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BY EMAIL AND RESS

August 15, 2024

Ms. Nancy Marconi
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

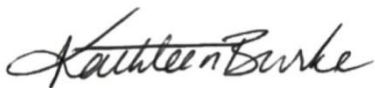
Dear Ms. Marconi,

EB-2024-0033 – Hydro One Networks Inc. 2025 Rate Application for the areas formerly served by Orillia Power Distribution Corporation and Peterborough Distribution Inc. – Application and Evidence

Pursuant to section 78 of the *Ontario Energy Board Act, 1998*, enclosed is Hydro One's Application for the Orillia and Peterborough rate zones (the Application) in support of its request for distribution rates effective January 1, 2025.

An electronic copy of the Application has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink that reads "Kathleen Burke".

Kathleen Burke

EXHIBIT LIST

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APPLICATION

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O.1998, c.15 (Schedule B).

AND IN THE MATTER OF an Application by Hydro One Networks Inc., for an Order or Orders made pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving just and reasonable rates and other charges for the distribution of electricity, in the service areas formerly served by Orillia Power Distribution Corporation and Peterborough Distribution Inc., to be effective January 1, 2025.

1. The Applicant, Hydro One Networks Inc. (Hydro One), is an Ontario corporation with its head office in Toronto, Ontario. Hydro One is licensed by the Ontario Energy Board (the OEB), under licence number ED-2003-0043, to distribute electricity and carry on the business of owning and operating distribution facilities in Ontario in the areas specified in its licence.
2. The OEB approved the following two Mergers, Acquisitions, Amalgamations and Divestitures (MAAD) applications filed by Hydro One Inc. (HOI), (Hydro One's parent company):
 - a. Orillia Power Distribution Corporation (OPDC) – The OEB approved the MAAD application¹ to purchase all the issued and outstanding shares of OPDC, and

¹ Decision and Order, EB-2018-0270, Hydro One Inc., Hydro One Networks Inc., and Orillia Power Distribution Corporation, April 30, 2020.

- 1 b. Peterborough Distribution Inc. (PDI) – The OEB approved the MAAD
2 application² to purchase the distribution system of the amalgamated corporation
3 of PDI and Peterborough Utilities Services Inc., and to subsequently transfer the
4 assets and liabilities of the electricity businesses to Hydro One.
5
- 6 3. Hydro One’s electricity distribution licence (ED-2003-0043) was amended to include
7 the service areas formerly served by OPDC and PDI, as follows:
8 a. OPDC – On February 17, 2021, the OEB transferred OPDC’s rate order to
9 Hydro One, cancelled OPDC’s distribution licence (ED-2002-0530) and
10 amended Hydro One’s distribution licence (ED-2003-0043). OPDC’s assets
11 were transferred to Hydro One on June 1, 2021.
12
- 13 b. PDI – On August 1, 2020, 1937680 Ontario Inc. (a subsidiary of HOI) purchased
14 the distribution system of the amalgamated corporation of PDI and
15 Peterborough Utilities Services Inc. The electricity distribution licence (ED-2002-
16 0504) and rate order for the amalgamated corporation were transferred to
17 1937680 Ontario Inc. On June 1, 2021 the integration of 1937680 Ontario Inc.
18 into Hydro One’s distribution system was completed; Hydro One’s electricity
19 distribution licence (ED-2003-0043) was amended to include the service areas
20 listed in Schedule 1 of the 1937680 Ontario Inc.’s electricity distribution licence
21 (ED-2002-0504); and 1937680 Ontario Inc.’s electricity distribution licence was
22 subsequently cancelled.
23
- 24 4. The integration of OPDC and PDI into Hydro One’s distribution system was
25 completed on June 1, 2021.
26
- 27 5. Customers of the former OPDC and PDI service areas are currently in a ten-year
28 deferred rebasing period approved by the OEB, which is set to expire on August 31,

² Decision and Order, EB-2018-0242, Peterborough Distribution Inc., Peterborough Utilities Services Inc., Hydro One Networks Inc., and 1937680 Ontario Inc., April 30, 2020.

2030, for the areas formerly served by OPDC; and July 31, 2030, for the areas formerly served by PDI.

During years one to five of the deferred rebasing period, all base distribution delivery rates for the acquired customers of OPDC and PDI are frozen, and there is a 1% reduction in base distribution delivery rates for residential, general service and large use customers.

For years six to ten of the deferred rebasing period, the OEB's Price Cap Incentive Rate-setting (Price Cap IR) adjustment mechanism will apply to the last approved rates for both respective acquired customer groups. For the same periods, Hydro One will record annually the guaranteed Earnings Sharing Mechanism (ESM) savings in its OEB-approved deferral account for disposition to customers at the end of the deferral period. References to the Hydro One service areas formerly served by OPDC and PDI are herein referred to as Orillia Rate Zone (RZ) and Peterborough RZ, respectively.

6. This is an Application for Hydro One's 2025 distribution rates and charges for the Orillia RZ and Peterborough RZ. Both rate zones will enter the sixth year of their ten-year deferred rebasing period during the January 1 to December 31, 2025 rate period (Orillia RZ will enter the sixth year starting September 1, 2025 and Peterborough RZ will enter the sixth year starting August 1, 2025). As such, all base delivery rates will remain frozen for the duration of the 2025 year and the 1% rate rider reduction in base distribution delivery rates for residential, general service and large use customers will remain in place until each of the rate zones enter their sixth year as described above.³

³ Hydro One is not proposing to escalate the Orillia and Peterborough RZs rates in accordance with Price Cap IR during the 2025 rate period as both rate zones will enter the sixth year during the 2025 rate period. As such, Price Cap IR adjustments will start January 1, 2026 for both rate zones.

- 1 7. Hydro One hereby applies to the OEB for an Order approving:
- 2 a. The 2025 distribution rates and charges to be effective on January 1, 2025.
- 3
- 4 b. The 2025 Retail Transmission Service Rates (RTSR), and the updated Retail
- 5 Service Charges and Specific Service Charges for access to power poles –
- 6 telecom,⁴ to be effective January 1, 2025.
- 7
- 8 c. The disposition of Group 1 deferral and variance account balances for both
- 9 Orillia RZ and Peterborough RZ.⁵ For Orillia RZ, Hydro One is requesting
- 10 disposition of a credit balance of \$3,245,651 over a one-year period beginning
- 11 January 1, 2025. For Peterborough RZ, Hydro One is requesting disposition of a
- 12 credit balance of \$2,167,020 over a one-year period beginning January 1, 2025.
- 13
- 14 d. Disposition of the 2025 Lost Revenue Adjustment Mechanism (LRAM)- Eligible
- 15 amounts approved in EB-2022-0040,⁶ escalated by the OEB-approved inflation
- 16 factor for 2025 rates. Hydro One is seeking to recover \$34,737 for Orillia RZ and
- 17 \$43,134 for Peterborough RZ.
- 18
- 19 8. Approval of Orillia and Peterborough RZ's 2025 distribution rates and charges
- 20 results in the following increases. More information regarding the monthly bill
- 21 impacts may be found in Exhibit A-04-01, Section 3.5.
- 22 a. Orillia RZ - a reduction in the total bill of 6.5% or \$8.57 per month for a typical
- 23 residential customer consuming 750 kWh monthly and a reduction in total bill of
- 24 6.8% or \$23.24 per month for a typical General Service Energy less than 50 kW
- 25 (GSe < 50 kW) customer consuming 2,000 kWh monthly.

⁴ Decision and Order, EB-2023-0194, Distribution Pole Attachment Charge for 2024, September 26, 2023.

⁵ The Group 1 DVA balance as of December 31, 2023 is adjusted for dispositions during 2024, along with projected carrying charges to December 31, 2024.

⁶ Decision and Order, EB-2022-0040, Hydro One Networks Inc., December 8, 2022, pp. 20, 22.

b. Peterborough RZ - a reduction in the total bill of 1.9% or \$2.35 per month for a typical residential customer consuming 750 kWh monthly and a reduction in total bill of 2.0% or \$6.29 per month for a typical General Service Energy less than 50 kW (GSe < 50 kW) customer consuming 2,000 kWh monthly.

9. In preparing this Application, Hydro One has been guided by the OEB's 2025 Filing Requirements for Electricity Distribution Rate Applications and the Handbook for Utility Rate Applications (the Filing Requirements).

10. The written evidence filed with the OEB may be amended from time to time prior to the OEB's final decision on the Application.

NOTICE AND FORM OF HEARING REQUESTED

11. The Application may be viewed on the Internet at the following address:
<https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications>.

12. All Orillia RZ and Peterborough RZ customers will be affected by this Application due to the updating of RTSRs, and the inclusion of certain rate riders, as well as province-wide updates to the specific charge for access to power poles (telecom) and Retail Service Charges. Orillia serves approximately 15,000 mostly residential and commercial electricity customers in the City of Orillia. Peterborough serves approximately 37,000 mostly residential and commercial electricity customers in the City of Peterborough, the Town of Norwood, and the Village of Lakefield.

13. Hydro One requests, in accordance with sections 6(4) and 21(4)(b) of the *Ontario Energy Board Act, 1998*, that this Application be disposed of without a hearing and hereby provides its consent to same. Hydro One submits that in accordance with the requirements of section 21(4)(b) of the *Ontario Energy Board Act, 1998*, no person will be adversely affected in a material way by the outcome of this proceeding.

