



August 23, 2024

via RESS

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street  
P.O. Box 2319  
Suite 2700  
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: Elexicon Energy Inc.  
2025 IRM Distribution Rate Application  
OEB File No: EB-2024-0016**

Elexicon Energy Inc. ("Elexicon") submits its 2025 IRM Distribution Rate Application for the Veridian Rate Zone ("VRZ") and the Whitby Rate Zone ("WRZ"). The application includes an electronic filing through the Board's web portal ("RESS") and is comprised of:

- Complete copy of the application in PDF form
- Excel version of the IRM Checklist
- Excel version of the 2025 IRM Rate Generator model (VRZ & WRZ)
- Excel version of the 2025 GA Analysis Work Form (VRZ & WRZ)

This application is respectfully submitted in accordance with the prescribed filing guidelines as outlined by the Board. Please contact me by phone at (905) 424-6849 x2256 or by e-mail at svetsis@elexiconenergy.com if you have any questions.

Sincerely,

A handwritten signature in blue ink, appearing to read "Stephen Vetsis".

Stephen Vetsis  
Vice President Regulatory Affairs and Stakeholder Relations  
Elexicon Energy Inc.

cc: John Vellone

---

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Ajax, ON L1T 3V3



**elexicon**  
ENERGY

# Elexicon Energy Inc.



# 2025

## IRM Rate Application

EB-2024-0016 | August 23, 2024



Elexicon Energy Inc.

# 2025 Incentive Rate-Making Application

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1    **3.1 Application Introduction**

2                   **IN THE MATTER OF** the Ontario Energy Board Act, 1998,  
3                   being Schedule B to the Energy Competition Act, 1998, S.O.  
4                   1998, c.15;

5                   **AND IN THE MATTER OF** an Application by Elexicon Energy Inc. to the  
6                   Ontario Energy Board for an Order or Orders approving or fixing just and  
7                   reasonable rates and other service charges for the distribution of  
8                   electricity for Elexicon Energy Inc. as of January 1, 2025.

9    Title of Proceeding:                   An application by Elexicon Energy Inc. for an Order or  
10   Orders approving or fixing just and reasonable  
11   distribution rates and other charges for Elexicon  
12   Energy Inc., effective January 1, 2025.

13   Applicant's Name:                     Elexicon Energy Inc.

14   Applicant's Address for Service:   55 Taunton Road East  
15   Ajax, Ontario  
16   L1T 3V3  
17   Attention: Stephen Vetsis  
18   Telephone: (905) 427-9870 x 2256  
19   E-mail: svetsis@elexiconenergy.com

20   **1. Introduction**

21           (a) In the Decision and Order in Elexicon Energy Inc.'s Mergers, Acquisitions,  
22           Amalgamations and Divestitures ("MAADs") Application (EB-2018-0236), dated  
23           December 20, 2018, the Ontario Energy Board ("OEB" or the "Board") granted  
24           approval for Whitby Hydro Electric Corporation and Veridian Connections Inc. to  
25           amalgamate and continue operations as a single electricity distribution company.  
26           The merger was effective April 1, 2019. The amended licence ED-2019-0128 was



1 issued April 2, 2019. As described in that application, Elexicon Energy Inc.  
2 (“Elexicon”) was granted a 10-year deferred rebasing period. This will be  
3 accomplished by maintaining two separate rate zones, Elexicon Energy Inc. –  
4 Whitby Rate Zone (“WRZ”) and Elexicon Energy Inc. – Veridian Rate Zone (“VRZ”)  
5 until rates are rebased.

6 (b) In EB-2022-0024 Elexicon applied for and received approval for an ICM related to  
7 the Whitby Smart Grid Program. As per the Rate Order, the pre-approved rate  
8 riders are effective April 1, 2025, and have been included in the proposed tariff  
9 sheet in this application. Details are in Section 3.3.2.

10 (c) Elexicon hereby applies to the OEB pursuant to Section 78 of the *Ontario Energy*  
11 *Board Act, 1998* (the “OEB Act”) for approval of its proposed distribution rates and  
12 other charges, effective January 1, 2025, pursuant to the Board’s Price Cap  
13 Incentive Rate Index rate-setting methodology (“Price Cap IR”)

## 14 **2. Proposed Distribution Rates and Other Charges**

15 The Schedule of 2025 Rates and Charges proposed in this Application is identified  
16 in Appendix B.

## 17 **3. Proposed Effective Date of Rate Order**

18 Elexicon requests that the OEB make its Rate Order effective January 1, 2025.

## 19 **4. Form of Hearing Requested**

20 Elexicon respectfully requests that this application be decided by way of a written  
21 hearing.

## 22 **5. Relief Sought**



1 Elexicon hereby applies for an Order or Orders approving the proposed distribution  
2 rates for all Elexicon rate classes updated and adjusted in accordance with  
3 Chapter 3 of the Filing Requirements dated June 18, 2024 and specifically  
4 requests the following:

5 1) The approval of 2025 Distribution Rates using the Price Cap IR rate-setting  
6 method

7 2) The approval of an adjustment to the approved Retail Transmission Service  
8 Rates (“RTSRs”) as provided in the *Guideline G-2008-0001 – Electricity*  
9 *Distribution Retail Transmission Service Rates* (dated October 22, 2008) and  
10 subsequent revisions and updates to the Uniform Transmission Rates (“UTRs”)  
11 and as supported by the completion of the related sections of the Board issued  
12 2025 IRM Rate Generator Model.

13 3) The approval of a transfer of \$2,849 in Shared Tax Savings for the VRZ to  
14 subaccount 1595. This amount is associated with the 50/50 sharing of the  
15 impact of currently known legislated tax changes as per the Filing  
16 Requirements and as calculated in the 2025 IRM Rate Generator Model.  
17 Elexicon is requesting disposition of the shared tax savings as calculated in the  
18 2025 IRM Rate Generator Model for the WRZ.

19 4) The approval of Rate Riders to address the disposition of the 2025 LRAM-  
20 eligible amounts.

21 5) The approval of a transfer of \$(4,172) in Foregone Revenue for the VRZ to  
22 subaccount 1595.

23 6) The approval of current (i.e., 2024) rates be declared interim effective January  
24 1, 2025, as necessary, if the preceding approvals cannot be issued by the OEB



1 in time to implement final rates effective January 1, 2025. Elexicon also  
 2 requests to be permitted to recover the incremental revenue from the effective  
 3 date to the implementation date if the dates are not aligned.

4 **Table 1: 2025 Elexicon Rate Application Summary of Requests**

		2025 Elexicon IRM Rate Application	
		Summary of Request	
		VRZ	WRZ
1	Distribution Rates	Updated Rates	Updated Rates
2	RTSRs	Updated Rates	Updated Rates
3	Shared Tax Savings	Transfer to Account 1595	New Rate Riders
4	Prospective LRAM	New Rate Riders	New Rate Riders
5	Foregone Revenue	Transfer to Account 1595	N/A

5

6 **6. Bill Impact**

7 The total bill impacts by customer class are captured in Table 2 and Table 3, below.

8 **Table 2: Bill Impacts by Rate Class -VRZ**

Customer Class	kWh	kW	RPP? Non?	A Distribution Charges (excluding pass through)		B Distribution Charges (including pass through)		C Delivery (including Sub-Total B)		Total Bill	
				\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Residential	750		RPP	\$ 1.55	4.8%	-\$ 1.60	-3.9%	-\$ 1.29	-2.3%	-\$ 1.20	-0.9%
Seasonal	645		RPP	\$ 2.84	4.8%	\$ 0.13	0.2%	\$ 0.40	0.5%	\$ 0.38	0.3%
GS<50 kW	2,000		RPP	\$ 3.01	4.7%	-\$ 5.99	-6.8%	-\$ 5.15	-4.2%	-\$ 4.83	-1.4%
GS 50 to 2,999 kW	432,160	1,480	Non	\$ 280.99	4.3%	-\$ 2,111.87	-21.6%	-\$ 1,830.23	-8.5%	-\$ 2,068.16	-2.5%
GS 3,000 to 4,999 kW	1,752,000	4,000	Non	\$ 832.06	4.6%	-\$ 5,710.74	-21.0%	-\$ 4,872.34	-7.9%	-\$ 5,505.74	-1.8%
Large User	4,219,400	6,800	Non	\$ 1,550.12	4.1%	-\$ 17,522.52	-28.7%	-\$ 16,097.24	-13.4%	-\$ 18,189.88	-2.6%
USL	500		RPP	\$ 0.96	5.0%	-\$ 1.29	-5.2%	-\$ 1.08	-3.2%	-\$ 1.01	-1.2%
Sentinel Lights	180	1	RPP	\$ 1.09	4.8%	-\$ 0.54	-2.1%	-\$ 0.42	-1.4%	-\$ 0.39	-0.8%
Street Lighting	424,881	988	Non	\$ 610.14	3.6%	-\$ 560.10	-3.0%	-\$ 436.60	-1.8%	-\$ 493.36	-0.6%

9



1 **Table 3: Bill Impacts by Rate Class -WRZ**

Customer Class	kWh	kW	RPP? Non?	A Distribution Charges (excluding pass through)		B Distribution Charges (including pass through)		C Delivery (including Sub-Total B)		Total Bill	
				\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Residential	750		RPP	\$ 1.75	4.8%	\$ (1.18)	-2.7%	\$ 0.24	0.4%	\$ 0.22	0.2%
GS<50 kW	2,000		RPP	\$ 3.07	3.9%	\$ (5.33)	-5.4%	\$ (1.78)	-1.3%	\$ (1.66)	-0.5%
GS>50 kW	40,000	100	Non	\$ 33.37	4.5%	\$ (125.94)	-13.3%	\$ (60.53)	-3.6%	\$ (68.40)	-0.9%
USL	500		RPP	\$ 1.49	5.1%	\$ (0.66)	-1.9%	\$ 0.23	0.5%	\$ 0.21	0.2%
Sentinel Lights	150	1	Non	\$ 1.18	4.9%	\$ (0.36)	-1.3%	\$ 0.14	0.4%	\$ 0.13	0.3%
Street Lighting	283,400	736	Non	\$ 1,565.86	3.6%	\$ 1,024.92	2.3%	\$ 1,390.35	2.8%	\$ 1,571.09	1.6%

2  
 3 DATED at Ajax, Ontario, this 23rd day of August, 2024

4 All of which is respectfully submitted,

5  
 6 Stephen Vetsis  
 7 Vice President Regulatory Affairs and Stakeholder Relations  
 8 Elexicon Energy Inc.  
 9



1 **Manager's Summary**

2 **3.1.2 Components of the Application Filing**

3 On June 18, 2024, the OEB issued a letter to all electricity distributors outlining the filing  
4 requirements for incentive regulation distribution rate adjustments and provided an  
5 update to Chapter 3 of the Filing Requirements for Electricity Distribution Rate  
6 Applications (the "Filing Requirements").

7 Accordingly, Elexicon submits its 2025 Distribution Rate Application is consistent with the  
8 filing guidelines issued by the Board under the Price Cap IR rate setting option.

9 Elexicon has outlined any additional elements that have been included in this application  
10 for the OEB's consideration.

11 The following details of Elexicon's rate application are noted below:

12 **Contact Information**

13 The primary contact for this application is

14 Stephen Vetsis  
15 Vice President Regulatory Affairs and Stakeholder Relations  
16 Elexicon Energy Inc.  
17 905-427-9870 x 2256  
18 [svetsis@elexiconenergy.com](mailto:svetsis@elexiconenergy.com)

19

20

21

22 John Vellone  
23 Legal Counsel  
24 Borden Ladner Gervais  
25 416-367-6730  
26 [jvellone@blg.com](mailto:jvellone@blg.com)

27



1    **Models**

2    Completed IRM Rate Generator Models and supplementary workforms have been  
3    submitted in Excel format.

4    **2024 Current Tariff Sheet**

5    Appendix A contains the approved 2024 Tariff Sheet issued December 14, 2023 in EB-  
6    2023-0014. The rates and charges within the tariff sheet provide the basis for the starting  
7    point from which the 2025 rates and charges are calculated using the Board's 2025 IRM  
8    Rate Generator Model.

