

EXHIBIT 8 RATE DESIGN

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8 Rate Design

This Exhibit documents the calculation of Welland Hydro-Electric System Corp.'s ("WHESC") proposed distribution rates by rate class for the 2025 Test Year, based on the rate design as proposed in this Exhibit.

WHESC has determined its total Service Revenue Requirement to be \$13,845,188. The total revenue offsets in the amount of \$938,603 reduce WHESC's Total Service Revenue Requirement to a Base Revenue Requirement of \$12,906,586, which is used to determine the proposed distribution rates. The Base Revenue Requirement is derived from WHESC's 2025 capital and operating forecasts, weather normalized consumption and demand, forecasted customer/connection counts, and regulated return on rate base. WHESC's revenue requirement is summarized in Table 8-1 below:

Table 8-1: Revenue Requirement

Description	Amount
OM&A Expenses	8,823,658
Amortization Expense	2,095,996
Regulated Return on Capital	2,609,932
PILs	315,602
Service Revenue Requirement	13,845,188
Less: Revenue Offsets	- 938,603
Base Revenue Requirement	12,906,586

The Base Revenue Requirement is allocated to WHESC's rate classes based on the Cost Allocation study outlined in Exhibit 7 of this application. The following Table 8-2 outlines the resulting allocation of the base revenue requirement to the rate classes.

Table 8-2: Proposed Apportionment of Base Revenue to Rate Classes

Rate Class	2025 Proposed Base Revenue Requirement
Residential	9,502,625
GS < 50 kW	1,457,201
GS > 50 kW	1,806,562
Street Lighting	75,009
Sentinel Lighting	31,241
Unmetered Scattered Load	33,949
Total	12,906,586

8.1 Fixed/Variable Portion

8.1.1 Current Fixed / Variable Proportion

Applying the 2024 monthly services charges from the 2024 approved IRM application (EB-2023-0056) to the forecasted number of customers for 2025 establishes fixed base revenue. The variable base revenue reflects the 2024 approved distribution volumetric charge (excluding rate riders, rate adders and funding adders) and the transformer allowance, applied to the 2025 forecasted volumes. The following Table 8-3 outlines WHESC's current split between fixed and variable distribution revenue.

Table 8-3: Current Fixed / Variable Proportions

Rate Class	2025 Fixed Base Revenue with 2024 Approved Rates	2025 Variable Base Revenue with 2024 Approved Rates	2025 Total Base Revenue with 2024 Approved Rates	Fixed Revenue Portion	Variable Revenue Portion
Residential	9,362,810	0	9,362,810	100.00%	0.00%
GS < 50 kW	828,454	607,314	1,435,768	57.70%	42.30%
GS > 50 kW	554,005	1,225,985	1,779,990	31.12%	68.88%
Street Lighting	63,597	12,483	76,080	83.59%	16.41%
Sentinel Lighting	16,929	10,721	27,650	61.23%	38.77%
Unmetered Scattered Load	27,938	6,515	34,452	81.09%	18.91%
Total	10,853,732	1,863,017	12,716,749	85.35%	14.65%

8.1.1.1 Proposed Fixed Rates

In accordance with OEB's Board Policy: A New Distribution Rate Design for Residential Electricity Customers, residential rates are fully fixed.

Table 8-4 outlines the resulting fixed service charges calculated based on current fixed revenue portions. WHESC is proposing to maintain the fixed/variable portions for the Street Lighting, Sentinel Lighting and Unmetered Scattered Load rate classes. As can be seen in Table 8-5, the proposed Fixed Charge for these three rate classes is below the Customer Unit Cost per Month-Minimum System with PLCC Adjustment value. WHESC is proposing to maintain the current 2024 approved fixed charge for the GS<50 kW and GS>50 kW rate classes since the proposed Fixed Charge, assuming the fixed/variable portions is maintained, is above the Customer Unit Cost per Month-Minimum System with PLCC Adjustment value.

Table 8-4: Proposed Monthly Service Charge

Rate Class	Total Base Revenue Requirement	Current 2024 Monthly Fixed Charge	2025 Customers/ Connections	Current Fixed Revenue Portion	2025 Fixed Revenue at Current Portion	2025 Monthly Fixed Charge at Current Portion	Proposed Fixed Revenue Portion	Proposed Fixed Charge	2025 Fixed Revenue at Proposed Portion
Residential	9,502,625	32.35	24,119	100.00%	9,502,625	32.83	100.00%	32.83	9,502,625
GS < 50 kW	1,457,201	36.94	1,869	57.70%	840,821	37.49	56.85%	36.94	828,454
GS > 50 kW	1,806,562	336.30	137	31.12%	562,275	341.32	30.67%	336.30	554,005
Street Lighting	75,009	0.71	7,464	83.59%	62,702	0.70	83.59%	0.70	62,702
Sentinel Lighting	31,241	4.53	311	61.23%	19,128	5.12	61.23%	5.12	19,128
Unmetered Scattered Load	33,949	12.32	189	81.09%	27,530	12.14	81.09%	12.14	27,530
Total	12,906,586				11,015,080				10,994,442

Table 8-5 provides the current and proposed monthly service charge by rate class, as well as the monthly service charge information from the cost allocation model.

Table 8-5: Monthly Service Charge Comparison

Rate Class	Current 2024 Fixed Distribution Charge	Proposed 2025 Fixed Distribution Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge from Cost Allocation Model)	Customer Unit Cost per Month - Avoided Cost (Floor Fixed Charge from Cost Allocation Model)
Residential	32.35	32.83	19.82	6.65
GS < 50 kW	36.94	36.94	26.12	10.85
GS > 50 kW	336.30	336.30	104.15	43.89
Street Lighting	0.71	0.70	1.45	0.01
Sentinel Lighting	4.53	5.12	7.92	1.74
Unmetered Scattered Load	12.32	12.14	12.18	4.11

8.1.1.2 Proposed Variable Rates

WHESC has calculated the variable distribution charge by dividing the variable distribution portion of the Base Revenue Requirement by the applicable 2025 Test Year usage (consumption or demand).

