent with the  
16 increase in distribution plant capital over the 2022 to 2023 period.

1 As directed by the OEB in Alectra Utilities’ 2021 EDR Application, Alectra Utilities has also  
2 quantified the differences between ‘actual to forecast’ allocations, which were driven by  
3 differences between ‘actual to forecast’ distribution plant capital<sup>6</sup>, as provided in Table 6.

4 **Table 6 – Allocation Methodology Analysis – Actuals vs. Forecast**

2023 (\$MM)	ERZ	BRZ	HRZ	GRZ
Forecast Distribution Plant Capital per 2020 DSP (EB-2019-0018)	66.1	32.3	40.7	9.6
Actual Distribution Plant	43.6	36.5	58.7	9.4
<b>Actual to Forecast Difference</b>	(22.4)	4.1	17.9	(0.2)
Allocation % per 2020 IRM (EB-2019-0018)	3.38%	-8.01%	11.56%	5.54%
<b>Actual to Forecast Difference in Capitalization Policy Impacts</b>	<b>(0.8)</b>	<b>(0.3)</b>	<b>2.1</b>	<b>(0.0)</b>

5  
6 The decrease in the Enersource RZ of \$22.4MM is mainly due to lower investment in  
7 underground asset renewal and lower lines capacity.

8 The increase in the Brampton RZ of \$4.1MM is due to an increase in the volume of reactive capital  
9 work and higher investment in transformer renewal and line capacity projects.

10 The increase in the Horizon RZ of \$17.9MM is due to an increase in the volume of reactive capital  
11 work and higher investments in voltage conversion and other overhead renewal projects, line  
12 capacity projects, SCADA and automation projects.

13 The decrease in the Guelph RZ of \$0.2MM is due to a decrease in line capacity and automation  
14 projects.

15 Alectra Utilities submits that its allocation methodology remains appropriate.

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<sup>6</sup> The forecast impacts were provided in Alectra Utilities’ 2020 EDR Application (EB-2019-0018) Capitalization Policy Interrogatory G-Staff-3.

1 **ANNUAL PRICE CAP ADJUSTMENT MECHANISM**

2 As part of the *RRFE*, the OEB initiated a review of utility performance, per the *Defining and*  
3 *Measuring Performance of Electricity Transmitters and Distributors* (EB-2010-0379) proceeding.  
4 As part of this proceeding, the OEB contracted Pacific Economics Group Research, LLC (“PEG”)  
5 to prepare a report to the OEB (the “PEG Report”) entitled, *Empirical Research in Support of*  
6 *Incentive Rate Setting in Ontario: Report to the Ontario Energy Board*. The original PEG Report  
7 was issued on May 3, 2013. It established the parameters for use to determine the Price Cap  
8 Index for the 4th Generation IRM (now referred to as Price Cap IR), including a productivity factor  
9 of 0.00%, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd  
10 Generation IRM GDP-IPi inflation factor), and the initial stretch factor assignments.

11 *Stretch Factor*

12 The Stretch Factor assignments for 2025 IRM filers were issued by the OEB on August 6, 2024.  
13 Alectra Utilities has used a Stretch Factor of 0.3% in this Application, per the most recent PEG  
14 Report. The July 2024 Report placed Alectra Utilities in Group III for the purpose of calculating  
15 stretch factors for 2025.

16 *Inflation Factor*

17 The Industry Specific Inflation Factor for 2025 filers of 3.6% was issued by the OEB on June 20,  
18 2024.

19 The Price Cap Index, as determined in the RGM, filed as Attachments 7 to 11 is 3.3%, as identified  
20 in Table 7, below.

21 **Table 7 – Calculation of Price Cap Index**

<b>Factor</b>	<b>%</b>
Inflation Factor	3.6%
Less: Productivity Factor	0.0%
Less: Stretch Factor	0.3%
<b>Price Cap Index</b>	<b>3.3%</b>

22 The Price Cap Index of 3.3% has been applied to Alectra Utilities’ 2024 Service Charges and  
23 Distribution Volumetric Rates by rate class to determine the 2025 Service Charges and  
24 Distribution Volumetric Rates. Alectra Utilities’ 2025 Proposed Tariff of Rates and Charges for the

- 1 Horizon Utilities, Brampton, PowerStream, Enersource and Guelph Hydro RZs are filed as
- 2 Attachments 12 to 16.

1 **ELECTRICITY DISTRIBUTION RETAIL TRANSMISSION SERVICE RATES**

2 The OEB’s *Guideline for Electricity Distribution Retail Transmission Service Rates* (“RTSR  
3 Guideline”) (G-2008-0001) was issued June 28, 2012. On December 14, 2023, the OEB issued  
4 its Decision and Order in respect of Hydro One Networks Inc. (“HONI”) application for electricity  
5 distribution rates and other charges, which contain HONI’s sub transmission rates (“STRs”)   
6 beginning January 1, 2024 (EB-2023-0030). On January 18, 2024, the OEB issued a Decision  
7 and Order to update the 2024 UTRs effective January 1, 2024 (EB-2023-0222). On June 27,  
8 2024, the OEB issued a Decision and Order in respect of the 2024 UTRs effective July 1, 2024  
9 (EB-2024-0183).

10 The most recent UTRs and STRs are identified in Table 8 below.

11 **Table 8 – Current OEB-Approved UTRs and STRs**

<b>UTRs</b>	<b>\$/kW</b>
Network Service Rate	\$6.12
Line Connection Service Rate	\$0.95
Transformation Connection Service Rate	\$3.21

<b>STRs</b>	<b>\$/kW</b>
Network Service Rate	\$4.9103
Line Connection Service Rate	\$0.6537
Transformation Connection Service Rate	\$3.3041

12 In Alectra Utilities’ 2024 EDR Application, the calculation of the RTSRs was based on the 2023  
13 UTRs, as approved by the OEB in its Decision and Order issued June 1, 2023 (EB-2023-0101).

14 In this application, Alectra Utilities has updated Tabs 11-15 of the RGMs, filed as Attachments 7  
15 to 11, to incorporate: i) the most recent UTRs and STRs approved by the OEB; and ii) an update  
16 to Alectra Utilities demand in the Horizon Utilities, Brampton, PowerStream, Enersource and  
17 Guelph Hydro RZs from 2022 to 2023 actual values. The RTSRs are calculated in Tab 15 of the  
18 RGM.

19 Table 9 provides a comparison of the UTRs used to calculate the RTSRs in Alectra Utilities’ 2024  
20 and 2025 EDR Applications. As shown in Table 9 below, the network service rate increased by  
21 5.9%, which exceeds the OEB’s 4% threshold. The primary driver for the increase is the rate  
22 increase in the UTRs charged by HONI.

1 **Table 9 – UTRs Comparison**

<b>UTRs</b>	<b>2024 EDR</b>	<b>2025 EDR</b>	<b>Change</b>
Network Service Rate	\$5.78	\$6.12	5.9%
Line Connection Service Rate	\$0.95	\$0.95	0.0%
Transformation Connection Service Rate	\$3.21	\$3.21	0.0%

2

3 Alectra Utilities will update the RTSRs for all rate zones, should the actual 2025 STRs be  
4 approved prior to the OEB issuing the final rate order for this application.

1 **LOW VOLTAGE SERVICE RATES**

2 Alectra Utilities requested to update its Low Voltage Service Rates for each of its rate zones in its  
3 2024 EDR Application. On December 14, 2023, the OEB approved Alectra Utilities' proposed  
4 adjustment to its Low Voltage Service Rates. Alectra Utilities is not requesting a further update to  
5 its Low Voltage Service Rates in this Rate Application.

1 **REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT**  
2 **BALANCES**

3 As discussed in the *Report of the Board on the Electricity Distributors' Deferral and Variance*  
4 *Account Review Initiative* (EB-2008-0046), (the "EDDVAR Report"), issued July 31, 2009, under  
5 the Price Cap IR or the Annual IR Index, the distributor's Group 1 account balances will be  
6 reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit)  
7 is met. Consistent with a Letter from the Board to Licensed Electricity Distributors re: *Process for*  
8 *2015 Incentive Regulation Mechanism ("IRM") Distribution Rate Applications*, dated July 25, 2014,  
9 distributors may also elect to dispose of Group 1 account balances below the threshold.

10 In the 2024 EDR Application Decision, the OEB approved the disposition of the Group 1 accounts  
11 balances as of December 31, 2022 on a final basis for the Horizon Utilities, Brampton,  
12 PowerStream, Enersource and Guelph Hydro RZs.

13 In this Annual Filing, Alectra Utilities requests disposition of Group 1 account balances for all rate  
14 zones as of December 31, 2023, including interest projected to December 31, 2024 on a final  
15 basis.

16 Group 1 accounts consist of the following Uniform System of Accounts ("USoA"):

- 17 • 1550 - Low Voltage Account;
- 18 • 1551 - Smart Metering Entity Charge Variance;
- 19 • 1580 - RSVA Wholesale Market Service Charge Account;
- 20 • 1584 - RSVA Retail Transmission Network Charge Account;
- 21 • 1586 - RSVA Retail Transmission Connection Charge Account;
- 22 • 1588 - RSVA Power Account;
- 23 • 1589 - RSVA Global Adjustment Account; and
- 24 • 1595 - Disposition and Recovery/Refund of Regulatory Balances Account.

25 Alectra Utilities provides the relief sought for its Group 1 deferral and variance account balances  
26 by rate zone, below.

1 **Horizon Utilities RZ**

2 The Group 1 balances as of December 31, 2023, in the amount of \$20,607,492 have been  
3 adjusted for the following items to determine the amount for disposition of \$1,296,181 as identified  
4 in Table 10, below:

- 5 • Group 1 balances approved for disposition in the 2024 Annual Filing have been excluded;
- 6 • Principal adjustments which are not included in the audited financial statements have been  
7 identified separately as an adjustment to the balance requested for disposition.  
8 Consequently, the account balances on Tab 3. Continuity Schedule differ from the annual  
9 RRR filing;
- 10 • Projected carrying charges for each Group 1 Account balance to the proposed rate rider  
11 implementation date are included (i.e., the amount for disposition includes projected  
12 carrying charges to December 31, 2024); and
- 13 • Only eligible residual balances in Account 1595, for which rate riders have expired, are  
14 included. The disposition of these balances is requested two years after expiration.

15 **Table 10 – Group 1 Balances for Disposition – Horizon Utilities RZ**

Description	Amount
<b>Group 1 Account Balances as of December 31, 2023</b>	<b>\$20,607,492</b>
Subtract 2024 Annual Filing Disposition (EB-2023-0241) - Recovery from Customers	\$17,410,899
Add Principal Adjustments	(\$976,193)
Add Projected Carrying Charges	\$90,446
Deduct 1595 Residual Balances to be disposed in a future rate proceeding	\$1,014,665
<b>Adjusted Group 1 Account Balances for Disposition - Recovery from Customers</b>	<b>\$1,296,181</b>

16  
17 Alectra Utilities has computed the disposition threshold for the Horizon Utilities RZ, based on the  
18 adjusted Group 1 balances to be \$0.0003/kWh, as identified in Table 11, below.

1 **Table 11 - Calculation of Disposition Threshold – Horizon Utilities RZ**

Description	Account	Amount
Low Voltage	1550	\$565,442
Smart Meter Entity Charge	1551	(\$1,086,597)
RSVA - Wholesale Market Service Charge excluding CBR	1580	\$5,330,454
RSVA - Wholesale Market Service Charge - Capacity Based Recovery ("CBR") Class B	1580	\$123,372
RSVA - Retail Transmission Network Charge	1584	\$8,988,389
RSVA - Retail Transmission Connection Charge	1586	\$5,775,297
RSVA - Power	1588	(\$1,641,170)
RSVA - Global Adjustment	1589	\$1,160,400
Disposition and Recovery/Refund of Regulatory Balances	1595	\$1,391,905
<b>Group 1 Account Balances as of December 31, 2023</b>		<b>\$20,607,492</b>
Subtract 2024 Annual Filing Disposition (EB-2023-0241) - Recovery from Customers		\$17,410,899
Add Principal Adjustments		(\$976,193)
Add Projected Carrying Charges		\$90,446
Deduct 1595 Residual Balances to be disposed in a future rate proceeding		\$1,014,665
<b>Adjusted Group 1 Account Balances for Disposition - Recovery from Customers</b>		<b>\$1,296,181</b>
2023 kWhs		5,144,760,011
<b>Threshold Test \$/kWh</b>		<b>\$0.0003</b>

2

3 Alectra Utilities has completed and filed the RGM as Attachment 7 for the Horizon Utilities RZ.

4 Alectra Utilities has reconciled the Group 1 balances filed in the 2023 RRR, section 2.1.7 for the

5 Horizon Utilities RZ. The variance to the RRR balance is equal to the principal adjustments made

6 in the current disposition period. A reconciliation of the balance requested for disposition is

7 provided in Table 12, below. Alectra Utilities confirms that the last OEB-approved balance of

8 \$17,410,899 for the Horizon Utilities RZ has been transferred to Account 1595, and that residual

9 balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.

10 Further, Alectra Utilities has confirmed the accuracy of the billing determinants to the 2023 RRR,

11 section 2.1.5.4.

12 Alectra Utilities relied upon the OEB’s prescribed interest rates to calculate carrying charges on

13 the deferral and variance account balances. The prescribed interest rates of 5.49% for 2024 Q1-

14 Q2 and 5.20% for Q3-Q4 2024 were used to calculate forecasted interest for 2024. No

15 adjustments have been made to any deferral and variance account balances previously approved

16 by the OEB on a final basis.

1 **Table 12 – Deferral and Variance Account Reconciliation – Horizon Utilities RZ**

Account Description	Account	Principal Amounts as of Dec 31, 2023	Carrying Charges to Dec 31, 2023	Principal Disposition during 2024	Interest Disposition during 2024	Projected Carrying Charges to Dec 31, 2024	Total Disposition before Principal Adjustment	Principal Adjustment	Projected Carrying Charges to December 31, 2024	1595 Balances Not Claimed in 2024	Total Disposition
<b>Group 1 Accounts:</b>											
Low Voltage	1550	526,913	38,529	(346,788)	(30,494)	9,628	197,788				197,788
Smart Meter Entity Charge	1551	(1,042,875)	(43,723)	654,851	37,831	(20,740)	(414,656)				(414,656)
RSVA - Wholesale Market Service Charge excluding CBR	1580	4,755,226	575,228	(9,772,505)	(651,846)	(268,174)	(5,362,071)				(5,362,071)
RSVA - Wholesale Market Service Charge - CBR B	1580	165,176	(41,805)	414,412	31,045	30,979	599,807				599,807
RSVA - Retail Transmission Network Charge	1584	8,459,015	529,375	(6,492,486)	(449,773)	105,112	2,151,243				2,151,243
RSVA - Retail Transmission Connection Charge	1586	5,511,747	263,550	(2,867,758)	(191,100)	141,321	2,857,760				2,857,760
RSVA - Power	1588	(1,542,466)	(98,704)	463,011	51,231	(57,697)	(1,184,625)	80,984	4,329		(1,099,312)
<b>Sub-total not including RSVA Power Global Adjustment</b>		<b>16,832,736</b>	<b>1,222,450</b>	<b>(17,947,263)</b>	<b>(1,203,106)</b>	<b>(59,571)</b>	<b>(1,154,754)</b>	<b>80,984</b>	<b>4,329</b>		<b>(1,069,441)</b>
RSVA - Power Global Adjustment	1589	1,032,817	127,583	1,606,571	98,912	141,075	3,006,958	(1,057,177)	(56,506)		1,893,275
<b>Total including RSVA Power Global Adjustment</b>		<b>17,865,553</b>	<b>1,350,033</b>	<b>(16,340,692)</b>	<b>(1,104,194)</b>	<b>81,504</b>	<b>1,852,204</b>	<b>(976,193)</b>	<b>(52,177)</b>		<b>823,834</b>
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(120,353)	88,774	120,335	(86,348)	(1)	2,407			2,407	-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	436,380	12,643	-	-	23,324	472,347			-	472,347
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	494,853	(45,019)	-	-	26,450	476,284			476,284	-
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	212,281	312,347	-	-	11,346	535,974			535,974	-
<b>Total 1595</b>		<b>1,023,161</b>	<b>368,745</b>	<b>120,335</b>	<b>(86,348)</b>	<b>61,119</b>	<b>1,487,012</b>	<b>-</b>	<b>-</b>	<b>1,014,665</b>	<b>472,347</b>
<b>Total Amount for Disposition</b>		<b>18,888,714</b>	<b>1,718,778</b>	<b>(16,220,357)</b>	<b>(1,190,542)</b>	<b>142,623</b>	<b>3,339,216</b>	<b>(976,193)</b>	<b>(52,177)</b>	<b>1,014,665</b>	<b>1,296,181</b>

2

1 Alectra Utilities is seeking a one-year disposition period for the Group 1 balances for the Horizon  
2 Utilities RZ. This approach is consistent with the EDDVAR Report which states on page 6 that  
3 *“the default disposition period used to clear the account balances through a rate rider should be*  
4 *one year”*.

5 **Wholesale Market Participants (“WMPs”)**

6 WMPs participate directly in the IESO administered market and settle commodity and market-  
7 related charges directly with the IESO. Alectra Utilities has established separate rate riders to  
8 dispose of the balances in the RSVAs for WMPs. The balances in Account 1588 RSVA – Power,  
9 Account 1580 RSVA – Wholesale Market Service Charge (including CBR) and Account 1589  
10 RSVA – Global Adjustment have not been allocated to WMPs.

11 **Global Adjustment (“GA”) and Capacity Based Response (“CBR”) Disposition**

12 Alectra Utilities has also established separate rate riders to dispose of the GA and CBR account  
13 balances for the Horizon Utilities RZ. The GA rate rider is only applicable to non-RPP customers,  
14 and the CBR rate rider is only applicable to Class B customers. Alectra Utilities’ Class A customers  
15 are invoiced actual GA and CBR, therefore, none of the variance in the GA and CBR account  
16 balance is attributed to these customers.

17 There were 8 Alectra Utilities customers in the Horizon Utilities RZ that transitioned between Class  
18 A and Class B during 2023, under the IESO’s Industrial Conservation Initiative (“ICI”). These  
19 transition customers paid GA and CBR during the period they were Class B customers. As such,  
20 these customers will only be allocated the portion of the GA and CBR account balance which  
21 accrued to them as a Class B customer.

22 These GA and CBR amounts will be settled through twelve equal adjustments to bills as directed  
23 in the Chapter 3 Filing Requirements. These customers will not be charged or refunded the  
24 general GA and CBR rate riders.

25 Table 13 below identifies the GA and CBR balances disposed of through rate riders and specific  
26 bill adjustments.

27 Alectra Utilities requests disposition of its total GA balance of \$1,893,275, of which \$1,856,448  
28 will be disposed of through a rate rider; and \$36,827 will be disposed of through specific bill  
29 adjustment, as discussed above. Alectra Utilities requests disposition of its total CBR balance of  
30 \$599,807, of which \$596,117 will be disposed of through a rate rider; and \$3,690 will be disposed

1 of through specific bill adjustments, as discussed above. Tab “6.1a GA Allocation” and “6.2a CBR  
2 B Allocation” in the RGM ipresent the detailed calculation of the bill adjustments.

3 **Table 13 – Disposition of GA Balances – Horizon Utilities RZ**

Description	Amount
Global Adjustment - Non-RPP Class B Customers	\$1,856,448
Global Adjustment - Transition Customers	\$36,827
<b>Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment</b>	<b>\$1,893,275</b>
Capacity Based Recovery - Non-RPP Class B Customers	\$596,117
Capacity Based Recovery - Transition Customers	\$3,690
<b>Class B Non-RPP Customers only - CBR Rate Rider/Bill Adjustment</b>	<b>\$599,807</b>

4  
5 A summary of the rate riders applicable to each group of customers is presented in Table 14  
6 below.

7 **Table 14 – Rate Riders by Customer Group – Horizon Utilities RZ**

Customers	DVA Rate Rider 1 <sup>1</sup>	DVA Rate Rider 2 <sup>2</sup>	CBR B Rate Rider <sup>3</sup> (if applicable)	GA Rate Rider	Specific Bill Adjustment
WMPs	x				
Class A (Full Year)	x	x			
Transition Customers	x	x			x
Class B non-RPP Customers (Full Year)	x	x	x	x	
Class B RPP Customers	x	x	x		

1. DVA Rate Rider 1 = disposition of low voltage, SME, Network, Connection, IRM balances

2. DVA Rate Rider 2 = disposition of Power and Wholesale Market Service Charges (excluding CBR)

3. If the allocated CBR B amount does not produce a rate rider in one or more rate class, the entire balance is transferred into Account 1580 WMS control account

8  
9 WMPs are charged DVA Rate Rider 1 only, which includes account balances for low voltage  
10 charges, retail transmission network charges, and retail transmission connection charges.

11 Class A customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2, the latter of  
12 which includes account balances for power and wholesale market service charges excluding  
13 CBR.

14 Transition customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2; and a  
15 customer-specific bill adjustment for their portion of the GA and CBR account balances.

16 Class B, non-RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the GA and  
17 CBR Rate Riders.

18 Class B RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the CBR Rate  
19 Rider.

1 The Group 1 DVAs disposition by customer group is identified in Table 15, below.

2 **Table 15 – Group 1 DVAs Disposition by Customer Group – Horizon Utilities RZ**

Description	Account	Amount
Low Voltage	1550	\$197,788
Smart Meter Entity Charge (Residential and GS<50kW Classes Only)	1551	(\$414,656)
Retail Transmission Network Charge	1584	\$2,151,243
Retail Transmission Connection Charge	1586	\$2,857,760
Disposition and Recovery/Refund of Regulatory Balances	1595	\$472,347
<b>All Customers - DVA Rate Rider 1</b>		<b>\$5,264,482</b>
Power	1588	(\$1,099,312)
Wholesale Market Service Charge excluding CBR	1580	(\$5,362,071)
<b>All Customers ex WMPs - DVA Rate Rider 2</b>		<b>(\$6,461,383)</b>
Wholesale Market Service Charge - CBR Class B	1580	\$596,117
Capacity Based Recovery - Transition Customers	1580	\$3,690
<b>All Class B Customers ex WMPs - CBR B Rate Rider/Bill Adjustment</b>		<b>\$599,807</b>
Global Adjustment - Non-RPP Class B Customers	1589	\$1,856,448
Global Adjustment - Transition Customers	1589	\$36,827
<b>Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment</b>		<b>\$1,893,275</b>
<b>Total (Repayment to)/Recovery from Customers</b>		<b>\$1,296,181</b>
Disposition via Rate Rider		\$1,255,664
Global Adjustment - Transition Customers		\$36,827
Capacity Based Recovery - Transition Customers		\$3,690

3

4 All balances claimed are allocated to the rate classes based on the default cost allocation

5 methodology, as identified in the EDDVAR report. The 2023 actuals reported in Alectra Utilities

6 2023 RRRs have been used to calculate the rate riders as per the Chapter 3 Filing Requirements

7 issued by the OEB on June 18, 2024.

8 The billing determinants, billing adjustments and calculation of the rate riders are provided in Tabs

9 4 through 7 in the RGM Model filed as Attachment 7. Alectra Utilities requests disposition of the

10 Horizon Utilities RZ adjusted Group 1 balances, through the rate riders identified in Table 16,

11 below.