9    Copies of the current and proposed tariff sheets and customer bill impacts are included  
10   in this Application (Appendices A, B and C respectively).

11   **Supporting Documentation Cited within Application**

12   Elexicon has committed to citing the supporting documentation throughout the  
13   Application, as applicable.

14   **Who is affected by the Application**

15   This application impacts approximately 177,000 residential and commercial customers  
16   (including general service, unmetered scattered loads, sentinel light and street light  
17   customer classes) within Elexicon's regulated service areas of Ajax, Pickering, Whitby,  
18   Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope, Gravenhurst, Village of  
19   Brooklin, hamlets of Ashburn and Myrtle.

20   **Internet Address**

21   Elexicon's application and related documents will be made available on its website:  
22   [www.elexiconenergy.com](http://www.elexiconenergy.com)



1 ***Accuracy of the Billing Determinants***

2 Elexicon confirms the accuracy of the pre-populated data in the 2025 IRM Rate Generator  
3 Models.

4 ***2025 IRM Checklist***

5 The 2025 IRM Checklist has been included with this application as Appendix E in text-  
6 searchable PDF format and in Excel format.

7 ***Certifications***

8 Certification by a senior officer has been included with this application as Appendix D.

9 **3.1.3 Application and Electronic Models**

10 ***IRM Rate Generator Model & Supplementary Workforms***

11 Elexicon has used the most recent versions of the following Board issued models:

- 12           • 2025 IRM Rate Generator Model  
13           • GA Analysis Workform

14 **3.2 Elements of the Price Cap IR Plan**

15 **3.2.1 Annual Adjustment Mechanism**

16 The annual adjustment follows an OEB-approved formula that includes components for  
17 inflation and the OEB's expectations of efficiency and productivity gains (Price Cap  
18 adjustment). On August 6, 2024, the OEB posted the electricity distributors' 2024 stretch  
19 factor assignments for the 2025 Incentive Rate Mechanism (IRM) rate-setting process.

20 The benchmarking details and assignments are published in the Pacific Economics Group  
21 "Empirical Research in Support of Incentive Rate-Setting: 2023 Benchmarking Update"



1 Report to the Ontario Energy Board.<sup>1</sup> Pursuant to this report, Elexicon is placed in Group  
2 III for the purpose of calculating stretch factors and therefore has used a Stretch Factor  
3 of 0.30% in this Application.

4 On June 20, 2024, the OEB issued a letter on the inflation factors to be used to set rates  
5 for certain electricity transmitters and electricity and natural gas distributors for 2025. The  
6 Industry Specific Inflation Factor for 2025 rate applications for electricity distributors is  
7 3.6%.

8 The Price Cap Index is 3.3% as set out in Table 4 below.

9 **Table 4 – Calculation of Price Cap Index**

Factor	%
Inflation Factor	3.60%
Less: Productivity Factor	0.00%
Less: Stretch Factor	0.30%
Price Cap Index	3.30%

10

11 **3.2.1.1 Application of the Annual Adjustment Mechanism**

12 The annual adjustment mechanism applies to distribution rates (fixed and variable  
13 charges) uniformly across customer rate classes. The annual adjustment mechanism will  
14 not be applied to other components of delivery rates.

---

<sup>1</sup> Pacific Economics Group Research, LLC, Empirical Research in Support of Incentive Rate-Setting: 2023 Benchmarking Update, July 2024



1    **3.2.2 Revenue-to-Cost Ratio Adjustment**

2    There are no previous Board approved adjustments to Elexicon’s revenue-to-cost ratios  
3    required within this application.

4    **3.2.3 Rate Design for Residential Electricity Customers**

5    Elexicon incorporated the final phase of the transition to a fully fixed monthly distribution  
6    service charge for VRZ in its 2020 rate application EB-2019-0252 and WRZ in its 2019  
7    rate application EB-2018-0079. As a result, there are no further transition adjustments in  
8    the 2025 rate application for rate design.

9    **3.2.4 Electricity Distribution Retail Transmission Service Rates**

10   The Board’s last Revision to *Guideline G-2008-0001: Electricity Distribution Retail*  
11   *Transmission Service Rates (the “RTSR Guideline”)* was issued on June 28, 2012. The  
12   RTSR Guideline requires distributors to adjust their proposed RTSRs based on a  
13   comparison of historical transmission costs adjusted for the new Ontario Uniform  
14   Transmission Rates (“UTR”) and revenue generated under existing RTSRs. Board Staff  
15   has included RTSR worksheets within the 2025 IRM Rate Generator Model and included  
16   the most current rates.

17   Both rate zones of Elexicon Energy are partially embedded within Hydro One’s  
18   distribution system. Elexicon has populated the model with the required historical data  
19   and requests that the Board update Elexicon’s 2025 rate application to incorporate  
20   approved 2025 UTRs and sub-transmission rates when they become available.

21   **3.2.5 Low Voltage Service Rates**

22   In this rate application, Elexicon is not opting to update its Low Voltage (“LV”) service  
23   rate. The Elexicon’s LV rates were updated in the 2024 IRM application (EB-2023-0014).

24



1 **3.2.6 Review and Disposition of Group 1 Deferral and Variance Account Balances**

2 Elexicon has completed the continuity schedule in the 2025 IRM Rate Generator Model  
3 related to Group 1 Deferral and Variance Accounts (“DVA”) and confirms the accuracy of  
4 the pre-populated billing determinants.

5 The last disposition of Group 1 account balances for the VRZ and WRZ was in Elexicon’s  
6 2024 IRM application (EB-2023-0014), which was based on 2022 balances and approved  
7 on a final basis. In keeping with the model instructions, the continuity schedules start with  
8 the balances as per the date for which approval was last received (ie. 2022 closing  
9 balances).

10 No adjustments have been made to any deferral and variance account balances  
11 previously approved by the OEB on an interim or final basis for either rate zone.

12 The account balances in Tab 3 of the Continuity Schedule of the IRM Rate Generator  
13 Model differ from the account balances in the trial balance as reported through RRR. As  
14 per the tables 5 & 6 below, this is the difference between the estimated unbilled revenue  
15 and the actual revenue billed in the subsequent year relating to consumption in the  
16 previous fiscal year (“unbilled to actual revenue true-up”). The variance in column BW is  
17 reconciled as follows:



1 **Table 5: RRR Reconciliation VRZ**

2

		Note 1		Column BW
Account Descriptions	Account	Unbilled to Actual revenue true up	Misc Rounding	Variance RRR vs. 2023 Balance <i>(Principal + Interest)</i>
LV Variance Account	1550			0
Smart Metering Entity Chg	1551			0
RSVA - Wholesale Market Service Charge	1580			0
Variance WMS – Sub-account CBR Class A	1580			0
Variance WMS – Sub-account CBR Class B	1580			0
RSVA - Retail Transmission Network Chg	1584			0
RSVA - Retail Transmission Connection Chg	1586			0
RSVA - Power	1588	267,803		267,803
RSVA - Global Adjustment	1589	(316,440)		(316,440)
Disposition and Recovery/Refund (2018)	1595			0
Disposition and Recovery/Refund (2019)	1595			0
Disposition and Recovery/Refund (2020)	1595			0
Disposition and Recovery/Refund (2021)	1595			0
			0	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(316,440)</b>		<b>(316,440)</b>
<b>Total Group 1 Balance excl 1589 - GA</b>		267,803		267,803
<b>Total Group 1 Balance</b>		<b>(48,637)</b>		<b>(48,637)</b>
<b>LRAM Variance Account</b>	<b>1568</b>	0		0
<b>Total including Account 1568</b>		<b>(48,637)</b>		<b>(48,637)</b>

3 Note 1: See GA Analysis Workform, Tab "Principal Adjustments"



1 **Table 6: RRR Reconciliation WRZ**

		Note 1		Column BW
Account Descriptions	Account	Unbilled to Actual revenue true-up	Misc Rounding	Variance RRR vs. 2023 Balance ( <i>Principal + Interest</i> )
LV Variance Account	1550			0
Smart Metering Entity Chg	1551			0
RSVA - Wholesale Market Service Charge	1580			0
Variance WMS – Sub-account CBR Class A	1580			0
Variance WMS – Sub-account CBR Class B	1580			0
RSVA - Retail Transmission Network Chg	1584			0
RSVA - Retail Transmission Connection Chg	1586			0
RSVA - Power	1588	53,540		53,540
RSVA - Global Adjustment	1589	258,034		258,034
Disposition and Recovery/Refund (2018)	1595			0
Disposition and Recovery/Refund (2019)	1595			0
Disposition and Recovery/Refund (2020)	1595			0
Disposition and Recovery/Refund (2021)	1595			0
			3	3
<b>RSVA - Global Adjustment</b>	<b>1589</b>	258,034		258,034
<b>Total Group 1 Balance excl 1589 - GA</b>		53,540		53,543
<b>Total Group 1 Balance</b>		311,574		311,577

2 Note 1: See GA Analysis Workform, Tab "Principal Adjustments"

3 The Group 1 Total Claims (2023 ending balances plus any identified adjustments and  
 4 projected interest) do not exceed the threshold test for both rate zones. As a result, this



1 application does not include a VRZ & WRZ final disposition request for the Total Group 1  
 2 DVA balances. The Threshold test results are in Table 7 below.

3 **Table 7: Threshold Test Results**

VRZ Threshold Test

Total Claim (including Account 1568 and 1509)	\$437,145	
Total Claim for Threshold Test (All Group 1 Accounts)	\$441,317	
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0002	<b>Claim does not meet the threshold test.</b>

WRZ Threshold Test

Total Claim (including Account 1568 and 1509)	(\$535,079)	
Total Claim for Threshold Test (All Group 1 Accounts)	(\$535,079)	
4 Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0006)	<b>Claim does not meet the threshold test.</b>

5 Foregone Revenue Account 1509

6 Per the Guidance for Electricity Distributors with Foregone Revenues Due to Postponed  
 7 Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-  
 8 account after the expiry of the rate riders should be requested for final disposition in a  
 9 future rate application (cost of service or IRM), once the balance has been audited. The  
 10 residual balance in the Foregone Revenues sub-account should be disposed  
 11 proportionately by customer class and the residual balance will be transferred to Account  
 12 1595.

13 Elexicon has included the residual balance of (\$4,172) in the Tab 3 continuity schedule.  
 14 The calculation of the rate rider did not result in a monthly fixed charge rider for all of the  
 15 rate classes. See table 7 below.



1 **Table 8: Foregone Revenue Rate Riders**

Rate Class	Allocation of 1509	Number of Customers	Account 1509 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	-\$ 2,598.38	116,444	-\$ 0.00
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	-\$ 71.26	1,564	-\$ 0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	-\$ 538.11	9,497	-\$ 0.00
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	-\$ 780.37	1,041	-\$ 0.06
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	-\$ 69.63	5	-\$ 1.16
LARGE USE SERVICE CLASSIFICATION	-\$ 61.17	5	-\$ 1.02
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	-\$ 11.96	797	-\$ 0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	-\$ 3.73	241	-\$ 0.00
STREET LIGHTING SERVICE CLASSIFICATION	-\$ 37.39	32,374	-\$ 0.00
	-\$ 4,172.00	161,968	

2  
3 Elexicon is therefore requesting the amount of (\$4,172) for refund be recorded in  
4 account 1595 for disposition in a future rate-setting proceeding.

5 **3.2.6.1 Commodity Accounts 1588 and 1589**

6 Accounting Guidance

7 On February 21, 2019, the OEB issued its letter entitled *Accounting Guidance related to*  
8 *Accounts 1588 Power and 1589 Global Adjustment* as well as the related accounting  
9 guidance (“accounting guidance”). The accounting guidance was effective January 1,  
10 2019 and was to be implemented by August 31, 2019.