Table 8-6 below outlines WHESC's calculation of the proposed variable distribution charges for the 2025 Test Year, with consideration for Transformer Allowance. The Transformer Allowance applies solely to the GS<50 and GS>50 rate classes.

As described in Section 8.1.1.1 above, the Residential rate class only receives a fixed distribution charge, and the fixed and variable portions have been maintained for the Street Lighting, Sentinel Lighting and Unmetered Scattered Load rate classes. The fixed charge for the GS<50 and GS>50 rate classes was held constant at the current 2024 approved rates. The variable portion of Base Revenue Requirement for these two rate classes was calculated as the Total Base Revenue Requirement less the Fixed portion, as shown in Table 8-4 above.

Table 8-6: Proposed Volumetric Charge

Rate Class	Total Base Revenue Requirement	Base Fixed Revenue	Base Variable Revenue	Transformer Allowance	Adjusted Variable Revenue	Annualized kWh or kW as required	Billing Determinant	Proposed Volumetric Charge before Transformer Allowance
Residential	9,502,625	9,502,625	-		-			
GS < 50 kW	1,457,201	828,454	628,747	7,256	636,003	56,382,524	\$ / kWh	0.0113
GS > 50 kW	1,806,562	554,005	1,252,556	112,902	1,365,458	369,205	\$ / kW	3.6984
Street Lighting	75,009	62,702	12,309		12,309	4,147	\$ / kW	2.9684
Sentinel Lighting	31,241	19,128	12,113		12,113	1,055	\$ / kW	11.4823
Unmetered Scattered Load	33,949	27,530	6,420		6,420	804,273	\$ / kWh	0.0080
Total	12,906,586	10,994,442	1,912,146		2,032,303			

Table 8-7 below compares the proposed 2025 volumetric charges to the current 2024 volumetric charges.

Table 8-7: Volumetric Charge Comparison

Rate Class	Current 2024 Variable Rates	Proposed 2025 Variable Rates
Residential		
GS < 50 kW	0.0109	0.0113
GS > 50 kW	3.6264	3.6984
Street Lighting	3.0103	2.9684
Sentinel Lighting	10.1625	11.4823
Unmetered Scattered Load	0.0081	0.0080

8.1.1.3 Proposed Adjustment for Transformer Allowance

Currently, WHESC provides a transformer allowance to those customers that own their own transformation facilities. WHESC proposes to maintain the current approved transformer ownership allowance of \$0.70 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service <50 kW and the General Service >50 kW classes has been included in the volumetric charge for each class through the Transformer Allowance column in Table 8-6 above.

8.1.1.4 Proposed Distribution Rates

The following Table 8-8 sets out WHESC's proposed 2025 Test Year distribution rates by rate class. These rates include adjustments for the Transformer Allowance.

Table 8-8: Proposed Distribution Rates

Rate Class	Proposed Fixed Distribution Charge	Billing Determinant	Proposed Volumetric Distribution Charge
Residential	32.83	kWh	N/A
GS < 50 kW	36.94	kWh	0.0113
GS > 50 kW	336.30	kW	3.6984
Street Lighting	0.70	kW	2.9684
Sentinel Lighting	5.12	kW	11.4823
Unmetered Scattered	12.14	kWh	0.0080

8.2 Retail Transmission Service Rates (RTSRs)

WHESC has utilized the most recent version of the Board's RTSR Workform (issued April 11, 2024) for the development of the proposed Retail Transmission Service Rates ("RTSRs"). This model has been filed in live Excel format and is also included as Appendix 8-A to this Exhibit.

Electricity distributors are charged Ontario Uniform Transmission Rates ("UTRs") at the wholesale level and subsequently pass these charges on to their distribution customers through RTSRs. For each distribution rate class there are two RTSRs, one for network and one for connection. The RTSR network charge recovers the UTR wholesale network service charge, and the RTSR connection charge recovers the UTR wholesale line and transformation connection charges.

Deferral accounts are used to capture the timing and rate differences between the UTRs paid at the wholesale level and the RTSRs billed to distribution customers. WHESC pays transmission charges to the IESO.

WHESC's proposed RTSRs generated from the 2025 RTSR Workform are provided in Table 8-9. The RTSR information is consistent with the working capital allowance calculation per Exhibit 2, Section 2.2.5.

Table 8-9: Proposed Retail Transmission Rates

Rate Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	per kW	Per kWh	per kW
Residential	0.0131		0.0090	
GS < 50 kW	0.0116		0.0076	
GS > 50 kW		3.9201		2.9744
Street Lighting		3.6621		2.4470
Sentinel Lighting		3.6701		2.4524
Unmetered Scattered Load	0.0116		0.0076	

8.3 Retail Service Charges

On February 14, 2019, the OEB issued its Decision and Order on Retail Service Charges (EB-2015-0304). The report stated that the rates are subject to an adjustment mechanism using the annual inflation factor applied in the OEB's incentive regulation mechanism. For the purposes of this application, WHESC is using the OEB's 2025 inflation factor of 3.6% on 2024 charges as outlined on Tab 3. Regulatory Charges of the OEB's 2025 Tariff Schedule and Bill Impacts Model.

Table 8-10 below provides the Proposed Retail Service Charges for WHESC's 2025 Test Year. WHESC is not proposing any retail service charges other than those on a generic basis.

Table 8-10: Proposed Retail Service Charges

<i>Retail Service Charges</i>		Current charge	Inflation factor ²	Proposed charge ⁴
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.5
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.2
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.69	3.60%	-0.71
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.2
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

8.4 Regulatory Charges

8.4.1 Wholesale Market Service Rate

The Wholesale Market Service Rate ("WMS") is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO-administered markets and the operation of the IESO-controlled grid. The WMS rate is an energy-based rate (per kWh) applicable to those customers who are not wholesale market participants and is set by the OEB on a generic basis.