1 **Table 16 – Deferral and Variance Account Riders – Horizon Utilities RZ**

Customer Class	Deferral/Variance Account Rate Rider		Deferral/Variance Account Rate Rider for Non-WMP		Global Adjustment Rate Rider Non-RPP Class B		CBR B Rate Rider Class B Consumer	
	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	(0.0006)				0.0017		0.0002	
General Service Less Than 50 kW	(0.0004)				0.0017		0.0002	
General Service 50 To 4,999 Kw		0.4149		(0.5407)	0.0017			0.0616
Large Use		(0.1492)						
Large Use With Dedicated Assets		0.6102		(0.6267)				
Unmetered Scattered Load	(0.0003)				0.0017		0.0002	
Street Lighting		(0.1149)			0.0017			0.0602
Sentinel Lighting		(0.1388)			0.0018			0.0703

2  
3 **GA Analysis Workform**

4 The GA Analysis Workform (“GA Workform”) for the Horizon Utilities RZ is filed as Attachment 17.  
5 The GA Workform compares the principal activity in the general ledger for Account 1589, Global  
6 Adjustment to the expected principal balance based on monthly GA volumes, revenue, and costs.  
7 The GA Workform provides a tool to assess if the principal activity in Account 1589 for a specific  
8 year is reasonable. Distributors are required to submit a GA Workform for each year that has not  
9 previously been approved by the OEB for disposition. Alectra Utilities has completed the GA  
10 Workform for 2023 for the Horizon Utilities RZ.

11 **GA 2023**

12 The principal activity in Account 1589 recorded in 2023 was \$2,639,389 as identified in Table 17  
13 below. The principal activity balance, after known adjustments of (\$877,152) was \$1,762,237.  
14 This is compared to the expected principal balance in Account 1589 of \$2,521,336 calculated in  
15 Attachment 17, which results in an unreconciled difference of (\$759,099). This represents 0.91%  
16 of Alectra Utilities 2023 IESO purchases in the Horizon Utilities RZ, which is within the OEB’s  
17 threshold (+/- 1% of IESO purchases).

18 **Table 17 – GA Workform Summary**

Description	Amount
Principal Activity in RSVA(GA)	\$2,639,389
Add Known Adjustments	(\$877,152)
Adjusted Principal Activity in RSVA(GA)	\$1,762,237
Expected Principal Activity in RSVA(GA)	\$2,521,336
Variance \$	(\$759,099)
Total 2023 IESO Purchases	\$83,530,685
<b>Absolute Variance as a % of IESO Purchases</b>	<b>0.91%</b>

19

1 **Account 1588**

2 The GA Workform also includes a reasonability test for Account 1588, RSVA Power, and  
 3 compares the annual Account 1588 variance to the Cost of Power purchases in the respective  
 4 year. Distributors are required to explain variances greater than +/- 1% of Cost of Power  
 5 purchased.

6 The transactions in Account 1588 recorded in 2023 was (\$1,079,455) as identified in Table 18  
 7 below. The transactions, after principal adjustments of \$80,985 was (\$998,470). This is compared  
 8 to the power purchased of \$291,813,785, which represents 0.34% of purchases, which is within  
 9 the OEB's threshold of +/- 1%.

10 **Table 18 –Account 1588 Power Summary**

Description	Amount
Principal Activity in RSVA(Power)	(\$1,079,455)
Add Known Adjustments	\$80,985
Total Activity in 2023	(\$998,470)
Account 4705 - Power Purchased	\$291,813,785
<b>Absolute Variance as a % of Power Purchased</b>	<b>0.34%</b>

11

1 **Brampton RZ**

2 The Group 1 balances as of December 31, 2023, in the amount of \$19,954,826 have been  
3 adjusted for the following items to determine the amount for disposition of \$4,769,920 as identified  
4 in Table 19, below:

- 5 • Group 1 balances approved for disposition in the 2024 Annual Filing have been excluded;
- 6 • Principal adjustments which are not included in the audited financial statements have been  
7 identified separately as an adjustment to the balance requested for disposition  
8 Consequently, the account balances on Tab 3. Continuity Schedule differ from the annual  
9 RRR filing;
- 10 • Projected carrying charges for each Group 1 Account balance to the proposed rate rider  
11 implementation date are included (i.e., the amount for disposition includes projected  
12 carrying charges to December 31, 2024); and
- 13 • Only eligible residual balances in Account 1595, for which rate riders have expired, are  
14 included. The disposition of these balances is requested two years after expiration.

15 **Table 19 – Group 1 Balances for Disposition – Brampton RZ**

Description	Amount
<b>Group 1 Account Balances as of December 31, 2023</b>	<b>\$19,954,826</b>
Subtract 2024 Annual Filing Disposition (EB-2023-0241) - Recovery from Customers	\$13,862,664
Add Principal Adjustments	(\$665,823)
Add Projected Carrying Charges	\$257,828
Deduct 1595 Residual Balances to be disposed in a future rate proceeding	\$914,246
<b>Adjusted Group 1 Account Balances for Disposition - Recovery from Customers</b>	<b>\$4,769,920</b>

16  
17 Alectra Utilities has computed the disposition threshold for the Brampton RZ, based on the  
18 adjusted Group 1 balances to be \$0.0011/kWh as identified in Table 20, below.

1 **Table 20 - Calculation of Disposition Threshold – Brampton RZ**

Description	Account	Amount
Low Voltage	1550	\$701,944
Smart Meter Entity Charge	1551	(\$725,375)
RSVA - Wholesale Market Service Charge excluding CBR	1580	\$5,531,916
RSVA - Wholesale Market Service Charge - Capacity Based Recovery ("CBR") Class B	1580	\$323,646
RSVA - Retail Transmission Network Charge	1584	\$7,359,410
RSVA - Retail Transmission Connection Charge	1586	\$4,922,732
RSVA - Power	1588	\$198,556
RSVA - Global Adjustment	1589	\$1,002,094
Disposition and Recovery/Refund of Regulatory Balances	1595	\$639,903
<b>Group 1 Account Balances as of December 31, 2023</b>		<b>\$19,954,826</b>
Subtract 2024 Annual Filing Disposition (EB-2023-0241) - Recovery from Customers		\$13,862,664
Add Principal Adjustments		(\$665,823)
Add Projected Carrying Charges		\$257,828
Deduct 1595 Residual Balances to be disposed in a future rate proceeding		\$914,246
<b>Adjusted Group 1 Account Balances for Disposition - Recovery from Customers</b>		<b>\$4,769,920</b>
2023 kWhs		4,181,732,052
<b>Threshold Test \$/kWh</b>		<b>\$0.0011</b>

2

3 Alectra Utilities has completed and filed the RGM as Attachment 8 for the Brampton RZ. Alectra

4 Utilities has reconciled the Group 1 balances filed in the 2023 RRR, section 2.1.7 for the Brampton

5 RZ. The variance to the RRR balance is equal to the principal adjustments made in the current

6 disposition period. A reconciliation of the balance requested for disposition is provided in Table

7 21, below. Alectra Utilities confirms that the last OEB-approved balance of \$13,862,664 for the

8 Brampton RZ has been transferred to Account 1595, and that residual balances in Account 1595

9 Sub-accounts for each vintage year have only been disposed once. Further, Alectra Utilities has

10 confirmed the accuracy of the billing determinants to the 2023 RRR, section 2.1.5.4.

11 Alectra Utilities relied upon the OEB’s prescribed interest rates to calculate carrying charges on

12 the deferral and variance account balances. The prescribed interest rates of 5.49% for 2024 Q1-

13 Q2 and 5.20% for Q3-Q4 2024 were used to calculate forecasted interest for 2024. No

14 adjustments have been made to any deferral and variance account balances previously approved

15 by the OEB on a final basis.

1 **Table 21 – Deferral and Variance Account Reconciliation – Brampton RZ**

Account Description	Account	Principal Amounts as of Dec 31, 2023	Carrying Charges to Dec 31, 2023	Principal Disposition during 2024	Interest Disposition during 2024	Projected Carrying Charges to Dec 31, 2024	Total Disposition before Principal Adjustment	Principal Adjustment	Projected Carrying Charges to December 31, 2024	1595 Balances Not Claimed in 2024	Total Disposition
<b>Group 1 Accounts:</b>											
Low Voltage	1550	669,220	32,724	(350,705)	(23,894)	17,025	344,370				344,370
Smart Meter Entity Charge	1551	(696,197)	(29,178)	437,206	25,263	(13,843)	(276,749)				(276,749)
RSVA - Wholesale Market Service Charge excluding CBR	1580	4,980,469	551,447	(9,197,010)	(611,498)	(225,374)	(4,501,968)				(4,501,968)
RSVA - Wholesale Market Service Charge - CBR B	1580	352,628	(28,982)	277,764	21,522	33,694	656,626				656,626
RSVA - Retail Transmission Network Charge	1584	6,956,517	402,893	(4,468,609)	(320,524)	132,979	2,703,256				2,703,256
RSVA - Retail Transmission Connection Charge	1586	4,731,387	191,345	(1,777,615)	(118,750)	157,879	3,184,246				3,184,246
RSVA - Power	1588	213,965	(15,409)	590,704	16,306	43,010	848,576	(637,852)	(34,093)		176,631
<b>Sub-total not including RSVA Power Global Adjustment</b>		<b>17,207,989</b>	<b>1,104,840</b>	<b>(14,488,265)</b>	<b>(1,011,575)</b>	<b>145,369</b>	<b>2,958,357</b>	<b>(637,852)</b>	<b>(34,093)</b>		<b>2,286,412</b>
RSVA - Power Global Adjustment	1589	888,590	113,504	1,475,827	100,105	126,378	2,704,404	(27,971)	(1,495)		2,674,938
<b>Total including RSVA Power Global Adjustment</b>		<b>18,096,579</b>	<b>1,218,344</b>	<b>(13,012,438)</b>	<b>(911,470)</b>	<b>271,747</b>	<b>5,662,761</b>	<b>(665,823)</b>	<b>(35,588)</b>		<b>4,961,350</b>
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(115,721)	54,511	115,754	(54,510)	2	36			36	-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(152,114)	(31,186)	-	-	(8,130)	(191,430)			-	(191,430)
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	(40,525)	17,506	-	-	(2,166)	(25,185)			(25,185)	-
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	597,999	309,433	-	-	31,963	939,395			939,395	-
<b>Total 1595</b>		<b>289,639</b>	<b>350,264</b>	<b>115,754</b>	<b>(54,510)</b>	<b>21,669</b>	<b>722,816</b>	<b>-</b>	<b>-</b>	<b>914,246</b>	<b>(191,430)</b>
<b>Total Group 1</b>		<b>18,386,218</b>	<b>1,568,608</b>	<b>(12,896,684)</b>	<b>(965,980)</b>	<b>293,416</b>	<b>6,385,577</b>	<b>(665,823)</b>	<b>(35,588)</b>	<b>914,246</b>	<b>4,769,920</b>
<b>Total Amount for Disposition</b>		<b>18,386,218</b>	<b>1,568,608</b>	<b>(12,896,684)</b>	<b>(965,980)</b>	<b>293,416</b>	<b>6,385,577</b>	<b>(665,823)</b>	<b>(35,588)</b>	<b>914,246</b>	<b>4,769,920</b>

2

1 Alectra Utilities is seeking a one-year disposition period for the Group 1 balances for the Brampton  
2 RZ. This approach is consistent with the EDDVAR Report which states on page 6 that “*the default*  
3 *disposition period used to clear the account balances through a rate rider should be one year*”.

#### 4 **Wholesale Market Participants (“WMPs”)**

5 WMPs participate directly in the IESO administered market and settle commodity and market-  
6 related charges directly with the IESO. Alectra Utilities has established separate rate riders to  
7 dispose of the balances in the RSVAs for WMPs. The balances in Account 1588 RSVA – Power,  
8 Account 1580 RSVA – Wholesale Market Service Charge (including CBR) and Account 1589  
9 RSVA – Global Adjustment have not been allocated to WMPs.

#### 10 **Global Adjustment and Capacity Based Response Disposition**

11 Alectra Utilities has also established separate rate riders to dispose of the GA and CBR account  
12 balances for the Brampton RZ. The GA rate rider is only applicable to non-RPP customers, and  
13 the CBR rate rider is only applicable to Class B customers. Alectra Utilities’ Class A customers  
14 are invoiced actual GA and CBR, therefore, none of the variance in the GA account balance is  
15 attributed to these customers.

16 There were 16 Alectra Utilities customers in the Brampton RZ that transitioned between Class A  
17 and Class B during 2023 under the IESO’s Industrial Conservation Initiative (“ICI”). These  
18 transition customers paid GA and CBR during the period they were Class B customers. As such,  
19 these customers will only be allocated the portion of the GA and CBR account balance which  
20 accrued to them as a Class B customer.

21 These GA and CBR amounts will be settled through twelve equal adjustments to bills as directed  
22 in the Chapter 3 Filing Requirements. These customers will not be charged or refunded the  
23 general GA and CBR rate riders.

24 Table 22 below identifies the GA and CBR balances disposed of through rate riders and specific  
25 bill adjustments.

26 Alectra Utilities requests disposition of its total GA balance of \$2,674,938 of which \$2,618,118 will  
27 be disposed of via rate rider; and \$56,820 will be disposed of via specific bill adjustments, as  
28 discussed above. Alectra Utilities requests disposition of its total CBR balance of \$656,626, of  
29 which \$651,660 will be disposed of via rate rider; and \$4,966 will be disposed of via specific bill

1 adjustments, as discussed above. Tab “6.1a GA Allocation” and “6.2a CBR B Allocation” in the  
2 RGM identifies the detailed calculation of the bill adjustments.

3 **Table 22 – Disposition of GA Balances – Brampton RZ**

Description	Amount
Global Adjustment - Non-RPP Class B Customers	\$2,618,118
Global Adjustment - Transition Customers	\$56,820
<b>Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment</b>	<b>\$2,674,938</b>
Capacity Based Recovery - Non-RPP Class B Customers	\$651,660
Capacity Based Recovery - Transition Customers	\$4,966
<b>Class B Non-RPP Customers only - CBR Rate Rider/Bill Adjustment</b>	<b>\$656,626</b>

4  
5 A summary of the rate riders applicable to each group of customers is identified in Table 23 below.

6 **Table 23 – Rate Riders by Customer Group – Brampton RZ**

Customers	DVA Rate Rider 1 <sup>1</sup>	DVA Rate Rider 2 <sup>2</sup>	CBR B Rate Rider <sup>3</sup> (if applicable)	GA Rate Rider	Specific Bill Adjustment
WMPs	x				
Class A (Full Year)	x	x			
Transition Customers	x	x			x
Class B non-RPP Customers (Full Year)	x	x	x	x	
Class B RPP Customers	x	x	x		

1. DVA Rate Rider 1 = disposition of low voltage, SME, Network, Connection, IRM balances

2. DVA Rate Rider 2 = disposition of Power and Wholesale Market Service Charges (excluding CBR)

3. If the allocated CBR B amount does not produce a rate rider in one or more rate class, the entire balance is transferred into Account 1580 WMS control account

7  
8 WMPs are charged DVA Rate Rider 1 only, which includes account balances for low voltage  
9 charges, retail transmission network charges, and retail transmission connection charges.

10 Class A customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2, the latter of  
11 which includes account balances for power and wholesale market service charges excluding  
12 CBR.

13 Transition customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2; and a  
14 customer specific bill adjustment for their portion of the GA and CBR account balances.

15 Class B, non-RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the GA and  
16 CBR Rate Rider.

17 Class B RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the CBR Rate  
18 Rider.

1 The Group 1 DVAs disposition by customer group is identified in Table 24, below.

2 **Table 24 – Group 1 DVAs Disposition by Customer Group – Brampton RZ**

Description	Account	Amount
Low Voltage	1550	\$344,370
Smart Meter Entity Charge (Residential and GS<50kW Classes Only)	1551	(\$276,749)
Retail Transmission Network Charge	1584	\$2,703,256
Retail Transmission Connection Charge	1586	\$3,184,246
Disposition and Recovery/Refund of Regulatory Balances	1595	(\$191,430)
<b>All Customers - DVA Rate Rider 1</b>		<b>\$5,763,693</b>
Power	1588	\$176,631
Wholesale Market Service Charge excluding CBR	1580	(\$4,501,968)
<b>All Customers ex WMPs - DVA Rate Rider 2</b>		<b>(\$4,325,337)</b>
Wholesale Market Service Charge - CBR Class B	1580	\$651,660
Capacity Based Recovery - Transition Customers	1580	\$4,966
<b>All Class B Customers ex WMPs - CBR B Rate Rider/Bill Adjustment</b>		<b>\$656,626</b>
Global Adjustment - Non-RPP Class B Customers	1589	\$2,618,118
Global Adjustment - Transition Customers	1589	\$56,820
<b>Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment</b>		<b>\$2,674,938</b>
<b>Total (Repayment to)/Recovery from Customers</b>		<b>\$4,769,920</b>
Disposition via Rate Rider		\$4,708,134
Global Adjustment - Transition Customers		\$56,820
Capacity Based Recovery - Transition Customers		\$4,966

3

4 All balances claimed are allocated to the rate classes based on the default cost allocation

5 methodology as identified in the EDDVAR report. The 2023 actuals reported in Alectra Utilities

6 2023 RRRs have been used to calculate the rate riders as per the Chapter 3 Filing Requirements

7 issued by the OEB on June 18, 2024.

8 The billing determinants, billing adjustments and calculation of the rate riders are provided in Tabs

9 4 through 7 in the RGM Model filed as Attachment 8. Alectra Utilities requests disposition of the

10 Brampton RZ adjusted Group 1 balances, through the rate riders identified in Table 25, below.

1 **Table 25 – Deferral and Variance Account Riders – Brampton RZ**

Customer Class	Deferral/Variance Account Rate Rider		Deferral/Variance Account Rate Rider for Non-WMP		Global Adjustment Rate Rider Non-RPP Class B		CBR B Rate Rider Class B Consumer	
	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	0.0002				0.0025		0.0002	
General Service Less Than 50 kW	0.0003				0.0025		0.0002	
General Service 50 To 699 Kw		0.5051		(0.3696)	0.0025			0.0767
General Service 700 To 4,999 kW		0.6130		(0.4358)	0.0025			0.0543
Large Use		0.2131						
Unmetered Scattered Load	0.0004				0.0025		0.0002	
Street Lighting		0.1374			0.0025			0.0780
Embedded Distributor								
Distributed Generation	0.0004				0.0025		0.0002	
Energy From Waste								

2

3 **GA Analysis Workform**

4 The GA Analysis Workform (“GA Workform”) for the Brampton RZ is filed as Attachment 18. The  
5 GA Workform compares the principal activity in the general ledger for Account 1589, Global  
6 Adjustment to the expected principal balance based on monthly GA volumes, revenue and costs.  
7 The GA workform provides a tool to assess if the principal activity in Account 1589 for a specific  
8 year is reasonable. Distributors are required to submit a GA Workform for each year that has not  
9 previously been approved by the OEB for disposition. Alectra Utilities has completed the GA  
10 Workform for 2023 for the Brampton RZ.

11 **GA 2023**

12 The principal activity in Account 1589 recorded in 2023 was \$2,364,417 as identified in Table 26  
13 below. The principal activity balance, after known adjustments of (\$263,682) was \$2,100,735.  
14 This is compared to the expected principal balance in Account 1589 of \$2,255,796 calculated in  
15 Attachment 18, which results in an unreconciled difference of (\$155,061). This represents 0.19%  
16 of Alectra Utilities 2023 IESO purchases in the Brampton RZ, which is within the OEB’s threshold  
17 (+/- 1% of IESO purchases).

1 **Table 26 – GA Workform Summary**

Description	Amount
Principal Activity in RSVA(GA)	\$2,364,417
Add Known Adjustments	(\$263,682)
Adjusted Principal Activity in RSVA(GA)	\$2,100,735
Expected Principal Activity in RSVA(GA)	\$2,255,796
Variance \$	(\$155,061)
Total 2023 IESO Purchases	\$81,323,726
<b>Absolute Variance as a % of IESO Purchases</b>	<b>0.19%</b>

2

3 **Account 1588**

4 The GA Workform also includes a reasonability test for Account 1588, RSVA Power, and  
 5 compares the annual Account 1588 variance to the Cost of Power purchases in the respective  
 6 year. Distributors are required to explain variances greater than +/- 1% of Cost of Power  
 7 purchased.

8 The transactions in Account 1588 recorded in 2023 was \$804,670 as identified in Table 27 below.  
 9 The transactions, after principal adjustments of (\$637,852) was \$166,818. This is compared to  
 10 the power purchased of \$253,123,199, which represents (0.07%) of purchases, which is within  
 11 the OEB's threshold of +/- 1%.

12 **Table 27 – Account 1588 Power Summary**

Description	Amount
Principal Activity in RSVA(Power)	\$804,670
Add Known Adjustments	(\$637,852)
Total Activity in 2023	\$166,818
Account 4705 - Power Purchased	\$253,123,199
<b>Absolute Variance as a % of Power Purchased</b>	<b>0.07%</b>

13

14 **PowerStream RZ**

15 The Group 1 balances as of December 31, 2023, in the amount of \$43,803,306 have been  
 16 adjusted for the following items to determine the amount for disposition of \$5,176,425 as identified  
 17 in Table 28, below:

- 18 • Group 1 balances approved for disposition in the 2024 Annual Filing have been excluded;

- 1       • Principal adjustments which are not included in the audited financial statements have been
- 2       identified separately as an adjustment to the balance requested for disposition
- 3       Consequently, the account balances on Tab 3. Continuity Schedule differ from the annual
- 4       RRR filing;
- 5       • Projected carrying charges for each Group 1 Account balance to the proposed rate rider
- 6       implementation date are included (i.e., the amount for disposition includes projected
- 7       carrying charges to December 31, 2024); and
- 8       • Only eligible residual balances in Account 1595, for which rate riders have expired, are
- 9       included. The disposition of these balances is requested two years after expiration.

10   **Table 28 – Group 1 Balances for Disposition – PowerStream RZ**

Description	Amount
<b>Group 1 Account Balances as of December 31, 2023</b>	<b>\$43,803,306</b>
Subtract 2024 Annual Filing Disposition (EB-2023-0241) - Recovery from Customers	\$35,313,280
Add Principal Adjustments	(\$3,128,818)
Add Projected Carrying Charges	\$211,613
Deduct 1595 Residual Balances to be disposed in a future rate proceeding	\$396,397
<b>Adjusted Group 1 Account Balances for Disposition - Recovery from Customers</b>	<b>\$5,176,425</b>

11

12   Alectra Utilities has computed the disposition threshold for the PowerStream RZ, based on the

13   adjusted Group 1 balances to be \$0.0006/kWh, as identified in Table 29, below.

1 **Table 29 - Calculation of Disposition Threshold – PowerStream RZ**

Description	Account	Amount
Low Voltage	1550	\$2,697,648
Smart Meter Entity Charge	1551	(\$1,652,487)
RSVA - Wholesale Market Service Charge excluding CBR	1580	\$12,068,549
RSVA - Wholesale Market Service Charge - Capacity Based Recovery ("CBR") Class B	1580	\$111,862
RSVA - Retail Transmission Network Charge	1584	\$17,597,147
RSVA - Retail Transmission Connection Charge	1586	\$4,870,648
RSVA - Power	1588	(\$1,216,902)
RSVA - Global Adjustment	1589	\$9,587,194
Disposition and Recovery/Refund of Regulatory Balances	1595	(\$260,354)
<b>Group 1 Account Balances as of December 31, 2023</b>		<b>\$43,803,306</b>
Subtract 2024 Annual Filing Disposition (EB-2023-0241) - Recovery from Customers		\$35,313,280
Add Principal Adjustments		(\$3,128,818)
Add Projected Carrying Charges		\$211,613
Deduct 1595 Residual Balances to be disposed in a future rate proceeding		\$396,397
<b>Adjusted Group 1 Account Balances for Disposition - Recovery from Customers</b>		<b>\$5,176,425</b>
2023 kWhs		8,828,156,801
<b>Threshold Test \$/kWh</b>		<b>\$0.0006</b>

2

3 Alectra Utilities has completed and filed the RGM as Attachment 9 for the PowerStream RZ.

4 Alectra Utilities has reconciled the Group 1 balances filed in the 2023 RRR, section 2.1.7 for the

5 PowerStream RZ. The variance to the RRR balance is equal to the principal adjustments made

6 in the current disposition period. A reconciliation of the balance requested for disposition is

7 provided in Table 30, below. Alectra Utilities confirms that the last OEB approved balance of

8 \$35,313,280 for the PowerStream RZ has been transferred to Account 1595, and that residual

9 balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.