PROPOSED EFFECTIVE DATE

14. Hydro One requests that the OEB's Rate Order be effective January 1, 2025. In order to address the possibility that the requested Rate Order cannot be made effective by that time, Hydro One requests an interim Rate Order making its current distribution rates and charges effective on an interim basis as of January 1, 2025, and approval to recover any differences between the interim rates and final rates effective January 1, 2025, based on the OEB's Decision and Order herein.

CONTACT INFORMATION

15. Hydro One requests that a copy of all documents filed with the OEB by each party to this Application be served on the Applicant and the Applicant's counsel, as follows:

a) The Applicant:

Eryn Mackinnon
Regulatory Advisor
Hydro One Networks Inc.

Mailing Address:

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5

Telephone: (416) 345-4479

Electronic access: Regulatory@HydroOne.com

b) The Applicant's Counsel:

Ms. Raman Dhillon
Senior Legal Counsel
Hydro One Networks Inc.

1 Mailing Address:

2 8th Floor, South Tower

3 483 Bay Street

4 Toronto, Ontario M5G 2P5

5 Telephone: (416) 859-0942

6 Fax: (416) 345-6972

7 Electronic access: Raman.Dhillon@HydroOne.com

8
9
10 **DATED** at Toronto, Ontario, this 15th day of August 2024.

11
12 By its counsel,

13
14
15 

16 _____
17 Raman Dhillon

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CERTIFICATION OF EVIDENCE

TO: ONTARIO ENERGY BOARD

The undersigned, Kathleen Burke being Hydro One's Vice-President, Regulatory Affairs, hereby certifies for and on behalf of Hydro One that:

1. I am a senior officer of Hydro One;
2. This certificate is given pursuant to Chapter 1 of the OEB's *Filing Requirements for Electricity Distribution Rate Applications*;
3. The evidence submitted herein is accurate, consistent, and complete to the best of my knowledge; and
4. The evidence submitted does not contain any personal information filed herein (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), that is not otherwise redacted in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

DATED this 15th day of August 2024.



KATHLEEN BURKE

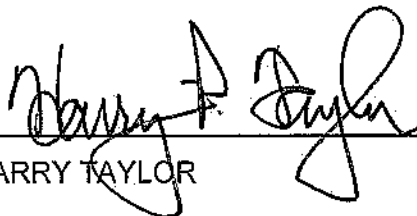
**CERTIFICATION OF DEFERRAL AND VARIANCE ACCOUNT
BALANCES**

TO: ONTARIO ENERGY BOARD

The undersigned, Harry Taylor, being Hydro One's EVP, Chief Financial and Regulatory Officer, hereby certifies for and on behalf of Hydro One that:

1. This certificate is provided pursuant to Chapter 1 of the OEB's *Filing Requirements for Electricity Distribution Rate Applications*; and
2. Hydro One has the appropriate processes and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts,

DATED this 13th day of August, 2024.


HARRY TAYLOR

SUMMARY OF OEB DIRECTIVES AND COMPLIANCE WITH PRIOR OEB DECISIONS

This Exhibit provides a summary of directives and undertakings from Hydro One's past proceedings and provides a status update or explains the steps Hydro One has taken to address the OEB's direction as part of this Application.

The OEB's 2025 IRM Checklist for this Application is provided as Attachment 1 to this Exhibit.

Lost Revenue Adjustment Mechanism (LRAM) Variance Account – Disposition of LRAM-Eligible Amounts for 2025

In Hydro One's 2023 IRM Application, the OEB approved Hydro One's LRAM-eligible amounts for 2023-2029 arising from persisting savings from completed CDM programs. The OEB directed that these amounts be adjusted mechanistically by the approved inflation minus X factor applicable to IRM applications in effect for a given year and recovered through a rate rider in the corresponding rate year.²

Accordingly, Hydro One is seeking disposition of the 2025 LRAM-eligible amounts escalated by the OEB-approved inflation factor for 2025 rates in this Application and is requesting these amounts to be recovered over a 1-year period. For additional information, please refer to Exhibit A-04-01, Section 2.7 and Section 3.4.

Reporting of Principal Adjustments on the GA Analysis Workform and DVA Continuity Schedule Effective January 1, 2023

In Hydro One's Custom IR application for 2024 rates, the OEB accepted that Hydro One will employ a consistent approach going forward (starting January 1, 2023), to reflect Account 1588 and 1589 principal adjustments on the GA Analysis Workform and the DVA Continuity Schedule.³

² Decision and Order, EB-2022-0040, Hydro One Networks Inc., December 8, 2022, p. 20.

³ Decision and Rate Order, EB-2023-0030 and EB-2023-0059, June 13, 2024, p. 3

1 In this Application, Hydro One confirms it has employed a consistent approach to report
2 principal adjustments between the GA Workform and DVA Continuity Schedules effective
3 January 1, 2023.

4
5 Filing Consolidated GA Analysis Workforms for Hydro One Distribution and its Acquired
6 Utilities

7 In the 2024 Decision and Rate Order, Hydro One was approved to continue filing the GA
8 Analysis Workform on a consolidated basis.⁴

9
10 Accordingly, the GA Analysis Workform for Hydro One's consolidated Account 1588 and
11 1589 balances has been provided to support the reasonability of these account balances,
12 as shown in Exhibit A-04-01, Attachment 5.

⁴ Decision and Rate Order, EB-2023-0030 and EB-2023-0059, June 13, 2024, p. 4

1

2025 IRM CHECKLIST

2

3 This attachment has been filed separately in MS Excel format.

APPLICATION SUMMARY

1.0 INTRODUCTION

This Exhibit describes Hydro One's 2025 distribution rate application (the Application) for Orillia RZ and Peterborough RZ (or collectively the Acquired Utilities).

As part of Hydro One's MAAD applications for OPDC in EB-2018-0270, and PDI in EB-2018-0242, the OEB accepted the proposal from Hydro One's parent Company, HOI to defer the rebasing of the consolidated entities for a ten-year period.¹ During years one to five of the deferred rebasing period, all base distribution delivery rates for the Orillia RZ and Peterborough RZ are frozen, with a 1% reduction in base distribution delivery rates for residential, general service and large use customers. For years six to ten of the deferred rebasing period, the OEB's Price Cap IR adjustment mechanism will apply to the last approved rates for both respective acquired customer groups. For the same periods, Hydro One will record annually the guaranteed ESM savings in its OEB-approved deferral accounts for disposition to customers at the end of the deferral period.

Both rate zones will enter the sixth year of their ten-year deferred rebasing period during the January 1 to December 31, 2025 rate period (Orillia RZ will enter the sixth year starting September 1, 2025 and Peterborough RZ will enter the sixth year starting August 1, 2025). As such, all base delivery rates will remain frozen for the duration of the 2025 year and the 1% rate rider reduction in base distribution delivery rates for residential, general service and large use customers will remain in place until each of the rate zones enter their sixth year as described above.²

This Exhibit is organized into the following Sections:

- Section 1.0 Introduction
 - Section 1.1 Orillia RZ

¹ The ten-year deferred rebasing period for Orillia RZ began on September 1, 2020 and is set to expire on August 31, 2030. The ten-year deferred rebasing period for Peterborough RZ began on August 1, 2020 and is set to expire on July 31, 2030.

² Hydro One is not proposing to escalate the Orillia and Peterborough RZs rates in accordance with Price Cap IR during the 2025 rate period as both rate zones will enter the sixth year during the 2025 rate period. As such, Price Cap IR adjustments will start January 1, 2026 for both rate zones.

- 1 ○ Section 1.2 Peterborough RZ
- 2 • Section 2.0 Group 1 Deferral and Variance Accounts (DVA)
- 3 ○ Section 2.1 Consolidated Group 1 DVA Balance
- 4 ○ Section 2.2 Allocation of Consolidated Group 1 Balance
- 5 ○ Section 2.3 Orillia RZ and Peterborough RZ Group 1 DVA Balances
- 6 ○ Section 2.4 OEB Accounting Guidance for Accounts 1588 – RSVA Power
- 7 and 1589 – RSVA Global Adjustment
- 8 ○ Section 2.5 Global Adjustment Analysis Workform
- 9 ○ Section 2.6 Orillia RZ and Peterborough RZ Account 1595 Dispositions
- 10 ○ Section 2.7 Disposition of 2025 LRAM-Eligible Amounts
- 11 • Section 3.0 Rates
- 12 ○ Section 3.1 Updates Included in the Incentive Rate-Setting Mechanism
- 13 (IRM) Models
- 14 ○ Section 3.2 Retail Transmission Service Rates
- 15 ○ Section 3.3 Low Voltage (LV) Service Rates
- 16 ○ Section 3.4 2025 DVA and LRAM-Eligible Rate Rider Derivation
- 17 ○ Section 3.5 Bill Impacts
- 18 ○ Section 3.6 Specific Service Charges
- 19 ○ Section 3.7 Proposed Tariff Schedules

20

21 **1.1 ORILLIA RZ**

22 On September 16, 2009, OPDC filed a Cost of Service (COS) application (EB-2009-0273)
23 which resulted in approved rates effective May 1, 2010. Subsequently, OPDC filed annual
24 updates for rates effective May 1 for each year from 2011 through 2020.

25

26 Due to the MAAD applications before the OEB (EB-2016-0276 and EB-2018-0270), OPDC
27 did not request a price cap adjustment for rates between 2017 and 2020. As such, the
28 current base distribution delivery rates are those approved in EB-2015-0024.³

³ Orillia RZ Application for May 1, 2016 Rates.

1 In accordance with the Rate Design for Residential Electricity policy issued on April 2,
2 2015, OPDC transitioned to fully fixed residential distribution base rates as part of its 2019
3 rate application (EB-2018-0061).