On December 7, 2023 the Board issued a Decision and Order (EB-2023-0268) establishing that the WMS rate as of January 1, 2024 would remain unchanged at \$0.0041 per kWh. For Class B customers, a Capacity Base Recovery ("CBR") component of \$0.0004/kWh is also added to the WMS rate for a total of

\$0.0045/kWh. Accordingly, WHESC proposes to continue utilizing the approved \$0.0041/kWh rate (\$0.0045/kWh with CBR) in this application.

8.4.2 Rural or Remote Rate Plan

The Rural or Remote Electricity Rate Protection ("RRRP") program is designed to reduce costs for eligible customers located in certain rural or remote areas where the cost of distributing electricity is higher.

On December 7, 2023 the Board issued a Decision and Order (EB-2023-0268) establishing that the rate as of January 1, 2024 would increase to \$0.0014 per kWh. Accordingly, WHESC proposes to continue utilizing the approved \$0.0014/kWh in this application.

8.4.3 Standard Supply Service Charge

The Standard Supply Service Charge is set by the OEB as an administrative fee payable by customers who purchase electricity directly from their distributor. The rate is set by the OEB on a generic basis. WHESC proposes to continue utilizing the current monthly charge of \$0.25 in this application.

8.5 Specific Service Charges

WHESC is proposing to maintain the Specific Service Charges as approved in its 2017 cost of service application (EB-2016-0110) with one exception. WHESC currently has a MicroFIT monthly service charge of \$11.00 as approved by the Board in its Decision and Rate Order (EB-2016-0110) effective May 1, 2017. WHESC is proposing to use the OEB's generic monthly microFIT service charge of \$4.55 as stated in the OEB's letter dated November 29, 2023 effective May 1, 2025. The change to the MicroFIT monthly service charge will not have a material impact to any customer group.

WHESC confirms that there are no rates and charges included in its Conditions of Service that do not appear on the OEB-approved Tariff.

WHESC is proposing a wireline pole attachment charge of \$39.14. This rate is equal to the 2024 rate of \$37.78 inflated by the OEB's 2025 inflation factor of 3.6%.

WHESC confirms that revenue associated with the specific service charges that are included in Tariff of Rates and Charges are included in Other Revenue, as described in Exhibit 6.

8.6 Low Voltage Service Rates

WHESC does not currently have, nor incur, low voltage service charges.

8.7 Smart Meter Entity Charge

On September 8, 2022 the OEB issued a Decision and Order (EB-2022-0137) establishing the IESO's Smart Metering Charge. The OEB determined that the Smart Metering Charge will be \$0.42 per smart meter in the Residential and GS<50 rate classes, effective January 1, 2023 until December 31, 2027.

8.8 Loss Adjustment Factors

8.8.1 Overview

WHESC is not an embedded distributor and confirms that no partially embedded distributor status exists. As a market participant, WHESC's electricity commodity charge is billed by the IESO.

WHESC has not been required by previous Board decisions to present details of loss studies.

8.8.2 Calculation of Losses

WHESC has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2019 to 2023. The calculations are summarized in Table 8-11 below, which is consistent with Appendix 2-R of the Chapter 2 Appendices. WHESC has amended Appendix 2-R to include more detail that shows the impacts of directly connected generation and wholesale market participants.

Table 8-11: OEB Appendix 2-R Loss Factors

		Historical Years					5-Year Average
		2019	2020	2021	2022	2023	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	358,980,520	353,173,001	357,391,017	366,492,304	361,339,442	359,475,257
A(2)	"Wholesale" kWh delivered to distributor (lower value)	357,623,317	351,787,708	356,006,049	365,077,870	359,901,079	358,079,205
A(2)	Wholesale Market Participant	2,951,366	2,876,633	2,862,715	2,780,069	2,786,323	2,851,421
A(2)	Directly connected generation	22,847,159	24,031,647	23,629,191	23,327,869	22,496,002	23,266,374
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	383,421,842	378,695,988	382,497,955	391,185,809	385,183,404	384,197,000
D	"Retail" kWh delivered by distributor	370,608,216	364,637,107	368,482,783	377,130,671	370,827,913	370,337,338
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = D - E	370,608,216	364,637,107	368,482,783	377,130,671	370,827,913	370,337,338
G	Loss Factor in Distributor's system = C / F	1.0346	1.0386	1.0380	1.0373	1.0387	1.0374
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0038	1.0039	1.0039	1.0039	1.0040	1.0039
Total Losses							
I	Total Loss Factor = G x H	1.0385	1.0426	1.0421	1.0413	1.0429	1.0415

The supply facilities loss factor (the “SFLF”) shown in the above table represents the losses on the supply to WHESC. The SFLF is calculated on the measured quantities between the transformer station and the wholesale meter points and is determined to be 1.0039.

The Total Loss Factor (“TLF”) of 1.0415 represents a decrease to the current loss factor of 1.0476. WHESC has reflected the impact of the Wholesale Market Participant (“WMP”) and generation in calculating the total loss factor in Table 8-11 above.

The following Table 8-12 provides the TLF for secondary and primary customers.

Table 8-12: Total Loss Factor

Total Loss Factor		
Supply Loss Factor		
		1.0039
Distribution Loss Factor		
Distribution Loss Factor - Secondary Metered Customers < 5000 kW		1.0374
Distribution Loss Factor - Primary Metered Customers < 5000 kW		1.0271
Total Loss Factor		
	Current	Proposed
Total Loss Factor - Secondary Metered Customers < 5000 kW	1.0476	1.0415
Total Loss Factor - Primary Metered Customers < 5000 kW	1.0371	1.0311

8.8.3 Materiality Analysis on Distribution Losses

WHESC’s proposed loss factor is lower than 5%. Pursuant to the Filing Requirements, since WHESC’s Distribution Loss Adjustment factor is less than 5% and is showing a decreasing trend. WHESC is not required to provide an explanation of, or justification for, its loss adjustment factor.