10 Further, Alectra Utilities has confirmed the accuracy of the billing determinants to the 2023 RRR,

11 section 2.1.5.4.

12 Alectra Utilities relied upon the OEB’s prescribed interest rates to calculate carrying charges on

13 the deferral and variance account balances. The prescribed interest rates of 5.49% for 2024 Q1-

14 Q2 and 5.20% for Q3-Q4 2024 were used to calculate forecasted interest for 2024. No

15 adjustments have been made to any deferral and variance account balances previously approved

16 by the OEB on a final basis.

1 **Table 30 – Deferral and Variance Account Reconciliation – PowerStream RZ**

Account Description	Account	Principal Amounts as of Dec 31, 2023	Carrying Charges to Dec 31, 2023	Principal Disposition during 2024	Interest Disposition during 2024	Projected Carrying Charges to Dec 31, 2024	Total Disposition before Principal Adjustment	Principal Adjustment	Projected Carrying Charges to December 31, 2024	1595 Balances Not Claimed in 2024	Total Disposition
<b>Group 1 Accounts:</b>											
Low Voltage	1550	2,536,244	161,404	(1,573,750)	(120,346)	51,445	1,054,997				1,054,997
Smart Meter Entity Charge	1551	(1,577,497)	(74,990)	989,128	66,007	(31,448)	(628,800)				(628,800)
RSVA - Wholesale Market Service Charge excluding CBR	1580	10,875,593	1,192,959	(19,834,789)	(1,317,297)	(478,869)	(9,562,403)				(9,562,403)
RSVA - Wholesale Market Service Charge - CBR B	1580	201,399	(89,537)	882,877	65,500	57,954	1,118,193				1,118,193
RSVA - Retail Transmission Network Charge	1584	16,629,847	967,299	(11,662,439)	(807,974)	265,508	5,392,241				5,392,241
RSVA - Retail Transmission Connection Charge	1586	4,681,563	189,084	(1,958,763)	(124,780)	145,534	2,932,638				2,932,638
RSVA - Power	1588	(1,169,533)	(47,369)	(1,876,626)	(119,247)	(162,817)	(3,375,592)	(563,179)	(30,102)		(3,968,873)
<b>Sub-total not including RSVA Power Global Adjustment</b>		<b>32,177,616</b>	<b>2,298,850</b>	<b>(35,034,362)</b>	<b>(2,358,137)</b>	<b>(152,693)</b>	<b>(3,068,726)</b>	<b>(563,179)</b>	<b>(30,102)</b>		<b>(3,662,007)</b>
RSVA - Power Global Adjustment	1589	9,255,529	331,665	1,298,514	187,951	564,114	11,637,773	(2,565,639)	(137,133)		8,935,001
<b>Total including RSVA Power Global Adjustment</b>		<b>41,433,145</b>	<b>2,630,515</b>	<b>(33,735,848)</b>	<b>(2,170,186)</b>	<b>411,421</b>	<b>8,569,047</b>	<b>(3,128,818)</b>	<b>(167,235)</b>		<b>5,272,994</b>
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	-	-	-	-	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-	-	-	-	-	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-	-	-	-	-	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(82,874)	(509,763)	82,985	509,769	6	123			123	-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(651,045)	589,274	-	-	(34,798)	(96,569)			-	(96,569)
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	66,762	200,317	-	-	3,568	270,647			270,647	-
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	(25,230)	152,205	-	-	(1,349)	125,626			125,626	-
<b>Total 1595</b>		<b>(692,387)</b>	<b>432,033</b>	<b>82,985</b>	<b>509,769</b>	<b>(32,573)</b>	<b>299,827</b>	<b>-</b>	<b>-</b>	<b>396,396</b>	<b>(96,569)</b>
<b>Total Amount for Disposition</b>		<b>40,740,758</b>	<b>3,062,548</b>	<b>(33,652,863)</b>	<b>(1,660,417)</b>	<b>378,848</b>	<b>8,868,874</b>	<b>(3,128,818)</b>	<b>(167,235)</b>	<b>396,396</b>	<b>5,176,425</b>

2

1 Alectra Utilities is seeking a one-year disposition period for the Group 1 balances for the  
2 PowerStream RZ. This approach is consistent with the EDDVAR Report which states on page 6  
3 that “*the default disposition period used to clear the account balances through a rate rider should*  
4 *be one year*”.

#### 5 **Wholesale Market Participants (“WMPs”)**

6 WMPs participate directly in the IESO administered market and settle commodity and market-  
7 related charges directly with the IESO. Alectra Utilities has established separate rate riders to  
8 dispose of the balances in the RSVAs for WMPs. The balances in Account 1588 RSVA – Power,  
9 Account 1580 RSVA – Wholesale Market Service Charge (including CBR) and Account 1589  
10 RSVA – Global Adjustment have not been allocated to WMPs.

#### 11 **Global Adjustment and Capacity Based Response Disposition**

12 Alectra Utilities has also established separate rate riders to dispose of the GA and CBR account  
13 balances for the PowerStream RZ. The GA rate rider is only applicable to non-RPP customers,  
14 and the CBR rate rider is only applicable to Class B customers. Alectra Utilities’ Class A customers  
15 are invoiced actual GA and CBR, therefore, none of the variance in the GA account balance is  
16 attributed to these customers.

17 There were 30 Alectra Utilities customers in the PowerStream RZ that transitioned between Class  
18 A and Class B during 2023 under the IESO’s Industrial Conservation Initiative (“ICI”). These  
19 transition customers paid GA and CBR during the period they were Class B customers. As such,  
20 these customers will only be allocated the portion of the GA and CBR account balance which  
21 accrued to them as a Class B customer.

22 These GA and CBR amounts will be settled through twelve equal adjustments to bills as directed  
23 in the Chapter 3 Filing Requirements. These customers will not be charged or refunded the  
24 general GA and CBR rate riders.

25 Table 31 below identifies the GA and CBR balances disposed of through rate riders and specific  
26 bill adjustments.

27 Alectra Utilities requests disposition of its total GA balance of \$8,935,001, of which \$8,708,234  
28 will be disposed of via rate rider; and \$226,767 will be disposed of via specific bill adjustments,  
29 as discussed above. Alectra Utilities requests disposition of its total CBR balance of \$1,118,193,

1 of which \$1,107,065 will be disposed of via rate rider; and \$11,128 will be disposed of via specific  
2 bill adjustments, as discussed above. Tab “6.1a GA Allocation” and “6.2a CBR B Allocation” in  
3 the RGM identifies the detailed calculation of the bill adjustments.

4 **Table 31 –Disposition of GA and CBR Balances – PowerStream RZ**

Description	Amount
Global Adjustment - Non-RPP Class B Customers	\$8,708,234
Global Adjustment - Transition Customers	\$226,767
<b>Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment</b>	<b>\$8,935,001</b>
Capacity Based Recovery - Non-RPP Class B Customers	\$1,107,065
Capacity Based Recovery - Transition Customers	\$11,128
<b>Class B Non-RPP Customers only - CBR Rate Rider/Bill Adjustment</b>	<b>\$1,118,193</b>

5  
6 A summary of the rate riders applicable to each group of customers is identified in Table 32 below.

7 **Table 32 – Rate Riders by Customer Group – PowerStream RZ**

Customers	DVA Rate Rider 1 <sup>1</sup>	DVA Rate Rider 2 <sup>2</sup>	CBR B Rate Rider <sup>3</sup> (if applicable)	GA Rate Rider	Specific Bill Adjustment
WMPs	x				
Class A (Full Year)	x	x			
Transition Customers	x	x			x
Class B non-RPP Customers (Full Year)	x	x	x	x	
Class B RPP Customers	x	x	x		

1. DVA Rate Rider 1 = disposition of low voltage, SME, Network, Connection, IRM balances

2. DVA Rate Rider 2 = disposition of Power and Wholesale Market Service Charges (excluding CBR)

3. If the allocated CBR B amount does not produce a rate rider in one or more rate class, the entire balance is transferred into Account 1580 WMS control account

8  
9 WMPs are charged DVA Rate Rider 1 only, which includes account balances for low voltage  
10 charges, retail transmission network charges, and retail transmission connection charges.

11 Class A customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2, the latter of  
12 which includes account balances for power and wholesale market service charges excluding  
13 CBR.

14 Transition customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2; and a  
15 customer specific bill adjustment for their portion of the GA and CBR account balances.

16 Class B, non-RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the GA and  
17 CBR Rate Rider.

1 Class B, RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the CRB Rate  
2 Rider.

3 The Group 1 DVAs disposition by customer group is identified in Table 33, below.

4 **Table 33 – Group 1 DVAs Disposition by Customer Group – PowerStream RZ**

Description	Account	Amount
Low Voltage	1550	\$1,054,997
Smart Meter Entity Charge (Residential and GS<50kW Classes Only)	1551	(\$628,800)
Retail Transmission Network Charge	1584	\$5,392,241
Retail Transmission Connection Charge	1586	\$2,932,638
Disposition and Recovery/Refund of Regulatory Balances	1595	(\$96,569)
<b>All Customers - DVA Rate Rider 1</b>		<b>\$8,654,507</b>
Power	1588	(\$3,968,873)
Wholesale Market Service Charge excluding CBR	1580	(\$9,562,403)
<b>All Customers ex WMPs - DVA Rate Rider 2</b>		<b>(\$13,531,276)</b>
Wholesale Market Service Charge - CBR Class B	1580	\$1,107,065
Capacity Based Recovery - Transition Customers	1580	\$11,128
<b>All Class B Customers ex WMPs - CBR B Rate Rider/Bill Adjustment</b>		<b>\$1,118,193</b>
Global Adjustment - Non-RPP Class B Customers	1589	\$8,708,234
Global Adjustment - Transition Customers	1589	\$226,767
<b>Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment</b>		<b>\$8,935,001</b>
<b>Total (Repayment to)/Recovery from Customers</b>		<b>\$5,176,425</b>
Disposition via Rate Rider		\$4,938,530
Global Adjustment - Transition Customers		\$226,767
Capacity Based Recovery - Transition Customers		\$11,128

5  
6 All balances claimed are allocated to the rate classes based on the default cost allocation  
7 methodology as identified in the EDDVAR report. The 2023 actuals reported in Alectra Utilities  
8 2023 RRRs have been used to calculate the rate riders as per the Chapter 3 Filing Requirements  
9 issued by the OEB on June 18, 2024.

10 The billing determinants, billing adjustments and calculation of the rate riders are provided in Tabs  
11 4 through 7 in the RGM Model filed as Attachment 9. Alectra Utilities requests disposition of the  
12 PowerStream RZ adjusted Group 1 balances, through the rate riders identified in Table 34, below.

1 **Table 34 – Deferral and Variance Account Riders – PowerStream RZ**

Customer Class	Deferral/Variance Account Rate Rider		Deferral/Variance Account Rate Rider for Non-WMP		Global Adjustment Rate Rider Non-RPP Class B		CBR B Rate Rider Class B Consumer	
	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	(0.0007)				0.0032		0.0002	
General Service Less Than 50 kW	(0.0005)				0.0032		0.0002	
General Service 50 To 4,999 Kw		0.4047		(0.5915)	0.0032			0.0552
Large Use		(0.2985)						
Unmetered Scattered Load	(0.0005)				0.0033		0.0002	
Street Lighting		(0.1722)			0.0032			0.0562
Sentinel Lighting		(0.1790)			0.0033			0.0587

2

3 **GA Analysis Workform**

4 The GA Analysis Workform (“GA Workform”) for the PowerStream RZ is filed as Attachment 19.  
5 The GA Workform compares the principal activity in the general ledger for Account 1589, Global  
6 Adjustment to the expected principal balance based on monthly GA volumes, revenue and costs.  
7 The GA Workform provides a tool to assess if the principal activity in Account 1589 for a specific  
8 year is reasonable. Distributors are required to submit a GA Workform for each year that has not  
9 previously been approved by the OEB for disposition. Alectra Utilities has completed the GA  
10 Workform for 2023 for the PowerStream RZ.

11 **GA 2023**

12 The principal activity in Account 1589 recorded in 2023 was \$10,554,044 as identified in Table  
13 35 below. The principal activity balance, after known adjustments of (\$2,244,248) was  
14 \$8,309,796. This is compared to the expected principal balance in Account 1589 of \$6,379,300  
15 calculated in Attachment 19, which results in an unreconciled difference of \$1,930,496. This  
16 represents 0.90% of Alectra Utilities 2023 IESO purchases in the PowerStream RZ, which is  
17 within the OEB’s threshold (+/- 1% of IESO purchases).

1 **Table 35 – GA Workform Summary**

Description	Amount
Principal Activity in RSVA(GA)	\$10,554,044
Add Known Adjustments	(\$2,244,248)
Adjusted Principal Activity in RSVA(GA)	\$8,309,796
Expected Principal Activity in RSVA(GA)	\$6,379,300
Variance \$	\$1,930,496
Total 2023 IESO Purchases	\$213,752,296
<b>Absolute Variance as a % of IESO Purchases</b>	<b>0.90%</b>

2  
3 Account 1588

4 The GA Workform also includes a reasonability test for Account 1588, RSVA Power, and  
 5 compares the annual Account 1588 variance to the Cost of Power purchases in the respective  
 6 year. Distributors are required to explain variances greater than +/- 1% of Cost of Power  
 7 purchased.

8 The transactions in Account 1588 recorded in 2023 was (\$3,046,159) as identified in Table 36  
 9 below. The transactions, after principal adjustments of (\$563,179) was (\$3,609,338). This is  
 10 compared to the power purchased of \$553,799,135, which represents 0.65% of purchases, which  
 11 is within the OEB's threshold of +/- 1%.

12 **Table 36 – Account 1588 Power Summary**

Description	Amount
Principal Activity in RSVA(Power)	(\$3,046,159)
Add Known Adjustments	(\$563,179)
Total Activity in 2023	(\$3,609,338)
Account 4705 - Power Purchased	\$553,799,135
<b>Absolute Variance as a % of Power Purchased</b>	<b>0.65%</b>

13  
14 **Enersource RZ**

15 The Group 1 balances as of December 31, 2023, in the amount of \$37,428,618 have been  
 16 adjusted for the following items to determine the amount for disposition of \$15,025,215 as  
 17 identified in Table 37, below:

- 18
- Group 1 balances approved for disposition in the 2024 Annual Filing have been excluded;

- 1       • Principal adjustments which are not included in the audited financial statements have been
- 2       identified separately as an adjustment to the balance requested for disposition.
- 3       Consequently, the account balances on Tab 3. Continuity Schedule differ from the annual
- 4       RRR filing;
- 5       • Projected carrying charges for each Group 1 Account balance to the proposed rate rider
- 6       implementation date are included (i.e., the amount for disposition includes projected
- 7       carrying charges to December 31, 2024); and
- 8       • Only eligible residual balances in Account 1595, for which rate riders have expired, are
- 9       included. The disposition of these balances is requested two years after expiration.

10 **Table 37 – Group 1 Balances for Disposition – Enersource RZ**

Description	Amount
<b>Group 1 Account Balances as of December 31, 2023</b>	<b>\$37,428,618</b>
Subtract 2024 Annual Filing Disposition (EB-2023-0241) - Recovery from Customers	\$28,002,309
Add Principal Adjustments	\$4,445,096
Add Projected Carrying Charges	\$623,279
Deduct 1595 Residual Balances to be disposed in a future rate proceeding	(\$530,531)
<b>Adjusted Group 1 Account Balances for Disposition - Recovery from Customers</b>	<b>\$15,025,215</b>

11

12 Alectra Utilities has computed the disposition threshold for the Enersource RZ, based on the

13 adjusted Group 1 balances to be \$0.0022/kWh, as identified in Table 38, below.

1 **Table 38 - Calculation of Disposition Threshold – Enersource RZ**

Description	Account	Amount
Low Voltage	1550	\$5,133,611
Smart Meter Entity Charge	1551	(\$869,131)
RSVA - Wholesale Market Service Charge excluding CBR	1580	\$9,722,024
RSVA - Wholesale Market Service Charge - Capacity Based Recovery ("CBR") Class B	1580	\$670,159
RSVA - Retail Transmission Network Charge	1584	\$11,679,608
RSVA - Retail Transmission Connection Charge	1586	\$9,703,138
RSVA - Power	1588	(\$6,252,670)
RSVA - Global Adjustment	1589	\$7,593,640
Disposition and Recovery/Refund of Regulatory Balances	1595	\$48,239
<b>Group 1 Account Balances as of December 31, 2023</b>		<b>\$37,428,618</b>
Subtract 2024 Annual Filing Disposition (EB-2023-0241) - Recovery from Customers		\$28,002,309
Add Principal Adjustments		\$4,445,096
Add Projected Carrying Charges		\$623,279
Deduct 1595 Residual Balances to be disposed in a future rate proceeding		(\$530,531)
<b>Adjusted Group 1 Account Balances for Disposition - Recovery from Customers</b>		<b>\$15,025,215</b>
2023 kWhs		6,918,447,716
<b>Threshold Test \$/kWh</b>		<b>\$0.0022</b>

2

3 Alectra Utilities has completed and filed the RGM as Attachment 10 for the Enersource RZ.

4 Alectra Utilities has reconciled the Group 1 balances filed in the 2023 RRR, section 2.1.7 for the

5 Enersource RZ. The variance to the RRR balance is equal to the principal adjustments made in

6 the current disposition period. A reconciliation of the balance requested for disposition is provided

7 in Table 39, below. Alectra Utilities confirms that the last OEB-approved balance of \$28,002,309

8 for the Enersource RZ has been transferred to Account 1595, and that residual balances in

9 Account 1595 Sub-accounts for each vintage year have only been disposed once. Further, Alectra

10 Utilities has confirmed the accuracy of the billing determinants to the 2023 RRR, section 2.1.5.4.

11 Alectra Utilities relied upon the OEB’s prescribed interest rates to calculate carrying charges on

12 the deferral and variance account balances. The prescribed interest rates of 5.49% for 2024 Q1-

13 Q2 and 5.20% for Q3-Q4 2024 were used to calculate forecasted interest for 2024. No

14 adjustments have been made to any deferral and variance account balances previously approved

15 by the OEB on a final basis.

1 **Table 39 – Deferral and Variance Account Reconciliation – Enersource RZ**

Account Description	Account	Principal Amounts as of Dec 31, 2023	Carrying Charges to Dec 31, 2023	Principal Disposition during 2024	Interest Disposition during 2024	Projected Carrying Charges to Dec 31, 2024	Total Disposition before Principal Adjustment	Principal Adjustment	Projected Carrying Charges to December 31, 2024	1595 Balances Not Claimed in 2024	Total Disposition
<b>Group 1 Accounts:</b>											
Low Voltage	1550	4,872,344	261,267	(2,745,722)	(193,056)	113,668	2,308,501				2,308,501
Smart Meter Entity Charge	1551	(834,143)	(34,988)	527,777	30,424	(16,375)	(327,305)				(327,305)
RSVA - Wholesale Market Service Charge excluding CBR	1580	8,760,492	961,532	(15,882,490)	(1,058,280)	(380,671)	(7,599,418)				(7,599,418)
RSVA - Wholesale Market Service Charge - CBR B	1580	716,816	(46,657)	396,686	32,963	59,517	1,159,325				1,159,325
RSVA - Retail Transmission Network Charge	1584	11,008,602	671,006	(8,079,374)	(557,150)	156,567	3,199,651				3,199,651
RSVA - Retail Transmission Connection Charge	1586	9,325,916	377,222	(3,432,324)	(227,223)	315,013	6,358,604				6,358,604
RSVA - Power	1588	(6,095,175)	(157,495)	408,670	32,826	(303,944)	(6,115,118)	7,591,532	405,767		1,882,181
<b>Sub-total not including RSVA Power Global Adjustment</b>		<b>27,754,852</b>	<b>2,031,887</b>	<b>(28,806,777)</b>	<b>(1,939,496)</b>	<b>(56,225)</b>	<b>(1,015,760)</b>	<b>7,591,532</b>	<b>405,767</b>		<b>6,981,539</b>
RSVA - Power Global Adjustment	1589	7,067,169	526,471	2,075,484	130,052	488,675	10,287,851	(3,146,435)	(168,177)		6,973,239
<b>Total including RSVA Power Global Adjustment</b>		<b>34,822,021</b>	<b>2,558,358</b>	<b>(26,731,293)</b>	<b>(1,809,444)</b>	<b>432,450</b>	<b>9,272,091</b>	<b>4,445,097</b>	<b>237,590</b>		<b>13,954,778</b>
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	(1)	-	-	-	(1)			(1)	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(291,201)	(264,420)	291,006	247,422	(10)	(17,203)			(17,203)	-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	512,618	530,420	-	-	27,399	1,070,437			-	1,070,437
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	(166,897)	152,654	-	-	(8,921)	(23,164)			(23,164)	-
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	(1,220,370)	795,436	-	-	(65,229)	(490,163)			(490,163)	-
<b>Total 1595</b>		<b>(1,165,850)</b>	<b>1,214,089</b>	<b>291,006</b>	<b>247,422</b>	<b>(46,761)</b>	<b>539,906</b>	<b>-</b>	<b>-</b>	<b>(530,531)</b>	<b>1,070,437</b>
<b>Total Amount for Disposition</b>		<b>33,656,171</b>	<b>3,772,447</b>	<b>(26,440,287)</b>	<b>(1,562,022)</b>	<b>385,689</b>	<b>9,811,997</b>	<b>4,445,097</b>	<b>237,590</b>	<b>(530,531)</b>	<b>15,025,215</b>

2  
3 Alectra Utilities is seeking a one-year disposition period for the Group 1 balances for the  
4 Enersource RZ. This approach is consistent with the EDDVAR Report which states on page 6  
5 that *“the default disposition period used to clear the account balances through a rate rider should*  
6 *be one year”*.

7 **Wholesale Market Participants (“WMPs”)**

8 WMPs participate directly in the IESO administered market and settle commodity and market-  
9 related charges directly with the IESO. Alectra Utilities has established separate rate riders to  
10 dispose of the balances in the RSVAs for WMPs. The balances in Account 1588 RSVA – Power,  
11 Account 1580 RSVA – Wholesale Market Service Charge (including CBR) and Account 1589  
12 RSVA – Global Adjustment have not been allocated to WMPs.

13 **Global Adjustment and Capacity Based Response Disposition**

14 Alectra Utilities has also established separate rate riders to dispose of the GA and CBR account  
15 balances for the Enersource RZ. The GA rate rider is only applicable to non-RPP customers, and  
16 the CBR rate rider is only applicable to Class B customers. Alectra Utilities’ Class A customers  
17 are invoiced actual GA, therefore, none of the variance in the GA account balance is attributed to  
18 these customers.

19 There were 17 Alectra Utilities customers in the Enersource RZ that transitioned between Class  
20 A and Class B during 2023 under the IESO’s Industrial Conservation Initiative (“ICI”). These  
21 transition customers paid GA and CBR during the period they were Class B customers. As such,

1 these customers will only be allocated the portion of the GA and CBR account balance which  
2 accrued to them as a Class B customer.

3 These GA and CBR amounts will be settled through twelve equal adjustments to bills as directed  
4 in the Chapter 3 Filing Requirements. These customers will not be charged or refunded the  
5 general GA and CBR rate riders.

6 Table 40 below identifies the GA and CBR balances disposed of through rate riders and specific  
7 bill adjustments.

8 Alectra Utilities requests disposition of its total GA balance of \$6,973,239, of which \$6,884,871  
9 will be disposed of via rate rider and \$88,368 will be disposed of via specific bill adjustments, as  
10 discussed above. Alectra Utilities requests disposition of its total CBR balance of \$1,159,325, of  
11 which \$1,152,569 will be disposed of via rate rider and \$6,756 will be disposed of via specific bill  
12 adjustments, as discussed above. Tab “6.1a GA Allocation” and “6.2a CBR B Allocation” in the  
13 RGM identifies the detailed calculation of the bill adjustments.