11 As per the Chapter 3 Filing Requirements, a distributor that is requesting final disposition  
12 of balances for the first time following implementation of the Accounting Guidance must  
13 confirm that it has fully implemented the Accounting Guidance effective from January 1,  
14 2019.

15



1 Final Disposition Request After Implementation of Accounting Guidance

2 ***Veridian Rate Zone:***

3 Elexicon Energy confirms that the VRZ fully implemented the Accounting Guidance  
4 effective January 1, 2019. Subsequently, in its Decision and Order in EB-2022-0024, the  
5 OEB approved on a final basis the 2021 balances and the 2018, 2019 and 2020 balances  
6 that were previously disposed on an interim basis. In EB-2023-0014, the OEB approved  
7 the 2022 balances on a final basis.

8 ***Whitby Rate Zone:***

9 Elexicon Energy confirms that the WRZ fully implemented the Accounting Guidance  
10 effective November 1, 2022. Subsequently, in its Decision and Order in EB-2023-0014,  
11 the OEB approved the 2022 balances on a final basis.

12 GA Analysis Workform - As stated in the Filing Requirements all distributors are required  
13 to complete and submit the GA Analysis Workform for each year that has not previously  
14 been approved by the OEB for disposition. As such, Elexicon has completed the GA  
15 Analysis Workform to assist in assessing the reasonability of balances in accounts 1589  
16 and 1588.

17 The analysis tab provides a reconciliation which demonstrates that any unresolved  
18 differences are within a range of reasonability (+/- 1%). The summary from the  
19 Information Sheet of the GA Workform is below:



1 **Table 9: GA Analysis Workform – VRZ**

Account 1589 Reconciliation Summary

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 1,661,290	\$ 2,077,781	\$ (43,931)	\$ 2,033,850	\$ 372,560	\$ 49,590,797	0.8%

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	-0.8%

3 **Table 10: GA Analysis Workform – WRZ**

Account 1589 Reconciliation Summary

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 351,110	\$ 539,746	\$ (321,583)	\$ 218,164	\$ (132,946)	\$ 16,774,520	-0.8%

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	-1.0%

5 The reconciliation amounts in Note 5 are consistent with the principal adjustments in Tab  
 6 3 of the 2025 IRM Rate Generator Model column BF (2023). The applicable explanation  
 7 sections of the workform have been completed.

8 Elexicon confirms that the Non-RPP Class B consumption excluding loss-adjusted  
 9 consumption (tab “GA 2022” cell D18) does not reflect the actual calendar year  
 10 consumption, but includes estimated unbilled consumption. For WRZ, the difference in  
 11 loss factors after cell D18 is trued up to reflect actual calendar year consumption is  
 12 provided in Table 10 below:



1 **Table 11: WRZ Line Loss Analysis**

	*no est	*incl est	
	2023 Actuals	2023 RRR	WRZ
	LA Consumption	Non-LA	Loss Factor
	226,352,069	211,023,980	1.0726
2a		2,232,025	
2b		4,098,372	
WRZ adjusted	226,352,069	217,354,377	1.0414
Approved			1.0454
Difference			-0.0040

2  
 3 Included in the GA Analysis Workform is the reasonability test for Account 1588.

4 **3.2.6.2 Capacity Based Recovery (“CBR”)**

5 Elexicon has followed the approach identified in the Filing Requirements to address the  
 6 disposition of CBR variances.

7 **3.2.6.3 Disposition of Account 1595**

8 Elexicon is not requesting disposition of 1595.

9 **3.2.7 LRAM Variance Account (“LRAMVA”)**

10 **3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-**  
 11 **Eligible Amounts**

12 Elexicon has a zero balance in its LRAMVA and it not requesting any disposition in this  
 13 application.

14 Elexicon is requesting rate riders for 2025 to recover LRAM-eligible amounts previously  
 15 approved. In OEB Decision EB-2022-0024 the OEB approved the LRAM-eligible  
 16 amounts for the years 2023 to 2028, arising from persisting savings from completed CDM  
 17 programs. In EB-2023-0014 the OEB confirmed the previously approved LRAM-eligible



1 amounts, which were mechanistically adjusted to 2024 dollars by applying the approved  
2 inflation minus X-factor. See Table 11 below.

3 **Table 12 Approved LRAM-Eligible Amounts**

**Table 9.1 LRAM-Eligible Amounts for Prospective Disposition - Veridian RZ**

Year	LRAM-Eligible Amount (in 2022 \$)	LRAM-Eligible Amount (in 2024 \$) <sup>29</sup>
2024	692,891	748,690
2025	622,055	672,149
2026	568,102	613,851
2027	501,286	541,655
2028	430,859	465,556

4

**Table 9.2 LRAM-Eligible Amounts for Prospective Disposition - Whitby RZ**

Year	LRAM-Eligible Amount (in 2022 \$)	LRAM-Eligible Amount (in 2024 \$) <sup>30</sup>
2024	350,638	378,875
2025	322,269	348,221
2026	308,084	332,894
2027	286,385	309,448
2028	237,081	256,173

5



1 For the 2025 rate year Elexicon is requesting approval to recover \$1,054,042 (((\$672,149  
 2 + \$348,221) x 3.3% (approved inflation minus X factor)).

3 The calculations used to generate the requested LRAM-eligible rates riders and the  
 4 resulting rate riders are in Tables 12 and 13 below. The rate riders have been input in  
 5 Tab 19 of the IRM Rate Generator Model.

6 **Table 13: LRAMVA Rate Riders – VRZ**

	2024 \$		2025 \$		1 year	
Customer Class	Annual Recovery	Approved inflation minus X	Annual Recovery	Volume	Rate Rider	per
GS<50 kW	119,237	103.3%	123,172	293,098,406	\$ 0.0004	kWh
GS 50-2,999 kW	324,089	103.3%	334,784	2,203,410	\$ 0.1471	kW
GS 3,000-4,999 kW	19,394	103.3%	20,034	233,557	\$ 0.0830	kW
Large User	113,764	103.3%	117,518	503,626	\$ 0.2259	kW
USL	64	103.3%	67	4,552,044	\$ -	kWh
Streetlighting	95,600	103.3%	98,755	31,395	\$ 3.0451	kW
	<b>672,149</b>		<b>694,330</b>			

8 **Table 14: LRAMVA Rate Riders-WRZ**

	2024 \$		2025 \$		1 year	
Customer Class	Annual Recovery	Approved inflation minus X factor	Annual Recovery	Volume	Rate Rider	per
GS<50 kW	37,006	103.3%	38,227	90,172,838	\$ 0.0004	kWh
GS>50 kW	221,840	103.3%	229,161	929,072	\$ 0.2467	kW
Streetlighting	89,375	103.3%	92,325	9,811	\$ 9.4103	kW
	<b>348,221</b>		<b>359,713</b>			

9 **3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities**

10 In this application Elexicon is not requesting the continued use of the LRAMVA for  
 11 distribution-rate funded NWS activities or LIP activities.  
 12



1 **3.2.8 Tax Changes**

2 **Shared Tax Savings**

3 As stated in the Filing Requirements (Section 3.2.8), OEB policy, as described in the  
4 OEB's 2008 report entitled *Supplemental Report of the Board on 3rd Generation Incentive*  
5 *Regulation for Ontario's Electricity Distributors (the "Supplemental Report")*, prescribes a  
6 50/50 sharing of the impacts of legislated tax changes from distributors' tax rates  
7 embedded in its OEB approved base rate known at the time of application. Elexicon has  
8 completed the appropriate sheets in the 2025 IRM Rate Generator Model.

9 VRZ - The impact of legislated tax changes results in a \$2,849 Shared Tax Savings  
10 adjustment charge to customers. As stated in section 3.2.8 of the Filing Requirements,  
11 a rate rider to four decimal places must be generated for all applicable customer classes  
12 in order to dispose of the amounts. If one or more customer classes do not generate a  
13 rate rider to the fourth decimal place, the entire 50/50 sharing amount will be transferred  
14 to Account 1595 for disposition at a future date. As the allocated tax sharing amount is  
15 not large enough to establish a rate rider in one or more rate classes, Elexicon is  
16 proposing to transfer the balance to 1595 for future disposition. This approach is  
17 consistent with Elexicon's recommendations and the Board's approvals in previous rate  
18 applications<sup>2</sup>.

19 WRZ – Elexicon is requesting disposition of the \$(50,172) as calculated in the 2025 IRM  
20 Rate Generator Model for the WRZ and shall be refunded through a fixed monthly rate  
21 rider for residential customers, and through riders calculated on a volumetric basis for all  
22 other customers over a one-year period effective January 1, 2025.

23

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<sup>2</sup> OEB Decision and Order EB-2023-0014, December 14, 2023, page 6



1 Bill C-97 CCA Rule Change and Small Business Deduction (SBD)

2 Account 1592 – PILs and Tax Variances was established to record the impact of any  
3 differences that result from a legislative or regulatory change to the tax rates or rules  
4 assumed in the OEB Tax Model that is used to determine the tax amount that underpins  
5 rates. As per the OEB’s July 25, 2019, letter, Elexicon has recorded the impacts of CCA  
6 rule changes in Account 1592 - PILs and Tax Variances – CCA Changes effective  
7 November 21, 2018. Elexicon will bring forward the amounts tracked in this account for  
8 review and disposition at rebasing. Likewise, Elexicon will record the full impact of the  
9 SBD phase out for 2022 and 2023, if applicable, in Account 1592.

10 **3.2.9 Z-factor Claims**

11 Elexicon has not included a Z-Factor claim in this application.

12 **3.2.10 Off-ramps**

13 Elexicon does not have an OEB approved return on equity (“ROE”) as a consolidated  
14 entity. However, a weighted average has been used to derive an OEB-approved ROE  
15 proxy of 9.43%. Elexicon’s achieved 2023 ROE of 5.15% is not in excess of the dead  
16 band of 300 basis points from the OEB-approved ROE proxy.

17 **3.3 Elements Specific only to the Price Cap IR Plan**

18 **3.3.1 Advanced Capital Module**

19 Elexicon has not requested rate relief through an ACM in this application.

20 **3.3.2 Incremental Capital Module (“ICM”)**

21 Elexicon has not requested rate relief through an ICM in this application.

22 However, in EB-2022-0024 Final Rate Order – Phase 2, dated August 8, 2023, the OEB  
23 approved ICM rate riders for the \$8.8 million in ICM funding related to the ADMS and



1 SCADA aspects of the Whitby Smart Grid project. As per the Rate Order, the rate riders  
 2 are effective April 1, 2025 and have been included in the proposed tariff sheet in this  
 3 application. The rate riders have been input in Tab 19 of the IRM Rate Generator Model  
 4 Approved Rate Riders are as follows:

5 **Table 15: ICM Rate Riders - VRZ**

<b>Veridian Rate Zone Rate Class</b>	<b>Service Charge Rate Rider</b>	<b>Distribution Volumetric Rate kWh</b>	<b>Distribution Volumetric Rate kW</b>
RESIDENTIAL	0.54		
SEASONAL RESIDENTIAL	0.99		
GENERAL SERVICE LESS THAN 50 kW	0.35	0.0004	
GENERAL SERVICE 50 TO 2,999 KW	2.25		0.0695
GENERAL SERVICE 3,000 TO 4,999 KW	118.34		0.0440
LARGE USE	177.77		0.0620
UNMETERED SCATTERED LOAD	0.14	0.0004	
SENTINEL LIGHTING	0.09		0.2862
STREET LIGHTING	0.01		0.0783

7 **Table 16: ICM Rate Riders - WRZ**

<b>Whitby Rate Zone Rate Class</b>	<b>Service Charge Rate Rider</b>	<b>Distribution Volumetric Rate kWh Rate Rider</b>	<b>Distribution Volumetric Rate kW Rate Rider</b>
RESIDENTIAL	0.56		
GENERAL SERVICE LESS THAN 50 kW	0.47	0.0003	
GENERAL SERVICE 50 TO 4,999 KW	3.60		0.0718
UNMETERED SCATTERED LOAD	0.17	0.0006	
SENTINEL LIGHTING	0.10		0.2765
STREET LIGHTING	0.03		0.1210



1    **3.3.3 Treatment of Costs for ‘eligible investments’**

2    When Veridian rebased in 2014 (EB-2013-0174), the OEB approved provincial rate  
3    protection payments under O.Reg 330/09 for two Renewable Enabling Improvement  
4    Projects and a Renewable Expansion Project for the period of 2014 to 2018.