4
5 On April 30 and July 9, 2020, the OEB issued Decisions and a Rate Order granting
6 approval for HOI to purchase all issued and outstanding shares of OPDC and for HOI to
7 then transfer the assets and liabilities of the electricity distribution business from OPDC to
8 Hydro One. The decisions also approved the transfer of OPDC's rate orders to Hydro One
9 and the use of Hydro One's Specific Service Charges (SSCs) following consolidation.

10
11 On September 1, 2020, HOI purchased the outstanding shares of OPDC, and OPDC
12 transferred its distribution system to Hydro One. As such, the ten-year deferred rebasing
13 period, as approved by the OEB during the OPDC MAAD proceeding (EB-2018-0270),
14 began on September 1, 2020.

15
16 On February 17, 2021, the OEB transferred OPDC's rate order to Hydro One, cancelled
17 OPDC's distribution licence (ED-2002-0530) and amended Hydro One's distribution
18 licence (ED-2003-0043). On June 1, 2021, the integration of OPDC into Hydro One's
19 distribution system was completed.

20
21 In its June 9, 2021 letter to the OEB, Hydro One confirmed that, as of June 9, 2021, the
22 former customers of OPDC are being charged the SSCs as provided in the July 9, 2020
23 Rate Order.

24
25 Hydro One filed its most recent 2024 IRM Application for Orillia RZ and Peterborough RZ
26 on August 17, 2023 with the OEB (EB-2023-0059). The OEB approved the changes to the
27 rates in its Partial Decision and Rate Order issued on December 19, 2023 and Decision
28 and Order issued on June 13, 2024.

1.2 PETERBOROUGH RZ

On February 14, 2013, PDI filed a COS application (EB-2012-0160) which resulted in approved rates effective May 1, 2013. Subsequently, PDI filed annual updates for rates effective May 1 for each year from 2014 through 2019, with the exception of 2017 (due to the MAAD application, EB-2018-0242 before the OEB).

PDI did not request a price cap adjustment for its 2019 rates. As such, the current base distribution delivery rates were approved in EB-2017-0266.⁴

In accordance with the Rate Design for Residential Electricity policy issued on April 2, 2015, PDI transitioned to fully fixed residential distribution base rates as part of its rate application for 2019 rates effective May 1, 2019 (EB-2018-0067).

On April 30 and July 9, 2020, the OEB issued Decisions and a Rate Order granting leave to amalgamate PDI and Peterborough Utilities Services Inc. and to transfer the electricity distribution system and rate orders of the amalgamated corporation to 1937680 Ontario Inc. (a subsidiary of HOI). The Decisions also approved the use of Hydro One's SSCs following consolidation.

On August 1, 2020, 1937680 Ontario Inc. purchased the distribution system of the amalgamated corporation. The electricity distribution licence (ED-2002-0504) and rate order for the amalgamated corporation were transferred to 1937680 Ontario Inc. As such, the ten-year deferred rebasing period, as approved by the OEB during the PDI MAAD proceeding (EB-2018-0242), began on August 1, 2020.

On June 1, 2021, the integration of 1937680 Ontario Inc. into Hydro One's distribution system was completed. The rate order of 1937680 Ontario Inc. dated July 9, 2020 was transferred to Hydro One. Hydro One's electricity distribution licence (ED-2003-0043) was amended to include the service areas listed in Schedule 1 of 1937680 Ontario Inc.'s

⁴ Peterborough RZ Application for May 1, 2018, Rates.

1 electricity distribution licence (ED-2002-0504). Furthermore, 1937680 Ontario Inc.'s
2 electricity distribution licence was subsequently cancelled.

3
4 In its June 9, 2021 letter to the OEB, Hydro One confirmed that, as of June 9, 2021, the
5 former customers of PDI are being charged the SSCs as provided in the July 9, 2020 Rate
6 Order.

7
8 As noted above, Hydro One filed its most recent 2024 IRM Application for Orillia RZ and
9 Peterborough RZ on August 17, 2023, with the OEB (EB-2023-0059). The OEB approved
10 the changes to the rates in its Partial Decision and Rate Order issued on December 19,
11 2023 and Decision and Order issued on June 13, 2024.

12 13 **2.0 GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS (DVA)**

14 15 **2.1 CONSOLIDATED GROUP 1 DVA BALANCE**

16 Hydro One's consolidated Group 1 DVA balance as of December 31, 2023, along with
17 projected carrying charges for 2024 is a credit balance of \$98.9M.⁵ The consolidated
18 Group 1 DVA balance is inclusive of Hydro One Distribution,⁶ Orillia RZ and Peterborough
19 RZ.

20
21 The individual Group 1 Retail Service Variance Account (RSVA) balances for Hydro One
22 Distribution, Orillia RZ and Peterborough RZ are established based on an allocation
23 methodology described in Section 2.2 below.

24
25 Hydro One's Consolidated DVA Continuity Schedule is provided as Attachment 1 of this
26 Exhibit. Hydro One confirms that the Reporting and Record Keeping Requirements (RRR)
27 data presented in Attachment 1 is accurate.

⁵ The Group 1 DVA balance as of December 31, 2023, is adjusted for dispositions during 2024, along with projected carrying charges to December 31, 2024.

⁶ Hydro One Distribution is inclusive of the Norfolk, Haldimand and Woodstock service areas after their rates were harmonized with Hydro One Distribution in 2023 (EB-2021-0110).

1 There are variances between the December 31, 2023 consolidated balances and RRR
2 2.1.7 data for the following two accounts: Account 1588 and Account 1589. These
3 differences relate to the reversal of prior year RPP settlement true-up adjustments in the
4 current year, as shown in the Consolidated GA Workform provided in Attachment 5.⁷

5 6 **2.2 ALLOCATION OF CONSOLIDATED GROUP 1 BALANCE**

7 8 **2.2.1 TRACKING AND ALLOCATION OF CONSOLIDATED GROUP 1 RSVA** 9 **BALANCE**

10 Hydro One tracks and records the Group 1 RSVA balance for Hydro One Distribution and
11 its Acquired Utilities on a consolidated basis. This is because Hydro One receives one
12 consolidated invoice from the Independent Electricity System Operator (IESO) for the
13 settlement of commodity, bulk transmission and wholesale settlements for all of its service
14 territories, including those of the Acquired Utilities. As a result, the rate zone specific post-
15 integration RSVA balances presented on the DVA continuity schedules have been
16 determined using an approved allocation methodology.⁸

17
18 Starting in 2023, Norfolk, Haldimand and Woodstock's distribution rates have been
19 harmonized with Hydro One Distribution (EB-2021-0110), so there is no longer a need to
20 allocate the RSVA balances to these acquired utilities. As Orillia and Peterborough RZs
21 are on a ten-year deferred rebasing period, their distribution rates will not be harmonized
22 with Hydro One until at least the end of their deferred rebasing periods.⁹ As such, there
23 remains a need to allocate the consolidated RSVA balances between Hydro One

⁷ Pursuant to the Decision and Rate Order, Appendix A, Settlement Proposal, in EB-2023-0030/EB-2023-0059, Hydro One agreed to use a consistent approach for any principal adjustments in Accounts 1588 and 1589 identified on the GA Analysis Workform and on the DVA Continuity Schedule effective January 1, 2023.

⁸ Following the operational integration of Norfolk Power, Haldimand County Hydro and Woodstock Hydro into Hydro One in September 2015/2016, and more recently, the operational integration of OPDC and PDI into Hydro One in June 2021, the RSVA balances for all distribution utilities have been tracked and recorded on a consolidated basis within Hydro One.

⁹ The ten-year deferred rebasing period for the Orillia and Peterborough RZs are set to expire on August 31, 2030 and July 31, 2030, respectively.

1 Distribution, Orillia RZ and Peterborough RZ to determine the rate zone specific RSVA
2 balances.

3
4 **2.2.2 PLANNED DISPOSITION APPROACH FOR GROUP 1 BALANCE**

5 Under the methodology described in the OEB's Inspection Report dated March 4, 2019,
6 entitled "Inspection of Compliance of the RPP Settlement Process and Assessment of
7 DVA Allocation Methodology to Assign Group 1 Balances to the Acquired Utilities", Hydro
8 One uses the post-integration sales volume (kWh) of each of the utilities as the allocators
9 to assign the post-integration consolidated RSVA balances to each of Hydro One
10 Distribution, Orillia RZ and Peterborough RZ.

11
12 The Inspection Report concluded that Hydro One's Regulated Price Plan (RPP) settlement
13 process complies with current regulatory requirements and approved the allocation
14 methodology for the post-integration RSVA balances of the acquired utilities. The
15 Inspection Report stated that:

16
17 HONI's proposed allocation methodology of using applicable sales volume
18 as the allocator for Group 1 Accounts 1588 and 1589 balances for
19 Haldimand County Hydro, Norfolk Power and Woodstock Hydro is
20 reasonable.¹⁰
21

22 Based on the Inspection Report, the OEB accepted that the Group 1 allocation
23 methodology results in the same rate riders whether the balances are allocated to all
24 utilities separately or as one single entity.¹¹

25
26 In the Decision and Rate Order in EB-2019-0044, the OEB accepted Hydro One's
27 disposition approach to establish the total balance and seek approval to dispose of the
28 accounts for Hydro One Distribution and all other acquired utilities in the same year.¹²

¹⁰ "Inspection of Compliance of the RPP Settlement Process and Assessment of DVA Allocation Methodology to Assign Group 1 Balances to the Acquired Utilities", March 4, 2019, p. 7.