14 **Table 40 –Disposition of GA Balances – Enersource RZ**

Description	Amount
Global Adjustment - Non-RPP Class B Customers	\$6,884,871
Global Adjustment - Transition Customers	\$88,368
<b>Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment</b>	<b>\$6,973,239</b>
Capacity Based Recovery - Non-RPP Class B Customers	\$1,152,569
Capacity Based Recovery - Transition Customers	\$6,756
<b>Class B Non-RPP Customers only - CBR Rate Rider/Bill Adjustment</b>	<b>\$1,159,325</b>

15  
16 A summary of the rate riders applicable to each group of customers is identified in Table 41 below.

1 **Table 41 – Rate Riders by Customer Group – Enersource RZ**

Customers	DVA Rate Rider 1 <sup>1</sup>	DVA Rate Rider 2 <sup>2</sup>	CBR B Rate Rider <sup>3</sup> (If applicable)	GA Rate Rider	Specific Bill Adjustment
WMPs	x				
Class A (Full Year)	x	x			
Transition Customers	x	x			x
Class B non-RPP Customers (Full Year)	x	x	x	x	
Class B RPP Customers	x	x	x		

1. DVA Rate Rider 1 = disposition of low voltage, SME, Network, Connection, IRM balances

2. DVA Rate Rider 2 = disposition of Power and Wholesale Market Service Charges (excluding CBR)

3. If the allocated CBR B amount does not produce a rate rider in one or more rate class, the entire balance is transferred into Account 1580 WMS control account

2

3 WMPs are charged DVA Rate Rider 1 only, which includes account balances for low voltage  
4 charges, retail transmission network charges, and retail transmission connection charges.

5 Class A customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2, the latter of  
6 which includes account balances for power and wholesale market service charges excluding  
7 CBR.

8 Transition customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2; and a  
9 customer-specific bill adjustment for their portion of the GA and CBR account balances.

10 Class B, non-RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the GA and  
11 CBR Rate Rider.

12 Class B RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the CBR Rate  
13 Rider.

14 The Group 1 DVAs disposition by customer group is identified in Table 42, below.

1 **Table 42 – Group 1 DVAs Disposition by Customer Group – Enersource RZ**

Description	Account	Amount
Low Voltage	1550	\$2,308,501
Smart Meter Entity Charge (Residential and GS<50kW Classes Only)	1551	(\$327,305)
Retail Transmission Network Charge	1584	\$3,199,651
Retail Transmission Connection Charge	1586	\$6,358,604
Disposition and Recovery/Refund of Regulatory Balances	1595	\$1,070,437
<b>All Customers - DVA Rate Rider 1</b>		<b>\$12,609,888</b>
Power	1588	\$1,882,181
Wholesale Market Service Charge excluding CBR	1580	(\$7,599,418)
<b>All Customers ex WMPs - DVA Rate Rider 2</b>		<b>(\$5,717,237)</b>
Wholesale Market Service Charge - CBR Class B	1580	\$1,152,569
Capacity Based Recovery - Transition Customers	1580	\$6,756
<b>All Class B Customers ex WMPs - CBR B Rate Rider/Bill Adjustment</b>		<b>\$1,159,325</b>
Global Adjustment - Non-RPP Class B Customers	1589	\$6,884,871
Global Adjustment - Transition Customers	1589	\$88,368
<b>Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment</b>		<b>\$6,973,239</b>
<b>Total (Repayment to)/Recovery from Customers</b>		<b>\$15,025,215</b>
Disposition via Rate Rider		\$14,930,091
Global Adjustment - Transition Customers		\$88,368
Capacity Based Recovery - Transition Customers		\$6,756

2

3 All balances claimed are allocated to the rate classes based on the default cost allocation

4 methodology as identified in the EDDVAR report. The 2023 actuals reported in Alectra Utilities

5 2023 RRRs have been used to calculate the rate riders, as per the Chapter 3 Filing Requirements.

6 The billing determinants, billing adjustments and calculation of the rate riders are provided in Tabs

7 4 through 7 in the RGM Model filed as Attachment 10. Alectra Utilities requests disposition of the

8 Enersource RZ adjusted Group 1 balances, through the rate riders identified in Table 43, below.

1 **Table 43 – Deferral and Variance Account Riders – Enersource RZ**

Customer Class	Deferral/Variance Account Rate Rider		Deferral/Variance Account Rate Rider for Non-WMP		Global Adjustment Rate Rider Non-RPP Class B		CBR B Rate Rider Class B Consumer	
	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	0.0008				0.0031		0.0002	
General Service Less Than 50 kW	0.0010				0.0031		0.0002	
General Service 50 To 499 Kw		0.3608			0.0031			0.0842
General Service 500 To 4,999 kW		0.8158		(0.3585)	0.0031			0.0892
Large Use		0.6073						
Unmetered Scattered Load	0.0011				0.0031		0.0002	
Street Lighting		0.4089			0.0031			0.0930

2  
3 **GA Analysis Workform**

4 The GA Analysis Workform (“GA Workform”) for the Enersource RZ is filed as Attachment 20.  
5 The GA Workform compares the principal activity in the general ledger for Account 1589, Global  
6 Adjustment to the expected principal balance based on monthly GA volumes, revenue and costs.  
7 The GA Workform provides a tool to assess if the principal activity in Account 1589 for a specific  
8 year is reasonable. Distributors are required to submit a GA Workform for each year that has not  
9 previously been approved by the OEB for disposition. Alectra Utilities has completed the GA  
10 Workform for 2023 for the Enersource RZ.

11 **GA 2023**

12 The principal activity in Account 1589 recorded in 2023 was \$9,142,653 as identified in Table 44  
13 below. The principal activity balance after known adjustments of (\$3,266,765) was \$5,875,888.  
14 This is compared to the expected principal balance in Account 1589 of \$5,926,924 calculated in  
15 Attachment 20, which results in an unreconciled difference of (\$51,036). This represents 0.03%  
16 of Alectra Utilities 2023 IESO purchases in the Enersource RZ, which is within the OEB’s  
17 threshold (+/- 1% of IESO purchases).

18 **Table 44 – GA Workform Summary**

Description	Amount
Principal Activity in RSVA(GA)	\$9,142,653
Add Known Adjustments	(\$3,266,765)
Adjusted Principal Activity in RSVA(GA)	\$5,875,888
Expected Principal Activity in RSVA(GA)	\$5,926,924
Variance \$	(\$51,036)
Total 2023 IESO Purchases	\$172,068,720
<b>Absolute Variance as a % of IESO Purchases</b>	<b>0.03%</b>

19

1 **Account 1588**

2 The GA Workform also includes a reasonability test for Account 1588, RSVA Power, and  
 3 compares the annual Account 1588 variance to the Cost of Power purchases in the respective  
 4 year. Distributors are required to explain variances greater than +/- 1% of Cost of Power  
 5 purchased.

6 The transactions in Account 1588 recorded in 2023 was \$(5,686,506) as identified in Table 45  
 7 below. The transactions, after principal adjustments of \$7,591,532 was \$1,905,026. This is  
 8 compared to the power purchased of \$382,168,402, which represents 0.50% of purchases, which  
 9 is within the OEB's threshold of +/- 1%.

10 **Table 45 – Account 1588 Power Summary**

Description	Amount
Principal Activity in RSVA(Power)	(\$5,686,506)
Add Known Adjustments	\$7,591,532
Total Activity in 2023	\$1,905,026
Account 4705 - Power Purchased	\$382,168,402
<b>Absolute Variance as a % of Power Purchased</b>	<b>0.50%</b>

12 **Guelph Hydro RZ**

13 The Group 1 balances as of December 31, 2023, in the amount of \$7,927,200 have been adjusted  
 14 for the following items to determine the amount for disposition of \$1,341,232 as identified in 46,  
 15 below:

- 16 • Group 1 balances approved for disposition in the 2024 Application have been excluded;
- 17 • Principal adjustments which are not included in the audited financial statements have been  
 18 identified separately as an adjustment to the balance requested for disposition  
 19 Consequently, the account balances on Tab 3. Continuity Schedule differ from the annual  
 20 RRR filing;
- 21 • Projected carrying charges for each Group 1 Account balance to the proposed rate rider  
 22 implementation date are included (i.e., the amount for disposition includes projected  
 23 carrying charges to December 31, 2024); and

- 1 • Only eligible residual balances in Account 1595, for which rate riders have expired, are
- 2 included. The disposition of these balances is requested two years after expiration.

3 **Table 46 – Group 1 Balances for Disposition – Guelph Hydro RZ**

Description	Amount
<b>Group 1 Account Balances as of December 31, 2023</b>	<b>\$7,927,200</b>
Subtract 2024 Annual Filing Disposition (EB-2023-0241) - Recovery from Customers	\$6,889,843
Add Principal Adjustments	\$626,064
Add Projected Carrying Charges	\$38,988
Deduct 1595 Residual Balances to be disposed in a future rate proceeding	\$361,177
<b>Adjusted Group 1 Account Balances for Disposition - Recovery from Customers</b>	<b>\$1,341,232</b>

4

5 Alectra Utilities has computed the disposition threshold for the Guelph Hydro RZ, based on the

6 adjusted Group 1 balances to be \$0.0008/kWh, as identified in Table 47, below.

7 **Table 47 - Calculation of Disposition Threshold – Guelph Hydro RZ**

Low Voltage	1550	\$181,291
Smart Meter Entity Charge	1551	(\$253,992)
RSVA - Wholesale Market Service Charge excluding CBR	1580	\$1,904,778
RSVA - Wholesale Market Service Charge - Capacity Based Recovery ("CBR") Class B	1580	\$406,643
RSVA - Retail Transmission Network Charge	1584	\$1,845,337
RSVA - Retail Transmission Connection Charge	1586	\$1,305,972
RSVA - Power	1588	\$553,368
RSVA - Global Adjustment	1589	\$1,733,873
Disposition and Recovery/Refund of Regulatory Balances	1595	\$249,930
<b>Group 1 Account Balances as of December 31, 2023</b>		<b>\$7,927,200</b>
Subtract 2024 Annual Filing Disposition (EB-2023-0241) - Recovery from Customers		\$6,889,843
Add Principal Adjustments		\$626,064
Add Projected Carrying Charges		\$38,988
Deduct 1595 Residual Balances to be disposed in a future rate proceeding		\$361,177
<b>Adjusted Group 1 Account Balances for Disposition - Recovery from Customers</b>		<b>\$1,341,232</b>
2023 kWhs		1,658,940,825
<b>Threshold Test \$/kWh</b>		<b>\$0.0008</b>

8

9 Alectra Utilities has completed and filed Tabs 3 to 7 of the RGM as Attachment 11 for the Guelph

10 Hydro RZ. Alectra Utilities has reconciled the Group 1 balances filed in the 2023 RRR, section

11 2.1.7 for the Guelph Hydro RZ. The variance to the RRR balance is equal to the principal

12 adjustments made in the current disposition period. A reconciliation of the balance requested for

13 disposition is provided in Table 48, below.

1 Alectra Utilities confirms that the last OEB approved balance of \$6,889,843 for the Guelph RZ  
2 has been transferred to Account 1595, and that residual balances in Account 1595 Sub-accounts  
3 for each vintage year have only been disposed once. Further, Alectra Utilities has confirmed the  
4 accuracy of the billing determinants to the 2023 RRR, section 2.1.5.4.

5 Alectra Utilities relied upon the OEB's prescribed interest rates to calculate carrying charges on  
6 the deferral and variance account balances. The prescribed interest rates of 5.49% for 2024 Q1-  
7 Q2 and 5.20% for Q3-Q4 2024 were used to calculate forecasted interest for 2024. No  
8 adjustments have been made to any deferral and variance account balances previously approved  
9 by the OEB on a final basis.

1 **Table 48 – Deferral and Variance Account Reconciliation – Guelph Hydro RZ**

Account Description	Account	Principal Amounts as of Dec 31, 2023	Carrying Charges to Dec 31, 2023	Principal Disposition during 2024	Interest Disposition during 2024	Projected Carrying Charges to Dec 31, 2024	Total Disposition before Principal Adjustment	Principal Adjustment	Projected Carrying Charges to December 31, 2024	1595 Balances Not Claimed in 2024	Total Disposition
<b>Group 1 Accounts:</b>											
Low Voltage	1550	172,451	8,840	(93,317)	(6,462)	4,230	85,743				85,743
Smart Meter Entity Charge	1551	(243,383)	(10,609)	161,513	9,435	(4,376)	(87,421)				(87,421)
RSVA - Wholesale Market Service Charge excluding CBR	1580	1,720,545	184,233	(3,534,327)	(234,690)	(96,947)	(1,961,186)				(1,961,186)
RSVA - Wholesale Market Service Charge - CBR B	1580	387,528	19,115	87,473	6,821	25,389	526,326				526,326
RSVA - Retail Transmission Network Charge	1584	1,717,901	127,437	(1,565,277)	(110,452)	8,158	177,767				177,767
RSVA - Retail Transmission Connection Charge	1586	1,244,761	61,210	(460,102)	(33,682)	41,940	854,127				854,127
RSVA - Power	1588	461,825	91,543	(934,953)	(76,850)	(25,289)	(483,724)	(5,746)	(307)		(489,777)
<b>Sub-total not including RSVA Power Global Adjustment</b>		<b>5,461,628</b>	<b>481,769</b>	<b>(6,338,990)</b>	<b>(445,880)</b>	<b>(46,895)</b>	<b>(888,368)</b>	<b>(5,746)</b>	<b>(307)</b>		<b>(894,420)</b>
RSVA - Power Global Adjustment	1589	1,583,129	150,744	(80,441)	(24,532)	80,319	1,709,219	631,810	33,770		2,374,799
<b>Total including RSVA Power Global Adjustment</b>		<b>7,044,757</b>	<b>632,513</b>	<b>(6,419,431)</b>	<b>(470,412)</b>	<b>33,424</b>	<b>820,851</b>	<b>626,064</b>	<b>33,463</b>		<b>1,480,379</b>
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(611,752)	505,304	-	-	(32,698)	(139,146)			-	(139,147)
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	(42,389)	(2,390)	-	-	(2,266)	(47,045)			(47,045)	-
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	132,182	268,975	-	-	7,065	408,222			408,222	-
<b>Total 1595</b>		<b>(521,959)</b>	<b>771,889</b>	<b>-</b>	<b>-</b>	<b>(27,899)</b>	<b>222,031</b>	<b>-</b>	<b>-</b>	<b>361,177</b>	<b>(139,147)</b>
<b>Total Amount for Disposition</b>		<b>6,522,798</b>	<b>1,404,402</b>	<b>(6,419,431)</b>	<b>(470,412)</b>	<b>5,525</b>	<b>1,042,882</b>	<b>626,064</b>	<b>33,463</b>	<b>361,177</b>	<b>1,341,232</b>

2

1 Alectra Utilities is seeking a one-year disposition period for the Group 1 balances for the Guelph  
2 Hydro RZ. This approach is consistent with the EDDVAR Report which states on page 6 that “*the*  
3 *default disposition period used to clear the account balances through a rate rider should be one*  
4 *year*”.

#### 5 **Wholesale Market Participants (“WMPs”)**

6 WMPs participate directly in the IESO administered market and settle commodity and market-  
7 related charges directly with the IESO. Alectra Utilities has established separate rate riders to  
8 dispose of the balances in the RSVAs for WMPs. The balances in Account 1588 RSVA – Power,  
9 Account 1580 RSVA – Wholesale Market Service Charge (including CBR) and Account 1589  
10 RSVA – Global Adjustment have not been allocated to WMPs.

#### 11 **Global Adjustment and Capacity Based Response Disposition**

12 Alectra Utilities has also established separate rate riders to dispose of the GA and CBR account  
13 balances for the Guelph Hydro RZ. The GA rate rider is only applicable to non-RPP customers,  
14 and the CBR rate rider is only applicable to Class B customers. Alectra Utilities’ Class A customers  
15 are invoiced actual GA, therefore, none of the variance in the GA account balance is attributed to  
16 these customers.

17 There were 4 Alectra Utilities customers in the Guelph RZ that transitioned between Class A and  
18 Class B during 2023 under the IESO’s Industrial Conservation Initiative (“ICI”). These transition  
19 customers paid GA and CBR during the period they were Class B customers. As such, these  
20 customers will only be allocated the portion of the GA and CBR account balance, which accrued  
21 to them as a Class B customer.

22 These GA and CBR amounts will be settled through twelve equal adjustments to bills as directed  
23 in the Chapter 3 Filing Requirements. These customers will not be charged or refunded the  
24 general GA and CBR rate riders.

25 Table 49 below identifies the GA and CBR balances disposed of through rate riders and specific  
26 bill adjustments.

27 Alectra Utilities requests disposition of its total GA balance of \$2,374,799, of which \$2,317,261  
28 will be disposed of through a rate rider; and \$57,538 will be disposed of through specific bill  
29 adjustments, as discussed above. Alectra Utilities requests disposition of its total CBR balance of  
30 \$526,326, of which 521,931 will be disposed of through a rate rider; and \$4,396 will be disposed

1 of via specific bill adjustments, as discussed above. Tabs “6.1a GA Allocation” and “6.2a CBR B  
2 Allocation” in the RGM identify the detailed calculation of the bill adjustments.

3 **Table 49 – Disposition of GA Balances – Guelph Hydro RZ**

Description	Amount
Global Adjustment - Non-RPP Class B Customers	\$2,317,261
Global Adjustment - Transition Customers	\$57,538
<b>Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment</b>	<b>\$2,374,799</b>
<hr/>	
Capacity Based Recovery - Non-RPP Class B Customers	\$521,931
Capacity Based Recovery - Transition Customers	\$4,396
<b>Class B Non-RPP Customers only - CBR Rate Rider/Bill Adjustment</b>	<b>\$526,326</b>

4  
5 A summary of the rate riders applicable to each group of customers is identified in Table 50 below.

6 **Table 50 – Rate Riders by Customer Group – Guelph Hydro RZ**

Customers	DVA Rate Rider 1 <sup>1</sup>	DVA Rate Rider 2 <sup>2</sup>	CBR B Rate Rider <sup>3</sup> (if applicable)	GA Rate Rider	Specific Bill Adjustment
WMPs	x				
Class A (Full Year)	x	x			
Transition Customers	x	x			x
Class B non-RPP Customers (Full Year)	x	x	x	x	
Class B RPP Customers	x	x	x		

1. DVA Rate Rider 1 = disposition of low voltage, SME, Network, Connection, IRM balances

2. DVA Rate Rider 2 = disposition of Power and Wholesale Market Service Charges (excluding CBR)

3. If the allocated CBR B amount does not produce a rate rider in one or more rate class, the entire balance is transferred into Account 1580 WMS control account

7  
8 WMPs are charged DVA Rate Rider 1 only, which includes account balances for low voltage  
9 charges, retail transmission network charges, and retail transmission connection charges.

10 Class A customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2, the latter of  
11 which includes account balances for power and wholesale market service charges excluding  
12 CBR.

13 Transition customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2; and a  
14 customer-specific bill adjustment for their portion of the GA and CBR account balances.

15 Class B, non-RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the GA and  
16 CBR Rate Riders.

17 Class B RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the CBR Rate  
18 Rider.

1 The Group 1 DVAs disposition by customer group is identified in Table 51, below.

2 **Table 51 – Group 1 DVAs Disposition by Customer Group – Guelph Hydro RZ**

Low Voltage	1550	\$85,743
Smart Meter Entity Charge (Residential and GS<50kW Classes Only)	1551	(\$87,421)
Retail Transmission Network Charge	1584	\$177,767
Retail Transmission Connection Charge	1586	\$854,127
Disposition and Recovery/Refund of Regulatory Balances	1595	(\$139,147)
<b>All Customers - DVA Rate Rider 1</b>		<b>\$891,069</b>
Power	1588	(\$489,777)
Wholesale Market Service Charge excluding CBR	1580	(\$1,961,186)
<b>All Customers ex WMPs - DVA Rate Rider 2</b>		<b>(\$2,450,962)</b>
Wholesale Market Service Charge - CBR Class B	1580	\$521,931
Capacity Based Recovery - Transition Customers	1580	\$4,396
<b>All Class B Customers ex WMPs - CBR B Rate Rider/Bill Adjustment</b>		<b>\$526,326</b>
Global Adjustment - Non-RPP Class B Customers	1589	\$2,317,261
Global Adjustment - Transition Customers	1589	\$57,538
<b>Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment</b>		<b>\$2,374,799</b>
<b>Total (Repayment to)/Recovery from Customers</b>		<b>\$1,341,232</b>
Disposition via Rate Rider		\$1,279,298
Global Adjustment - Transition Customers		\$57,538
Capacity Based Recovery - Transition Customers		\$4,396

3  
4 All balances claimed are allocated to the rate classes based on the default cost allocation  
5 methodology as identified in the EDDVAR report. The 2023 actuals reported in Alectra Utilities  
6 2023 RRRs have been used to calculate the rate riders as per the Chapter 3 Filing Requirements.  
7 The billing determinants, billing adjustments and calculation of the rate riders are provided in Tabs  
8 4 through 7 in the RGM Model filed as Attachment 11. Alectra Utilities requests disposition of the  
9 Guelph Hydro RZ adjusted Group 1 balances, through the rate riders identified in Table 52, below.

10 **Table 52 – Deferral and Variance Account Riders – Guelph Hydro RZ**

Customer Class	Deferral/Variance Account Rate Rider		Deferral/Variance Account Rate Rider for Non-WMP		Global Adjustment Rate Rider Non-RPP Class B		CBR B Rate Rider Class B Consumer	
	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	(0.0011)				0.0080		0.0006	
General Service Less Than 50 kW	(0.0009)				0.0080		0.0006	
General Service 50 To 999 kW		0.2222		(0.5557)	0.0080			0.2191
General Service 1,000 To 4,999 kW		(0.4260)			0.0080			0.3271
Large Use		(0.4619)						
Unmetered Scattered Load	(0.0009)				0.0080		0.0006	
Sentinel Lighting		(0.3165)						0.2066
Street Lighting		(0.3201)			0.0080			0.2177

11

12

1     **GA Analysis Workform**

2     The GA Analysis Workform (“GA Workform”) for the Guelph RZ is filed as Attachment 21. The GA  
3     Workform compares the principal activity in the general ledger for Account 1589, Global  
4     Adjustment to the expected principal balance based on monthly GA volumes, revenue and costs.  
5     The GA workform provides a tool to assess if the principal activity in Account 1589 for a specific  
6     year is reasonable. Distributors are required to submit a GA Workform for each year that has not  
7     previously been approved by the OEB for disposition. Alectra Utilities has completed the GA  
8     Workform for 2023 for the Guelph Hydro RZ.

9     **GA 2023**

10    The principal activity in Account 1589 recorded in 2023 was \$1,502,688 as identified in Table 53  
11    below. The principal activity balance, after known adjustments of \$631,810 was \$2,134,498. This  
12    is compared to the expected principal balance in Account 1589 of 1,977,581 calculated in  
13    Attachment 21, which results in an unreconciled difference of \$156,917. This represents 0.69%  
14    of Alectra Utilities 2023 IESO purchases in the Guelph RZ, which is within the OEB’s threshold  
15    (+/- 1% of IESO purchases).

16    **Table 53 – GA Workform Summary**

Description	Amount
Principal Activity in RSVA(GA)	\$1,502,688
Add Known Adjustments	\$631,810
Adjusted Principal Activity in RSVA(GA)	\$2,134,498
Expected Principal Activity in RSVA(GA)	\$1,977,581
Variance \$	\$156,917
Total 2023 IESO Purchases	\$22,727,488
<b>Absolute Variance as a % of IESO Purchases</b>	<b>0.69%</b>

18    **Account 1588**

19    The GA Workform also includes a reasonability test for Account 1588, RSVA Power, and  
20    compares the annual Account 1588 variance to the Cost of Power purchases in the respective  
21    year. Distributors are required to explain variances greater than +/- 1% of Cost of Power  
22    purchased.