8.8.4 Reconciliation of Loss Factor

Table 8-13 reconciles the loss factor calculated in Appendix 2-R to the loss factor calculated in 2.1.5 of RRR for 2019 to 2023.

Table 8-13: Loss Factor Reconciliation

	2019	2020	2021	2022	2023	Average
Loss Factor Calculated in 2.1.5	1.0365	1.0403	1.0398	1.0393	1.0406	1.0393
Loss Factor Calculated in 2-R	1.0385	1.0426	1.0421	1.0413	1.0429	1.0415
Variance	0.19%	0.22%	0.22%	0.19%	0.22%	0.21%

The average variance between the loss factor calculated in Appendix 2-R is partially due to the calculation of a specific SFLF based on the spreadsheet methodology. The calculated SFLF is applied to the calculated

Distribution Loss Factor ("DLF") to determine the representative TLF. This methodology follows the same approach used in the 2017 COS to arrive at a five-year average TLF. It should be noted that the calculated historical average SFLF is used in this Application for the purpose of determining a five-year average TLF, as apposed to a fixed amount for SFLF that was used in the 2017 COS. The WMP usage is also loss adjusted in Appendix 2-R to account for use of the distribution system. This adjustment is not reflected in 2.1.5 RRR filings.

8.9 Tariff of Rates and Charges

WHESC's current Tariff of Rates and Charges is reflective of the OEB's approved IRM Rate Order (EB-2023-0056) for rates effective May 1, 2024 and has been included as Appendix 8-B of this Exhibit.

WHESC is proposing a Tariff of Rates and Charges effective May 1, 2025, included as Appendix 8-C of this Exhibit. The current definition of rate classes and the current terms and conditions of service have been maintained in this application.

WHESC has filed a live Excel version of the Tariff Schedule and Bill Impacts Model as part of this application.

8.10 Revenue Reconciliation

Consistent with the Board's Revenue Requirement Work Form, Sheet 13, Table 8-14 below reconciles the total 2025 Service Revenue Requirement, Other Revenue (Revenue Offsets) and Base Revenue Requirements per rate class. This is compared to the 2025 Base Revenue at 2024 Approved Rates per Table 8-3. Table 8-15 provides a reconciliation between the revenue based on 2025 Proposed rounded Distribution Rates and the Base Revenue Requirement along with detailed calculations per rate class.

Table 8-14: 2025 Test Year Current vs. Proposed Rates

Rate Class	2025 Total Base Revenue with 2024 Approved Rates	2025 Revenue at Proposed Rates		
		Base Revenue Requirement	Other Revenue	Service Revenue Requirement
Residential	9,362,810	9,502,625	691,607	10,194,232
GS < 50 kW	1,435,768	1,457,201	104,620	1,561,821
GS > 50 kW	1,779,990	1,806,562	119,520	1,926,081
Street Lighting	76,080	75,009	16,020	91,029
Sentinel Lighting	27,650	31,241	3,828	35,069
Unmetered Scattered Load	34,452	33,949	3,008	36,957
Total	12,716,749	12,906,586	938,603	13,845,188

Table 8-15: Revenue Reconciliation

Rate Class	2025 Customers/ Connections	Test Year Volumes		Proposed Rates			Fixed Revenue at Proposed Rates	Volumetric Revenue at Proposed Rates	Transformer Allowance	Revenue at Proposed Rates after Transformer Allowance	Proposed Target Class Revenues	Difference
		kWh	kW	Service Charge	\$/kWh	\$/kW						
Residential	24,119	187,443,401		32.83			9,501,732	-		9,501,732	9,502,625	- 892
GS < 50 kW	1,869	56,382,524		36.94	0.0113		828,454	637,123	- 7,256	1,458,320	1,457,201	1,119
GS > 50 kW	137	134,534,275	369,205	336.30		3.6984	554,005	1,365,469	- 112,902	1,806,572	1,806,562	11
Street Lighting	7,464	1,478,639	4,147	0.70		2.9684	62,701	12,309		75,011	75,009	2
Sentinel Lighting	311	382,432	1,055	5.12		11.4823	19,134	12,113		31,247	31,241	6
Unmetered Scattered Load	189	804,273		12.14	0.0080		27,530	6,434		33,964	33,949	15
Total							10,993,556	2,033,448	- 120,158	12,906,846	12,906,586	260

8.11 Bill Impact Information

Table 8-16 below presents a summary of WHESC's total bill impacts. WHESC has included bill impact sheets as calculated in the OEB's Tariff Schedule and Bill Impact Model as Appendix 8-D of this Exhibit and has filed the same in live Excel format with this application. The bill impact sheets included as Appendix 8-D provide the detailed calculations of the resulting bill impacts, including the existing rates and proposed changes to rates.

The bill impacts associated with Table 8-16 include the following:

- Distribution rates as outlined in this Exhibit
- Elimination of rate riders that expire April 30, 2025 per the current Rate Order (EB-2023-0056)
- Addition of new rate riders as outlined in Exhibit 9 of this Application
- RTSRs as outlined in Section 8.2 of this Exhibit
- Commodity rates and regulatory charges have been held constant

Rates and charges input into the Tariff Schedule and Bill Impacts model have been rounded to the decimal places as shown on the existing tariff (two decimals for fixed charges and four decimals for variable charges).

WHESC has reviewed the bill impact for a residential customer at the 10th percentile consumption. In order to determine the kWh consumption at the 10th percentile, WHESC reviewed residential consumption data from the 2023 calendar year. Only data with 12 monthly bills and a minimum of 50kWh per month were used to determine the 10th percentile point. The data produced a sample size of 23,149 out of an average of 23,410 residential customers. From the data, a 10th percentile consumption point was determined to be 260 kWh per month before loss factor. The bill Impact for a 10th percentile customer is included in Table 8-16 below.