¹¹ Ibid, p. 6.

¹² Decision and Rate Order, EB-2019-0044, Hydro One Networks Inc., December 12, 2019, pp. 8-9.

This disposition approach has been accepted by the OEB on an annual basis, thereafter, including the following applications:

- Approval to dispose of the Group 1 balances as of December 31, 2019, for Hydro One Distribution and the acquired utilities in 2021 rates, as noted in the Decision and Order for Hydro One and the acquired utilities' 2021 Rates.¹³
- Approval to defer Group 1 account disposition as of December 31, 2020, for Norfolk, Haldimand and Woodstock RZs to the 2023 Custom IR Application to facilitate review and disposition of all consolidated balances at the same time.¹⁴
- Approval to defer the disposition of 2021 Group 1 balances for Orillia and Peterborough RZs to the 2024 Application to facilitate the review and disposition of all 2021 Group 1 balances as part of this proceeding.¹⁵
- Approval to dispose of the Group 1 balances as of December 31, 2022, for Hydro One Distribution and the acquired utilities in 2024 rates, as noted in the Decision and Order for Hydro One and the acquired utilities' 2024 Rates.¹⁶

2.2.3 LV VARIANCE ACCOUNT CONSOLIDATED BALANCE

Post integration, the principal transactions in the LV variance account are directly attributed to Hydro One Distribution. This is due to the fact that post integration, OPDC and PDI are no longer considered embedded LDCs and their LV variances are no longer tracked in the LV Variance Account consistent with the approval in the 2024 IRM Application (EB-2023-0059).

2.2.4 GROUP 1 DVA BALANCE ALLOCATIONS

Table 1 below presents the total Group 1 DVA balances by rate zone proposed for disposition. The allocation of the consolidated Group 1 balances to Hydro One

¹³ Decision and Rate Order, EB-2020-0030, Hydro One Networks Inc., December 17, 2020, revised February 18, 2021, pp. 20-21; and Decision and Rate Order, EB-2020-0031, Hydro One Networks Inc., December 17, 2020, pp. 10-23.

¹⁴ Decision and Order, EB-2021-0033, Hydro One Networks Inc., December 21, 2021, p. 8.

¹⁵ Decision and Order, EB-2022-0040, Hydro One Networks Inc., December 8, 2022, p. 13.

¹⁶ Decision and Rate Order, EB-2023-0030/EB-2023-0059, Hydro One Networks Inc. (Distribution Rate Zone)/Hydro One Networks Inc. (Peterborough and Orillia Rate Zones), June 13, 2024, pp. 3-5.

1 Distribution, Orillia RZ and Peterborough RZ is consistent with the approved Group 1
2 allocation methodology.¹⁷

3
4 **Table 1 - Group 1 DVA Balances for Hydro One Distribution, Orillia RZ and**
5 **Peterborough RZ Proposed for Disposition (\$)**¹⁸

Deferral Variance Account (DVA)	Account Number	Hydro One Distribution	Orillia RZ	Peterborough RZ	Consolidated Total
LV Variance Account	1550	1,266,730	(20,254)	(17,893)	1,228,583
Smart Metering Entity Charge Variance Account	1551	(2,320,423)	(24,101)	(62,280)	(2,406,805)
RSVA - Wholesale Market Service Charge	1580	(43,186,051)	(934,921)	(1,159,660)	(45,280,632)
Variance WMS – Sub-account CBR Class B	1580	1,021,955	(60,868)	24,466	985,553
RSVA - Retail Transmission Network Charge	1584	(22,449,808)	(1,333,025)	(519,990)	(24,302,823)
RSVA - Retail Transmission Connection Charge	1586	(14,175,683)	(943,019)	(354,699)	(15,473,402)
RSVA - Power (excluding Global Adjustment)	1588	(40,291,185)	(469,650)	(1,147,566)	(41,908,402)
RSVA - Global Adjustment	1589	29,169,868	540,187	1,070,602	30,780,656
Disposition and Recovery/Refund of Regulatory Balances (2021) – HONI and Norfolk/Haldimand/Woodstock	1595	(2,489,686)	0	0	(2,489,686)
TOTAL		(93,454,285)	(3,245,651)	(2,167,020)	(98,866,956)

6
7 The Allocation of Consolidated RSVA Balances for 2023 to Hydro One Distribution, Orillia
8 RZ and Peterborough RZ is provided in Attachment 2 of this Exhibit.

¹⁷ In addition to directly allocating the LV charges discussed in Section 2.2.3 above and the adjustments attributed to the Orillia Wheeling Agreement discussed in Section 2.2.5 below.

¹⁸ Reflects both principal and interest balances requested for disposition.

2.2.5 ORILLIA WHEELING AGREEMENTS

Prior to the acquisition of OPDC and its integration into Hydro One, OPDC was fully embedded into the Hydro One's Distribution system. As a result, Hydro One billed OPDC as a Sub Transmission (ST) customer. Post integration, OPDC is no longer billed as an ST customer by Hydro One.

Furthermore, Orillia Power Generation Corporation (OPGC) owns two generation stations.¹⁹ Since these two generation stations are embedded in Hydro One's distribution system, Hydro One (which was then Ontario Hydro) and OPGC (which was then Orillia Water, Light and Power Commission) entered into agreements in the early 1990s, regarding wheeling and supply of power for each generation station (the Wheeling Agreements).

In accordance with the Wheeling Agreements, one for each generation station, customers of OPDC received the following benefits:

- A credit for the Wholesale Market Service Charge (WMS) was provided by Hydro One to OPGC, who then transferred this amount to OPDC. OPDC recorded this benefit as a credit in its corresponding WMS account (1580) and as such, OPDC customers realized the benefit when the 1580 Variance Account balances were disposed of.
- A reduction on the RTSR charge on the OPDC bill (which Hydro One issued to OPDC as an ST Customer). This reduced the balances in RTSR accounts (1584 and 1586) and as such, OPDC customers realized the benefit when Account 1584 and 1586 balances were disposed of.

As part of the acquisition, the Wheeling Agreements were updated and remain in place. However, since Hydro One no longer bills OPDC as its ST customer, there is a need to manually calculate the annual benefits for Orillia RZ customers and include the calculated credits in addition to the Group 1 DVA balances allocated to Orillia RZ.

¹⁹ Minden GS and Swift Rapids GS

This is Hydro One's first annual update application where these benefits are proposed to be provided to the Orillia RZ customers and reflects the calculated amounts for 2021, 2022 and 2023 (the period since integration). Detailed derivation of the credit amounts is provided in Attachment 6. Table 2 below provides a summary of the credit amounts inclusive of calculated interest. In the Hydro One Distribution Application (EB-2024-0032), the equivalent amount is proposed to be recovered from Hydro One Distribution customers. Furthermore, these Wheeling Agreements do not impact the consolidated Group 1 DVA balances or Hydro One's financial statements which are reported on a consolidated basis for all distribution entities.

Table 2 – Impact of Orillia Wheeling Agreement on Orillia RZ (\$)

Account Descriptions	Account Number	May-December 2021	January-December 2022	January-December 2023	Interest as of Dec 31, 2023 ²⁰	Total
		A	B	C	D	E=A+B+C+D
RSVA - Wholesale Market Service Charge	1580	(101,158)	(113,085)	(211,494)	(26,158)	(451,895)
Variance WMS – Subaccount CBR Class B	1580	(18,153)	(20,873)	(24,769)	(4,069)	(67,864)
RSVA – Retail Transmission Network Charge	1584	(210,727)	(389,431)	(416,950)	(64,007)	(1,081,115)
RSVA – Retail Transmission Connection Charge	1586	(161,591)	(260,916)	(303,672)	(45,648)	(771,827)
Total		(491,629)	(784,306)	(956,885)	(139,882)	(2,372,702)

²⁰ Projected interest for January 1, 2024 - December 31, 2024 is calculated in the continuity schedules in Tab 3 of the IRM Rate Generator provided in Attachment 3.

2.3 ORILLIA RZ AND PETERBOROUGH RZ GROUP 1 DVA BALANCES

In the most recent IRM Application for 2024 Rates (EB-2023-0059) for the Orillia and Peterborough RZs, the OEB approved the disposition of Group 1 DVA balances as of December 31, 2022, on a final basis over a 1-year period from July 1, 2024 to June 30, 2025. Hydro One confirms it has not adjusted the Group 1 account balances that were previously approved by the OEB for disposition on a final basis.

In this Application, the 2023 Group 1 DVA balances proposed for disposition for Orillia RZ and Peterborough RZ are:²¹

- a credit balance of \$3,245,651 for Orillia RZ;²² and
- a credit balance of \$2,167,020 for Peterborough RZ.

The Group 1 DVA continuity schedules for Orillia RZ and Peterborough RZ are provided in the 2025 IRM Rate Generator issued by the OEB on July 26, 2024 (IRM Model) (Tab 3. Continuity Schedule), which are provided in Attachments 3 and 4, respectively.

The Group 1 DVA balances for Orillia RZ and Peterborough RZ are also summarized in Table 3 and Table 4 below.

²¹ The Group 1 DVA balances proposed for disposition are as of December 31, 2023, adjusted for dispositions during 2024, along with projected carrying charges to December 31, 2024.

²² This includes the 2021 and 2022 wheeling credit amounts in 2023, pursuant to the terms of the Wheeling Agreements between HONI and OPGC.