1 The transactions in Account 1588 recorded in 2023 was (\$473,128) as identified in Table 54  
2 below. The transactions, after principal adjustments of (\$5,746) was (\$478,874). This is compared  
3 to the power purchased of \$84,339,581, which represents 0.57% of purchases, which is within  
4 the OEB's threshold of +/- 1%.

5 **Table 54 – Account 1588 Power Summary**

<b>Description</b>	<b>Amount</b>
Principal Activity in RSVA(Power)	(\$473,128)
Add Known Adjustments	(\$5,746)
Total Activity in 2023	(\$478,874)
Account 4705 - Power Purchased	\$84,339,581
<b>Absolute Variance as a % of Power Purchased</b>	<b>0.57%</b>

6

1 **RENEWABLE GENERATION CONNECTION RATE PROTECTION**

2 Alectra Utilities provides a summary of its RGCRP amounts by rate zone below. The OEB  
3 approved 2024 RGCRP amounts for the Brampton, PowerStream and Enersource RZs in Alectra  
4 Utilities' 2024 EDR Application. In response to OEB staff interrogatories in Alectra Utilities 2021  
5 EDR Application (EB-2020-0002), OEB staff and Alectra Utilities updated the RGCRP models to  
6 extend the calculations for the RGCRP payment amounts for each year between 2022 to 2026.<sup>7</sup>  
7 Alectra Utilities is not requesting renewable generation funding for the Horizon Utilities and  
8 Guelph RZs.<sup>8</sup>

9 Alectra Utilities' 2025 RGCRP funding request is provided by RZ, below.

10 **Brampton RZ**

11 In the 2015 Cost of Service Rate Application (EB-2014-0083), the OEB-approved Hydro One  
12 Brampton's request for the funding of Renewable Generation Connection Provincial amounts  
13 included in its detailed Distribution System Plan ("DSP"), to be recovered through the IESO  
14 relating to Renewable Enabling Improvement Investments and Renewable Expansion  
15 Investments from 2015 to 2019. Hydro One Brampton's DSP was reviewed by the OEB and its  
16 funding requests for eligible investments for 2015 to 2019 were approved by the OEB.

17 Alectra Utilities is requesting to collect renewable generation funding of \$125,149 (or \$10,429 per  
18 month) in 2025 from all provincial ratepayers, as identified in Attachment 22 for the Brampton RZ.

19 **PowerStream RZ**

20 In the 2017 Custom IR Rate Application (EB-2015-0003), the OEB-approved PowerStream's  
21 request for the funding of Renewable Generation Connection Provincial amounts included in its  
22 detailed DSP, to be recovered through the IESO relating to Renewable Enabling Improvement  
23 Investments and Renewable Expansion Investments from 2016 to 2020.

---

<sup>7</sup> EB-2020-0002, IRR BRZ-Staff-16, PRZ-Staff-42, ERZ-Staff-30

<sup>8</sup> EB-2019-0018, Partial Decision and Interim Rate Order, dated December 12, 2019, pp.37-40

1 Alectra Utilities is requesting to collect renewable generation funding of \$234,307 (or \$19,526 per  
2 month) in 2025 from all provincial ratepayers for the PowerStream RZ, as identified in Attachment  
3 23.

4 **Enersource RZ**

5 Enersource filed a basic Green Energy Plan (the “GEA Plan”) which was approved by the OEB in  
6 Enersource’s 2013 cost of service application proceeding (EB-2012-0033). The GEA Plan  
7 identified the projects and expenditures associated with the connection of renewable generation  
8 to its system and discussed constraints on the ability to connect renewable generation. The GEA  
9 Plan was filed in accordance with the *Filing Requirements: Distribution System Plans – Filing*  
10 *under Deemed Conditions of Licence* (EB-2009-0397), which requires distributors to identify the  
11 costs related to the connection of FIT and microFIT projects and/or to the implementation of a  
12 smart grid. The GEA Plan did not include any smart grid initiatives.

13 Alectra Utilities is requesting the collection of renewable generation funding for the Enersource  
14 RZ of \$130,810 (or \$10,901 per month) from all provincial ratepayers, as shown in Attachment  
15 24. There are no further additions over the 2022 to 2026 period, and therefore, no further true-  
16 ups are required.

1 **LRAM-ELIGIBLE AMOUNTS FOR PROSPECTIVE DISPOSITION**

2 Alectra Utilities’ most recent application for approval of LRAM-eligible amounts for prospective  
3 disposition was filed in Alectra Utilities 2024 EDR Application (EB-2023-2041). In that proceeding,  
4 the OEB approved LRAM-eligible amounts for the years 2024 to 2026 for all rate zones, arising  
5 from persisting savings from completed CDM programs as set out in the Table 55 for each rate  
6 zone below. These amounts will be adjusted mechanistically by the OEB-approved inflation minus  
7 X factor applicable to IRM applications in effect for a given year and recovered through a rate  
8 rider in the corresponding rate year.

9 **Table 55 – LRAM-Eligible Amounts for Prospective Disposition**

	Horizon RZ LRAM-Eligible Amount		Brampton RZ LRAM-Eligible Amount		PowerStream RZ LRAM-Eligible Amount		Enersource RZ LRAM-Eligible Amount		Guelph RZ LRAM-Eligible Amount		Total
Year	2023 \$	2024 \$	2023 \$	2024 \$	2023 \$	2024 \$	2023 \$	2024 \$	2023 \$	2024 \$	2024 \$
2024	682,876	713,606	1,609,475	1,681,901	3,357,347	3,508,428	2,446,503	2,556,595	990,776	1,035,361	9,495,890
2025	567,268	592,795	1,446,651	1,511,750	3,155,219	3,297,204	1,847,944	1,931,101	934,291	976,334	8,309,184
2026	501,552	524,122	1,380,696	1,442,827	3,061,264	3,199,021	1,596,328	1,668,163	921,322	962,782	7,796,915

10

11 Alectra Utilities has a zero balance in the LRAMVA. Alectra Utilities is seeking rate riders for 2025  
12 rates to recover the base LRAM-eligible amount for 2025, which was approved in Alectra Utilities’  
13 2024 EDR Application.

14 Alectra Utilities provides the calculation of the 2025 LRAM-eligible rate riders as Attachment 25.  
15 Alectra Utilities has inputted the 2025 Prospective LRAMVA Rate Riders at “Tab 19-Additional  
16 Rates” in the OEB’s IRM Rate Generator model. In accordance with the filing requirement, Alectra  
17 Utilities is not filing the LRAMVA Workforms or any additional documentation.

18 Alectra Utilities identifies that the balance in Account 1568, LRAMVA, in Tab “3. Continuity  
19 Schedule” does not match the amount being requested for disposition due to the exclusion of the  
20 prospective entries recorded in subsequent years.

21 Alectra Utilities provides a summary of the relief sought by the rate zone, below.

1 **Horizon Utilities RZ**

2 Alectra Utilities is seeking recovery of the 2025 LRAM-eligible amounts arising from persisting  
3 savings from completed CDM programs.

4 The calculation of the 2025 LRAM-eligible amount for prospective disposition and associated rate  
5 riders is provided in Table 56 below.

6 **Table 56 – LRAMVA Prospective Balances and Rate Riders**

HRZ	Unit	2025 Prospective LRAMVA Balance in 2024 Rates C=A+B	3.3% Adjustment D	2025 Prospective LRAMVA Balance in 2025 Rates E=C+D	Total Metered kWh F	Metered kW or kVA G	2025 Prospective LRAMVA Rate Rider H=E/F or H=E/G
Residential Service Classification	kWh	\$0	\$0	\$0	1,657,486,848	0	\$ -
General Service less than 50 kW Service Classification	kWh	\$345,951	\$11,416	\$357,367	561,539,589	0	\$ 0.0006
General Service 50 to 4,999 kW Service Classification	kW	(\$82,603)	(\$2,726)	(\$85,329)	1,811,633,308	4,805,216	\$ (0.0178)
Large Use Service Classification	kW	\$28,906	\$954	\$29,859	180,612,106	417,365	\$ 0.0715
Large Use with Dedicated Assets Service Classification	kW	\$30,156	\$995	\$31,151	905,271,908	1,646,341	\$ 0.0189
Unmetered Scattered Load Service Classification	kWh	\$52,845	\$1,744	\$54,589	11,006,325	0	\$ 0.0050
Street Lighting Service Classification	kW	\$217,541	\$7,179	\$224,720	16,789,772	48,734	\$ 4.6112
Sentinel Lighting Service Classification	kW	\$0	\$0	\$0	420,155	1,039	\$ -
<b>Total</b>		<b>\$592,795</b>	<b>\$19,562</b>	<b>\$612,358</b>	<b>\$5,144,760,011</b>	<b>\$6,918,696</b>	

8 **Brampton RZ**

9 Alectra Utilities is seeking recovery of the 2025 LRAM-eligible amounts arising from persisting  
10 savings from completed CDM programs.

11 The calculation of the 2025 LRAM-eligible amount for prospective disposition and associated rate  
12 riders is provided in Table 57 below.

13 **Table 57 – LRAMVA Prospective Balances and Rate Riders**

BRZ	Unit	2025 Prospective LRAMVA Balance in 2024 Rates C=A+B	3.3% Adjustment D	2025 Prospective LRAMVA Balance in 2025 Rates E=C+D	Total Metered kWh F	Metered kW or kVA G	2025 Prospective LRAMVA Rate Rider H=E/F or H=E/G
Residential Service Classification	kWh	\$0	\$0	\$0	1,506,172,493	0	\$ -
General Service less than 50 kW Service Classification	kWh	\$435,309	\$14,365	\$449,674	350,464,103	0	\$ 0.0013
General Service 50 to 699 kW Service Classification	kW	\$298,196	\$9,840	\$308,036	1,069,528,474	3,054,412	\$ 0.1008
General Service 700 to 4,999 kW Service Classification	kW	\$161,592	\$5,333	\$166,925	889,593,911	2,098,584	\$ 0.0795
Large Use Service Classification	kW	\$73,415	\$2,423	\$75,838	339,330,587	627,714	\$ 0.1208
Unmetered Scattered Load Service Classification	kWh	\$58,082	\$1,917	\$59,999	6,124,138	0	\$ 0.0098
Street Lighting Service Classification	kW	\$485,155	\$16,010	\$501,165	20,230,130	56,827	\$ 8.8191
Embedded Distributor Service Classification	kW	\$0	\$0	\$0	0	0	\$ -
Distributed Generation [Dgen] Service Classification	kWh	\$0	\$0	\$0	288,216	0	\$ -
Energy From Waste Service Classification	kW	\$0	\$0	\$0	0	0	\$ -
<b>Total</b>		<b>\$1,511,750</b>	<b>\$49,888</b>	<b>\$1,561,638</b>	<b>4,181,732,052</b>	<b>5,837,537</b>	

1 **PowerStream RZ**

2 Alectra Utilities is seeking recovery of the 2025 LRAM-eligible amounts arising from persisting  
3 savings from completed CDM programs.

4 The calculation of the 2025 LRAM-eligible amount for prospective disposition and associated rate  
5 riders is provided in Table 58 below.

6 **Table 58 – LRAMVA Prospective Balances and Rate Riders**

PRZ	Unit	2025 Prospective LRAMVA Balance in 2024 Rates	3.3% Adjustment	2025 Prospective LRAMVA Balance in 2025 Rates	Total Metered kWh	Metered kW or kVA	2025 Prospective LRAMVA Rate Rider
		C=A+B	D	E=C+D	F	G	H=E/F or H=E/G
Residential Service Classification	kWh	\$0	\$0	\$0	2,907,298,100	0	\$ -
General Service less than 50 kW Service Classification	kWh	\$540,323	\$17,831	\$558,154	1,002,426,174	0	\$ 0.0006
General Service 50 to 4,999 kW Service Classification	kW	\$2,354,369	\$77,694	\$2,432,063	4,700,075,806	12,213,079	\$ 0.1991
Large Use Service Classification	kW	\$38,358	\$1,266	\$39,624	164,275,589	264,791	\$ 0.1496
Unmetered Scattered Load Service Classification	kWh	\$11,051	\$365	\$11,415	14,867,634	0	\$ 0.0008
Street Lighting Service Classification	kW	\$352,246	\$11,624	\$363,870	38,969,356	110,574	\$ 3.2907
Sentinel Lighting Service Classification	kW	\$858	\$28	\$886	244,141	664	\$ 1.3343
<b>Total</b>		<b>\$3,297,204</b>	<b>\$108,808</b>	<b>\$3,406,012</b>	<b>8,828,156,801</b>	<b>12,589,108</b>	

8 **Enersource RZ**

9 Alectra Utilities is seeking recovery of the 2025 LRAM-eligible amounts arising from persisting  
10 savings from completed CDM programs.

11 The calculation of the 2025 LRAM-eligible amount for prospective disposition and associated rate  
12 riders is provided in Table 59 below.

13 **Table 59 – LRAMVA Prospective Balances and Rate Riders**

ERZ	Unit	2025 Prospective LRAMVA Balance in 2024 Rates	3.3% Adjustment	2025 Prospective LRAMVA Balance in 2025 Rates	Total Metered kWh	Metered kW or kVA	2025 Prospective LRAMVA Rate Rider
		C=A+B	D	E=C+D	F	G	H=E/F or H=E/G
Residential Service Classification	kWh	\$0	\$0	\$0	1,532,308,288	0	\$ -
General Service less than 50 kW Service Classification	kWh	\$62.91	\$2.08	\$64.99	675,022,579	0	\$ -
General Service 50 to 499 kW Service Classification	kW	\$1,514,808.04	\$49,988.67	\$1,564,796.71	1,960,455,061	5,582,111	\$ 0.2803
General Service 500 to 4,999 kW Service Classification	kW	\$590,506.64	\$19,486.72	\$609,993.36	1,729,348,668	3,998,221	\$ 0.1526
Large Use Service Classification	kW	\$161,594.74	\$5,332.63	\$166,927.36	996,695,363	1,697,448	\$ 0.0983
Unmetered Scattered Load Service Classification	kWh	\$25,833.74	\$852.51	\$26,686.25	10,958,274	0	\$ 0.0024
Street Lighting Service Classification	kW	(\$361,704.74)	(\$11,936.26)	(\$373,641.00)	13,659,482	35,207	\$ (10.6127)
<b>Total</b>		<b>\$1,931,101</b>	<b>\$63,726</b>	<b>\$1,994,828</b>	<b>6,918,447,716</b>	<b>11,312,986</b>	

14

1 **Guelph Hydro RZ**

2 Alectra Utilities is seeking recovery of the 2025 LRAM-eligible amounts arising from persisting  
3 savings from completed CDM programs.

4 The calculation of the 2025 LRAM-eligible amount for prospective disposition and associated rate  
5 riders is provided in Table 60 below.

6 **Table 60 – LRAMVA Prospective Balances and Rate Riders**

GRZ	Unit	2025 Prospective LRAMVA Balance in 2024 Rates	3.3% Adjustment	2025 Prospective LRAMVA Balance in 2025 Rates	Total Metered kWh	Metered kW or kVA	2025 Prospective LRAMVA Rate Rider
		C=A+B	D	E=C+D	F	G	H=E/F or H=E/G
Residential Service Classification	kWh	\$0	\$0	\$0	388,134,977	0	\$ -
General Service less than 50 kW Service Classification	kWh	\$68,469	\$2,259	\$70,728	144,231,817	0	\$ 0.0005
General Service 50 to 999 kW Service Classification	kW	\$167,582	\$5,530	\$173,113	390,659,922	1,038,212	\$ 0.1667
General Service 1,000 to 4,999 kW Service Classification	kW	\$209,577	\$6,916	\$216,493	519,650,013	1,084,318	\$ 0.1997
Large Use Service Classification	kW	\$332,403	\$10,969	\$343,372	210,718,239	408,185	\$ 0.8412
Unmetered Scattered Load Service Classification	kWh	\$0	\$0	\$0	1,925,676	0	\$ -
Street Lighting Service Classification	kW	\$198,302	\$6,544	\$204,846	3,609,788	10,085	\$ 20.3110
Sentinel Lighting Service Classification	kW	\$0	\$0	\$0	10,392	29	\$ -
<b>Total</b>		<b>\$976,334</b>	<b>\$32,219</b>	<b>\$1,008,553</b>	<b>1,658,940,825</b>	<b>2,540,830</b>	

7

1 **ALECTRA UTILITIES EARNINGS SHARING MECHANISM**

2 The OEB requires consolidating entities that propose to defer rebasing beyond five years to  
3 implement an ESM for the period beyond five years, whereby excess earnings are shared with  
4 consumers on a 50:50 basis for all earnings that are more than 300 basis points above the  
5 consolidated entity's annual ROE. The ESM is designed to protect customers and ensure that  
6 they share in any increased benefits from consolidation during the deferred rebasing period.

7 As part of the MAADs Application it filed, Alectra Utilities identified at Exhibit B, Tab 7, Schedule  
8 2, an ESM proposal for years six to ten of the rebasing deferral period that is consistent with the  
9 OEB's March 26, 2015 *Report on Rate-Making Associated with Distributor Consolidation*. On  
10 December 8, 2016, the OEB issued its Decision and Order in respect of the MAADs Application.  
11 In the MAADs Decision, the OEB ordered that Alectra Utilities file plans for the ESM by December  
12 31, 2019.

13 In Alectra Utilities' 2020 EDR Application, Alectra Utilities filed a proposal for an ESM in which  
14 earnings in excess of 300 basis points above the deemed ROE for the consolidated entity would  
15 be divided on a 50/50 basis between Alectra Utilities and its ratepayers. The proposal stated that  
16 as a consolidated utility that has not rebased its rates, there is no "approved" ROE for Alectra  
17 Utilities against which the earnings sharing could be determined. Instead, there are approved  
18 ROEs for each rate zone. In this regard, for the purposes of the ESM calculation, the  
19 representative OEB-approved ROE for Alectra Utilities would be calculated as the weighted  
20 average of the OEB-approved rate base amounts for each RZ (from the most recent OEB-  
21 approved rebasing application for each predecessor company). The ratepayers' share of excess  
22 earnings would be credited to a newly proposed variance account, for clearance at the next  
23 applicable annual IRM application filing. The recorded amount would be shared with customers  
24 of the Enersource, Horizon, PowerStream and Brampton RZs only. The proposal further stated  
25 that the regulatory net income would be calculated, for the purpose of earnings sharing, in the  
26 same manner as net income for regulatory purposes under the RRR filings, and in accordance  
27 with the *RRR 2.1.5.6 ROE Complete Filing Guide*, issued March 2016.<sup>9</sup>

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<sup>9</sup> EB-2018-0018, Exhibit 2, Tab 1, Schedule 6, May 28, 2019.

1 In its Partial Decision and Order in the 2020 EDR Application, the OEB approved Alectra Utilities’  
2 ESM proposal as filed, stating that the proposal was consistent with the OEB’s MAADs policy.  
3 The OEB further stated that the ESM should consider the earnings of Alectra Utilities in years six  
4 to ten of the deferred rebasing period as a consolidated entity. This view is consistent with the  
5 MAADs Policy, which continuously refers to consolidated earnings as the measurement basis in  
6 an ESM. The OEB accepted Alectra Utilities’ proposal to utilize a weighted average ROE for all  
7 applicable rate zones in determining the approved ROE for Alectra Utilities.<sup>10</sup>

### 8 **Alectra Utilities’ 2023 ESM (Year 7 of Deferred Rebasing Period)**

9 Alectra Utilities’ 2023 annual Reporting and Record Keeping Requirements (“RRRs”) are filed for  
10 Alectra Utilities, and not individually, by rate zone. Alectra Utilities 2023 ROE was calculated to  
11 be 7.55%, 140 basis points below a calculated ROE for Alectra Utilities of 8.95%. Alectra Utilities  
12 calculated a consolidated deemed ROE percentage, using the weighted average of the OEB-  
13 approved deemed equity portion of rate base for each rate zone, from the most recent OEB-  
14 approved rebasing application for each of the predecessor companies. The 2023 achieved ROE  
15 excludes the net OM&A merger savings adjustments that were included in the calculation of ROE  
16 in years 1 to 5 of the rebasing deferral period. In effect, this ensures that the ROE includes the  
17 savings Alectra Utilities achieved as a result of the consolidation, which is the basis for the ESM  
18 calculation.

19 To determine the 2023 ROE for the Horizon, Brampton, PowerStream and Enersource RZs only,  
20 Alectra Utilities derived weighting factors to be applied to Alectra Consolidated (all five RZs) ROE  
21 data. The weighting factors were derived using 2017 and 2018 ROE data from the respective  
22 annual RRR filings for Alectra Utilities and Guelph Hydro. Since the Alectra Utilities and Guelph  
23 Hydro merger was effective January 1, 2019, Alectra Utilities (4 RZs) and Guelph Hydro filed  
24 separate RRR 2.1.5.6 ROE calculations for 2017 and 2018 as summarized in Table 61 below and  
25 filed as Attachment 28.

---

<sup>10</sup> EB-2019-0018, Partial Decision and Order, December 12, 2019, p.43.

1 **Table 61 – 2017 and 2018 RRR 2.1.5.6 ROE Summary**

2017 RRR ROE 2.1.5.6	AUC 4 RZs	Guelph	Alectra Consolidated	Weighting Factor AUC 4 RZs
Adjusted Regulated Net Income (A)	92,065,394	5,839,597	97,904,991	0.9404
Rate Base (RB)	2,731,011,247	150,463,475	2,881,474,722	0.9478
Regulated Deemed Equity (40% of RB) (B)	1,092,404,499	60,185,390	1,152,589,889	0.9478
<b>Achieved ROE % (A/B)</b>	<b>8.43%</b>	<b>9.70%</b>	<b>8.49%</b>	

2018 RRR ROE 2.1.5.6	AUC 4 RZs	Guelph	Alectra Consolidated	Weighting Factor AUC 4 RZs
Adjusted Regulated Net Income (A)	88,414,588	5,072,739	93,487,327	0.9457
Rate Base (RB)	2,885,572,416	154,944,539	3,040,516,955	0.9490
Regulated Deemed Equity (40% of RB) (B)	1,154,228,966	61,977,816	1,216,206,782	0.9490
<b>Achieved ROE % (A/B)</b>	<b>7.66%</b>	<b>8.18%</b>	<b>7.69%</b>	

2

3 Alectra Consolidated is the sum of Alectra Utilities Corporation (“AUC”) 4 RZs and Guelph. The

4 Achieved ROE % for AUC 4 RZs and Guelph reconciles to the RRR 2.1.5.6 ROE submissions for

5 2017 and 2018. The weighting factors for AUC 4 RZs was derived by dividing Adjusted Regulated

6 Net Income, Rate Base and Regulated Deemed Equity for AUC 4 RZs by the corresponding

7 Alectra Consolidated values.

8 Alectra Utilities’ deemed ROE is 8.95%, calculated using the weighted average of the OEB-

9 approved deemed equity portion of rate base for each rate zone as presented in Table 62, below.

10 The deemed ROE of 8.95% has been reported as part of Alectra Utilities’ RRR 2.1.5.6 ROE filings

11 and is also included on Alectra Utilities’ scorecard.

12 **Table 62 – Alectra Utilities Deemed ROE (5 RZs)**

Weighted Average Deemed ROE Calculation	Deemed Equity Portion of Rate Base (\$)	Weighting Factor	Deemed ROE
ERZ	249,399,133	0.22	8.93%
BRZ	161,847,409	0.14	9.30%
GRZ	60,556,692	0.05	9.19%
PRZ	433,122,065	0.38	8.78%
HRZ	222,279,180	0.20	8.98%
<b>Alectra Weighted Deemed ROE (5 RZs)</b>			<b>8.95%</b>

13

14 For the purpose of the ESM, Alectra Utilities has calculated a deemed ROE for AUC 4 RZs

15 (excluding Guelph) of 8.94% as provided in Table 63, below.