1 **Table 8-16: Proposed Bill Impacts**

Rate Class	Units	kWh	kW	Subtotal A Distribution exclcluding pass		Subtotal B Distribution		Subtotal C Delivery		Subtotal D Total Bill	
Residential	kWh	750		\$ 0.48	1.5%	-\$ 5.06	-13.1%	-\$ 3.98	-7.3%	-\$ 3.76	-2.8%
GS < 50 kW	kWh	2,000		\$ 0.40	0.7%	-\$ 12.76	-16.8%	-\$ 10.06	-8.9%	-\$ 9.49	-2.9%
GS > 50 kW	kW	32,400	60	\$ 1.03	0.2%	-\$ 80.56	-13.2%	-\$ 52.04	-5.2%	-\$ 80.04	-1.7%
Unmetered Scattered Load	kWh	150		-\$ 0.20	-1.4%	-\$ 1.36	-9.2%	-\$ 1.16	-6.6%	-\$ 1.09	-3.3%
Sentinel Lighting	kW	120	0.30	\$ 0.99	13.0%	-\$ 0.14	-1.6%	-\$ 0.01	0.0%	-\$ 0.01	0.0%
Street Lighting	kW	16	0.04	\$ 0.04	5.4%	-\$ 0.19	-20.9%	-\$ 0.17	-14.7%	-\$ 0.19	-5.8%
Residential - 10th Percentile	kWh	260		\$ 0.48	1.5%	-\$ 3.16	-9.1%	-\$ 2.79	-6.9%	-\$ 2.62	-3.9%

2

3 **8.12 Rate Mitigation**

4 All bill impacts resulting from this rate application are below 10%. As a result, rate mitigation is not required.

5 **8.13 Rate Harmonization Mitigation Issues**

6 WHESC has not been part of a merger and therefore Rate Harmonization is not applicable.

Appendix 8-A: OEB 2025 RTSR Workform



2025 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118	177,391,636		1.0476	185,835,478
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088	177,391,636		1.0476	185,835,478
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	54,279,425		1.0476	56,863,126
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	54,279,425		1.0476	56,863,126
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.5259	136,432,089	353,805	1.0476	142,926,256
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8932	136,432,089	353,805	1.0476	142,926,256
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	851,915		1.0476	892,466
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	851,915		1.0476	892,466
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.3011	419,671	1,153	1.0476	439,647
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3855	419,671	1,153	1.0476	439,647
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2939	1,453,176	4,057	1.0476	1,522,347
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3802	1,453,176	4,057	1.0476	1,522,347



2025 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025
Rate Description			Rate		Rate		Rate		Rate		
Network Service Rate	kW	\$	5.60	\$ 5.37	\$ 5.78	\$ 6.12	\$ 6.12				
Line Connection Service Rate	kW	\$	0.92	\$ 0.88	\$ 0.95	\$ 0.95	\$ 0.95				
Transformation Connection Service Rate	kW	\$	3.10	\$ 2.98	\$ 3.21	\$ 3.21	\$ 3.21				

Hydro One Sub-Transmission Rates		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$		4.6545	\$	4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$		0.6056	\$	0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$		2.8924	\$	3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$		3.4890	\$	3.9578	\$ 3.9578

If needed, add extra host here. (I)		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-		\$ -		\$ -

If needed, add extra host here. (II)		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-		\$ -		\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2022		Current 2023		Forecast 2024



2025 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,083	\$5.6000	314,065	56,591	\$0.9200	52,064	56,591	\$3.1000	175,432	\$ 227,496
February	59,226	\$5.6000	331,666	59,226	\$0.9200	54,488	59,226	\$3.1000	183,601	\$ 238,089
March	49,789	\$5.6000	278,818	52,609	\$0.9200	48,400	52,609	\$3.1000	163,088	\$ 211,488
April	38,804	\$5.6000	217,302	50,210	\$0.9200	46,193	50,031	\$3.1000	155,095	\$ 201,289
May	65,848	\$5.6000	368,749	67,347	\$0.9200	61,959	67,347	\$3.1000	208,776	\$ 270,735
June	69,572	\$5.6000	389,603	72,016	\$0.9200	66,255	72,016	\$3.1000	223,250	\$ 289,504
July	76,021	\$5.3700	408,234	79,667	\$0.8800	70,107	79,272	\$2.9800	236,229	\$ 306,336
August	69,625	\$5.3700	373,885	69,283	\$0.8800	60,969	69,678	\$2.9800	207,642	\$ 268,611
September	76,556	\$5.3700	411,106	79,494	\$0.8800	69,955	79,494	\$2.9800	236,892	\$ 306,847
October	62,350	\$5.3700	334,820	64,648	\$0.8800	56,890	64,648	\$2.9800	192,651	\$ 249,541
November	57,596	\$5.3700	309,291	58,160	\$0.8800	51,181	58,160	\$2.9800	173,317	\$ 224,498
December	55,760	\$5.3700	299,431	56,680	\$0.8800	49,878	56,680	\$2.9800	168,906	\$ 218,785
Total	737,230	\$ 5.48	\$ 4,036,969	765,931	\$ 0.90	\$ 688,339	765,752	\$ 3.04	\$ 2,324,879	\$ 3,013,218