¹ **Table 3 - Group 1 DVA Balances Proposed for Disposition for Orillia RZ (\$)**

Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2023 ²³	Projected Interest as of Dec 31, 2024 ²⁴	Total Balance for Disposition as of Dec 31, 2024
		A	B	C = A + B
LV Variance Account	1550	0	(20,254)	(20,254)
Smart Metering Entity Charge Variance Account	1551	(23,309)	(792)	(24,101)
RSVA - Wholesale Market Service Charge	1580	(886,729)	(48,193)	(934,921)
Variance WMS – Subaccount CBR Class B	1580	(54,205)	(6,662)	(60,868)
RSVA – Retail Transmission Network Charge	1584	(1,207,708)	(125,317)	(1,333,025)
RSVA – Retail Transmission Connection Charge	1586	(850,030)	(92,989)	(943,019)
RSVA – Power (excluding Global Adjustment)	1588	(425,824)	(43,826)	(469,650)
RSVA - Global Adjustment	1589	466,695	73,492	540,187
Group 1 Sub-Total		(2,981,110)	(264,541)	(3,245,651)

²³ Total closing principal balance as of December 31, 2023 includes the 2023 closing principal balances, adjusted for 2024 approved dispositions.

²⁴ Total interest as of December 31, 2024 includes 2023 closing interest and projected interest on the December 31, 2023 ending balance (inclusive of 2024 approved dispositions).

1 **Table 4 - Group 1 DVA Balances Proposed for Disposition for Peterborough RZ (\$)**

Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2023 ²⁵	Projected Interest as of Dec 31, 2024 ²⁶	Total Balance for Disposition as of Dec 31, 2024
		A	B	C = A + B
LV Variance Account	1550	0	(17,893)	(17,893)
Smart Metering Entity Charge Variance Account	1551	(59,017)	(3,263)	(62,280)
RSVA - Wholesale Market Service Charge	1580	(1,136,139)	(23,521)	(1,159,660)
Variance WMS – Subaccount CBR Class B	1580	23,706	760	24,466
RSVA – Retail Transmission Network Charge	1584	(463,249)	(56,741)	(519,990)
RSVA – Retail Transmission Connection Charge	1586	(301,016)	(53,683)	(354,699)
RSVA – Power (excluding Global Adjustment)	1588	(1,049,466)	(98,100)	(1,147,566)
RSVA - Global Adjustment	1589	972,071	98,531	1,070,602
Group 1 Sub-Total		(2,013,110)	(153,910)	(2,167,020)

2

3 **2.3.1 ORILLIA RZ AND PETERBOROUGH RZ VARIANCES WITH**
4 **CONSOLIDATED RRR 2.1.7 BALANCES**

5 As Hydro One only submits RRR Group 1 account balances on a consolidated basis to
6 the OEB, the consolidated balances for the service areas of Hydro One Distribution, Orillia
7 RZ and Peterborough RZ will not match with the balances allocated to Orillia RZ and
8 Peterborough RZ. For a comparison of the RRR data and Hydro One's 2023 Group 1 DVA
9 closing balances on a consolidated basis, please see Attachment 1.

²⁵ Total closing principal balance as of December 31, 2023 includes 2023 principal balances, adjusted for 2024 approved dispositions.

²⁶ Total interest as of December 31, 2024 includes 2023 closing interest and projected interest on the December 31, 2023 ending balance (inclusive of 2024 approved dispositions).

2.3.2 PRE-SET DISPOSITION THRESHOLD TEST

In accordance with the filing requirements, Hydro One has provided an analysis of the materiality of the Group 1 DVA balances for Hydro One Distribution, Orillia RZ and Peterborough RZ,²⁷ as shown in Table 5 below:

Table 5 - Threshold Test

	Consolidated	Hydro One Distribution	Orillia RZ	Peterborough RZ
Total Group 1 Balance (\$)	(98,866,956)	(93,454,285)	(3,245,651)	(2,167,020)
Total kWh (2023 RRR)	37,641,039,946	36,558,062,399	315,692,971	767,284,577
\$/kWh	(0.0026)	(0.0026)	(0.0103)	(0.0028)

As the OEB pre-set disposition threshold of \$0.001 per kWh has been exceeded for all Hydro One Distribution and Orillia and Peterborough RZs, Hydro One requests disposition of the Group 1 DVA balances on a final basis in this proceeding.

2.4 OEB ACCOUNTING GUIDANCE FOR ACCOUNTS 1588 – RSVA POWER AND 1589 – RSVA GLOBAL ADJUSTMENT

On February 21, 2019, the OEB issued a new Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment (GA). The new Accounting Guidance is effective January 1, 2019, and was to be implemented by August 31, 2019.

In the 2021 Custom IR proceeding in EB-2020-0030, the OEB approved Hydro One's proposal to adopt the new Accounting Guidance in a modified manner until the OEB otherwise directs Hydro One.

In the 2024 Custom IR proceeding in EB-2023-0030 for Hydro One Distribution, and in EB-2023-0059 for the Orillia and Peterborough RZs, the OEB ordered Hydro One to fully adopt the Accounting Guidance on a prospective basis, and ordered Hydro One to present

²⁷ Filing Requirements for Electricity Distribution Rate Applications – 2024 Edition for 2025 Rate Applications – Chapter 3, Section 3.2.6.

1 a plan with costs and implications of fully adopting the OEB's Accounting Guidance on a
2 prospective basis no later than its next Custom IR application.²⁸ As part of the pre-
3 clarification questions filed for the purposes of settlement in this proceeding, Hydro One
4 confirmed that it plans to present a plan to the OEB by no later than the 2028 rebasing
5 application to fully adopt the Accounting Guidance .²⁹

6 7 **2.5 GLOBAL ADJUSTMENT ANALYSIS WORKFORM**

8 In accordance with Section 3.2.6.1 of the Chapter 3 Filing Requirements, the GA Analysis
9 Workform for Hydro One's consolidated Account 1588 and 1589 balances has been
10 provided to support the reasonability of these account balances.

11
12 The reasonability of the threshold test for Accounts 1588 and 1589 is determined on a
13 consolidated basis.³⁰ The consolidated 2021 and 2022 Account 1588 and 1589 balances
14 for Hydro One Distribution were last approved for disposition on a final basis in the 2024
15 Custom IR Application (EB-2023-0030 and EB-2023-0059). In the 2024 Decision and Rate
16 Order, Hydro One was approved to continue filing the GA Analysis Workform on a
17 consolidated basis.³¹

18
19 In this Application, the 2023 year-end Account 1589 principal balance of a debit of \$5.2M
20 is below 1% of the total annual IESO GA charges, as shown in Attachment 5 of this Exhibit.
21 Furthermore, as shown on Tab '1588' of the GA Analysis Workform, the Account 1588
22 balance as a percentage of Account 4705 is -1.9%.³²

²⁸ Partial Decision and Rate Order (Hydro One Network Inc.), EB-2023-0030, December 14, 2023, p.21. Partial Decision and Rate Order (Hydro One Networks Inc. Peterborough and Orillia Rate Zones), EB-2023-0059, December 19, 2023, p.21.

²⁹ Decision and Rate Order, EB-2023-0030/EB-2023-0059, Schedule A, Settlement Proposal, June 13, 2024; Responses to pre-settlement clarification questions 6 and 15 filed May 24, 2024.

³⁰ As noted in Section 2.2.1 "Tracking and Allocation of Consolidated Group 1 RSVA Balances", only a consolidated GA Workform can be provided.

³¹ Decision and Rate Orders, EB-2023-0030 and EB-2023-0059, June 13, 2024, p. 4

³² Retail sales volume was higher than the purchased volume in 2023, resulting in a bigger RSVA commodity regulatory liability.

2.6 ORILLIA RZ AND PETERBOROUGH RZ ACCOUNT 1595 DISPOSITIONS

Hydro One continues to record balances in Account 1595 "Disposition and Recovery/Refund of Regulatory Balances" individually for Hydro One Distribution, Orillia RZ and Peterborough RZ. Therefore, no allocation is required to determine the 1595 sub-account balances.

The balances in Account 1595 for Orillia RZ and Peterborough RZ are not eligible for disposition, and as such, are not proposed to be included for disposition of Group 1 accounts in this Application. The Account 1595 sub-accounts in the Orillia and Peterborough RZs include the following:

- Orillia RZ - Account 1595 (2022) balance was to be disposed of over a period of 24 months, with a sunset date on December 31, 2023.
- Orillia RZ - Account 1595 (2023) balance was to be disposed of over a period of 12 months, with a sunset date on December 31, 2023.
- Orillia RZ - Account 1595 (2024) balance was to be disposed of over a period of 12 months effective July 1, 2024, with a sunset date on June 30, 2025.
- Peterborough RZ - Account 1595 (2023) balance was to be disposed of over a period of 12 months, with a sunset date on December 31, 2023.
- Peterborough RZ - Account 1595 (2024) balance was to be disposed of over a period of 12 months effective July 1, 2024, with a sunset date on June 30, 2025.

2.7 DISPOSITION OF 2025 LRAM-ELIGIBLE AMOUNTS

Hydro One is seeking disposition of the 2025 LRAM-Eligible amounts for the Orillia and Peterborough RZs related to the lost revenues from the former Conservation First Framework (CFF) that was approved in the Decision and Order for 2023 rates (EB-2022-0040).