1 **Table 63 – Alectra Utilities Deemed ROE (AUC 4 RZs)**

Weighted Average Deemed ROE Calculation	Deemed Equity Portion of Rate Base (\$)	Weighting Factor	Deemed ROE
ERZ	249,399,133	0.23	8.93%
BRZ	161,847,409	0.15	9.30%
PRZ	433,122,065	0.41	8.78%
HRZ	222,279,180	0.21	8.98%
<b>Alectra Weighted Deemed ROE (4 RZs)</b>			<b>8.94%</b>

2

3 Table 64 below applies the weighting factors to 2023 RRR ROE data and compares the ROE for  
4 AUC 4 RZs to a deemed ROE of 8.94%. As identified above, Alectra Utilities 2023 ROE for all  
5 five RZs was 7.55%. Alectra Utilities has applied both, the 2017 and 2018, weighting factors to  
6 2023 Consolidated Adjusted Regulated Net Income, Rate Base and Regulated Deemed Equity  
7 amounts to derive 2023 ROE for AUC 4 RZs. This results in an ROE that is either 145 basis points  
8 (using 2017 weighting factors) or 141 basis points (using 2018 weighting factors) below a deemed  
9 ROE of 8.94%. Therefore, the ESM is not triggered. The ESM calculation is provided as  
10 Attachment 27.

11 **Table 64 – Alectra Utilities 2023 ESM Calculation**

2023 RRR ROE 2.1.5.6	Consolidated	2017 Weighting Factor AUC 4 RZs	2018 Weighting Factor AUC 4 RZs
Adjusted Regulated Net Income (A)	109,567,604	103,032,384	103,622,329
Rate Base	3,629,115,487	3,439,612,062	3,444,176,006
Regulated Deemed Equity (40% of RB) (B)	1,451,646,195	1,375,844,825	1,377,670,402
<b>Achieved ROE % (A/B)</b>	<b>7.55%</b>	<b>7.49%</b>	<b>7.52%</b>
<b>Deemed ROE</b>	<b>8.95%</b>	<b>8.94%</b>	<b>8.94%</b>
<b>Difference</b>	<b>-1.40%</b>	<b>-1.45%</b>	<b>-1.41%</b>

12

1 **TAX CHANGES**

2 The OEB policy, as described in the OEB’s 2008 Report entitled *Supplemental Report of the*  
3 *Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors* (the  
4 “Supplemental Report”), prescribes a 50/50 sharing of impacts of legislated tax changes from  
5 distributors’ tax rates embedded in their OEB approved base rates. If applicable, these amounts  
6 will be refunded to customers over a 12-month period.

7 On June 21, 2019, Bill C-97, *Budget Implementation Act, 2019, No 1*, was given Royal Assent.  
8 As part of Bill C-97, the federal government introduced an Accelerated Investment Incentive (“All”)  
9 to support all businesses that make capital investments. Under the All, capital investments will  
10 generally be eligible for a first-year deduction for depreciation equal to up to three times the  
11 amount that would otherwise apply in the year an asset is put into use, thereby allowing  
12 businesses to recover the initial cost of their investment more quickly. The All will apply to all  
13 tangible capital assets, including long-lived investments like buildings, acquired after November  
14 20, 2018. The All will gradually be phased out starting in 2025 and will no longer be in effect for  
15 investments put in use after 2027.

16 On July 25, 2019, the OEB issued a Letter re: *Accounting Direction Regarding Bill C-97 and Other*  
17 *Changes in Regulatory or Legislated Tax Rules for Capital Cost Allowance*. Distributors are  
18 expected to record the impacts of CCA rule changes in Account 1592 – PILs and Tax Variances  
19 – CCA Changes for the period November 21, 2018 until the effective date of the distributor’s next  
20 cost-based rate application. Alectra has recorded the impact of the CCA rule change in Account  
21 1592.

1 **SUMMARY OF BILL IMPACTS**

2 A summary of bill impacts for the typical customer by rate class is presented in Tables 65 to 74  
3 below. Tab 20 Bill Impacts, of the RGM filed as Attachments 7 to 11 provides the detailed bill  
4 impacts for each customer class for 2025.

5 The Chapter 3 Filing Requirements directs distributors to file a mitigation plan if total bill increases  
6 for any customer class exceed 10%. The proposed bill impact for the Street Lighting rate class in  
7 the Guelph Hydro RZ exceed 10% primarily due to the impact of the LRAM-eligible amounts for  
8 the year of 2025 disposition. Alectra Utilities proposes to recover the LRAMVA balances for the  
9 Guelph Hydro RZ Street Lighting rate class over 12 months.

10 Alectra Utilities communicated the proposed streetlight bill impacts to the two affected customers,  
11 The City of Guelph, and the Village of Rockwood on August 8, 2024. Alectra Utilities presented  
12 these customers with the proposed bill impacts based on a 12-month and 24-month recovery  
13 period. The City of Guelph did not express any concerns and agreed to the proposed recovery  
14 over 12 months. The Village of Rockwood is considering a 12-month recovery period and we are  
15 awaiting confirmation.

16 Alectra Utilities' IRM Rate Generator Model for the Guelph Hydro RZs reflect the proposed  
17 LRAMVA recovery periods for the Street Lighting rate class.

1 **Table 65 – Distribution Bill Impacts by Rate Class – Horizon Utilities RZ**

<b>Distribution Bill Impacts</b>				
<b>Customer Class</b>	<b>Billing Units</b>	<b>Average Monthly Volume</b>	<b>2025 vs. 2024</b>	
			<b>\$</b>	<b>%</b>
Residential	kWh	750	\$ 1.02	3.3%
GS<50	kWh	2,000	\$ (1.39)	(1.8)%
GS>50 to 4,999	kW	250	\$ 44.50	3.7%
Large User	kW	5,000	\$ 301.60	0.8%
Large User with Dedicated Assets	kW	20,000	\$ (656.93)	(4.1)%
Street Lighting	kW	3,041	\$ (24,039.55)	(16.7)%

2 Table excludes the impact of HST & OER

3 **Table 66 – Total Bill Impacts by Rate Class – Horizon Utilities RZ**

<b>Total Bill Impacts</b>				
<b>Customer Class</b>	<b>Billing Units</b>	<b>Average Monthly Volume</b>	<b>2025 vs. 2024</b>	
			<b>\$</b>	<b>%</b>
Residential	kWh	750	\$ (1.36)	(1.0)%
GS<50	kWh	2,000	\$ (8.14)	(2.2)%
GS>50 to 4,999	kW	250	\$ 84.94	0.5%
Large User	kW	5,000	\$ (7,680.40)	(2.0)%
Large User with Dedicated Assets	kW	20,000	\$ (34,316.93)	(2.5)%
Street Lighting	kW	3,041	\$ (24,336.96)	(8.1)%

4 Table excludes the impact of HST & OER

1 **Table 67 – Distribution Bill Impacts by Rate Class – Brampton RZ**

Distribution Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2025 vs. 2024	
			\$	%
Residential	kWh	750	\$ 0.92	3.2%
GS<50	kWh	2,000	\$ (4.62)	(5.8)%
GS>50 to 699	kW	500	\$ (65.73)	(3.2)%
GS 700 to 4,999	kW	1,432	\$ (80.49)	(1.1)%
Large User	kW	20,000	\$ (5,483.12)	(7.3)%
Unmetered Scattered Load	kWh	21,296	\$ 86.15	2.9%
Street Lighting	kW	5,309	\$ 14,359.81	6.9%

2 Table excludes the impact of HST & OER

3 **Table 68 – Total Bill Impacts by Rate Class – Brampton RZ**

Total Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2025 vs. 2024	
			\$	%
Residential	kWh	750	\$ (0.47)	(0.3)%
GS<50	kWh	2,000	\$ (8.95)	(2.5)%
GS>50 to 699	kW	500	\$ 303.32	1.1%
GS 700 to 4,999	kW	1,432	\$ 977.90	1.0%
Large User	kW	20,000	\$ (31,851.12)	(2.2)%
Unmetered Scattered Load	kWh	21,296	\$ 125.20	2.0%
Street Lighting	kW	5,309	\$ 17,825.08	3.7%

4 Table excludes the impact of HST & OER

1 **Table 69 – Distribution Bill Impacts by Rate Class – PowerStream RZ**

<b>Distribution Bill Impacts</b>				
<b>Customer Class</b>	<b>Billing Units</b>	<b>Average Monthly Volume</b>	<b>2025 vs. 2024</b>	
			<b>\$</b>	<b>%</b>
Residential	kWh	750	\$ 1.03	3.1%
GS<50	kWh	2,000	\$ 0.09	0.1%
GS>50 to 4,999	kW	250	\$ (58.57)	(3.7)%
Large User	kW	7,350	\$ (2,418.60)	(7.7)%
Street Lighting	kW	2,962	\$ (16,116.72)	(18.1)%

2 Table excludes the impact of HST & OER

3 **Table 70 – Total Bill Impacts by Rate Class – PowerStream RZ**

<b>Total Bill Impacts</b>				
<b>Customer Class</b>	<b>Billing Units</b>	<b>Average Monthly Volume</b>	<b>2025 vs. 2024</b>	
			<b>\$</b>	<b>%</b>
Residential	kWh	750	\$ (1.49)	(1.1)%
GS<50	kWh	2,000	\$ (6.84)	(1.9)%
GS>50 to 4,999	kW	250	\$ (105.29)	(0.8)%
Large User	kW	7,350	\$ (21,833.63)	(5.1)%
Street Lighting	kW	2,962	\$ (15,837.50)	(6.6)%

4 Table excludes the impact of HST & OER

1 **Table 71 – Distribution Bill Impacts by Rate Class – Enersource RZ**

<b>Distribution Bill Impacts</b>				
<b>Customer Class</b>	<b>Billing Units</b>	<b>Average Monthly Volume</b>	<b>2025 vs. 2024</b>	
			<b>\$</b>	<b>%</b>
Residential	kWh	750	\$ 0.92	3.2%
GS<50	kWh	2,000	\$ 1.29	1.5%
GS>50 to 499	kW	230	\$ (136.95)	(8.4)%
GS 500 to 4,999	kW	2,250	\$ (455.62)	(4.7)%
Large User	kW	5,000	\$ (325.65)	(0.9)%
Street Lighting	kW	0.10	\$ (0.01)	(0.4)%

2 Table excludes the impact of HST & OER

3 **Table 72 – Total Bill Impacts by Rate Class – Enersource RZ**

<b>Total Bill Impacts</b>				
<b>Customer Class</b>	<b>Billing Units</b>	<b>Average Monthly Volume</b>	<b>2025 vs. 2024</b>	
			<b>\$</b>	<b>%</b>
Residential	kWh	750	\$ (0.50)	(0.4)%
GS<50	kWh	2,000	\$ (2.91)	(0.8)%
GS>50 to 499	kW	230	\$ 114.58	0.7%
GS 500 to 4,999	kW	2,250	\$ (901.37)	(1.2)%
Large User	kW	5,000	\$ (8,300.65)	(1.9)%
Street Lighting	kW	0.10	\$ 0.04	0.6%

4 Table excludes the impact of HST & OER

1 **Table 73 – Distribution Bill Impacts by Rate Class – Guelph Hydro RZ**

<b>Distribution Bill Impacts</b>				
<b>Customer Class</b>	<b>Billing Units</b>	<b>Average Monthly Volume</b>	<b>2025 vs. 2024</b>	
			<b>\$</b>	<b>%</b>
Residential	kWh	750	\$ 1.11	3.3%
GS<50	kWh	2,000	\$ (1.15)	(2.1)%
GS>50 to 999	kW	500	\$ (109.61)	(5.3)%
GS 1,000 to 4,999	kW	1,000	\$ (252.99)	(5.3)%
Large User	kW	7,500	\$ (13,653.24)	(29.6)%
Street Lighting	kW	35	\$ 744.71	41.5%

2 Table excludes the impact of HST & OER

3 **Table 74 – Total Bill Impacts by Rate Class – Guelph Hydro RZ**

<b>Total Bill Impacts</b>				
<b>Customer Class</b>	<b>Billing Units</b>	<b>Average Monthly Volume</b>	<b>2025 vs. 2024</b>	
			<b>\$</b>	<b>%</b>
Residential	kWh	750	\$ (1.42)	(1.0)%
GS<50	kWh	2,000	\$ (8.31)	(2.4)%
GS>50 to 999	kW	500	\$ 680.10	2.4%
GS 1,000 to 4,999	kW	1,000	\$ 1,820.48	2.6%
Large User	kW	7,500	\$ (30,417.24)	(5.0)%
Street Lighting	kW	35	\$ 795.98	22.3%

4 Table excludes the impact of HST & OER

**Attachment 1**  
**Current Tariff of Rates & Charges**  
**Jan 1, 2024 HRZ**

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0241

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	30.80
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00013
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0037
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0241

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	48.77
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.00012
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0040
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0241

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	449.12
Distribution Volumetric Rate	\$/kW	3.0161
Low Voltage Service Rate	\$/kW	0.04677
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.0217)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7992
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7193
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0433)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.0153)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1287

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
 This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2023-0241

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0241

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	28,003.14
Distribution Volumetric Rate	\$/kW	1.6522
Low Voltage Service Rate	\$/kW	0.05375
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1706
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.7821
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0799
Retail Transmission Rate - Network Service Rate	\$/kW	4.6244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5953

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
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EB-2023-0241

## LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,638.63
Distribution Volumetric Rate	\$/kW	0.3918
Low Voltage Service Rate	\$/kW	0.05375
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0501
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9166
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.0848
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	4.6244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5953

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	3.0161
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.6522
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3918

**Alectra Utilities Corporation**  
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EB-2023-0241

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	9.96
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.00012
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0092
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0047
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
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EB-2023-0241

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per Connection)	\$	6.50
Distribution Volumetric Rate	\$/kW	17.8099
Low Voltage Service Rate	\$/kW	0.03764
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.6352
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0501)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3638
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5176

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
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EB-2023-0241

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per luminaire)	\$	2.25
Distribution Volumetric Rate	\$/kW	5.9689
Low Voltage Service Rate	\$/kW	0.03670
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	8.9941
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4567
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0446)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	4.5813
Retail Transmission Rate - Network Service Rate	\$/kW	3.1867
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4546

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Alectra Utilities Corporation**  
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EB-2023-0241

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

**Non-Payment of Account**

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78
Administrative billing charge	\$	150.00

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
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**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

**Attachment 2**  
**Current Tariff of Rates & Charges**  
**Jan 1, 2024 BRZ**

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	28.03
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.22
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0036
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2023-0241

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	29.59
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0196
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0038
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0015

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
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**EB-2023-0241**

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	147.61
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	1.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	3.3432
Low Voltage Service Rate	\$/kW	0.0302
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.2412
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7824
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.5831
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0343)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0268
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1111

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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**EB-2023-0241**

Retail Transmission Rate - Network Service Rate	\$/kW	4.0247
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7172

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,331.81
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.8809
Low Voltage Service Rate	\$/kW	0.0325
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.2020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9717
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7437
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0281)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0311
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0925

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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**EB-2023-0241**

Retail Transmission Rate - Network Service Rate	\$/kW	4.5136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9205

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5,541.94
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.9383
Low Voltage Service Rate	\$/kW	0.0375
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.3434
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.0341
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0235
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0240
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1577
Retail Transmission Rate - Network Service Rate	\$/kW	5.1086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3757

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
This schedule supersedes and replaces all previously  
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EB-2023-0241

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1.27
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0232
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2025	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0095
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**STREET LIGHTING SERVICE CLASSIFICATION**

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.72
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	13.5894
Low Voltage Service Rate	\$/kW	0.0251
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.3945
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0354)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	4.9920
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	6.9231
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1087
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	2.5428
Retail Transmission Rate - Network Service Rate	\$/kW	3.3511
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2620

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Distribution Volumetric Rate	\$/kW	1.9762
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**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,899.11
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Retail Transmission Rate - Network Service Rate	\$/kW	4.5136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9205

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
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EB-2023-0241

**DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION**

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	122.44
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	74.30
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**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2023-0241

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

**Other**

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2023-0241

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**Attachment 3**  
**Current Tariff of Rates & Charges**  
**Mar 1, 2024 PRZ**

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date March 1, 2024**  
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EB-2023-0241  
EB-2023-0004

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.24
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$	0.19
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.15
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date March 1, 2024**  
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EB-2023-0241  
EB-2023-0004

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	33.86
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.17
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$	0.20
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date March 1, 2024**  
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EB-2023-0241  
EB-2023-0004

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	166.03
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.83
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$	1.00
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.79
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kWh	4.9507
Low Voltage Service Rate	\$/kWh	0.2306
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.4102
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kWh	1.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.6771
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0457)
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kWh	0.0248
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$/kWh	0.0298
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0236
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0042
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0168
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.2028
Retail Transmission Rate - Network Service Rate	\$/kWh	4.1082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.5629
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kWh	4.3065
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kWh	1.6911

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date March 1, 2024**  
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EB-2023-0241  
EB-2023-0004

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7,153.07
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	35.86
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$	43.04
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	34.17
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.6405
Low Voltage Service Rate	\$/kW	0.2245
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.3937
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.8130
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kW	0.0132
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$/kW	0.0159
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0126
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0023
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.2005
Retail Transmission Rate - Network Service Rate	\$/kW	4.9634
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6326

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date March 1, 2024**  
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EB-2023-0241  
EB-2023-0004

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility). \$/kW 3.2680

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EB-2023-0004

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.13
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$	0.06
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0229
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024	\$/kWh	(0.0005)
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0044
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)		0.25

\$

**Alectra Utilities Corporation**  
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EB-2023-0241  
EB-2023-0004

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.93
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$	0.03
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kWh	11.6232
Low Voltage Service Rate	\$/kW	0.1590
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	2.5365
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.6326
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0497)
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kW	0.0583
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$/kW	0.0699
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0555
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0099
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	1.2921
Retail Transmission Rate - Network Service Rate	\$/kW	3.1922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1564

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241  
EB-2023-0004

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.39
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$	0.01
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	7.4456
Low Voltage Service Rate	\$/kW	0.2303
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	6.2474
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5517
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0471)
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kW	0.0373
Rate Rider for Recovery of Incremental Capital (2024) - in effect from March 1, 2024 until December 31, 2024	\$/kW	0.0448
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0356
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0064
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	3.1822
Retail Transmission Rate - Network Service Rate	\$/kW	4.1309
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6747

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2023-0241  
EB-2023-0004

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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EB-2023-0241  
EB-2023-0004

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78
Temporary Service install and remove - overhead - no transformer	\$	500.00

**Alectra Utilities Corporation**  
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EB-2023-0241  
EB-2023-0004

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**Attachment 4**  
**Current Tariff of Rates & Charges**  
**Jan 1, 2024 ERZ**

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	27.96
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0094

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	51.35
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0044
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	90.44
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.09
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	5.4427
Low Voltage Service Rate	\$/kW	0.2327
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.7473
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5524
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0301)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0054
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.3210
Retail Transmission Rate - Network Service Rate	\$/kW	4.2787
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3284

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,059.44
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	2.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.8006
Low Voltage Service Rate	\$/kW	0.2277
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.3301
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9961
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8846
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0309)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0028
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116

**Alectra Utilities Corporation**  
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**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1476
Retail Transmission Rate - Network Service Rate	\$/kW	4.1396
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2572

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2023-0241

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	16,237.93
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	16.18
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	3.4761
Low Voltage Service Rate	\$/kW	0.2432
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.2660
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.6039
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0035
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1193

**Alectra Utilities Corporation**  
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**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	4.4175
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	3.4789

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2023-0241

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	10.61
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0044
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
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EB-2023-0241

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per luminaire)	\$	1.79
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	13.5985
Low Voltage Service Rate	\$/kW	0.1683
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(6.2813)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.6286
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0317)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0136
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(3.1995)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9631
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4070

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
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EB-2023-0241

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	5.4427
General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	2.8006
Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	3.4761

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
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**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**Attachment 5**  
**Current Tariff of Rates & Charges**  
**Jan 1, 2024 GRZ**

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.70
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	19.55
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	211.83
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	3.2275
Low Voltage Service Rate	\$/kW	0.0257
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.3384
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	1.0846
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.5148
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0394)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1680

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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EB-2023-0241

Retail Transmission Rate - Network Service Rate	\$/kW	4.1000
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2528
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9019
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0109

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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EB-2023-0241

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	670.07
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.5827
Low Voltage Service Rate	\$/kW	0.0263
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.3960
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.9853
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0484)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1970
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2528
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0109

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,288.12
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	3.2188
Low Voltage Service Rate	\$/kW	0.0317
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	1.8632
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.1877
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.9103
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1357
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.6354

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.72
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0260
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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EB-2023-0241

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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**MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	8.85
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	9.7912
Low Voltage Service Rate	\$/kW	0.0194
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0345)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5422
Retail Transmission Rate - Network Service Rate	\$/kW	3.1387
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2220

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0241

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per luminaire)	\$	0.51
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	12.0042
Low Voltage Service Rate	\$/kW	0.0233
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5592
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0390)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	12.8665
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2025	\$/kW	11.8425
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	6.5536
Retail Transmission Rate - Network Service Rate	\$/kW	3.7772
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6736

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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**Effective and Implementation Date January 1, 2024**  
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EB-2023-0241

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Alectra Utilities Corporation**  
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EB-2023-0241

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

**Other**

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

**Alectra Utilities Corporation**  
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EB-2023-0241

**RETAIL SERVICE CHARGES (if applicable)****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed Charge, per retailer	\$	46.81
Monthly variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0260
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

# **Attachment 6**

## **2025 IRM Checklist**

# 2025 IRM Checklist

Alectra Utilities

EB-2024-0006

Date: August 15, 2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
3	Manager's summary documenting and explaining all rate adjustments requested	Exhibit 2, Tab 1, Schedule 1
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Exhibit 1, Tab 1, Schedule 2, pp. 2-3
3	Completed Rate Generator Model and supplementary work forms in Excel format	Attachments 7-11
3	Current tariff sheet, PDF	Attachments 1-5
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Exhibit 2, Tab 1, Schedule 1
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Exhibit 2, Tab 1, Schedule 1, p. 1
3	Distributor's internet address	Exhibit 1, Tab 1, Schedule 2, p. 3
3	Statement confirming accuracy of billing determinants pre-populated in model	Exhibit 2, Tab 1, Schedule 6, pp. 3, 11, 19, 27, 35
3	Text searchable PDF format for all documents	Yes
4	2025 IRM Checklist	Attachment 6
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Exhibit 1, Tab 1, Schedule 3
<b>3.1.3 Applications and Electronic Models</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Data confirmed, RRR data is correct
4	File the GA Analysis Workform.	Attachments 17-21
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	Attachment 25
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	N/A
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
<b>Applicable only to distributors that have not completed the residential rate design transition</b>		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>		
<b>3.2.5 Low Voltage Service Rates (optional)</b>		

# 2025 IRM Checklist

Alectra Utilities

EB-2024-0006

Date: August 15, 2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	N/A
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	N/A
<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Attachments 7-11
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	N/A
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Exhibit 2, Tab 1, Schedule 6, pp. 3, 11, 19, 27, 34
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Exhibit 2, Tab 1, Schedule 6, pp. 5, 13, 21, 28, 37
<b>3.2.6.1 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Exhibit 2, Tab 1, Schedule 6, p. 1
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Attachments 17-21
<b>3.2.6.2 Capacity Based Recovery (CBR)</b>		

# 2025 IRM Checklist

Alectra Utilities

EB-2024-0006

Date: August 15, 2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Exhibit 2, Tab 1, Schedule 6, pp. 5-6, 13-14, 21-22, 28-29, 37-38
<b>3.2.6.3 Disposition of Account 1595</b>		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Exhibit 2, Tab 1, Schedule 6, pp. 3, 11, 19, 27, 35
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	Exhibit 2, Tab 1, Schedule 6, pp. 2, 10, 18, 26, 34
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
<b>For Distributors with a zero balance in the LRAMVA</b>		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Exhibit 2, Tab 1, Schedule 8 Attachment 25 Attachments 7-11 Tab 19 – Additional Rates
<b>For Distributors with non-zero balance in the LRAMVA</b>		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, <u>with supporting information, or provide a rationale for not doing so.</u>	N/A
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	N/A
<b>3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities</b>		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
<b>3.2.8 Tax Changes</b>		
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	N/A
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
<b>3.2.9 Z-Factor Claims</b>		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A

# 2025 IRM Checklist

Alectra Utilities

EB-2024-0006

Date: August 15, 2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
<b>3.2.9.1 Z-Factor Filing Guidelines</b>		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
<b>3.2.9.2 Recovery of Z-Factor Costs</b>		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A
20	Residential rate rider to be proposed on fixed basis	N/A
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
<b>3.2.10 Off-Ramps</b>		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
<b>3.3.1 Advanced Capital Module</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22	Evidence of passing "Means Test"	N/A
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
<b>3.3.2 Incremental Capital Module</b>		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
23	Evidence of passing "Means Test"	N/A
<b>3.3.2.1 ICM Filing Requirements</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	N/A
<b>3.3.2.3 ICM Filing Requirements</b>		
26 - 27	Calculate the maximum allowable capital amount.	N/A
<b>3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)</b>		
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	N/A
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	N/A
<b>3.3.2.6 ACM/ICM Accounting Treatment</b>		
28	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	N/A
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	N/A
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	N/A
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	N/A

# **Attachment 7 RGM Model HRZ**

**Please see live excel version of Attachment 7**

# **Attachment 8 RGM Model BRZ**

**Please see live excel version of Attachment 8**

# **Attachment 9 RGM Model PRZ**

**Please see live excel version of Attachment 9**

# **Attachment 10 RGM Model ERZ**

**Please see live excel version of Attachment 10**

# **Attachment 11 RGM Model GRZ**

**Please see live excel version of Attachment 11**

**Attachment 12**  
**Proposed Tariff of Rates & Charges**  
**Jan 1, 2025 HRZ**

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
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EB-2024-0006

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	31.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00013
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2024-0006

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	50.38
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0129
Low Voltage Service Rate	\$/kWh	0.00012
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2024-0006

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	463.94
Distribution Volumetric Rate	\$/kW	3.1156
Low Voltage Service Rate	\$/kW	0.04677
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 <small>Applicable only for Non-RPP Customers</small>	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 <small>Applicable only for Non-Wholesale Market Participants</small>	\$/kW	(0.5407)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.4149
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 <small>Applicable only for Class B Customers</small>	\$/kW	0.0616
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	(0.0178)
Retail Transmission Rate - Network Service Rate	\$/kW	4.3387
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1314

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2024-0006

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	28,927.24
Distribution Volumetric Rate	\$/kW	1.7067
Low Voltage Service Rate	\$/kW	0.05375
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1492)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.0715
Retail Transmission Rate - Network Service Rate	\$/kW	4.9562
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5984

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2024-0006

## LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,857.70
Distribution Volumetric Rate	\$/kW	0.4047
Low Voltage Service Rate	\$/kW	0.05375
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6267)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.6102
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.0189
Retail Transmission Rate - Network Service Rate	\$/kW	4.9562
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5984

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2024-0006

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.