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2025 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total		- \$	- \$		- \$	- \$		- \$	- \$	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,083	\$5.6000	\$ 314,065	56,591	\$0.9200	\$ 52,064	56,591	\$3.1000	\$ 175,432	\$ 227,496
February	59,226	\$5.6000	\$ 331,666	59,226	\$0.9200	\$ 54,488	59,226	\$3.1000	\$ 183,601	\$ 238,089
March	49,789	\$5.6000	\$ 278,818	52,609	\$0.9200	\$ 48,400	52,609	\$3.1000	\$ 163,088	\$ 211,488
April	38,804	\$5.6000	\$ 217,302	50,210	\$0.9200	\$ 46,193	50,031	\$3.1000	\$ 155,095	\$ 201,289
May	65,848	\$5.6000	\$ 368,749	67,347	\$0.9200	\$ 61,959	67,347	\$3.1000	\$ 208,776	\$ 270,735
June	69,572	\$5.6000	\$ 389,603	72,016	\$0.9200	\$ 66,255	72,016	\$3.1000	\$ 223,250	\$ 289,504
July	76,021	\$5.3700	\$ 408,234	79,667	\$0.8800	\$ 70,107	79,272	\$2.9800	\$ 236,229	\$ 306,336
August	69,625	\$5.3700	\$ 373,885	69,283	\$0.8800	\$ 60,969	69,678	\$2.9800	\$ 207,642	\$ 268,611
September	76,556	\$5.3700	\$ 411,106	79,494	\$0.8800	\$ 69,955	79,494	\$2.9800	\$ 236,892	\$ 306,847
October	62,350	\$5.3700	\$ 334,820	64,648	\$0.8800	\$ 56,890	64,648	\$2.9800	\$ 192,651	\$ 249,541
November	57,596	\$5.3700	\$ 309,291	58,160	\$0.8800	\$ 51,181	58,160	\$2.9800	\$ 173,317	\$ 224,498
December	55,760	\$5.3700	\$ 299,431	56,680	\$0.8800	\$ 49,878	56,680	\$2.9800	\$ 168,906	\$ 218,785
Total	737,230	\$ 5.48	\$ 4,036,969	765,931	\$ 0.90	\$ 688,339	765,752	\$ 3.04	\$ 2,324,879	\$ 3,013,218

Low Voltage Switchgear Credit (if applicable)									\$ -
Total including deduction for Low Voltage Switchgear Credit									\$ 3,013,218



2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,083	\$ 5.7800	\$ 324,160	56,591	\$ 0.9500	\$ 53,761	56,591	\$ 3.2100	\$ 181,657	\$ 235,419
February	59,226	\$ 5.7800	\$ 342,326	59,226	\$ 0.9500	\$ 56,265	59,226	\$ 3.2100	\$ 190,115	\$ 246,380
March	49,789	\$ 5.7800	\$ 287,780	52,609	\$ 0.9500	\$ 49,979	52,609	\$ 3.2100	\$ 168,875	\$ 218,853
April	38,804	\$ 5.7800	\$ 224,287	50,210	\$ 0.9500	\$ 47,700	50,031	\$ 3.2100	\$ 160,599	\$ 208,299
May	65,848	\$ 5.7800	\$ 380,601	67,347	\$ 0.9500	\$ 63,980	67,347	\$ 3.2100	\$ 216,184	\$ 280,164
June	69,572	\$ 5.7800	\$ 402,126	72,016	\$ 0.9500	\$ 68,415	72,016	\$ 3.2100	\$ 231,171	\$ 299,587
July	76,021	\$ 6.1200	\$ 465,250	79,667	\$ 0.9500	\$ 75,683	79,272	\$ 3.2100	\$ 254,462	\$ 330,145
August	69,625	\$ 6.1200	\$ 426,103	69,283	\$ 0.9500	\$ 65,819	69,678	\$ 3.2100	\$ 223,668	\$ 289,487
September	76,556	\$ 6.1200	\$ 468,523	79,494	\$ 0.9500	\$ 75,519	79,494	\$ 3.2100	\$ 255,176	\$ 330,695
October	62,350	\$ 6.1200	\$ 381,582	64,648	\$ 0.9500	\$ 61,416	64,648	\$ 3.2100	\$ 207,520	\$ 268,936
November	57,596	\$ 6.1200	\$ 352,488	58,160	\$ 0.9500	\$ 55,252	58,160	\$ 3.2100	\$ 186,694	\$ 241,946
December	55,760	\$ 6.1200	\$ 341,251	56,680	\$ 0.9500	\$ 53,846	56,680	\$ 3.2100	\$ 181,943	\$ 235,789
Total	737,230	\$ 5.96	\$ 4,396,478	765,931	\$ 0.95	\$ 727,635	765,752	\$ 3.21	\$ 2,458,063	\$ 3,185,698

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,083	\$5.78	\$ 324,160	56,591	\$0.95	\$ 53,761	56,591	\$3.21	\$ 181,657	\$ 235,419
February	59,226	\$5.78	\$ 342,326	59,226	\$0.95	\$ 56,265	59,226	\$3.21	\$ 190,115	\$ 246,380
March	49,789	\$5.78	\$ 287,780	52,609	\$0.95	\$ 49,979	52,609	\$3.21	\$ 168,875	\$ 218,853
April	38,804	\$5.78	\$ 224,287	50,210	\$0.95	\$ 47,700	50,031	\$3.21	\$ 160,599	\$ 208,299
May	65,848	\$5.78	\$ 380,601	67,347	\$0.95	\$ 63,980	67,347	\$3.21	\$ 216,184	\$ 280,164
June	69,572	\$5.78	\$ 402,126	72,016	\$0.95	\$ 68,415	72,016	\$3.21	\$ 231,171	\$ 299,587
July	76,021	\$6.12	\$ 465,250	79,667	\$0.95	\$ 75,683	79,272	\$3.21	\$ 254,462	\$ 330,145
August	69,625	\$6.12	\$ 426,103	69,283	\$0.95	\$ 65,819	69,678	\$3.21	\$ 223,668	\$ 289,487
September	76,556	\$6.12	\$ 468,523	79,494	\$0.95	\$ 75,519	79,494	\$3.21	\$ 255,176	\$ 330,695
October	62,350	\$6.12	\$ 381,582	64,648	\$0.95	\$ 61,416	64,648	\$3.21	\$ 207,520	\$ 268,936
November	57,596	\$6.12	\$ 352,488	58,160	\$0.95	\$ 55,252	58,160	\$3.21	\$ 186,694	\$ 241,946
December	55,760	\$6.12	\$ 341,251	56,680	\$0.95	\$ 53,846	56,680	\$3.21	\$ 181,943	\$ 235,789
Total	737,230	\$ 5.96	\$ 4,396,478	765,931	\$ 0.95	\$ 727,635	765,752	\$ 3.21	\$ 2,458,063	\$ 3,185,698