5    In Elexicon’s 2021 EDR Application decision (EB-2020-0013), the OEB approved the  
6    funding for the Micro-Grid and the Index Energy Projects as well as their proposed funding  
7    schedule up to 2028. The OEB accepted the withdrawal of the request for the funding of  
8    the Communications Platform project until more up-to-date information is provided to the  
9    OEB. No further evidence is being provided in this application.

10   Elexicon confirms that the RGCRP funding amount has remained unchanged from what  
11   was previously approved by the OEB.

12   **3.4 Specific Exclusions from Applications**

13   Elexicon has not included any specific issues identified for exclusion from an IRM  
14   Application.

15   **Bill Impacts**

16   A summary of the Bill Impacts are as follows:



1 **Table 17: Bill Impacts by Rate Class - VRZ**

Customer Class	kWh	kW	RPP? Non?	A Distribution Charges (excluding pass through)		B Distribution Charges (including pass through)		C Delivery (including Sub-Total B)		Total Bill	
				\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Residential	750		RPP	\$ 1.55	4.8%	-\$ 1.60	-3.9%	-\$ 1.29	-2.3%	-\$ 1.20	-0.9%
Seasonal	645		RPP	\$ 2.84	4.8%	\$ 0.13	0.2%	\$ 0.40	0.5%	\$ 0.38	0.3%
GS<50 kW	2,000		RPP	\$ 3.01	4.7%	-\$ 5.99	-6.8%	-\$ 5.15	-4.2%	-\$ 4.83	-1.4%
GS 50 to 2,999 kW	432,160	1,480	Non	\$ 280.99	4.3%	-\$ 2,111.87	-21.6%	-\$ 1,830.23	-8.5%	-\$ 2,068.16	-2.5%
GS 3,000 to 4,999 kW	1,752,000	4,000	Non	\$ 832.06	4.6%	-\$ 5,710.74	-21.0%	-\$ 4,872.34	-7.9%	-\$ 5,505.74	-1.8%
Large User	4,219,400	6,800	Non	\$ 1,550.12	4.1%	-\$ 17,522.52	-28.7%	-\$ 16,097.24	-13.4%	-\$ 18,189.88	-2.6%
USL	500		RPP	\$ 0.96	5.0%	-\$ 1.29	-5.2%	-\$ 1.08	-3.2%	-\$ 1.01	-1.2%
Sentinel Lights	180	1	RPP	\$ 1.09	4.8%	-\$ 0.54	-2.1%	-\$ 0.42	-1.4%	-\$ 0.39	-0.8%
Street Lighting	424,881	988	Non	\$ 610.14	3.6%	-\$ 560.10	-3.0%	-\$ 436.60	-1.8%	-\$ 493.36	-0.6%

2 Total bill impacts proposed range from -2.6% to .3% for average customers in each class.

3 Key impacts to the overall bill are summarized as:

- 4 • Distribution charges reflect an inflationary increase for the annual price cap index
- 5 of 3.3%.
- 6 • Addition of approved ICM Rate Riders effective April 1 for ADMS and SCADA
- 7 aspects of the Whitby Smart Grid project.
- 8 • Network Transmission Rates increased ~4% for all classes based on Forecast
- 9 Wholesale Billing at the most recently approved IESO UTRs and HONI sub-
- 10 transmission rates.
- 11 • Offset by the expiration of 2024 rate riders for recovery of Group 1 balances.



1 **Table 18: Bill Impacts by Rate Class - WRZ**

Customer Class	kWh	kW	RPP? Non?	A Distribution Charges (excluding pass through)		B Distribution Charges (including pass through)		C Delivery (including Sub-Total B)		Total Bill	
				\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Residential	750		RPP	\$ 1.75	4.8%	\$ (1.18)	-2.7%	\$ 0.24	0.4%	\$ 0.22	0.2%
GS<50 kW	2,000		RPP	\$ 3.07	3.9%	\$ (5.33)	-5.4%	\$ (1.78)	-1.3%	\$ (1.66)	-0.5%
GS>50 kW	40,000	100	Non	\$ 33.37	4.5%	\$ (125.94)	-13.3%	\$ (60.53)	-3.6%	\$ (68.40)	-0.9%
USL	500		RPP	\$ 1.49	5.1%	\$ (0.66)	-1.9%	\$ 0.23	0.5%	\$ 0.21	0.2%
Sentinel Lights	150	1	Non	\$ 1.18	4.9%	\$ (0.36)	-1.3%	\$ 0.14	0.4%	\$ 0.13	0.3%
Street Lighting	283,400	736	Non	\$ 1,565.86	3.6%	\$ 1,024.92	2.3%	\$ 1,390.35	2.8%	\$ 1,571.09	1.6%

2 Total bill impacts proposed range from -.9% to 1.6% for average customers in each class.

3 Key impacts to the overall bill are summarized as:

- 4 • Distribution charges reflect an inflationary increase for the annual price cap index
- 5 of 3.3%.
- 6 • Addition of approved ICM Rate Riders effective April 1 for ADMS and SCADA
- 7 aspects of the Whitby Smart Grid project.
- 8 • Network Transmission Rates increased ~11% and Connection Rate increased
- 9 ~5% for all classes based on Forecast Wholesale Billing at the most recently
- 10 approved IESO UTRs and HONI sub-transmission rates.
- 11 • Offset by the expiration of 2024 rate riders for recovery of Group 1 balances.

12  
 13 For illustrative purposes, Elexicon is providing a summary of the Total Bill \$ change and  
 14 % change both with and without the ICM rate riders.



1 **Table 19: Bill Impacts – VRZ – With and Without ICM Rate Riders**

2

Customer Class	kWh	kW	RPP? Non?	Total Bill with ICM Rate Riders		Total Bill without ICM Rate Riders	
				\$ Change	% Change	\$	%
Residential	750		RPP	-\$ 1.20	-0.9%	-\$ 1.71	-1.3%
Seasonal	645		RPP	\$ 0.38	0.3%	-\$ 0.55	-0.4%
GS<50 kW	2,000		RPP	-\$ 4.83	-1.4%	-\$ 5.90	-1.8%
GS 50 to 2,999 kW	432,160	1,480	Non	-\$ 2,068.16	-2.5%	-\$ 2,186.93	-2.7%
GS 3,000 to 4,999 kW	1,752,000	4,000	Non	-\$ 5,505.74	-1.8%	-\$ 5,838.35	-1.9%
Large User	4,219,400	6,800	Non	-\$ 18,189.88	-2.6%	-\$ 18,867.17	-2.7%
USL	500		RPP	-\$ 1.01	-1.2%	-\$ 1.33	-1.5%
Sentinel Lights	180	1	RPP	-\$ 0.39	-0.8%	-\$ 0.75	-1.5%
Street Lighting	424,881	988	Non	-\$ 493.36	-0.6%	-\$ 701.14	-0.8%

3

4 **Table 19: Bill Impacts – WRZ – With and Without ICM Rate Riders**

Customer Class	kWh	kW	RPP? Non?	Total Bill with ICM Rate Riders		Total Bill without ICM Rate Riders	
				\$ Change	% Change	\$	%
Residential	750		RPP	\$ 0.22	0.2%	\$ (0.30)	-0.2%
GS<50 kW	2,000		RPP	\$ (1.66)	-0.5%	\$ (2.67)	-0.8%
GS>50 kW	40,000	100	Non	\$ (68.40)	-0.9%	\$ (80.58)	-1.1%
USL	500		RPP	\$ 0.21	0.2%	\$ (0.23)	-0.2%
Sentinel Lights	150	1	Non	\$ 0.13	0.3%	\$ (0.22)	-0.5%
Street Lighting	283,400	736	Non	\$ 1,571.09	1.6%	\$ 1,054.78	1.1%

5

6 Copies of the current and proposed tariff sheets and Elexicon’s calculated customer bill  
 7 impacts are included in this Application (Appendices A, B and C respectively).



1 <b>List of Appendices</b>		
2	Appendix A-1	2024 Tariff Sheet - VRZ
3	Appendix A-2	2024 Tariff Sheet - WRZ
4	Appendix B-1	2025 Proposed Tariff Sheet - VRZ
5	Appendix B-2	2025 Proposed Tariff Sheet - WRZ
6	Appendix C-1	Bill Impacts - VRZ
7	Appendix C-2	Bill Impacts - WRZ
8	Appendix D	Certificate of Evidence
9	Appendix E	Check List

APPENDIX A-1:  
VERIDIAN RATE ZONE  
CURRENT TARIFF SHEET  
2024

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0014

**RESIDENTIAL SERVICE CLASSIFICATION**

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
  - b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
  - c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.
- Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	30.70
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.12
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30 2024.	\$	0.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.76
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**SEASONAL RESIDENTIAL SERVICE CLASSIFICATION**

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	56.07
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.25
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30 2024.	\$	0.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	3.22
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0096

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Veridian Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.90
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.31
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30 2024.	\$	0.26
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0200
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0046
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0011
Rate Rider for Prospective LRAMVA Disposition (2024) - effective until December 31, 2024	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Veridian Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	127.17
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	3.75
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30 2024.	\$	3.14
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.30
Distribution Volumetric Rate	\$/kW	3.9235
Low Voltage Service Rate	\$/kW	0.5977
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.8557
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1090
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0559)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2251
Rate Rider for Prospective LRAMVA Disposition (2024) - effective until December 31, 2024	\$/kW	0.1606
Retail Transmission Rate - Network Service Rate	\$/kW	4.6636
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2394

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Veridian Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,682.45
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	51.58
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30 2024.	\$	43.13
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	383.39
Distribution Volumetric Rate	\$/kW	2.4856
Low Voltage Service Rate	\$/kW	0.6564
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.1402
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0665)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.1426
Rate Rider for Prospective LRAMVA Disposition (2024) - effective until December 31, 2024	\$/kW	0.0857
Retail Transmission Rate - Network Service Rate	\$/kW	5.1382
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5576

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**

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approved schedules of Rates, Charges and Loss Factors**

### **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10,038.40
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	70.27
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30 2024.	\$	58.76
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	575.93
Distribution Volumetric Rate	\$/kW	3.5008
Low Voltage Service Rate	\$/kW	0.6564
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.8048
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2008
Rate Rider for Prospective LRAMVA Disposition (2024) - effective until December 31, 2024	\$/kW	0.2503
Retail Transmission Rate - Network Service Rate	\$/kW	5.1382
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5576

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Elexicon Energy. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	8.12
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.08
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30 2024.	\$	0.07
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0046
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.34
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.08
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30 2024.	\$	0.07
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.31
Distribution Volumetric Rate	\$/kW	16.1617
Low Voltage Service Rate	\$/kW	0.3757
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.6771
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0499)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.9272
Retail Transmission Rate - Network Service Rate	\$/kW	2.9089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0366

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.83
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.01
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30 2024.	\$	0.01
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.05
Distribution Volumetric Rate	\$/kW	4.4192
Low Voltage Service Rate	\$/kW	0.3926
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.6635
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0490)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2535
Rate Rider for Prospective LRAMVA Disposition (2024) - effective until December 31, 2024	\$/kW	3.0829
Retail Transmission Rate - Network Service Rate	\$/kW	3.0628
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1281