\$/kW                      3.1156

Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.

\$/kW                      1.7067

Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.

\$/kW                      0.4047

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
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EB-2024-0006

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	10.29
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.00012
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kWh	0.0050
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per Connection)	\$	6.71
Distribution Volumetric Rate	\$/kW	18.3976
Low Voltage Service Rate	\$/kW	0.03764
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1388)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0703
Retail Transmission Rate - Network Service Rate	\$/kW	3.6052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5198

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per luminaire)	\$	2.32
Distribution Volumetric Rate	\$/kW	6.1659
Low Voltage Service Rate	\$/kW	0.03670
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1149)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0602
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	4.6112
Retail Transmission Rate - Network Service Rate	\$/kW	3.4154
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4567

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
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EB-2024-0006

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

**Non-Payment of Account**

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.14
Administrative billing charge	\$	150.00

**Alectra Utilities Corporation**  
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EB-2024-0006

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

**Attachment 13**  
**Proposed Tariff of Rates & Charges**  
**Jan 1, 2025 BRZ**

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	28.95
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.22
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.57
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	152.48
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	1.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	3.4535
Low Voltage Service Rate	\$/kW	0.0302
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3696)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.5051
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0767
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0268
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.1008
Retail Transmission Rate - Network Service Rate	\$/kW	4.3686
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7704

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

## GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,375.76
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	4.0090
Low Voltage Service Rate	\$/kW	0.0325
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4358)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.6130
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0543
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0311
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.0795
Retail Transmission Rate - Network Service Rate	\$/kW	4.8993
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9777

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0006

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2024-0006

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5,724.82
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	3.0353
Low Voltage Service Rate	\$/kW	0.0375
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2131
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0235
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0240
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.1208
Retail Transmission Rate - Network Service Rate	\$/kW	5.5451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4418

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1.31
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0240
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2025	\$/kWh	0.0093
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kWh	0.0098
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

**STREET LIGHTING SERVICE CLASSIFICATION**

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.81
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	14.0379
Low Voltage Service Rate	\$/kW	0.0251
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1374
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0780
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	4.9920
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1087
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	2.5428
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	8.8191
Retail Transmission Rate - Network Service Rate	\$/kW	3.6374
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3063

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Distribution Volumetric Rate	\$/kW	2.0414
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**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2024-0006

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5,060.78
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Retail Transmission Rate - Network Service Rate	\$/kW	4.8993
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9777

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2024-0006

## **DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION**

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	126.48
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2024-0006

**ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	76.75
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**Alectra Utilities Corporation**  
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EB-2024-0006

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2024-0006

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

**Other**

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.14

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0006

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**Attachment 14**  
**Proposed Tariff of Rates & Charges**  
**Jan 1, 2025 PRZ**

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	33.30
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.15
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	34.98
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.17
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0223
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	171.51
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.83
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.79
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	5.1141
Low Voltage Service Rate	\$/kW	0.2306
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kW	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5915)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.4047
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0552
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kW	0.0248
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0236
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0042
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.1991
Retail Transmission Rate - Network Service Rate	\$/kW	4.4587
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6075
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	4.6739
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.7394

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	7,389.12
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	35.86
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	34.17
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.7276
Low Voltage Service Rate	\$/kW	0.2245
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2985)
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kW	0.0132
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0126
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0023
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.1496
Retail Transmission Rate - Network Service Rate	\$/kW	5.3868
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6792

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
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EB-2024-0006

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW

3.3758

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	10.46
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0237
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0006

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per Connection)	\$	5.09
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	12.0068
Low Voltage Service Rate	\$/kW	0.1590
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1790)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0587
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kW	0.0583
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0555
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0099
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	1.3343
Retail Transmission Rate - Network Service Rate	\$/kW	3.4645
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1894

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per luminaire)	\$	1.44
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	7.6913
Low Voltage Service Rate	\$/kW	0.2303
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1722)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0562
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kW	0.0373
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0356
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0064
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	3.2907
Retail Transmission Rate - Network Service Rate	\$/kW	4.4833
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7225

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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EB-2024-0006

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.14
Temporary Service install and remove - overhead - no transformer	\$	500.00

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**RETAIL SERVICE CHARGES (if applicable)****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**Attachment 15**  
**Proposed Tariff of Rates & Charges**  
**Jan 1, 2025 ERZ**

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	28.88
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0096

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	53.04
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0010
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	93.42
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.09
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	5.6223
Low Voltage Service Rate	\$/kW	0.2327
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3608
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0842
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0054
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.2803
Retail Transmission Rate - Network Service Rate	\$/kW	4.6080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3874

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

## GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,127.40
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	2.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.8930
Low Voltage Service Rate	\$/kW	0.2277
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3585)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.8158
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0892
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0028
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.1526
Retail Transmission Rate - Network Service Rate	\$/kW	4.4582
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3149

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**EnerSource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
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EB-2024-0006

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	16,773.78
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	16.18
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	3.5908
Low Voltage Service Rate	\$/kW	0.2432
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.6073
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0035
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.0983
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7574
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5406

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	10.96
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0198
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**EnerSource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per luminaire)	\$	1.85
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	14.0473
Low Voltage Service Rate	\$/kW	0.1683
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.4089
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0930
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0136
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	(10.6127)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1911
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4497

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**EnerSource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW                      5.6223

General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW                      2.8390

Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW                      3.5908

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**Alectra Utilities Corporation**  
**EnerSource Rate Zone**  
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EB-2024-0006

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.14

**Alectra Utilities Corporation**  
**EnerSource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**Attachment 16**  
**Proposed Tariff of Rates & Charges**  
**Jan 1, 2025 GRZ**

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.81
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
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EB-2024-0006

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.20
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0006
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	218.82
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	3.3340
Low Voltage Service Rate	\$/kW	0.0257
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5557)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2222
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.2191

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**

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**EB-2024-0006**

Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) effective until December 31, 2025	\$/kW	0.1667
Retail Transmission Rate - Network Service Rate	\$/kW	4.3912
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5548
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9416
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0521

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	692.18
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.7009
Low Voltage Service Rate	\$/kW	0.0263
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4260)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.3271
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.1997
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5548
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0521

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,330.63
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	3.3250
Low Voltage Service Rate	\$/kW	0.0317
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4619)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.8412
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.5004
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.6851

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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		<b>EB-2024-0006</b>
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.91
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0269
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0006

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	9.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	10.1143
Low Voltage Service Rate	\$/kW	0.0194
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.2066
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.3165)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2524

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0006

### STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	0.53
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	12.4003
Low Voltage Service Rate	\$/kW	0.0233
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.3201)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.2177
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	12.8665
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2025	\$/kW	11.8425
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	6.5536
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	20.3110
Retail Transmission Rate - Network Service Rate	\$/kW	4.0454
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7102

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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**EB-2024-0006**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0006**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0006

**ALLOWANCES**

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

**Other**

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.14
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0006

**RETAIL SERVICE CHARGES (if applicable)****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed Charge, per retailer	\$	48.50
Monthly variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0260
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

# **Attachment 17**

## **GA Analysis Workform HRZ**

**Please see live excel version of Attachment 17**

# **Attachment 18**

## **GA Analysis Workform BRZ**

**Please see live excel version of Attachment 18**

# **Attachment 19**

## **GA Analysis Workform PRZ**

**Please see live excel version of Attachment 19**

# **Attachment 20**

## **GA Analysis Workform ERZ**

**Please see live excel version of Attachment 20**

# **Attachment 21**

## **GA Analysis Workform GRZ**

**Please see live excel version of Attachment 21**

## **Attachment 22 RGCRP BRZ**

**Please see live excel version of Attachment 22**

# **Attachment 23 RGCRP PRZ**

**Please see live excel version of Attachment 23**

# **Attachment 24 RGCRP ERZ**

**Please see live excel version of Attachment 24**

# **Attachment 25**

## **Prospective LRAMVA Rate Rider Calculation**

LRAM Proposed Rate Rider Recovery Period (in months)  
2025 PCI

	12
4.50%	3.30%

Rate Rider Recovery to be used below

BRZ	Unit	2025 Total LRAMVA Eligible Amount in 2023 Rates (1)	4.5%% Adjustment	2025 Prospective LRAMVA Balance in 2024 Rates	3.3% Adjustment	2025 Prospective LRAMVA Balance in 2025 Rates	Total Metered kWh	Metered kW or kVA	2025 Prospective LRAMVA Rate Rider
		A	B	C=A+B	D	E=C+D	F	G	H=E/F or H=E/G
Residential Service Classification	kWh	\$0	\$0	\$0	\$0	\$0	1,506,172,493	0	\$ -
General Service less than 50 kW Service Classification	kWh	\$416,564	\$18,745	\$435,309	\$14,365	\$449,674	350,464,103	0	\$ 0.0013
General Service 50 to 699 kW Service Classification	kW	\$285,355	\$12,841	\$298,196	\$9,840	\$308,036	1,069,528,474	3,054,412	\$ 0.1008
General Service 700 to 4,999 kW Service Classification	kW	\$154,633	\$6,959	\$161,592	\$5,333	\$166,925	889,593,911	2,098,584	\$ 0.0795
Large Use Service Classification	kW	\$70,254	\$3,161	\$73,415	\$2,423	\$75,838	339,330,587	627,714	\$ 0.1208
Unmetered Scattered Load Service Classification	kWh	\$55,581	\$2,501	\$58,082	\$1,917	\$59,999	6,124,138	0	\$ 0.0098
Street Lighting Service Classification	kW	\$464,263	\$20,892	\$485,155	\$16,010	\$501,165	20,230,130	56,827	\$ 8.8191
Embedded Distributor Service Classification	kW	\$0	\$0	\$0	\$0	\$0	0	0	\$ -
Distributed Generation [Dgen] Service Classification	kWh	\$0	\$0	\$0	\$0	\$0	288,216	0	\$ -
Energy From Waste Service Classification	kW	\$0	\$0	\$0	\$0	\$0	0	0	\$ -
<b>Total</b>		<b>\$1,446,651</b>	<b>\$65,099</b>	<b>\$1,511,750</b>	<b>\$49,888</b>	<b>\$1,561,638</b>	<b>4,181,732,052</b>	<b>5,837,537</b>	

(1) Source: 2024 LRAMVA Workform, 1. LRAMVA Summary.

LRAM Proposed Rate Rider Recovery Period (in months)  
2025 PCI

4.50%

12  
3.30%

Rate Rider Recovery to be used below

ERZ	Unit	2025 Total LRAMVA Eligible Amount in 2023 Rates (1)	4.50% Adjustment	2025 Prospective LRAMVA Balance in 2024 Rates	3.3% Adjustment	2025 Prospective LRAMVA Balance in 2025 Rates	Total Metered kWh	Metered kW or kVA	2025 Prospective LRAMVA Rate Rider
		A	B	C=A+B	D	E=C+D	F	G	H=E/F or H=E/G
Residential Service Classification	kWh	\$0	\$0	\$0	\$0	\$0	1,532,308,288	0	\$ -
General Service less than 50 kW Service Classification	kWh	\$60.20	\$2.71	\$62.91	\$2.08	\$64.99	675,022,579	0	\$ -
General Service 50 to 499 kW Service Classification	kW	\$1,449,577.07	\$65,230.97	\$1,514,808.04	\$49,988.67	\$1,564,796.71	1,960,455,061	5,582,111	\$ 0.2803
General Service 500 to 4,999 kW Service Classification	kW	\$565,078.12	\$25,428.52	\$590,506.64	\$19,486.72	\$609,993.36	1,729,348,668	3,998,221	\$ 0.1526
Large Use Service Classification	kW	\$154,636.11	\$6,958.63	\$161,594.74	\$5,332.63	\$166,927.36	996,695,363	1,697,448	\$ 0.0983
Unmetered Scattered Load Service Classification	kWh	\$24,721.28	\$1,112.46	\$25,833.74	\$852.51	\$26,686.25	10,958,274	0	\$ 0.0024
Street Lighting Service Classification	kW	(\$346,128.94)	(\$15,575.80)	(\$361,704.74)	(\$11,936.26)	(\$373,641.00)	13,659,482	35,207	\$ (10.6127)
<b>Total</b>		<b>\$1,847,944</b>	<b>\$83,157</b>	<b>\$1,931,101</b>	<b>\$63,726</b>	<b>\$1,994,828</b>	<b>6,918,447,716</b>	<b>11,312,986</b>	

(1) Source: LRAMVA Workform, 1. LRAMVA Summary.

LRAM Proposed Rate Rider Recovery Period (in months)  
 LRAM Proposed Rate Rider Recovery Period for Street Lighting (in months)  
 2025 PCI

	12
	12
4.50%	3.30%

Rate Rider Recovery to be used below  
 Rate Rider Recovery to be used below

GRZ	Unit	2025 Total LRAMVA Eligible Amount in 2023 Rates (1)	4.5%% Adjustment	2025 Prospective LRAMVA Balance in 2024 Rates	3.3% Adjustment	2025 Prospective LRAMVA Balance in 2025 Rates	Total Metered kWh	Metered kW or kVA	2025 Prospective LRAMVA Rate Rider
		A	B	C=A+B	D	E=C+D	F	G	H=E/F or H=E/G
Residential Service Classification	kWh	\$0	\$0	\$0	\$0	\$0	388,134,977	0	\$ -
General Service less than 50 kW Service Classification	kWh	\$65,520.33	\$2,948.41	\$68,469	\$2,259	\$70,728	144,231,817	0	\$ 0.0005
General Service 50 to 999 kW Service Classification	kW	\$160,365.91	\$7,216.47	\$167,582	\$5,530	\$173,113	390,659,922	1,038,212	\$ 0.1667
General Service 1,000 to 4,999 kW Service Classification	kW	\$200,552.38	\$9,024.86	\$209,577	\$6,916	\$216,493	519,650,013	1,084,318	\$ 0.1997
Large Use Service Classification	kW	\$318,089.02	\$14,314.01	\$332,403	\$10,969	\$343,372	210,718,239	408,185	\$ 0.8412
Unmetered Scattered Load Service Classification	kWh	\$0.00	\$0.00	\$0	\$0	\$0	1,925,676	0	\$ -
Street Lighting Service Classification	kW	\$189,762.91	\$8,539.33	\$198,302	\$6,544	\$204,846	3,609,788	10,085	\$ 20.3110
Sentinel Lighting Service Classification	kW	\$0.00	\$0.00	\$0	\$0	\$0	10,392	29	\$ -
<b>Total</b>		<b>\$934,291</b>	<b>\$42,043</b>	<b>\$976,334</b>	<b>\$32,219</b>	<b>\$1,008,553</b>	<b>1,658,940,825</b>	<b>2,540,830</b>	

(1) Source: LRAMVA Workform, 1. LRAMVA Summary.

LRAM Proposed Rate Rider Recovery Period (in months)  
2025 PCI

	12
4.50%	3.30%

Rate Rider Recovery to be used below

HRZ	Unit	2025 Total LRAMVA Eligible Amount in 2023 Rates (1)	4.5%% Adjustment	2025 Prospective LRAMVA Balance in 2024 Rates	3.3% Adjustment	2025 Prospective LRAMVA Balance in 2025 Rates	Total Metered kWh	Metered kW or kVA	2025 Prospective LRAMVA Rate Rider
		A	B	C=A+B	D	E=C+D	F	G	H=E/F or H=E/G
Residential Service Classification	kWh	\$0	\$0	\$0	\$0	\$0	1,657,486,848	0	\$ -
General Service less than 50 kW Service Classification	kWh	\$331,054	\$14,897	\$345,951	\$11,416	\$357,367	561,539,589	0	\$ 0.0006
General Service 50 to 4,999 kW Service Classification	kW	(\$79,046)	(\$3,557)	(\$82,603)	(\$2,726)	(\$85,329)	1,811,633,308	4,805,216	\$ (0.0178)
Large Use Service Classification	kW	\$27,661	\$1,245	\$28,906	\$954	\$29,859	180,612,106	417,365	\$ 0.0715
Large Use with Dedicated Assets Service Classification	kW	\$28,857	\$1,299	\$30,156	\$995	\$31,151	905,271,908	1,646,341	\$ 0.0189
Unmetered Scattered Load Service Classification	kWh	\$50,569	\$2,276	\$52,845	\$1,744	\$54,589	11,006,325	0	\$ 0.0050
Street Lighting Service Classification	kW	\$208,173	\$9,368	\$217,541	\$7,179	\$224,720	16,789,772	48,734	\$ 4.6112
Sentinel Lighting Service Classification	kW	\$0	\$0	\$0	\$0	\$0	420,155	1,039	\$ -
<b>Total</b>		<b>\$567,268.20</b>	<b>\$25,527.07</b>	<b>\$592,795</b>	<b>\$19,562</b>	<b>\$612,358</b>	<b>\$5,144,760,011</b>	<b>\$6,918,696</b>	

(1) Source: LRAMVA Workform, 1. LRAMVA Summary.

LRAM Proposed Rate Rider Recovery Period (in months)  
2025 PCI

	12
4.50%	3.30%

Rate Rider Recovery to be used below

PRZ	Unit	2025 Total LRAMVA Eligible Amount in 2023 Rates (1)	4.5%% Adjustment	2025 Prospective LRAMVA Balance in 2024 Rates	3.3% Adjustment	2025 Prospective LRAMVA Balance in 2025 Rates	Total Metered kWh	Metered kW or kVA	2025 Prospective LRAMVA Rate Rider
		A	B	C=A+B	D	E=C+D	F	G	H=E/F or H=E/G
Residential Service Classification	kWh	\$0	\$0	\$0	\$0	\$0	2,907,298,100	0	\$ -
General Service less than 50 kW Service Classification	kWh	\$517,056	\$23,268	\$540,323	\$17,831	\$558,154	1,002,426,174	0	\$ 0.0006
General Service 50 to 4,999 kW Service Classification	kW	\$2,252,984	\$101,384	\$2,354,369	\$77,694	\$2,432,063	4,700,075,806	12,213,079	\$ 0.1991
Large Use Service Classification	kW	\$36,706	\$1,652	\$38,358	\$1,266	\$39,624	164,275,589	264,791	\$ 0.1496
Unmetered Scattered Load Service Classification	kWh	\$10,575	\$476	\$11,051	\$365	\$11,415	14,867,634	0	\$ 0.0008
Street Lighting Service Classification	kW	\$337,077	\$15,168	\$352,246	\$11,624	\$363,870	38,969,356	110,574	\$ 3.2907
Sentinel Lighting Service Classification	kW	\$821	\$37	\$858	\$28	\$886	244,141	664	\$ 1.3343
<b>Total</b>		<b>\$3,155,219</b>	<b>\$141,985</b>	<b>\$3,297,204</b>	<b>\$108,808</b>	<b>\$3,406,012</b>	<b>8,828,156,801</b>	<b>12,589,108</b>	

(1) Source: LRAMVA Workform, 1. LRAMVA Summary.