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -
\$ 3,185,698



2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,083	\$ 6.1200	\$ 343,228	56,591	\$ 0.9500	\$ 53,761	56,591	\$ 3.2100	\$ 181,657	\$ 235,419
February	59,226	\$ 6.1200	\$ 362,463	59,226	\$ 0.9500	\$ 56,265	59,226	\$ 3.2100	\$ 190,115	\$ 246,380
March	49,789	\$ 6.1200	\$ 304,709	52,609	\$ 0.9500	\$ 49,979	52,609	\$ 3.2100	\$ 168,875	\$ 218,853
April	38,804	\$ 6.1200	\$ 237,480	50,210	\$ 0.9500	\$ 47,700	50,031	\$ 3.2100	\$ 160,599	\$ 208,299
May	65,848	\$ 6.1200	\$ 402,990	67,347	\$ 0.9500	\$ 63,980	67,347	\$ 3.2100	\$ 216,184	\$ 280,164
June	69,572	\$ 6.1200	\$ 425,781	72,016	\$ 0.9500	\$ 68,415	72,016	\$ 3.2100	\$ 231,171	\$ 299,587
July	76,021	\$ 6.1200	\$ 465,250	79,667	\$ 0.9500	\$ 75,683	79,272	\$ 3.2100	\$ 254,462	\$ 330,145
August	69,625	\$ 6.1200	\$ 426,103	69,283	\$ 0.9500	\$ 65,819	69,678	\$ 3.2100	\$ 223,668	\$ 289,487
September	76,556	\$ 6.1200	\$ 468,523	79,494	\$ 0.9500	\$ 75,519	79,494	\$ 3.2100	\$ 255,176	\$ 330,695
October	62,350	\$ 6.1200	\$ 381,582	64,648	\$ 0.9500	\$ 61,416	64,648	\$ 3.2100	\$ 207,520	\$ 268,936
November	57,596	\$ 6.1200	\$ 352,488	58,160	\$ 0.9500	\$ 55,252	58,160	\$ 3.2100	\$ 186,694	\$ 241,946
December	55,760	\$ 6.1200	\$ 341,251	56,680	\$ 0.9500	\$ 53,846	56,680	\$ 3.2100	\$ 181,943	\$ 235,789
Total	737,230	\$ 6.12	\$ 4,511,848	765,931	\$ 0.95	\$ 727,635	765,752	\$ 3.21	\$ 2,458,063	\$ 3,185,698

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
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2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

[illegible]

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118	185,835,478		2,192,859	54.0%	2,375,667	0.0128
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	56,863,126		591,377	14.6%	640,677	0.0113
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.5259	142,926,256	353,805	1,247,461	30.7%	1,351,478	3.8198
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	892,466		9,282	0.2%	10,055	0.0113
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.3011	439,647	1,153	3,806	0.1%	4,123	3.5763
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2939	1,522,347	4,057	13,363	0.3%	14,477	3.5685

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088	185,835,478		1,635,352	52.8%	1,681,223	0.0090
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	56,863,126		420,787	13.6%	432,590	0.0076
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8932	142,926,256	353,805	1,023,629	33.0%	1,052,341	2.9744
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	892,466		6,604	0.2%	6,789	0.0076
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3855	439,647	1,153	2,750	0.1%	2,828	2.4524
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3802	1,522,347	4,057	9,656	0.3%	9,927	2.4470

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0128	185,835,478		2,375,667	54.0%	2,438,008	0.0131
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113	56,863,126		640,677	14.6%	657,489	0.0116
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.8198	142,926,256	353,805	1,351,478	30.7%	1,386,942	3.9201
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113	892,466		10,055	0.2%	10,319	0.0116
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.5763	439,647	1,153	4,123	0.1%	4,232	3.6701
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.5685	1,522,347	4,057	14,477	0.3%	14,857	3.6621

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0090	185,835,478		1,681,223	52.8%	1,681,223	0.0090
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	56,863,126		432,590	13.6%	432,590	0.0076
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9744	142,926,256	353,805	1,052,341	33.0%	1,052,341	2.9744
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	892,466		6,789	0.2%	6,789	0.0076
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4524	439,647	1,153	2,828	0.1%	2,828	2.4524
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4470	1,522,347	4,057	9,927	0.3%	9,927	2.4470

Appendix 8-B: Current Tariff of Rates and Charges

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.35
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for 2024 LRAMVA Prospective Savings (2024) - effective until April 30, 2025	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	336.30
Distribution Volumetric Rate	\$/kW	3.6264

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.6596
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.4622
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0467)
Rate Rider for 2024 LRAMVA Prospective Savings (2024) - effective until April 30, 2025	\$/kW	0.0549
Retail Transmission Rate - Network Service Rate	\$/kW	3.5259
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8932

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.32
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.53
Distribution Volumetric Rate	\$/kW	10.1625
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.0935
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0448)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3855

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.71
Distribution Volumetric Rate	\$/kW	3.0103
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.0591
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0437)
Rate Rider for 2024 LRAMVA Prospective Savings (2024) - effective until April 30, 2025	\$/kW	(1.2417)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3802

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
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Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0056

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Meter upgrade requested by customer plus installation-per month plus installation on a time and material	\$	10.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0056

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371

Appendix 8-C: Proposed Tariff of Rates and Charges

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0058

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.83
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$	(2.63)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0131
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0090

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
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EB-2024-0058