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Customer substation isolation - after hours	\$	905.00

# Elexicon Energy Inc.

## Veridian Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

APPENDIX A-2:  
WHITBY RATE ZONE  
CURRENT TARIFF SHEET  
2024

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0014

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to detached, semi-detached or freehold townhouse dwelling units. Energy is supplied to residential customers as single phase, three wire, 60 Hertz, having a normal voltage of 120/240 Volts up to a maximum of 200 Amps per dwelling unit. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.10
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.08
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30, 2024.	\$	0.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$	(0.06)
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0040
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Whitby Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.34
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.23
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30, 2024.	\$	0.15
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)		
- Effective until December 31, 2025	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA Disposition (2024) - effective until December 31, 2024	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Whitby Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	231.10
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	3.14
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30, 2024.	\$	2.01
Distribution Volumetric Rate	\$/kW	4.6157
Low Voltage Service Rate	\$/kW	0.3886
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.8884
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9469
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0422)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - Effective until December 31, 2025	\$/kW	0.2690
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kW	(0.0128)
Rate Rider for Prospective LRAMVA Disposition (2024) - effective until December 31, 2024	\$/kW	0.2491
Retail Transmission Rate - Network Service Rate	\$/kW	4.2286
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2541

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Whitby Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative lighting, bill boards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.23
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.09
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30, 2024.	\$	0.05
Distribution Volumetric Rate	\$/kWh	0.0358
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0044
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Whitby Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	6.60
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.02
Rate Rider for Recovery of Z Factor - OM&A - effective until June 30, 2024.	\$	0.01
Distribution Volumetric Rate	\$/kW	17.7702
Low Voltage Service Rate	\$/kW	0.3067
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0421)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5813
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kW	(0.0835)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5684

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification relates to the supply of power for street lighting installations. Street lighting design and installations shall be in accordance with the requirements of Elexicon Energy, Town of Whitby specifications and ESA. The Town of Whitby retains ownership of the street lighting system on municipal roadways. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per light)	\$	2.03
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.01
Distribution Volumetric Rate	\$/kW	7.7751
Low Voltage Service Rate	\$/kW	0.3004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9682
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0407)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - Effective until December 31, 2025	\$/kW	8.8138
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kWh	(0.0847)
Rate Rider for Prospective LRAMVA Disposition (2024) - effective until December 31, 2024	\$/kW	9.3284
Retail Transmission Rate - Network Service Rate	\$/kW	3.1892
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5157

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Legal letter charge	\$	15.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

# Elexicon Energy Inc.

## Whitby Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying for the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

APPENDIX B-1:  
VERIDIAN RATE ZONE  
PROPOSED TARIFF SHEET  
2025

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0016

**RESIDENTIAL SERVICE CLASSIFICATION**

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	31.71
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	0.54
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.76
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**SEASONAL RESIDENTIAL SERVICE CLASSIFICATION**

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	57.92
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	0.99
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.25
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	3.22
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0096

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	20.56
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	0.35
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.31
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0011
Rate Rider for Prospective LRAMVA Disposition (2025) - effective until December 31, 2025	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	131.37
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	2.25
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	3.75
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.30
Distribution Volumetric Rate	\$/kW	4.0530
Low Voltage Service Rate	\$/kW	0.5977
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2251
Rate Rider for Prospective LRAMVA Disposition (2025) - effective until December 31, 2025	\$/kW	0.1471
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$/kW	0.0695
Retail Transmission Rate - Network Service Rate	\$/kW	4.8515
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2418

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	6,902.97
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	118.34
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	51.58
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	383.39
Distribution Volumetric Rate	\$/kW	2.5676
Low Voltage Service Rate	\$/kW	0.6564
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.1426
Rate Rider for Prospective LRAMVA Disposition (2025) - effective until December 31, 2025	\$/kW	0.0830
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$/kW	0.0440
Retail Transmission Rate - Network Service Rate	\$/kW	5.3452
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5602

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10,369.67
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	177.77
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	70.27
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	575.93
Distribution Volumetric Rate	\$/kW	3.6163
Low Voltage Service Rate	\$/kW	0.6564
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2008
Rate Rider for Prospective LRAMVA Disposition (2025) - effective until December 31, 2025	\$/kW	0.2259
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$/kW	0.0620
Retail Transmission Rate - Network Service Rate	\$/kW	5.3452
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5602

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0016

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Elexicon Energy. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	8.39
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	0.14
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.08
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0206
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0011
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0016

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per light)	\$	5.52
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	0.09
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.08
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.31
Distribution Volumetric Rate	\$/kW	16.6950
Low Voltage Service Rate	\$/kW	0.3757
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.9272
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$/kW	0.2862
Retail Transmission Rate - Network Service Rate	\$/kW	3.0261
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0381

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**STREET LIGHTING SERVICE CLASSIFICATION**

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per light)	\$	0.86
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	0.01
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.01
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.05
Distribution Volumetric Rate	\$/kW	4.5650
Low Voltage Service Rate	\$/kW	0.3926
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2535
Rate Rider for Prospective LRAMVA Disposition (2025) - effective until December 31, 2025	\$/kW	3.0451
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$/kW	0.0783
Retail Transmission Rate - Network Service Rate	\$/kW	3.1862
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1297

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0016

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Customer substation isolation - after hours	\$	905.00

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
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**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

APPENDIX B-2:  
WHITBY RATE ZONE  
PROPOSED TARIFF SHEET  
2025

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to detached, semi-detached or freehold townhouse dwelling units. Energy is supplied to residential customers as single phase, three wire, 60 Hertz, having a normal voltage of 120/240 Volts up to a maximum of 200 Amps per dwelling unit. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	37.29
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	0.56
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.08
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$	(0.06)
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0096

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0016

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	31.34
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	0.47
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.23
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0232
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - Effective until December 31, 2025	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA Disposition (2025) - effective until December 31, 2025	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0016

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	238.73
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	3.60
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	3.14
Distribution Volumetric Rate	\$/kW	4.7680
Low Voltage Service Rate	\$/kW	0.3886
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - Effective until December 31, 2025	\$/kW	0.2690
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kW	(0.0131)
Rate Rider for Prospective LRAMVA Disposition (2025) - effective until December 31, 2025	\$/kW	0.2467
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$/kW	0.0718
Retail Transmission Rate - Network Service Rate	\$/kW	4.7101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4267

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
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EB-2024-0016

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0016

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative lighting, bill boards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	11.60
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	0.17
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0370
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0016

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per light)	\$	6.82
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025		
	\$	0.10
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.02
Distribution Volumetric Rate	\$/kW	18.3566
Low Voltage Service Rate	\$/kW	0.3067
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kW	(0.0862)
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025		
	\$/kW	0.2765
Retail Transmission Rate - Network Service Rate	\$/kW	3.5696
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7046

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0016

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification relates to the supply of power for street lighting installations. Street lighting design and installations shall be in accordance with the requirements of Elexicon Energy, Town of Whitby specifications and ESA. The Town of Whitby retains ownership of the street lighting system on municipal roadways. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per light)	\$	2.10
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$	0.03
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.01
Distribution Volumetric Rate	\$/kW	8.0317
Low Voltage Service Rate	\$/kW	0.3004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - Effective until December 31, 2025	\$/kW	8.8138
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kW	(0.0827)
Rate Rider for Prospective LRAMVA Disposition (2025) - effective until December 31, 2025	\$/kW	9.4103
Rate Rider for Recovery of Incremental Capital (2023) - effective until the effective date of the next cost of service based rate order. Effective from April 1, 2025	\$/kW	0.1210
Retail Transmission Rate - Network Service Rate	\$/kW	3.5523
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6491

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0016

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0016

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Legal letter charge	\$	15.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0016

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying for the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

APPENDIX C-1:  
VERIDIAN RATE ZONE  
BILL IMPACTS





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.70	1	\$ 30.70	\$ 31.71	1	\$ 31.71	\$ 1.01	3.29%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.88	1	\$ 1.88	\$ 2.42	1	\$ 2.42	\$ 0.54	28.72%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.58</b>			<b>\$ 34.13</b>	<b>\$ 1.55</b>	<b>4.76%</b>
Line Losses on Cost of Power	\$ 0.1114	36	\$ 4.03	\$ 0.1114	36	\$ 4.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0043	750	\$ 3.23	\$ -	750	\$ -	\$ (3.23)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0014	750	\$ 1.05	\$ 0.0014	750	\$ 1.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 41.23</b>			<b>\$ 39.63</b>	<b>\$ (1.60)</b>	<b>-3.88%</b>
RTSR - Network	\$ 0.0105	786	\$ 8.25	\$ 0.0109	786	\$ 8.57	\$ 0.31	3.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	786	\$ 5.90	\$ 0.0075	786	\$ 5.90	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 55.38</b>			<b>\$ 54.09</b>	<b>\$ (1.29)</b>	<b>-2.32%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	786	\$ 3.54	\$ 0.0045	786	\$ 3.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	786	\$ 1.10	\$ 0.0014	786	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 143.78</b>			<b>\$ 142.49</b>	<b>\$ (1.29)</b>	<b>-0.89%</b>
HST 13%			\$ 18.69	13%		\$ 18.52	\$ (0.17)	-0.89%
Ontario Electricity Rebate 19.3%			\$ (27.75)	19.3%		\$ (27.50)	\$ 0.25	
<b>Total Bill on TOU</b>			<b>\$ 134.72</b>			<b>\$ 133.51</b>	<b>\$ (1.20)</b>	<b>-0.89%</b>

Customer Class:	SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	645	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 56.07	1	\$ 56.07	\$ 57.92	1	\$ 57.92	\$ 1.85	3.30%
Distribution Volumetric Rate	\$ -	645	\$ -	\$ -	645	\$ -	\$ -	
Fixed Rate Riders	\$ 3.47	1	\$ 3.47	\$ 4.46	1	\$ 4.46	\$ 0.99	28.53%
Volumetric Rate Riders	\$ -	645	\$ -	\$ -	645	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 59.54</b>			<b>\$ 62.38</b>	<b>\$ 2.84</b>	<b>4.77%</b>
Line Losses on Cost of Power	\$ 0.1114	31	\$ 3.46	\$ 0.1114	31	\$ 3.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0043	645	\$ 2.77	\$ -	645	\$ -	\$ (2.77)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	645	\$ (0.06)	\$ -	645	\$ -	\$ 0.06	-100.00%
GA Rate Riders	\$ -	645	\$ -	\$ -	645	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0019	645	\$ 1.23	\$ 0.0019	645	\$ 1.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	645	\$ -	\$ -	645	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 67.36</b>			<b>\$ 67.49</b>	<b>\$ 0.13</b>	<b>0.19%</b>
RTSR - Network	\$ 0.0109	676	\$ 7.37	\$ 0.0113	676	\$ 7.64	\$ 0.27	3.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0096	676	\$ 6.49	\$ 0.0096	676	\$ 6.49	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 81.22</b>			<b>\$ 81.62</b>	<b>\$ 0.40</b>	<b>0.49%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	676	\$ 3.04	\$ 0.0045	676	\$ 3.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	676	\$ 0.95	\$ 0.0014	676	\$ 0.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	406	\$ 35.35	\$ 0.0870	406	\$ 35.35	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	116	\$ 14.16	\$ 0.1220	116	\$ 14.16	\$ -	0.00%
TOU - On Peak	\$ 0.1820	123	\$ 22.30	\$ 0.1820	123	\$ 22.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 157.28</b>			<b>\$ 157.68</b>	<b>\$ 0.40</b>	<b>0.26%</b>
HST	13%		\$ 20.45	13%		\$ 20.50	\$ 0.05	0.26%
Ontario Electricity Rebate	19.3%		\$ (30.35)	19.3%		\$ (30.43)	\$ (0.08)	
<b>Total Bill on TOU</b>			<b>\$ 147.37</b>			<b>\$ 147.74</b>	<b>\$ 0.38</b>	<b>0.26%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.90	1	\$ 19.90	\$ 20.56	1	\$ 20.56	\$ 0.66	3.32%
Distribution Volumetric Rate	\$ 0.0200	2000	\$ 40.00	\$ 0.0207	2000	\$ 41.40	\$ 1.40	3.50%
Fixed Rate Riders	\$ 1.45	1	\$ 1.45	\$ 1.80	1	\$ 1.80	\$ 0.35	24.14%
Volumetric Rate Riders	\$ 0.0016	2000	\$ 3.20	\$ 0.0019	2000	\$ 3.80	\$ 0.60	18.75%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 64.55</b>			<b>\$ 67.56</b>	<b>\$ 3.01</b>	<b>4.66%</b>
Line Losses on Cost of Power	\$ 0.1114	96	\$ 10.73	\$ 0.1114	96	\$ 10.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0046	2,000	\$ 9.20	\$ -	2,000	\$ -	\$ (9.20)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0014	2,000	\$ 2.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 87.50</b>			<b>\$ 81.51</b>	<b>\$ (5.99)</b>	<b>-6.85%</b>
RTSR - Network	\$ 0.0095	2,096	\$ 19.92	\$ 0.0099	2,096	\$ 20.75	\$ 0.84	4.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	2,096	\$ 14.67	\$ 0.0070	2,096	\$ 14.67	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 122.09</b>			<b>\$ 116.94</b>	<b>\$ (5.15)</b>	<b>-4.22%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,096	\$ 9.43	\$ 0.0045	2,096	\$ 9.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,096	\$ 2.93	\$ 0.0014	2,096	\$ 2.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 357.41</b>			<b>\$ 352.26</b>	<b>\$ (5.15)</b>	<b>-1.44%</b>
HST	13%		\$ 46.46	13%		\$ 45.79	\$ (0.67)	-1.44%
Ontario Electricity Rebate	19.3%		\$ (68.98)	19.3%		\$ (67.99)	\$ 0.99	
<b>Total Bill on TOU</b>			<b>\$ 334.90</b>			<b>\$ 330.07</b>	<b>\$ (4.83)</b>	<b>-1.44%</b>