# **Attachment 26**

## **Capitalization Policy Impact Model**

**Alectra Utilities**  
**Impact Analysis of Capitalization Policy Change (1576 Approach)**

<b>Capitalization Policy Impact (\$000s)</b>	<b>2017_Act</b>	<b>2018_Act</b>	<b>2019_Act</b>	<b>2020_Act</b>	<b>2021_Act</b>	<b>2022_Act</b>	<b>2023_Act</b>
Enersource RZ	1,866	1,712	1,490	1,491	1,601	1,109	1,476
Brampton RZ	(1,831)	(1,610)	(1,976)	(2,283)	(3,293)	(2,702)	(2,922)
Horizon Utilities RZ				6,512	6,092	6,785	6,783
Guelph Hydro RZ				432	367	480	521
<b>Net PP&amp;E Change</b>	<b>36</b>	<b>102</b>	<b>(485)</b>	<b>6,153</b>	<b>4,766</b>	<b>5,672</b>	<b>5,859</b>
<b>Depreciation Impact</b>							
Enersource RZ	(47)	(89)	(127)	(164)	(204)	(232)	(269)
Brampton RZ	46	86	135	192	275	342	415
Horizon Utilities RZ				(163)	(315)	(485)	(654)
Guelph Hydro RZ				(11)	(20)	(32)	(45)
<b>Depreciation Impact</b>	<b>(1)</b>	<b>(3)</b>	<b>9</b>	<b>(145)</b>	<b>(264)</b>	<b>(406)</b>	<b>(553)</b>
<b>Other Impacts</b>							
Enersource RZ	1,819	1,622	1,364	1,327	1,397	877	1,208
Brampton RZ	(1,785)	(1,524)	(1,840)	(2,090)	(3,019)	(2,360)	(2,507)
Horizon Utilities RZ				6,349	5,777	6,300	6,129
Guelph Hydro RZ				422	347	448	476
<b>Alectra Utilities Net Impact</b>	<b>35</b>	<b>98</b>	<b>(477)</b>	<b>6,007</b>	<b>4,502</b>	<b>5,266</b>	<b>5,306</b>

**Alectra Utilities**  
**Impact of Change in Capitalization Policy**

<b>Enersource</b>	<b>2017_Act</b>	<b>2018_Act</b>	<b>2019_Act</b>	<b>2020_Act</b>	<b>2021_Act</b>	<b>2022_Act</b>	<b>2023_Act</b>
Direct Labour Costs	519,256	(737,544)					
Benefit Costs	(48,759)	(7,465)					
Material Handling Costs	916,805	2,038,661					
Fleet Costs	478,739	417,866					
<b>Total Impact</b>	<b>1,866,041</b>	<b>1,711,518</b>	<b>1,490,365</b>	<b>1,490,948</b>	<b>1,601,083</b>	<b>1,109,095</b>	<b>1,476,430</b>

<b>Brampton</b>	<b>2017_Act</b>	<b>2018_Act</b>	<b>2019_Act</b>	<b>2020_Act</b>	<b>2021_Act</b>	<b>2022_Act</b>	<b>2023_Act</b>
Direct Labour Costs	(849,888)	(1,952,705)					
Benefit Costs	(576,904)	(586,154)					
Material Handling Costs	(403,740)	929,169					
Fleet Costs	-	-					
<b>Total Impact</b>	<b>(1,830,532)</b>	<b>(1,609,690)</b>	<b>(1,975,695)</b>	<b>(2,282,940)</b>	<b>(3,293,469)</b>	<b>(2,701,905)</b>	<b>(2,922,105)</b>

<b>Horizon</b>	<b>2017_Act</b>	<b>2018_Act</b>	<b>2019_Act</b>	<b>2020_Act</b>	<b>2021_Act</b>	<b>2022_Act</b>	<b>2023_Act</b>
Direct Labour Costs							
Benefit Costs							
Material Handling Costs							
Fleet Costs							
<b>Total Impact</b>				<b>6,512,072</b>	<b>6,091,909</b>	<b>6,784,993</b>	<b>6,783,322</b>

<b>Guelph</b>	<b>2017_Act</b>	<b>2018_Act</b>	<b>2019_Act</b>	<b>2020_Act</b>	<b>2021_Act</b>	<b>2022_Act</b>	<b>2023_Act</b>
Direct Labour Costs				112,766	165,491		
Benefit Costs				(120,395)	(119,102)		
Material Handling Costs				440,127	320,271		
Fleet Costs							
<b>Total Impact</b>				<b>432,497</b>	<b>366,661</b>	<b>479,660</b>	<b>520,991</b>

**Impact on Depreciation Expense**

<b>Rate Zone</b>	<b>2017_Act</b>	<b>2018_Act</b>	<b>2019_Act</b>	<b>2020_Act</b>	<b>2021_Act</b>	<b>2022_Act</b>	<b>2023_Act</b>
Enersource	(46,651)	(89,439)	(126,698)	(163,972)	(203,999)	(231,726)	(268,637)
Brampton	45,763	86,006	135,398	192,471	274,808	342,356	415,408
Horizon				(162,802)	(315,100)	(484,724)	(654,307)
Guelph				(10,812)	(19,979)	(31,970)	(44,995)

**Alectra Utilities  
Allocation Methodology**

<b>Capitalization Policy Impact ("CPI")</b>	<b>2017 &amp; 2018</b>
ERZ	3,577,559
BRZ	(3,440,222)
HRZ	10,641,267

<b>Capitalization Policy Impact ("CPI")</b>	<b>2020 &amp; 2021</b>
GRZ	799,158

<b>Distribution Plant ("DP") Capital</b>	<b>2017 &amp; 2018</b>
ERZ	105,723,142
BRZ	42,922,541
HRZ	92,036,058

<b>Distribution Plant ("DP") Capital</b>	<b>2020 &amp; 2021</b>
GRZ	14,415,192

<b>Ratio of CPI/DP Capital</b>	<b>2017 &amp; 2018</b>
ERZ	3.38%
BRZ	-8.01%
HRZ	11.56%

<b>Ratio of CPI/DP Capital</b>	<b>2020 &amp; 2021</b>
GRZ	5.54%

<b>Distribution Plant Capital</b>	<b>2019 Actuals</b>	<b>2020 Actuals</b>	<b>2021 Actuals</b>	<b>2022 Actuals</b>	<b>2023 Actuals</b>
ERZ	44,042,898	44,060,116	47,314,812	32,775,697	43,631,100
BRZ	24,650,114	28,483,507	41,091,554	33,710,800	36,458,157
HRZ	N/A	56,322,751	52,688,777	58,683,244	58,668,785
GRZ	N/A	N/A	N/A	8,652,086	9,397,615

<b>Capitalization Impact</b>	<b>2019 Actuals</b>	<b>2020 Actuals</b>	<b>2021 Actuals</b>	<b>2022 Actuals</b>	<b>2023 Actuals</b>
ERZ	1,490,365	1,490,948	1,601,083	1,109,095	1,476,430
BRZ	(1,975,695)	(2,282,940)	(3,293,469)	(2,701,905)	(2,922,105)
HRZ	N/A	6,512,072	6,091,909	6,784,993	6,783,322
GRZ	N/A	N/A	N/A	479,660	520,991

**Account 1576 - Accounting Changes between Rebasing Years  
Enersource Rate Zone**

	2017	2018	2019	2020	2021	2022	2023
	Actual						
	\$	\$	\$	\$	\$	\$	\$
<b>PP&amp;E Values under former Accounting Policy</b>							
Opening net PP&E	0	0	0	0	0	0	0
Net Additions - Note 3							
Net Depreciation (amounts should be negative)							
<b>Closing net PP&amp;E (1)</b>	0	0	0	0	0	0	0
<b>PP&amp;E Values under revised Accounting Policy</b>							
Opening net PP&E	0	1,819,390	3,441,469	4,805,136	6,132,112	7,529,196	8,406,565
Net Additions - Note 3	1,866,041	1,711,518	1,490,365	1,490,948	1,601,083	1,109,095	1,476,430
Net Depreciation (amounts should be negative)	(46,651)	(89,439)	(126,698)	(163,972)	(203,999)	(231,726)	(268,637)
<b>Closing net PP&amp;E (2)</b>	1,819,390	3,441,469	4,805,136	6,132,112	7,529,196	8,406,565	9,614,358
<b>Difference in Closing net PP&amp;E, former Accounting Policy vs revised Accounting Policy</b>	<b>(1,819,390)</b>	<b>(3,441,469)</b>	<b>(4,805,136)</b>	<b>(6,132,112)</b>	<b>(7,529,196)</b>	<b>(8,406,565)</b>	<b>(9,614,358)</b>

**Account 1576 - Accounting Changes between Rebasing Years  
Brampton Rate Zone**

	2017	2018	2019	2020	2021	2022	2023
	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	\$	\$	\$	\$	\$	\$	\$
<b>PP&amp;E Values under former Accounting Policy</b>							
Opening net PP&E	0	0	0	0	0	0	0
Net Additions - Note 3							
Net Depreciation (amounts should be negative)							
<b>Closing net PP&amp;E (1)</b>	0	0	0	0	0	0	0
<b>PP&amp;E Values under revised Accounting Policy</b>							
Opening net PP&E	0	(1,784,769)	(3,308,453)	(5,148,751)	(7,239,219)	(10,257,881)	(12,617,430)
Net Additions - Note 3	(1,830,532)	(1,609,690)	(1,975,695)	(2,282,940)	(3,293,469)	(2,701,905)	(2,922,105)
Net Depreciation (amounts should be negative)	45,763	86,006	135,398	192,471	274,808	342,356	415,408
<b>Closing net PP&amp;E (2)</b>	(1,784,769)	(3,308,453)	(5,148,751)	(7,239,219)	(10,257,881)	(12,617,430)	(15,124,126)
<b>Difference in Closing net PP&amp;E, former Accounting Policy vs revised Accounting Policy</b>	<b>1,784,769</b>	<b>3,308,453</b>	<b>5,148,751</b>	<b>7,239,219</b>	<b>10,257,881</b>	<b>12,617,430</b>	<b>15,124,126</b>

**Account 1576 - Accounting Changes between Rebasing Years  
Horizon Utilities Rate Zone**

	2017	2018	2019	2020	2021	2022	2023
	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	\$	\$	\$	\$	\$	\$	\$
<b>PP&amp;E Values under former Accounting Policy</b>							
Opening net PP&E	0	0	0	0	0	0	0
Net Additions - Note 3							
Net Depreciation (amounts should be negative)							
<b>Closing net PP&amp;E (1)</b>	0	0	0	0	0	0	0
<b>PP&amp;E Values under revised Accounting Policy</b>							
Opening net PP&E	0	0	0	0	6,349,270	12,126,080	18,426,349
Net Additions - Note 3	0	0	0	6,512,072	6,091,909	6,784,993	6,783,322
Net Depreciation (amounts should be negative)	-	-	-	(162,802)	(315,100)	(484,724)	(654,307)
<b>Closing net PP&amp;E (2)</b>	0	0	0	6,349,270	12,126,080	18,426,349	24,555,363
<b>Difference in Closing net PP&amp;E, former Accounting Policy vs revised Accounting Policy</b>	-	-	-	(6,349,270)	(12,126,080)	(18,426,349)	(24,555,363)

**Account 1576 - Accounting Changes between Rebasing Years  
Guelph Rate Zone**

	2017	2018	2019	2020	2021	2022	2023
	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	\$	\$	\$	\$	\$	\$	\$
<b>PP&amp;E Values under former Accounting Policy</b>							
Opening net PP&E	0	0	0	0	0	0	0
Net Additions - Note 3							
Net Depreciation (amounts should be negative)							
<b>Closing net PP&amp;E (1)</b>	0	0	0	0	0	0	0
<b>PP&amp;E Values under revised Accounting Policy</b>							
Opening net PP&E	0	0	0	0	421,685	768,367	1,216,056
Net Additions - Note 3	0	0	0	432,497	366,661	479,660	520,991
Net Depreciation (amounts should be negative)	-	-	-	(10,812)	(19,979)	(31,970)	(44,995)
<b>Closing net PP&amp;E (2)</b>	0	0	0	421,685	768,367	1,216,056	1,692,051
<b>Difference in Closing net PP&amp;E, former Accounting Policy vs revised Accounting Policy</b>	-	-	-	(421,685)	(768,367)	(1,216,056)	(1,692,051)

# **Attachment 27**

## **Earnings Sharing Mechanism**

**Alectra Utilities**  
**2025 IRM Application - ESM Calculation**

<b>2017 RRR ROE 2.1.5.6</b>	<b>AUC 4 RZs</b>	<b>Guelph</b>	<b>Alectra Consolidated</b>	<b>Weighting Factor AUC 4 RZs</b>
Adjusted Regulated Net Income (A)	92,065,394	5,839,597	97,904,991	0.9404
Rate Base (RB)	2,731,011,247	150,463,475	2,881,474,722	0.9478
Regulated Deemed Equity (40% of RB) (B)	1,092,404,499	60,185,390	1,152,589,889	0.9478
<b>Achieved ROE % (A/B)</b>	<b>8.43%</b>	<b>9.70%</b>	<b>8.49%</b>	

<b>2018 RRR ROE 2.1.5.6</b>	<b>AUC 4 RZs</b>	<b>Guelph</b>	<b>Alectra Consolidated</b>	<b>Weighting Factor AUC 4 RZs</b>
Adjusted Regulated Net Income (A)	88,414,588	5,072,739	93,487,327	0.9457
Rate Base (RB)	2,885,572,416	154,944,539	3,040,516,955	0.9490
Regulated Deemed Equity (40% of RB) (B)	1,154,228,966	61,977,816	1,216,206,782	0.9490
<b>Achieved ROE % (A/B)</b>	<b>7.66%</b>	<b>8.18%</b>	<b>7.69%</b>	

<b>2023 RRR ROE 2.1.5.6</b>	<b>Consolidated</b>	<b>2017 Weighting Factor AUC 4 RZs</b>	<b>2018 Weighting Factor AUC 4 RZs</b>
Adjusted Regulated Net Income (A)	109,567,604	103,032,384	103,622,329
Rate Base	3,629,115,487	3,439,612,062	3,444,176,006
Regulated Deemed Equity (40% of RB) (B)	1,451,646,195	1,375,844,825	1,377,670,402
<b>Achieved ROE % (A/B)</b>	<b>7.55%</b>	<b>7.49%</b>	<b>7.52%</b>
<b>Deemed ROE</b>	<b>8.95%</b>	<b>8.94%</b>	<b>8.94%</b>
<b>Difference</b>	<b>-1.40%</b>	<b>-1.45%</b>	<b>-1.41%</b>

**Summary for Deemed ROE**

<b>Weighted Average Deemed ROE Calculation</b>	<b>Deemed Equity Portion of Rate Base (\$)</b>	<b>Weighting Factor</b>	<b>Deemed ROE</b>
ERZ	249,399,133	0.22	8.93%
BRZ	161,847,409	0.14	9.30%
GRZ	60,556,692	0.05	9.19%
PRZ	433,122,065	0.38	8.78%
HRZ	222,279,180	0.20	8.98%
<b>Alectra Weighted Deemed ROE (5 RZs)</b>			<b>8.95%</b>

<b>Weighted Average Deemed ROE Calculation</b>	<b>Deemed Equity Portion of Rate Base (\$)</b>	<b>Weighting Factor</b>	<b>Deemed ROE</b>
ERZ	249,399,133	0.23	8.93%
BRZ	161,847,409	0.15	9.30%
PRZ	433,122,065	0.41	8.78%
HRZ	222,279,180	0.21	8.98%
<b>Alectra Weighted Deemed ROE (4 RZs)</b>			<b>8.94%</b>

**Attachment 28**  
**RRR 2.1.5.6 ROE 2017, 2018, 2023**  
**Alectra, Guelph**

**Instructions**

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers.

Please read the RRR Filing Guide for the detailed guidance on the inputs of the form and appendices.

[Click here for tips and examples \(from RRR Filing Guide\)](#)

Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.

Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

**CoS Decision and Order Info**

		<b>Data Source</b>
The CoS Decision and Order EB number for the ROE	- xx	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- YY	Modified International Financial Reporting Standards (MIFRS)

**Regulated Net Income**

		<b>Data Source</b>
Regulated net income (loss), as per RRR 2.1.7	- a	77,029,537.60 RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:		
Non-rate regulated items and other adjustments (Appendix 1)	- b	13,551,714.09 Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c	Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d	
Non-recoverable donations (Appendix 2)	- e	0.00 Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	560,885.60 Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	-8,602,646.36 Appendix 4 cell (dg)
<b>Adjusted regulated net income before tax adjustments</b>		
Add back:	- h=a+b+c+d+e+f+g	82,539,490.93
Future/deferred taxes expense	- i	10,986,040.59 RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	-469,520.33 RRR 2.1.7 - USoA 6110
Deduct:		
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	990,617.30 Appendix 6 cell (fq)
<b>Adjusted regulated net income</b>	- l=h+i+j-k	92,065,393.89

**Deemed Equity**

			<b>Data Source</b>
Rate base:	- m	2,489,690,903.09	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	233,507,336.53	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:			
Net Synergy Savings/Transition Costs	- n2	2,032,670.53	Various OM&A
Adjusted operating expenses	- n=n1-n2	231,474,666.00	
Total Cost of Power and Operating Expenses	- o=m+n	2,721,165,569.09	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	10.66	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	290,076,249.66	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	2,376,442,007.70	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	2,505,427,987.45	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	2,440,934,997.57	
Total rate base	- u=q+t	2,731,011,247.23	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 109,240,449.89	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 1,529,366,298.45	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 1,092,404,498.89	Cell (x) from CoS Decision and order

**Regulated Rate of Return on Deemed Equity (ROE)**

			<b>Data Source</b>
Achieved ROE %	- % y=l/x1	8.43	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	8.90	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-0.47	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.

**Instructions**

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers.

Please read the RRR Filing Guide for the detailed guidance on the inputs of the form and appendices.

[Click here for tips and examples \(from RRR Filing Guide\)](#)

Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.

Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

**CoS Decision and Order Info**

			<b>Data Source</b>
The CoS Decision and Order EB number for the ROE	- xx	EB-2015-0073	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- YY	MIFRS	CoS Decision and Order

**Regulated Net Income**

			<b>Data Source</b>
Regulated net income (loss), as per RRR 2.1.7	- a	7,197,775.72	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	-370,445.99	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c		Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d	558,893.00	7010
Non-recoverable donations (Appendix 2)	- e	0.00	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	-9,519.25	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	377,087.17	Appendix 4 cell (dg)
<b>Adjusted regulated net income before tax adjustments</b>			
Add back:	- h=a+b+c+d+e+f+g	7,753,790.65	
Future/deferred taxes expense	- i	628,842.00	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	-1,437,330.14	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	1,105,705.14	Appendix 6 cell (fq)
<b>Adjusted regulated net income</b>	- l=h+i+j-k	5,839,597.37	

**Deemed Equity**

			<b>Data Source</b>
Rate base:	- m	193,732,804.52	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	14,624,533.70	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:	- n2		
Adjusted operating expenses	- n=n1-n2	14,624,533.70	
Total Cost of Power and Operating Expenses	- o=m+n	208,357,338.22	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	7.50	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	15,626,800.37	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	131,391,110.10	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	138,282,239.10	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	134,836,674.60	
Total rate base	- u=q+t	150,463,474.97	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 6,018,539.00	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 84,259,545.98	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 60,185,389.99	Cell (x) from CoS Decision and order

**Regulated Rate of Return on Deemed Equity (ROE)**

			<b>Data Source</b>
Achieved ROE %	- % y=l/x1	9.70	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	9.19	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	0.51	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.

**Instructions**

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers.

Please read the RRR Filing Guide for the detailed guidance on the inputs of the form and appendices.

[Click here for tips and examples \(from RRR Filing Guide\)](#)

Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.

Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

**CoS Decision and Order Info**

			<b>Data Source</b>
The CoS Decision and Order EB number for the ROE	- xx	EB-2017-0024	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- YY	MIFRS	CoS Decision and Order

**Regulated Net Income**

			<b>Data Source</b>
Regulated net income (loss), as per RRR 2.1.7	- a	135,928,738.94	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	-43,657,027.06	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c		Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d		
Non-recoverable donations (Appendix 2)	- e	0.00	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	1,091,365.00	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	-12,502,964.32	Appendix 4 cell (dg)
<b>Adjusted regulated net income before tax adjustments</b>			
Add back:	- h=a+b+c+d+e+f+g	80,860,112.56	
Future/deferred taxes expense	- i	12,161,471.99	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	8,090,144.39	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	12,697,140.95	Appendix 6 cell (fq)
<b>Adjusted regulated net income</b>	- l=h+i+j-k	88,414,587.99	

**Deemed Equity**

			<b>Data Source</b>
Rate base:	- m	2,614,964,903.48	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	235,487,461.20	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:			
Net OM&A Merger Savings	- n2	-24,020,161.00	includes various OM&A
Adjusted operating expenses	- n=n1-n2	259,507,622.20	
Total Cost of Power and Operating Expenses	- o=m+n	2,874,472,525.68	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	10.66	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	306,418,771.24	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	2,505,427,987.45	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	2,652,879,301.16	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	2,579,153,644.30	
Total rate base	- u=q+t	2,885,572,415.54	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 115,422,896.62	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 1,615,920,552.70	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 1,154,228,966.22	Cell (x) from CoS Decision and order

**Regulated Rate of Return on Deemed Equity (ROE)**

			<b>Data Source</b>
Achieved ROE %	- % y=l/x1	7.66	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	8.94	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-1.28	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.

**Instructions**

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers.

Please read the RRR Filing Guide for the detailed guidance on the inputs of the form and appendices.

[Click here for tips and examples \(from RRR Filing Guide\)](#)

Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.

Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

**CoS Decision and Order Info**

			<b>Data Source</b>
The CoS Decision and Order EB number for the ROE	- xx	EB-2015-0073	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- YY	MIFRS	CoS Decision and Order

**Regulated Net Income**

			<b>Data Source</b>
Regulated net income (loss), as per RRR 2.1.7	- a	11,053,876.55	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	-269,973.24	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c		Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d		7010
Non-recoverable donations (Appendix 2)	- e	199.96	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	-92,666.30	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	430,191.26	Appendix 4 cell (dg)
<b>Adjusted regulated net income before tax adjustments</b>			
Add back:	- h=a+b+c+d+e+f+g	11,121,628.23	
Future/deferred taxes expense	- i	-5,203,885.73	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	1,252,652.25	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	2,097,656.16	Appendix 6 cell (fq)
<b>Adjusted regulated net income</b>	- l=h+i+j-k	5,072,738.59	

**Deemed Equity**

			<b>Data Source</b>
Rate base:	- m	202,115,924.35	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	16,742,192.00	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:			
Merger Transition costs	- n2	1,000,000.00	5665
Adjusted operating expenses	- n=n1-n2	15,742,192.00	
Total Cost of Power and Operating Expenses	- o=m+n	217,858,116.35	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	7.50	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	16,339,358.73	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	138,282,239.10	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	138,928,122.24	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	138,605,180.67	
Total rate base	- u=q+t	154,944,539.40	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 6,197,781.58	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 86,768,942.06	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 61,977,815.76	Cell (x) from CoS Decision and order

**Regulated Rate of Return on Deemed Equity (ROE)**

			<b>Data Source</b>
Achieved ROE %	- % y=l/x1	8.18	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	9.19	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-1.01	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.

**Instructions**

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers.

Please read the RRR Filing Guide for the detailed guidance on the inputs of the form and appendices.

[Click here for tips and examples \(from RRR Filing Guide\)](#)

Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.

Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

**CoS Decision and Order Info**

			<b>Data Source</b>
The CoS Decision and Order EB number for the ROE	- xx	EB-2017-0024	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- yy	Modified International Financial Reporting Standards (MIFRS)	CoS Decision and Order

**Regulated Net Income**

			<b>Data Source</b>
Regulated net income (loss), as per RRR 2.1.7	- a	121,552,102.87	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	-3,334,442.09	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c	0.00	Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d	0.00	
Non-recoverable donations (Appendix 2)	- e	0.00	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	-8,634,153.23	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	-1,070,142.67	Appendix 4 cell (dg)
<b>Adjusted regulated net income before tax adjustments</b>			
Add back:	- h=a+b+c+d+e+f+g	108,513,364.88	
Future/deferred taxes expense	- i	-1,085,527.38	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	9,424,257.37	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	7,284,493.98	Appendix 6 cell (fq)
<b>Adjusted regulated net income</b>	- l=h+i+j-k	109,567,600.89	

**Deemed Equity**

			<b>Data Source</b>
Rate base:	- m	2,870,589,589.58	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	284,415,164.52	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)

Operating expenses before any applicable adjustments

Please provide USoAs

Other Adjustments:

	- n2	0.00	
Adjusted operating expenses	- n=n1-n2	284,415,164.52	
Total Cost of Power and Operating Expenses	- o=m+n	3,155,004,754.10	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	10.50	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	331,275,499.18	
<b>PP&amp;E</b>			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	3,178,239,760.05	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	3,417,440,214.42	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	3,297,839,987.24	
Total rate base	- u=q+t	3,629,115,486.42	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 145,164,619.46	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 2,032,304,672.40	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 1,451,646,194.57	Cell (x) from CoS Decision and order

**Regulated Rate of Return on Deemed Equity (ROE)****Data Source**

Achieved ROE %	- % y=l/x1	7.55	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	8.95	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-1.40	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.