In the EB-2022-0040 decision, the OEB approved the disposition of the LRAM variance account (LRAMVA), such that the balances in the LRAMVA are now zero for the Orillia and Peterborough RZs. The OEB also approved the base LRAM-Eligible amounts for the

2023-2029 years on a prospective basis, including the recovery of the 2025 LRAM-Eligible amounts in this Application.³³

Consistent with the OEB's LRAMVA Guidance on Prospective Lost Revenues dated June 16, 2023, the 2025 LRAM-Eligible amounts for each rate zone have been escalated by the OEB-approved inflation factor for 2025 rates and will be recovered over a 1-year period. The calculations for the escalated LRAM-Eligible amounts are provided below in Tables 6 and 7. The allocation of the 2025 LRAMVA-Eligible amounts by rate class reconcile to the amounts approved in the LRAMVA Workforms, except where otherwise noted in Tables 6 and 7 below.³⁴

Table 6- Orillia RZ 2025 LRAM-Eligible Amounts

	Calculation	GS<50kW	GS 50-4,999kW	Total
2022 LRAMVA (Base Year Approved per EB-2022-0040)	<i>A</i>	\$12,116	\$19,141	\$31,257
2023 Escalation	<i>B</i>	3.25%	3.25%	3.25%
2024 Escalation	<i>C</i>	4.35%	4.35%	4.35%
2025 Escalation	<i>D</i>	3.15%	3.15%	3.15%
2025 LRAM-Eligible Amount	$A \times (1+B) \times (1+C) \times (1+D)$	\$13,465	\$21,272	\$34,737

³³ Decision and Rate Order, EB-2022-0040, 2023 IRM Application for Orillia RZ and Peterborough RZ, Tables 7.2 and 7.4, December 8, 2022.

³⁴ EB-2022-0040, Draft Rate Order, Attachment 4 (Orillia RZ) and Attachment 5 (Peterborough RZ) dated December 13, 2022.

Table 7 - Peterborough RZ 2025 LRAM-Eligible Amounts

	Calculation	GS<50kW	GS 50-4,999kW	Large User*	Total
2022 LRAMVA (Base Year Approved per EB-2022-0040)	A	\$16,729	\$22,640	(\$557)	\$38,812
2023 Escalation	B	3.25%	3.25%	3.25%	3.25%
2024 Escalation	C	4.35%	4.35%	4.35%	4.35%
2025 Escalation	D	3.15%	3.15%	3.15%	3.15%
2025 LRAM-Eligible Amount	$A \times (1+B) \times (1+C) \times (1+D)$	\$18,592	\$25,161	(\$619)	\$43,134

*Hydro One notes that there are currently no customers in the Peterborough RZ Large User rate class, as the customers formerly under this rate class no longer meet the demand criteria. For the purposes of disposition, Hydro One has allocated the amounts previously under Large User rate class to GS 50-4,999kW rate class.

3.0 RATES

3.1 UPDATES INCLUDED IN THE INCENTIVE RATE-SETTING MECHANISM (IRM) MODELS

As outlined above, both rate zones will be entering the sixth year of their ten-year deferred rebasing period during the January 1 to December 31, 2025 rate period (Orillia RZ will enter the sixth year starting September 1, 2025 and Peterborough RZ will enter the sixth year starting August 1, 2025), all base delivery rates will remain frozen for the duration of the 2025 year and the 1% rate rider reduction in base distribution delivery rates for residential, general service and large use customers will remain in place until each of the rate zones enter their sixth year.³⁵ Accordingly, Stretch Factor Group I is selected in the IRM Models (Tab 17. Rev2Cost_GDPIPI) and the Price Cap Index and stretch factor parameters are not applied to the distribution rates.

Hydro One followed Chapter 3 of the Filing Requirements to prepare this Application. Hydro One used the IRM Model in this Application and confirms that the data that has

³⁵ Hydro One is not proposing to escalate the Orillia and Peterborough RZs rates in accordance with Price Cap IR during the 2025 rate period as both rate zones will enter the sixth year during the 2025 rate period. As such, Price Cap IR adjustments will start January 1, 2026 for both rate zones.

1 been populated is accurate with the most recent tariff of rates and charges and 2023 RRR
2 Data, except for (Tab 10. RTSR Current Rates), where the pre-populated billing quantities
3 that are used to determine the proposed RTSRs were updated from 2023 RRR data to
4 2020 RRR data (discussed below in Section 3.2).

5
6 Separate 2025 IRM Models were populated for each RZ and are provided as Attachment
7 3 and Attachment 4 for Orillia RZ and Peterborough RZ, respectively. The IRM Models
8 were utilized to provide the required information and perform the calculation of the
9 following proposed rates and charges effective from January 1 to December 31, 2025:

- 10 • RTSRs;
- 11 • disposition of Group 1 DVA balances and calculation of associated rate riders,
12 including customer specific billing adjustments for transition customers that
13 contributed to the GA and Capacity Based Recovery (CBR) RSVA balances;
- 14 • additional rate riders for the disposition of the 2025 LRAM-Eligible amounts;
- 15 • calculating bill impacts; and
- 16 • producing the proposed tariff schedules.

17
18 Furthermore, editorial changes were made for Orillia RZ and Peterborough RZ tariff
19 schedules relative to those presented in (Tab 20. Final Tariff Schedule) as detailed below
20 in Section 3.7. The updated tariff schedules are provided in Attachments 9 and 10.

21
22 Hydro One confirms that the billing determinants in the IRM Models (Tab 4. Billing Det. for
23 Def-Var) are accurate.

24 25 **3.2 RETAIL TRANSMISSION SERVICE RATES**

26 The proposed 2025 RTSRs in this Application are determined using the OEB's 2025 IRM
27 Model, (Tab 10. RTSR Current Rates) through (Tab 15. RTSR Rates to Forecast), which
28 reflect the current UTRs (effective July 1, 2024) and Hydro One's RTSR for its ST class
29 (approved for January 1, 2024), as well as the approved loss factors.

1 Hydro One will update the transmission rates in (Tab 11. RTSR – UTRs & Sub-Tx) of the
2 IRM Models in the event that 2025 UTRs are approved by the OEB prior to issuing the
3 final rate order in this Application. The resulting updated 2025 RTSRs will be provided to
4 the OEB in revised 2025 IRM Models, tariff schedules and bill impacts.

5
6 Following OPDC and PDI's integration with Hydro One, Hydro One's transmission charges
7 have been settled on an overall basis, and consequently separate transmission demand
8 details by rate zone are no longer available. In this Application, Hydro One uses the same
9 OEB approved methodology to derive the proposed 2025 RTSRs, as in previous IRM
10 applications and most recently in the 2024 IRM application for the Orillia and Peterborough
11 RZs.³⁶ As the 2020 rate year was the last year before the integration, the approved
12 methodology to establish transmission charges applies the 2020 IESO billing information
13 and billing quantities to the currently effective UTRs and, Hydro One ST rates and losses.
14 This approach will continue annually until all customers are fully transitioned to Hydro
15 One's rate structure.

16
17 The IRM Model allocates the resulting forecast transmission charges to the rate classes
18 in proportion to the billed RTSR amount, which is based on current transmission rates and
19 charge determinants from the 2020 RRR filing. The current and proposed RTSRs are
20 provided in Table 8 and Table 9.

³⁶ This approach was first approved by the OEB in the Decision on 2017 Rates for the Norfolk Power, Haldimand County and Woodstock RZs, EB-2016-0082, December 21, 2016, p. 6.

1 **Table 8 - Current (2024) and Proposed (2025) RTSRs for Orillia RZ**

Rate Class	Billing Unit	Current (2024)		Proposed (2025)	
		RTSR-Network	RTSR-Connection	RTSR-Network	RTSR-Connection
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	0.0098	0.0077	0.0098	0.0077
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	0.0081	0.0074	0.0081	0.0074
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	\$/kW	3.6387	2.9090	3.6465	2.9090
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	0.0081	0.0074	0.0081	0.0074
SENTINEL LIGHTING SERVICE CLASSIFICATION*	\$/kW	0.0000	0.0000	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	2.6802	2.1692	2.6859	2.1692

* There have not been any customers in the Orillia RZ Sentinel Light rate class since 2020, which is OPDC's last rate application before integration. As a result, transmission charges will not be allocated to this rate class during the deferred rebasing period.

1 **Table 9 - Current (2024) and Proposed (2025) RTSRs for Peterborough RZ**

Rate Class	Billing Unit	Current (2024)		Proposed (2025)	
		RTSR- Network	RTSR- Connection	RTSR- Network	RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	0.0100	0.0079	0.0107	0.0081
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	0.0093	0.0072	0.0099	0.0074
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	\$/kW	3.7436	2.7845	3.9971	2.8594
LARGE USE SERVICE CLASSIFICATION	\$/kW	4.4107	3.4114	4.7094	3.5032
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	0.0093	0.0072	0.0099	0.0074
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	2.8426	2.2113	3.0351	2.2708
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	2.8217	2.1595	3.0128	2.2176

2

3 **3.3 LOW VOLTAGE SERVICE RATES**

4 Hydro One is not proposing to update the LV Service Rates for 2025 for the Orillia and
5 Peterborough RZs. As such, the previously approved 2024 LV Service Rates will remain
6 in place for 2025.³⁷

7

8 **3.4 2025 DVA AND LRAM-ELIGIBLE RATE RIDER DERIVATION**

9 As discussed in Section 2 above, Hydro One proposes to dispose of its Group 1 DVA
10 balances, and LRAM-Eligible amounts for the Orillia and Peterborough RZs, through
11 volumetric rate riders and customer specific billing adjustments over a 1-year period,
12 beginning on January 1, 2025.