In the manager's summary, discuss the reason

Customer Class: **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **432,160** kWh

Demand **1,480** kW

Current Loss Factor **1.0482**

Proposed/Approved Loss Factor **1.0482**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 127.17	1	\$ 127.17	\$ 131.37	1	\$ 131.37	\$ 4.20	3.30%
Distribution Volumetric Rate	\$ 3.9235	1480	\$ 5,806.78	\$ 4.0530	1480	\$ 5,998.44	\$ 191.66	3.30%
Fixed Rate Riders	\$ 11.05	1	\$ 11.05	\$ 13.30	1	\$ 13.30	\$ 2.25	20.36%
Volumetric Rate Riders	\$ 0.3857	1480	\$ 570.84	\$ 0.4417	1480	\$ 653.72	\$ 82.88	14.52%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,515.84</b>			<b>\$ 6,796.83</b>	<b>\$ 280.99</b>	<b>4.31%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.9647	1,480	\$ 2,907.76	\$ -	1,480	\$ -	\$ (2,907.76)	-100.00%
CBR Class B Rate Riders	-\$ 0.0559	1,480	\$ (82.73)	\$ -	1,480	\$ -	\$ 82.73	-100.00%
GA Rate Riders	-\$ 0.0010	432,160	\$ (432.16)	\$ -	432,160	\$ -	\$ 432.16	-100.00%
Low Voltage Service Charge	\$ 0.5977	1,480	\$ 884.60	\$ 0.5977	1,480	\$ 884.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,480	\$ -	\$ -	1,480	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 9,793.30</b>			<b>\$ 7,681.42</b>	<b>\$ (2,111.87)</b>	<b>-21.56%</b>
RTSR - Network	\$ 4.6636	1,480	\$ 6,902.13	\$ 4.8515	1,480	\$ 7,180.22	\$ 278.09	4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2394	1,480	\$ 4,794.31	\$ 3.2418	1,480	\$ 4,797.86	\$ 3.55	0.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 21,489.74</b>			<b>\$ 19,659.51</b>	<b>\$ (1,830.23)</b>	<b>-8.52%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	452,990	\$ 2,038.46	\$ 0.0045	452,990	\$ 2,038.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	452,990	\$ 634.19	\$ 0.0014	452,990	\$ 634.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	452,990	\$ 48,741.74	\$ 0.1076	452,990	\$ 48,741.74	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 72,904.36</b>			<b>\$ 71,074.13</b>	<b>\$ (1,830.23)</b>	<b>-2.51%</b>
HST	13%		\$ 9,477.57	13%		\$ 9,239.64	\$ (237.93)	-2.51%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 82,381.93</b>			<b>\$ 80,313.77</b>	<b>\$ (2,068.16)</b>	<b>-2.51%</b>

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,752,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,682.45	1	\$ 6,682.45	\$ 6,902.97	1	\$ 6,902.97	\$ 220.52	3.30%
Distribution Volumetric Rate	\$ 2.4856	4000	\$ 9,942.40	\$ 2.5676	4000	\$ 10,270.40	\$ 328.00	3.30%
Fixed Rate Riders	\$ 434.97	1	\$ 434.97	\$ 553.31	1	\$ 553.31	\$ 118.34	27.21%
Volumetric Rate Riders	\$ 0.2283	4000	\$ 913.20	\$ 0.2696	4000	\$ 1,078.40	\$ 165.20	18.09%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 17,973.02</b>			<b>\$ 18,805.08</b>	<b>\$ 832.06</b>	<b>4.63%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.1402	4,000	\$ 8,560.80	\$ -	4,000	\$ -	\$ (8,560.80)	-100.00%
CBR Class B Rate Riders	-\$ 0.0665	4,000	\$ (266.00)	\$ -	4,000	\$ -	\$ 266.00	-100.00%
GA Rate Riders	-\$ 0.0010	1,752,000	\$ (1,752.00)	\$ -	1,752,000	\$ -	\$ 1,752.00	-100.00%
Low Voltage Service Charge	\$ 0.6564	4,000	\$ 2,625.60	\$ 0.6564	4,000	\$ 2,625.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 27,141.42</b>			<b>\$ 21,430.68</b>	<b>\$ (5,710.74)</b>	<b>-21.04%</b>
RTSR - Network	\$ 5.1382	4,000	\$ 20,552.80	\$ 5.3452	4,000	\$ 21,380.80	\$ 828.00	4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5576	4,000	\$ 14,230.40	\$ 3.5602	4,000	\$ 14,240.80	\$ 10.40	0.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 61,924.62</b>			<b>\$ 57,052.28</b>	<b>\$ (4,872.34)</b>	<b>-7.87%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,836,446	\$ 8,264.01	\$ 0.0045	1,836,446	\$ 8,264.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,836,446	\$ 2,571.02	\$ 0.0014	1,836,446	\$ 2,571.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,836,446	\$ 197,601.63	\$ 0.1076	1,836,446	\$ 197,601.63	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 270,361.54</b>			<b>\$ 265,489.20</b>	<b>\$ (4,872.34)</b>	<b>-1.80%</b>
HST	13%		\$ 35,147.00	13%		\$ 34,513.60	\$ (633.40)	-1.80%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 305,508.54</b>			<b>\$ 300,002.79</b>	<b>\$ (5,505.74)</b>	<b>-1.80%</b>

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,219,400	kWh
Demand	6,800	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,038.40	1	\$ 10,038.40	\$ 10,369.67	1	\$ 10,369.67	\$ 331.27	3.30%
Distribution Volumetric Rate	\$ 3.5008	6800	\$ 23,805.44	\$ 3.6163	6800	\$ 24,590.84	\$ 785.40	3.30%
Fixed Rate Riders	\$ 646.20	1	\$ 646.20	\$ 823.97	1	\$ 823.97	\$ 177.77	27.51%
Volumetric Rate Riders	\$ 0.4511	6800	\$ 3,067.48	\$ 0.4887	6800	\$ 3,323.16	\$ 255.68	8.34%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 37,557.52</b>			<b>\$ 39,107.64</b>	<b>\$ 1,550.12</b>	<b>4.13%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.8048	6,800	\$ 19,072.64	\$ -	6,800	\$ -	\$ (19,072.64)	-100.00%
CBR Class B Rate Riders	\$ -	6,800	\$ -	\$ -	6,800	\$ -	\$ -	
GA Rate Riders	\$ -	4,219,400	\$ -	\$ -	4,219,400	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.6564	6,800	\$ 4,463.52	\$ 0.6564	6,800	\$ 4,463.52	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	6,800	\$ -	\$ -	6,800	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 61,093.68</b>			<b>\$ 43,571.16</b>	<b>\$ (17,522.52)</b>	<b>-28.68%</b>
RTSR - Network	\$ 5.1382	6,800	\$ 34,939.76	\$ 5.3452	6,800	\$ 36,347.36	\$ 1,407.60	4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5576	6,800	\$ 24,191.68	\$ 3.5602	6,800	\$ 24,209.36	\$ 17.68	0.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 120,225.12</b>			<b>\$ 104,127.88</b>	<b>\$ (16,097.24)</b>	<b>-13.39%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	4,422,775	\$ 19,902.49	\$ 0.0045	4,422,775	\$ 19,902.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	4,422,775	\$ 6,191.89	\$ 0.0014	4,422,775	\$ 6,191.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	4,422,775	\$ 475,890.60	\$ 0.1076	4,422,775	\$ 475,890.60	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 622,210.34</b>			<b>\$ 606,113.10</b>	<b>\$ (16,097.24)</b>	<b>-2.59%</b>
HST	13%		\$ 80,887.34	13%		\$ 78,794.70	\$ (2,092.64)	-2.59%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 703,097.69</b>			<b>\$ 684,907.80</b>	<b>\$ (18,189.88)</b>	<b>-2.59%</b>

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.12	1	\$ 8.12	\$ 8.39	1	\$ 8.39	\$ 0.27	3.33%
Distribution Volumetric Rate	\$ 0.0199	500	\$ 9.95	\$ 0.0206	500	\$ 10.30	\$ 0.35	3.52%
Fixed Rate Riders	\$ 0.55	1	\$ 0.55	\$ 0.69	1	\$ 0.69	\$ 0.14	25.45%
Volumetric Rate Riders	\$ 0.0011	500	\$ 0.55	\$ 0.0015	500	\$ 0.75	\$ 0.20	36.36%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 19.17</b>			<b>\$ 20.13</b>	<b>\$ 0.96</b>	<b>5.01%</b>
Line Losses on Cost of Power	\$ 0.1114	24	\$ 2.68	\$ 0.1114	24	\$ 2.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0046	500	\$ 2.30	\$ -	500	\$ -	\$ (2.30)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	500	\$ (0.05)	\$ -	500	\$ -	\$ 0.05	-100.00%
GA Rate Riders	-	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	500	\$ 0.70	\$ 0.0014	500	\$ 0.70	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 24.80</b>			<b>\$ 23.51</b>	<b>\$ (1.29)</b>	<b>-5.20%</b>
RTSR - Network	\$ 0.0095	524	\$ 4.98	\$ 0.0099	524	\$ 5.19	\$ 0.21	4.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	524	\$ 3.67	\$ 0.0070	524	\$ 3.67	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 33.45</b>			<b>\$ 32.37</b>	<b>\$ (1.08)</b>	<b>-3.23%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	524	\$ 2.36	\$ 0.0045	524	\$ 2.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	524	\$ 0.73	\$ 0.0014	524	\$ 0.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	315	\$ 27.41	\$ 0.0870	315	\$ 27.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1820	95	\$ 17.29	\$ 0.1820	95	\$ 17.29	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 92.47</b>			<b>\$ 91.39</b>	<b>\$ (1.08)</b>	<b>-1.17%</b>
HST	13%		\$ 12.02	13%		\$ 11.88	\$ (0.14)	-1.17%
Ontario Electricity Rebate	19.3%		\$ (17.85)	19.3%		\$ (17.64)	\$ 0.21	
<b>Total Bill on TOU</b>			<b>\$ 86.64</b>			<b>\$ 85.63</b>	<b>\$ (1.01)</b>	<b>-1.17%</b>