13

14 Hydro One utilized the IRM Models (Tab 7. Calculation of the Def Var RR) to calculate the
15 rate riders for disposition of Group 1 DVA balances to each rate class, which consists of

³⁷ Partial Decision and Rate Order, EB-2023-0059, Hydro One Networks Inc. (Peterborough and Orillia Rate Zones), pp. 8-9

a general Group 1 DVA rate rider, and separate Group 1 DVA rate riders for balances in the below variance accounts for commodity and market-related charges:

- Account 1580 RSVA – Wholesale Market Services Charge and Account 1588 RSVA – Power (Section 3.4.1)
- Account 1580 Variance WMS, Sub-Account CBR Class B and Account 1589 RSVA – Global Adjustment (Section 3.4.2)

The general Group 1 DVA rate rider is applicable to all customers. The separate Group 1 DVA rate riders are applicable to customers that are non-wholesale market participants (non-WMP), which refers to customers that settle commodity and market-related charges with Hydro One rather than directly with the IESO.

The separate rate riders for the disposition of Group 1 DVA balances and for the LRAM-Eligible amounts are described below.

3.4.1 RATE RIDER FOR DISPOSITION OF GROUP 1 DEFERRAL/VARIANCE ACCOUNTS – APPLICABLE ONLY TO NON-WHOLESALE MARKET PARTICIPANTS

The General Service 50 to 4,999kW rate class is the only rate class with Wholesale Market Participants (WMPs), which refers to customers that participate directly in any of the IESO-administered markets and that settles commodity and market-related charges directly with the IESO.

WMPs do not contribute to the balances in Account 1580 RSVA – Wholesale Market Services Charge and Account 1588 RSVA – Power to non-WMPs. Therefore, the IRM Model (Tab 7. Calculation of the Def Var RR) does not allocate balances in these accounts to WMPs and establishes a separate Group 1 DVA rate rider that is applicable to non-WMPs in the General Service 50-4,999kW class for each rate zone.

1 The remaining rate classes do not include WMPs. The balances in these accounts are
2 disposed of through the general Group 1 DVA rate rider and are applicable to all
3 customers.

4
5 **3.4.2 RATE RIDERS FOR THE DISPOSITION OF GLOBAL ADJUSTMENT (GA)**
6 **AND VARIANCE WMS – SUB-ACCOUNT CBR CLASS B (CBR B)**
7 **(ACCOUNT 1589 AND SUB-ACCOUNT 1580)**

8 Hydro One utilized the IRM Models (Tab 6. Class A Consumption Data through to Tab 6.2
9 CBR B) to calculate separate volumetric rate riders and customer specific billing
10 adjustments to dispose of the GA and CBRB B RSVA balances, in accordance with
11 Chapter 3 of the Filing Requirements.

- 12
- 13 • The GA volumetric rate rider is applicable to customers who pay GA, which
14 consists of non-RPP, Class B, non-LDC, and non-WMP customers.
 - 15
 - 16 • The CBR B volumetric rate rider is applicable to customers who pay the CBR B
17 charge, which consists of Class B, and non-WMP customers.
 - 18
 - 19 • Class A customers participate in the Industrial Conservation Initiative, and settle
20 GA costs with Hydro One on the basis of actual (i.e. non-estimated) cost, and do
21 not contribute to the GA and CBR B RSVA balances for the period that they are
22 designated as Class A.
- 23

24 For Peterborough RZ, the balances in CBR B RSVA result in a volumetric rate rider that
25 rounds to zero at the fourth decimal place in at least one rate class, and so, as per the
26 Filing Requirements the entire CBR B RSVA balance will be added to the 1580 WMS
27 control account to be disposed through the general-purpose Group 1 DVA rate riders.

28
29 There are three customers in the Peterborough RZ that transitioned between Class A and
30 Class B since 2023. These three transition customers contributed to the GA RSVA
31 balances as Class B customers, and as such a portion of the GA RSVA balances has

1 been allocated to them based on their account-specific Class B consumption during 2023,
2 which is the variance account accumulation period. The remaining portion of the GA RSVA
3 balances will be disposed of through the GA general rate rider applicable to customers
4 who pay GA charges. The general GA rate rider will not apply to transition customers. The
5 transition billing adjustment and general rate rider will be consistently applied for the entire
6 period to the sunset date of the rate rider. In addition, the general GA rider will be
7 applicable to all new Class B customers.

8
9 The allocation of the GA balances between the transition customers and general rate
10 riders are calculated in the IRM Rate Generator (Tabs 6.1a GA Allocation) and are
11 summarized in Table 10.

12
13 **Table 10 - Allocation of Account 1589 – GA Balances to Transition Customers for**
14 **Peterborough RZ (\$)**

	GA
Total RSVA Balance	1,070,602
Transition Customers Portion of RSVA Balance	40,717
Balance to be disposed to Current Class B Customers through Rate Rider	1,029,885

15
16 For Orillia RZ, none of the customers transitioned between Class A and Class B since
17 2023, and as such, entire balances in GA and CBR B RSVAs will be disposed of through
18 the GA and CBR B general rate riders applicable to customers who pay GA and CBR B
19 charges, respectively. For Orillia RZ, the balances in CBR B RSVA result in non-zero
20 volumetric rate rider for all rate classes

21
22 **3.4.3 RATE RIDERS FOR THE DISPOSITION OF LRAM-ELIGIBLE AMOUNTS**

23 The rate riders for the disposition of the 2025 LRAM-Eligible amounts are calculated in
24 Table 11 and Table 12 below, using balances provided above, and charge determinants
25 from the respective IRM Models (Attachments 3 and 4, Tab 4).

Table 11 - Calculation of Proposed Rate Riders for Disposition of 2025 LRAM-Eligible Amount for Orillia RZ

Rate Class	2025 LRAM-Eligible Amount (A)	Charge Determinant (B)	Billing Unit	2025 Rider for LRAM-Eligible Amount (A/B)
GS <50 kW	\$13,465	46,747,899 kWh	\$/kWh	\$0.0003
GS 50-4,999 kW	\$21,272	355,717 kW	\$/kW	\$0.0598

Table 12 - Calculation of Proposed Rate Riders for Disposition of 2025 LRAM-Eligible Amount for Peterborough RZ

Rate Class	2025 LRAM-Eligible Amount (A)	Charge Determinant (B)	Billing Unit	2025 Rider for LRAM-Eligible Amount (A/B)
GS <50 kW	\$18,592	111,191,666 kWh	\$/kWh	\$0.0002
GS 50-4,999 kW	\$24,542*	815,951 kW	\$/kW	\$0.0301

*Peterborough RZ's GS 50-4,999kW rate class LRAM-Eligible Amount includes the amount allocated to Peterborough RZ's Large User rate class shown in Table 7 above (\$25,161-\$619=\$24,542).

The resulting rate riders for the 2025 LRAM-Eligible amounts for Orillia and Peterborough RZs have been inserted in the IRM Models in (Tab 19. Additional Rates).

The proposed 2025 rate riders for the disposition of Group 1 DVA balances are shown in Table 13 and Table 14.

Table 13 - Proposed 2025 Rate Riders for Disposition of Group 1 DVA Balances for Orillia RZ

Rate Class	Billing Unit	DVA Rider	DVA Rate Rider for Non-WMP	CBR Class B Rate Rider	Global Adjustment Rate Rider (\$/kWh)
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	(0.0120)		(0.0002)	0.0063
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	(0.0119)		(0.0002)	0.0063
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	\$/kW	(3.2170)	(1.9616)	(0.1036)	0.0063
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	(0.0118)		(0.0002)	0.0063
SENTINEL LIGHTING SERVICE CLASSIFICATION*	\$/kW	0.0000		0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	(1.4476)		(0.0303)	0.0063

* Rate Riders were not established for the Sentinel Lighting Classification because it has not included any customers since 2020.

1 **Table 14 - Proposed 2025 Rate Riders for Disposition of Group 1 DVA Balances for**
2 **Peterborough RZ**

Rate Class	Billing Unit	DVA Rider	DVA Rate Rider for Non-WMP	Global Adjustment Rate Rider (\$/kWh)
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	(0.0043)		0.0059
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	(0.0042)		0.0059
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	\$/kW	(0.5118)	(1.3119)	0.0059
LARGE USE SERVICE CLASSIFICATION*	\$/kW	0.0000	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	(0.0042)		0.0059
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	(1.4476)		0.0059
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	(1.5120)		0.0059

* Rate Riders were not established for the Large Use Service Classification because it has not included any customers since 2022

3 The impacts of these proposed rate riders are shown as a part of the total bill impacts
4 provided in Section 3.5 below.

5

6 **3.5 BILL IMPACTS**

7 The IRM Model (Tab. 21 Bill Impacts) provides detailed bill impacts for each rate class at
8 typical consumption levels. Summaries of the 2025 bill impacts are presented in Table 15
9 and Table 16 below.

1

Table 15 - Total 2025 Bill Impacts for Orillia RZ

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Consumption (kWh)	Dem and (kW)	DX-Excluding Pass Through		DX-Including Pass Through		Total Delivery		Total Bill	
				(A)		(B)		(C)		(A+B+C)	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	750		\$0.00	0.0%	-\$9.15	-24.4%	-\$9.15	-17.8%	-\$8.57	-6.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,000		-\$0.60	-0.8%	-\$24.80	-25.3%	-\$24.80	-19.0%	-\$23.24	-6.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	80,000	200	-\$3.52	-0.3%	-\$555.96	-90.5%	-\$554.40	-28.8%	-\$626.47	-5.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	100		\$0.00	0.0%	-\$1.20	-9.6%	-\$1.20	-8.5%	-\$1.12	-4.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW			\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	200,000	590	\$0.00	0.0%	\$388.04	1.6%	\$391.40	1.4%	\$442.28	0.8%
STANDBY POWER SERVICE CLASSIFICATION				\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
RESIDENTIAL SERVICE CLASSIFICATION – Non-RPP	kWh	750		\$0.00	0.0%	-\$4.43	-14.9%	-\$4.43	-10.2%	-\$5.00	-3.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION – Non-RPP	kWh	2,000		-\$0.60	-0.8%	-\$12.20	-15.9%	-\$12.20	-11.1%	-\$13.79	-4.1%

1

Table 16 - Total 2025 Bill Impacts for Peterborough RZ

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Consumption (kWh)	Demand (kW)	DX-Excluding Pass Through		DX-Including Pass Through		Total Delivery		Total Bill	
				(A)		(B)		(C)		(A+B+C)	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	750		\$0.00	0.0%	(\$3.23)	-10.6%	(\$2.51)	-5.6%	(\$2.35)	-1.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,000		\$0.00	0.0%	(\$8.40)	-12.0%	(\$6.71)	-6.4%	(\$6.29)	-2.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	182,500	250	(\$2.77)	-0.3%	\$618.05	-2158.0%	\$700.15	43.7%	\$791.17	3.5%
LARGE USE SERVICE CLASSIFICATION	kW	3,650,000	5,000	\$0.00	0.0%	\$0.00	0.0%	\$1,952.50	3.8%	\$2,206.33	0.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	35,000		\$0.00	0.0%	(\$147.00)	-12.7%	(\$117.47)	-6.6%	(\$132.74)	-1.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	730	1	\$0.00	0.0%	\$2.86	0.2%	\$3.11	0.2%	\$3.52	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,095,000	1,500	\$0.00	0.0%	\$4,192.50	29.0%	\$4,566.30	20.8%	\$5,159.92	3.5%
RESIDENTIAL SERVICE CLASSIFICATION	kWh	313		\$0.00	0.0%	(\$1.35)	-5.2%	(\$1.05)	-3.3%	(\$0.98)	-1.5%
RESIDENTIAL SERVICE CLASSIFICATION – Non-RPP	kWh	750		\$0.00	0.0%	\$1.20	5.0%	\$1.91	5.0%	\$2.16	1.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION – Non-RPP	kWh	2,000		\$0.00	0.0%	\$3.40	6.4%	\$5.09	5.8%	\$5.75	1.8%

3.6 SPECIFIC SERVICE CHARGES

As discussed above, the OEB approved Hydro One to apply its SSCs to the Orillia and Peterborough RZs.³⁸ Consistent with the OEB Decision in EB-2021-0110, the Hydro One distributor-specific SSCs for 2023-2027 period are maintained at the 2022 OEB-approved levels.³⁹ Therefore, the existing SSCs that are shown in the current tariff schedules for the Orillia and Peterborough RZs will remain the same until the 2027 rate year.

Additionally, Hydro One proposes to continue to apply the provincial-wide charge set by the OEB for the Specific charge for access to the power poles (telecom)⁴⁰ for the 2024-2027 period for all RZs. The proposed 2025 charge is calculated in the IRM Models (Tab 18. Regulatory Charges) as \$39.14, which reflects the 2025 inflation rate of 3.60% applied to the current rate of \$37.78.

3.7 PROPOSED TARIFF SCHEDULES

Hydro One has provided PDF copies of its current tariff schedules as Attachments 7 and 8 for Orillia RZ and Peterborough RZ, respectively.

Hydro One's proposed 2025 tariff schedules for the Orillia and Peterborough RZs are provided in the following attachments:⁴¹

- Attachment 9 – 2025 Proposed Tariff of Rates and Charges – Orillia RZ
- Attachment 10 – 2025 Proposed Tariff of Rates and Charges – Peterborough RZ

³⁸ Decision on OPDC MAAD, EB-2018-0270, April 30, 2020, pp. 37, and Decision on PDI MAAD, EB-2018-0242, April 30, 2020, pp. 37.

³⁹ Decision on Settlement Proposal and Order on Rates, Revenue Requirement and Charge Determinants, EB-2021-0110, November 29, 2022, Schedule A - Settlement Proposal pp. 104.

⁴⁰ Decision and Order, EB-2023-0194, Distribution Pole Attachment Charge for 2024, September 26, 2023.

⁴¹ The attachments maintain the rates from the 2025 tariff schedules generated in the IRM Models (Tab 20. Final Tariff Schedule), except for Specific charges for access to power poles for LDCs, Generators and Municipal Streetlights, which were assigned the Specific charge for access to power poles - telecom in error. Additionally, Attachment 9 updates reference to the former Orillia Power Distribution Corporation Service Area as the Orillia Rate Zone. Similarly, Attachment 10 updates reference to the former Peterborough Distribution Inc. Service Area as the Peterborough Rate Zone and the former amalgamated corporation of 1937680 Ontario Inc. as Hydro One Networks Inc.. These changes have been highlighted in yellow for ease of reference.

- 1 The proposed 2025 tariff schedules also include the retail service charges, which are
- 2 adjusted for the 2025 Inflation Factor of 3.60% in the IRM Models in (Tab 18. Regulatory
- 3 Charges).

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1 **HYDRO ONE CONSOLIDATED CONTINUITY SCHEDULE**

2

3 This attachment has been filed separately in MS Excel format.

1 **ALLOCATION OF CONSOLIDATED RSVA BALANCES**

2

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1

2025 IRM MODEL – ORILLIA RZ

2

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1 **2025 IRM MODEL – PETERBOROUGH RZ**

2

3 This attachment has been filed separately in MS Excel format.

1
2
3

GA ANALYSIS WORKFORM

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1 **DERIVATION OF ORILLIA WHEELING CREDIT AMOUNTS**

2

3 This attachment has been filed separately in MS Excel format.

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0059

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.93
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the Smart Metering Entity Charge - effective until December 31, 2027	\$	2.56
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.28)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of LRAM-Eligible Amount (2024) - effective until December 31, 2024	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	340.60
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate	\$/kW	3.5825
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kW	(0.0358)
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	1.1194
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	0.2856
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.1848)
Rate Rider for Disposition of LRAM-Eligible Amount (2024) - effective until December 31, 2024	\$/kW	0.0774
Retail Transmission Rate - Network Service Rate	\$/kW	3.6387
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9090

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2024
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.59
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	15.1656
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	0.3844
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0529)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6802
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1692

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.0713
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Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	37.78
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21
Railway crossings		4,965.66 plus Railway Feedthrough costs
	\$	
Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

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Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0059

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.23)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0037
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of LRAM-Eligible Amount (2024) - effective until December 31, 2024	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

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approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by 1937680 Ontario Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by 1937680 Ontario Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from 1937680 Ontario Inc. The customer is required to compensate 1937680 Ontario Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7912
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	0.8690
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.1545)
Rate Rider for Disposition of LRAM-Eligible Amount (2024) - effective until December 31, 2024	\$/kW	0.0412
Retail Transmission Rate - Network Service Rate	\$/kW	3.7436
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7845

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(64.41)
Distribution Volumetric Rate	\$/kW	0.7524
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0075)
Low Voltage Service Rate	\$/kW	0.4014
Retail Transmission Rate - Network Service Rate	\$/kW	4.4107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4114

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0038
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by 1937680 Ontario Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	1.2450
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.1266)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8426
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2113

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of 1937680 Ontario Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by 1937680 Ontario Inc. and operated by qualified personnel. 1937680 Ontario Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	1.3747
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.1400)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1595

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	37.78
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21
Railway crossings		4,965.66 plus Railway Feedthrough Costs
	\$	

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Hydro One Networks Inc.

Orillia Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.93
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.56
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.28)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0063
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0120)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0063
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0119)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of LRAM-Eligible Amount (2025) - effective until December 31, 2025	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	340.60
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate	\$/kW	3.5825
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kW	(0.0358)
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0063
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.9616)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(3.2170)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	1.1194
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	0.2856
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	(0.1036)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.1848)
Rate Rider for Disposition of LRAM-Eligible Amount (2025) - effective until December 31, 2025	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	3.6465
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9090

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.59
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0063
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0118)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	15.1656
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0063
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(1.4476)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	0.3844
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	(0.0303)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0529)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6859
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1692

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.0713
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	39.14
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21
Railway crossings		4,965.66 plus Railway Feedthrough costs
	\$	
Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		

LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

Hydro One Networks Inc.

Peterborough Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0033

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.23)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0043)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0042)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0037
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of LRAM-Eligible Amount (2024) - effective until December 31, 2025	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Hydro One Networks Inc.. The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Hydro One Networks Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Hydro One Networks Inc. The customer is required to compensate Hydro One Networks Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.3119)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.5118)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7912
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	0.8690
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.1545)
Rate Rider for Disposition of LRAM-Eligible Amount (2024) - effective until December 31, 2025	\$/kW	0.0301
Retail Transmission Rate - Network Service Rate	\$/kW	3.9971
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8594

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(64.41)
Distribution Volumetric Rate	\$/kW	0.7524
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0075)
Low Voltage Service Rate	\$/kW	0.4014
Retail Transmission Rate - Network Service Rate	\$/kW	4.7094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0042)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0038
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Hydro One Networks Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(1.4476)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	1.2450
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.1266)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0351
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2708

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the Peterborough Rate Zone in the licenced territory of Hydro One Networks Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Hydro One Networks Inc. and operated by qualified personnel. Hydro One Networks Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(1.5120)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	1.3747
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.1400)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2176

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	39.14
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21
Railway crossings		4,965.66 plus Railway Feedthrough Costs
Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070