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	180	kWh
Demand	1	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.34	1	\$ 5.34	\$ 5.52	1	\$ 5.52	\$ 0.18	3.37%
Distribution Volumetric Rate	\$ 16.1617	1	\$ 16.16	\$ 16.6950	1	\$ 16.70	\$ 0.53	3.30%
Fixed Rate Riders	\$ 0.39	1	\$ 0.39	\$ 0.48	1	\$ 0.48	\$ 0.09	23.08%
Volumetric Rate Riders	\$ 0.9272	1	\$ 0.93	\$ 1.2134	1	\$ 1.21	\$ 0.29	30.87%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22.82</b>			<b>\$ 23.91</b>	<b>\$ 1.09</b>	<b>4.77%</b>
Line Losses on Cost of Power	\$ 0.1114	9	\$ 0.97	\$ 0.1114	9	\$ 0.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.6771	1	\$ 1.68	\$ -	1	\$ -	\$ (1.68)	-100.00%
CBR Class B Rate Riders	-\$ 0.0499	1	\$ (0.05)	\$ -	1	\$ -	\$ 0.05	-100.00%
GA Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.3757	1	\$ 0.38	\$ 0.3757	1	\$ 0.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 25.79</b>			<b>\$ 25.25</b>	<b>\$ (0.54)</b>	<b>-2.09%</b>
RTSR - Network	\$ 2.9089	1	\$ 2.91	\$ 3.0261	1	\$ 3.03	\$ 0.12	4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0366	1	\$ 2.04	\$ 2.0381	1	\$ 2.04	\$ 0.00	0.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 30.73</b>			<b>\$ 30.31</b>	<b>\$ (0.42)</b>	<b>-1.36%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	189	\$ 0.85	\$ 0.0045	189	\$ 0.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	189	\$ 0.26	\$ 0.0014	189	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	113	\$ 9.87	\$ 0.0870	113	\$ 9.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	32	\$ 3.95	\$ 0.1220	32	\$ 3.95	\$ -	0.00%
TOU - On Peak	\$ 0.1820	34	\$ 6.22	\$ 0.1820	34	\$ 6.22	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 52.14</b>			<b>\$ 51.72</b>	<b>\$ (0.42)</b>	<b>-0.80%</b>
HST	13%		\$ 6.78	13%		\$ 6.72	\$ (0.05)	-0.80%
Ontario Electricity Rebate	19.3%		\$ (10.06)	19.3%		\$ (9.98)	\$ 0.08	-
<b>Total Bill on TOU</b>			<b>\$ 48.85</b>			<b>\$ 48.46</b>	<b>\$ (0.39)</b>	<b>-0.80%</b>

In the manager's summary, discuss the reason

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **424,881** kWh

Demand **988** kW

Current Loss Factor **1.0482**

Proposed/Approved Loss Factor **1.0482**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.83	10652	\$ 8,841.16	\$ 0.86	10652	\$ 9,160.72	\$ 319.56	3.61%
Distribution Volumetric Rate	\$ 4.4192	988	\$ 4,366.17	\$ 4.5650	988	\$ 4,510.22	\$ 144.05	3.30%
Fixed Rate Riders	\$ 0.06	10652	\$ 639.12	\$ 0.07	10652	\$ 745.64	\$ 106.52	16.67%
Volumetric Rate Riders	\$ 3.3364	988	\$ 3,296.36	\$ 3.3769	988	\$ 3,336.38	\$ 40.01	1.21%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 17,142.81</b>			<b>\$ 17,752.96</b>	<b>\$ 610.14</b>	<b>3.56%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6635	988	\$ 1,643.54	\$ -	988	\$ -	\$ (1,643.54)	-100.00%
CBR Class B Rate Riders	-\$ 0.0490	988	\$ (48.41)	\$ -	988	\$ -	\$ 48.41	-100.00%
GA Rate Riders	-\$ 0.0010	424,881	\$ (424.88)	\$ -	424,881	\$ -	\$ 424.88	-100.00%
Low Voltage Service Charge	\$ 0.3926	988	\$ 387.89	\$ 0.3926	988	\$ 387.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	10652	\$ -	\$ -	10652	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	10652	\$ -	\$ -	10652	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	988	\$ -	\$ -	988	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 18,700.95</b>			<b>\$ 18,140.85</b>	<b>\$ (560.10)</b>	<b>-3.00%</b>
RTSR - Network	\$ 3.0628	988	\$ 3,026.05	\$ 3.1862	988	\$ 3,147.97	\$ 121.92	4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1281	988	\$ 2,102.56	\$ 2.1297	988	\$ 2,104.14	\$ 1.58	0.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 23,829.56</b>			<b>\$ 23,392.96</b>	<b>\$ (436.60)</b>	<b>-1.83%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	445,360	\$ 2,004.12	\$ 0.0045	445,360	\$ 2,004.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	445,360	\$ 623.50	\$ 0.0014	445,360	\$ 623.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	10652	\$ 2,663.00	\$ 0.25	10652	\$ 2,663.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	445,360	\$ 47,920.73	\$ 0.1076	445,360	\$ 47,920.73	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 77,040.91</b>			<b>\$ 76,604.30</b>	<b>\$ (436.60)</b>	<b>-0.57%</b>
HST	13%		\$ 10,015.32	13%		\$ 9,958.56	\$ (56.76)	-0.57%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 87,056.22</b>			<b>\$ 86,562.86</b>	<b>\$ (493.36)</b>	<b>-0.57%</b>

In the manager's summary, discuss the reason

APPENDIX C-2:  
WHITBY RATE ZONE  
BILL IMPACTS





Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0454	
Proposed/Approved Loss Factor	1.0454	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.10	1	\$ 36.10	\$ 37.29	1	\$ 37.29	\$ 1.19	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ 0.58	1	\$ 0.58	\$ 0.56	2800.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 36.12</b>			<b>\$ 37.87</b>	<b>\$ 1.75</b>	<b>4.84%</b>
Line Losses on Cost of Power	\$ 0.1114	34	\$ 3.79	\$ 0.1114	34	\$ 3.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0040	750	\$ 3.00	\$ -	750	\$ -	\$ (3.00)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	750	\$ 0.83	\$ 0.0011	750	\$ 0.83	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 44.08</b>			<b>\$ 42.91</b>	<b>\$ (1.18)</b>	<b>-2.67%</b>
RTSR - Network	\$ 0.0117	784	\$ 9.17	\$ 0.0130	784	\$ 10.19	\$ 1.02	11.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0091	784	\$ 7.13	\$ 0.0096	784	\$ 7.53	\$ 0.39	5.49%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 60.39</b>			<b>\$ 60.63</b>	<b>\$ 0.24</b>	<b>0.39%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	784	\$ 3.53	\$ 0.0045	784	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	784	\$ 1.10	\$ 0.0014	784	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 148.78</b>			<b>\$ 149.01</b>	<b>\$ 0.24</b>	<b>0.16%</b>
HST	13%		\$ 19.34	13%		\$ 19.37	\$ 0.03	0.16%
Ontario Electricity Rebate	19.3%		\$ (28.71)	19.3%		\$ (28.76)	\$ (0.05)	
<b>Total Bill on TOU</b>			<b>\$ 139.41</b>			<b>\$ 139.63</b>	<b>\$ 0.22</b>	<b>0.16%</b>

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0454	
Proposed/Approved Loss Factor	1.0454	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.34	1	\$ 30.34	\$ 31.34	1	\$ 31.34	\$ 1.00	3.30%
Distribution Volumetric Rate	\$ 0.0225	2000	\$ 45.00	\$ 0.0232	2000	\$ 46.40	\$ 1.40	3.11%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.70	1	\$ 0.70	\$ 0.47	204.35%
Volumetric Rate Riders	\$ 0.0012	2000	\$ 2.40	\$ 0.0013	2000	\$ 2.60	\$ 0.20	8.33%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 77.97</b>			<b>\$ 81.04</b>	<b>\$ 3.07</b>	<b>3.94%</b>
Line Losses on Cost of Power	\$ 0.1114	91	\$ 10.11	\$ 0.1114	91	\$ 10.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0043	2,000	\$ 8.60	\$ -	2,000	\$ -	\$ (8.60)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0011	2,000	\$ 2.20	\$ 0.0011	2,000	\$ 2.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 99.10</b>			<b>\$ 93.77</b>	<b>\$ (5.33)</b>	<b>-5.38%</b>
RTSR - Network	\$ 0.0107	2,091	\$ 22.37	\$ 0.0119	2,091	\$ 24.88	\$ 2.51	11.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0086	2,091	\$ 17.98	\$ 0.0091	2,091	\$ 19.03	\$ 1.05	5.81%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 139.45</b>			<b>\$ 137.68</b>	<b>\$ (1.78)</b>	<b>-1.27%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,091	\$ 9.41	\$ 0.0045	2,091	\$ 9.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,091	\$ 2.93	\$ 0.0014	2,091	\$ 2.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 374.74</b>			<b>\$ 372.96</b>	<b>\$ (1.78)</b>	<b>-0.47%</b>
HST	13%		\$ 48.72	13%		\$ 48.49	\$ (0.23)	-0.47%
Ontario Electricity Rebate	19.3%		\$ (72.32)	19.3%		\$ (71.98)	\$ 0.34	-
<b>Total Bill on TOU</b>			<b>\$ 351.13</b>			<b>\$ 349.47</b>	<b>\$ (1.66)</b>	<b>-0.47%</b>

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class: **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **40,000** kWh

Demand **100** kW

Current Loss Factor **1.0454**

Proposed/Approved Loss Factor **1.0454**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 231.10	1	\$ 231.10	\$ 238.73	1	\$ 238.73	\$ 7.63	3.30%
Distribution Volumetric Rate	\$ 4.6157	100	\$ 461.57	\$ 4.7680	100	\$ 476.80	\$ 15.23	3.30%
Fixed Rate Riders	\$ 3.14	1	\$ 3.14	\$ 6.74	1	\$ 6.74	\$ 3.60	114.65%
Volumetric Rate Riders	\$ 0.5053	100	\$ 50.53	\$ 0.5744	100	\$ 57.44	\$ 6.91	13.68%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 746.34</b>			<b>\$ 779.71</b>	<b>\$ 33.37</b>	<b>4.47%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.8353	100	\$ 183.53	\$ -	100	\$ -	\$ (183.53)	-100.00%
CBR Class B Rate Riders	-\$ 0.0422	100	\$ (4.22)	\$ -	100	\$ -	\$ 4.22	-100.00%
GA Rate Riders	-\$ 0.0005	40,000	\$ (20.00)	\$ -	40,000	\$ -	\$ 20.00	-100.00%
Low Voltage Service Charge	\$ 0.3886	100	\$ 38.86	\$ 0.3886	100	\$ 38.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 944.51</b>			<b>\$ 818.57</b>	<b>\$ (125.94)</b>	<b>-13.33%</b>
RTSR - Network	\$ 4.2286	100	\$ 422.86	\$ 4.7101	100	\$ 471.01	\$ 48.15	11.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2541	100	\$ 325.41	\$ 3.4267	100	\$ 342.67	\$ 17.26	5.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,692.78</b>			<b>\$ 1,632.25</b>	<b>\$ (60.53)</b>	<b>-3.58%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	41,816	\$ 188.17	\$ 0.0045	41,816	\$ 188.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	41,816	\$ 58.54	\$ 0.0014	41,816	\$ 58.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	41,816	\$ 4,499.40	\$ 0.1076	41,816	\$ 4,499.40	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,439.15</b>			<b>\$ 6,378.62</b>	<b>\$ (60.53)</b>	<b>-0.94%</b>
HST	13%		\$ 837.09	13%		\$ 829.22	\$ (7.87)	-0.94%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,276.23</b>			<b>\$ 7,207.84</b>	<b>\$ (68.40)</b>	<b>-0.94%</b>

*In the manager's summary, discuss the reason*

*In the manager's summary, discuss the reason*

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0454	
Proposed/Approved Loss Factor	1.0454	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.23	1	\$ 11.23	\$ 11.60	1	\$ 11.60	\$ 0.37	3.29%
Distribution Volumetric Rate	\$ 0.0358	500	\$ 17.90	\$ 0.0370	500	\$ 18.50	\$ 0.60	3.35%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ 0.26	1	\$ 0.26	\$ 0.17	188.89%
Volumetric Rate Riders	-\$ 0.0002	500	\$ (0.10)	\$ 0.0005	500	\$ 0.25	\$ 0.35	-350.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.12</b>			<b>\$ 30.61</b>	<b>\$ 1.49</b>	<b>5.12%</b>
Line Losses on Cost of Power	\$ 0.1114	23	\$ 2.53	\$ 0.1114	23	\$ 2.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0044	500	\$ 2.20	\$ -	500	\$ -	\$ (2.20)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	500	\$ (0.05)	\$ -	500	\$ -	\$ 0.05	-100.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0011	500	\$ 0.55	\$ 0.0011	500	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34.35</b>			<b>\$ 33.69</b>	<b>\$ (0.66)</b>	<b>-1.92%</b>
RTSR - Network	\$ 0.0107	523	\$ 5.59	\$ 0.0119	523	\$ 6.22	\$ 0.63	11.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0086	523	\$ 4.50	\$ 0.0091	523	\$ 4.76	\$ 0.26	5.81%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 44.44</b>			<b>\$ 44.66</b>	<b>\$ 0.23</b>	<b>0.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	523	\$ 2.35	\$ 0.0045	523	\$ 2.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	523	\$ 0.73	\$ 0.0014	523	\$ 0.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	315	\$ 27.41	\$ 0.0870	315	\$ 27.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1820	95	\$ 17.29	\$ 0.1820	95	\$ 17.29	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 103.44</b>			<b>\$ 103.67</b>	<b>\$ 0.23</b>	<b>0.22%</b>
HST	13%		\$ 13.45	13%		\$ 13.48	\$ 0.03	0.22%
Ontario Electricity Rebate	19.3%		\$ (19.96)	19.3%		\$ (20.01)	\$ (0.04)	-
<b>Total Bill on TOU</b>			<b>\$ 96.93</b>			<b>\$ 97.14</b>	<b>\$ 0.21</b>	<b>0.22%</b>

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0454	
Proposed/Approved Loss Factor	1.0454	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.60	1	\$ 6.60	\$ 6.82	1	\$ 6.82	\$ 0.22	3.33%
Distribution Volumetric Rate	\$ 17.7702	1	\$ 17.77	\$ 18.3566	1	\$ 18.36	\$ 0.59	3.30%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ 0.12	1	\$ 0.12	\$ 0.10	500.00%
Volumetric Rate Riders	-\$ 0.0835	1	\$ (0.08)	\$ 0.1903	1	\$ 0.19	\$ 0.27	-327.90%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 24.31</b>			<b>\$ 25.49</b>	<b>\$ 1.18</b>	<b>4.86%</b>
Line Losses on Cost of Power	\$ 0.1114	7	\$ 0.76	\$ 0.1114	7	\$ 0.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.5813	1	\$ 1.58	\$ -	1	\$ -	\$ (1.58)	-100.00%
CBR Class B Rate Riders	-\$ 0.0421	1	\$ (0.04)	\$ -	1	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.3067	1	\$ 0.31	\$ 0.3067	1	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 26.91</b>			<b>\$ 26.55</b>	<b>\$ (0.36)</b>	<b>-1.33%</b>
RTSR - Network	\$ 3.2048	1	\$ 3.20	\$ 3.5696	1	\$ 3.57	\$ 0.36	11.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5684	1	\$ 2.57	\$ 2.7046	1	\$ 2.70	\$ 0.14	5.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 32.68</b>			<b>\$ 32.83</b>	<b>\$ 0.14</b>	<b>0.43%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	157	\$ 0.71	\$ 0.0045	157	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	157	\$ 0.22	\$ 0.0014	157	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	95	\$ 8.22	\$ 0.0870	95	\$ 8.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	27	\$ 3.29	\$ 0.1220	27	\$ 3.29	\$ -	0.00%
TOU - On Peak	\$ 0.1820	29	\$ 5.19	\$ 0.1820	29	\$ 5.19	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 50.56</b>			<b>\$ 50.70</b>	<b>\$ 0.14</b>	<b>0.28%</b>
HST	13%		\$ 6.57	13%		\$ 6.59	\$ 0.02	0.28%
Ontario Electricity Rebate	19.3%		\$ (9.76)	19.3%		\$ (9.79)	\$ (0.03)	-
<b>Total Bill on TOU</b>			<b>\$ 47.38</b>			<b>\$ 47.51</b>	<b>\$ 0.13</b>	<b>0.28%</b>

*In the manager's summary, discuss the reason*

*In the manager's summary, discuss the reason*

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **283,400** kWh

Demand **736** kW

Current Loss Factor **1.0454**

Proposed/Approved Loss Factor **1.0454**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.03	12262	\$ 24,891.86	\$ 2.10	12262	\$ 25,750.20	\$ 858.34	3.45%
Distribution Volumetric Rate	\$ 7.7751	736	\$ 5,722.47	\$ 8.0317	736	\$ 5,911.33	\$ 188.86	3.30%
Fixed Rate Riders	\$ 0.01	12262	\$ 122.62	\$ 0.04	12262	\$ 490.48	\$ 367.86	300.00%
Volumetric Rate Riders	\$ 18.0575	736	\$ 13,290.32	\$ 18.2624	736	\$ 13,441.13	\$ 150.81	1.13%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 44,027.27</b>			<b>\$ 45,593.14</b>	<b>\$ 1,565.86</b>	<b>3.56%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9682	736	\$ 712.60	\$ -	736	\$ -	\$ (712.60)	-100.00%
CBR Class B Rate Riders	-\$ 0.0407	736	\$ (29.96)	\$ -	736	\$ -	\$ 29.96	-100.00%
GA Rate Riders	-\$ 0.0005	283,400	\$ (141.70)	\$ -	283,400	\$ -	\$ 141.70	-100.00%
Low Voltage Service Charge	\$ 0.3004	736	\$ 221.09	\$ 0.3004	736	\$ 221.09	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	12262	\$ -	\$ -	12262	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	12262	\$ -	\$ -	12262	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	736	\$ -	\$ -	736	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 44,789.31</b>			<b>\$ 45,814.23</b>	<b>\$ 1,024.92</b>	<b>2.29%</b>
RTSR - Network	\$ 3.1892	736	\$ 2,347.25	\$ 3.5523	736	\$ 2,614.49	\$ 267.24	11.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5157	736	\$ 1,851.56	\$ 2.6491	736	\$ 1,949.74	\$ 98.18	5.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 48,988.11</b>			<b>\$ 50,378.46</b>	<b>\$ 1,390.35</b>	<b>2.84%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	296,266	\$ 1,333.20	\$ 0.0045	296,266	\$ 1,333.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	296,266	\$ 414.77	\$ 0.0014	296,266	\$ 414.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	12262	\$ 3,065.50	\$ 0.25	12262	\$ 3,065.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	296,266	\$ 31,878.26	\$ 0.1076	296,266	\$ 31,878.26	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 85,679.85</b>			<b>\$ 87,070.19</b>	<b>\$ 1,390.35</b>	<b>1.62%</b>
HST	13%		\$ 11,138.38	13%		\$ 11,319.13	\$ 180.75	1.62%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 96,818.23</b>			<b>\$ 98,389.32</b>	<b>\$ 1,571.09</b>	<b>1.62%</b>

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

**APPENDIX D:  
CERTIFICATE OF EVIDENCE**



## Certification of Evidence

### Attestation

With respect to Elexicon Energy's 2025 IRM Application, I, Cynthia Chan, Chief Financial Officer of Elexicon Energy Inc. hereby certify that the evidence filed is accurate, consistent and complete to the best of my knowledge. Elexicon Energy has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed.

With respect to Elexicon Energy's 2025 IRM Application, I, Cynthia Chan, Chief Financial Officer of Elexicon Energy Inc. hereby certify that the application and any evidence filed in support of the application does not include any personal information.

Company Name: **Elexicon Energy Inc.**

### Certifier Details:

Name: **Cynthia Chan, CPA, CA**

Position: **Chief Financial Officer**

A handwritten signature in black ink, appearing to be "Cynthia Chan", written over a horizontal line.

Signature: \_\_\_\_\_

Date: Aug 23 2024

# APPENDIX E: CHECKLIST

# 2025 IRM Checklist

Elexicon Energy

EB-2024-0016

Date: August 23 2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
3	Manager's summary documenting and explaining all rate adjustments requested	Application Introduction and Manager's Summary (3.1)
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application page 9
3	Completed Rate Generator Model and supplementary work forms in Excel format	Excel versions submitted
3	Current tariff sheet, PDF	Appendices A-1 & A-2
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Application page 10
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application page 10
3	Distributor's internet address	Application page 10
3	Statement confirming accuracy of billing determinants pre-populated in model	Application page 11
3	Text searchable PDF format for all documents	Confirmed
4	2025 IRM Checklist	Excel version submitted & Appendix E
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Appendix D
<b>3.1.3 Applications and Electronic Models</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Application page 11
4	File the GA Analysis Workform.	Excel version submitted
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	Application pages 21-23
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	N/A
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
<b>Applicable only to distributors that have not completed the residential rate design transition</b>		

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8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>	<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>	
<b>3.2.5 Low Voltage Service Rates (optional)</b>		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	N/A
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	N/A
<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Confirmed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Application pages 14 -16
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application page 14
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Application page 14
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A
<b>3.2.6.1 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Application page 19
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A

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12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Excel version submitted
<b>3.2.6.2 Capacity Based Recovery (CBR)</b>		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Application page 21
<b>3.2.6.3 Disposition of Account 1595</b>		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	N/A
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	N/A
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
<b>For Distributors with a zero balance in the LRAMVA</b>		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Application pages 21-23
<b>For Distributors with non-zero balance in the LRAMVA</b>		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, <u>with supporting information, or provide a rationale for not doing so.</u>	N/A
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	N/A

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<b>3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities</b>		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Application page 23
<b>3.2.8 Tax Changes</b>		
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Confirmed
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Application pages 24
<b>3.2.9 Z-Factor Claims</b>		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
<b>3.2.9.1 Z-Factor Filing Guidelines</b>		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20	In addition, the distributor must: <ul style="list-style-type: none"> <li>- Notify OEB by letter of all Z-Factor events within 6 months of event</li> <li>- Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment</li> <li>- Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental</li> <li>- Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk</li> <li>- Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year</li> </ul>	N/A
<b>3.2.9.2 Recovery of Z-Factor Costs</b>		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
20	Residential rate rider to be proposed on fixed basis	N/A
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
<b>3.2.10 Off-Ramps</b>		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
<b>3.3.1 Advanced Capital Module</b>		

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5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22	Evidence of passing "Means Test"	N/A
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
<b>3.3.2 Incremental Capital Module</b>		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
23	Evidence of passing "Means Test"	N/A
<b>3.3.2.1 ICM Filing Requirements</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	N/A
<b>3.3.2.3 ICM Filing Requirements</b>		
26 - 27	Calculate the maximum allowable capital amount.	N/A