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0113
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	(0.0004)
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0058

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	336.30
Distribution Volumetric Rate	\$/kW	3.6984
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2026	\$/kW	(0.5877)

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.3571
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kW	0.0679
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	(0.0004)
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kW	(0.6894)
Rate Rider for Disposition of Account 1557 - effective until April 30, 2026	\$/kW	0.6214
 Retail Transmission Rate - Network Service Rate	 \$/kW	 3.9201
 Retail Transmission Rate - Line and Transformation Connection Service Rate	 \$/kW	 2.9744

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0058

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.14
Distribution Volumetric Rate	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	(0.0004)
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kWh	(0.0038)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

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EB-2024-0058

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.12
Distribution Volumetric Rate	\$/kW	11.4823
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	(0.2419)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kW	0.0683
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	(0.0004)
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kW	(2.2451)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4524

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0058

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.70
Distribution Volumetric Rate	\$/kW	2.9684
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	(0.2274)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kW	0.0672
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	(0.0004)
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kW	(3.8214)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6621
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4470

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0058

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0058

Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0058

More than twice a year, per request (plus incremental delivery costs)	\$	4.85
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Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) \$		2.42
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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0415
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Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0311
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Appendix 8-D: Bill Impact Sheets

Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filter)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0415	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.35	1	\$ 32.35	\$ 32.83	1	\$ 32.83	\$ 0.48	1.48%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 32.35			\$ 32.83	\$ 0.48	1.48%
Line Losses on Cost of Power	\$ 0.1114	36	\$ 3.98	\$ 0.1114	31	\$ 3.47	\$ (0.51)	-12.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	750	\$ 1.95	\$ (0.0009)	750	\$ (0.68)	\$ (2.63)	-134.62%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (2.63)	1	\$ (2.63)	\$ (2.63)	-
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.62			\$ 33.56	\$ (5.06)	-13.10%
RTSR - Network	\$ 0.0118	786	\$ 9.27	\$ 0.0131	781	\$ 10.23	\$ 0.96	10.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0088	786	\$ 6.91	\$ 0.0090	781	\$ 7.03	\$ 0.12	1.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.81			\$ 50.82	\$ (3.98)	-7.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	786	\$ 3.54	\$ 0.0045	781	\$ 3.52	\$ (0.02)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	786	\$ 1.10	\$ 0.0014	781	\$ 1.09	\$ (0.01)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 143.20			\$ 139.19	\$ (4.01)	-2.80%
HST	13%		\$ 18.62	13%		\$ 18.10	\$ (0.52)	-2.80%
Ontario Electricity Rebate	19.3%		\$ (27.64)	19.3%		\$ (26.86)	\$ 0.77	-
Total Bill on TOU			\$ 134.18			\$ 130.43	\$ (3.76)	-2.80%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0415	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.94	1	\$ 36.94	\$ 36.94	1	\$ 36.94	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0113	2000	\$ 22.60	\$ 0.80	3.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ (0.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 59.14			\$ 59.54	\$ 0.40	0.68%
Line Losses on Cost of Power	\$ 0.1114	95	\$ 10.60	\$ 0.1114	83	\$ 9.24	\$ (1.36)	-12.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	2,000	\$ 5.80	\$ (0.0007)	2,000	\$ (1.40)	\$ (7.20)	-124.14%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -	\$ (0.0024)	2,000	\$ (4.80)	\$ (4.80)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 75.76			\$ 63.00	\$ (12.76)	-16.84%
RTSR - Network	\$ 0.0104	2,095	\$ 21.79	\$ 0.0116	2,083	\$ 24.16	\$ 2.37	10.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	2,095	\$ 15.50	\$ 0.0076	2,083	\$ 15.83	\$ 0.33	2.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.06			\$ 103.00	\$ (10.06)	-8.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,095	\$ 9.43	\$ 0.0045	2,083	\$ 9.37	\$ (0.05)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,095	\$ 2.93	\$ 0.0014	2,083	\$ 2.92	\$ (0.02)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 348.37			\$ 338.24	\$ (10.13)	-2.91%
HST	13%		\$ 45.29	13%		\$ 43.97	\$ (1.32)	-2.91%
Ontario Electricity Rebate	19.3%		\$ (67.23)	19.3%		\$ (65.28)	\$ 1.96	-
Total Bill on TOU			\$ 326.42			\$ 316.93	\$ (9.49)	-2.91%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	32,400	kWh
Demand	60	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0415	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 336.30	1	\$ 336.30	\$ 336.30	1	\$ 336.30	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.6264	60	\$ 217.58	\$ 3.6984	60	\$ 221.90	\$ 4.32	1.99%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0549	60	\$ 3.29	\$ -	60	\$ -	\$ (3.29)	-100.00%
Sub-Total A (excluding pass through)			\$ 557.18			\$ 558.20	\$ 1.03	0.18%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1218	60	\$ 67.31	\$ (0.2306)	60	\$ (13.84)	\$ (81.14)	-120.56%
CBR Class B Rate Riders	\$ (0.0467)	60	\$ (2.80)	\$ -	60	\$ -	\$ 2.80	-100.00%
GA Rate Riders	\$ (0.0003)	32,400	\$ (9.72)	\$ (0.0004)	32,400	\$ (12.96)	\$ (3.24)	33.33%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ (0.0001)	60	\$ (0.01)	\$ (0.01)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 611.96			\$ 531.40	\$ (80.56)	-13.16%
RTSR - Network	\$ 3.5259	60	\$ 211.55	\$ 3.9201	60	\$ 235.21	\$ 23.65	11.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8932	60	\$ 173.59	\$ 2.9744	60	\$ 178.46	\$ 4.87	2.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 997.11			\$ 945.07	\$ (52.04)	-5.22%
Wholesale Market Service Charge (WMSA)	\$ 0.0045	33,942	\$ 152.74	\$ 0.0045	33,745	\$ 151.85	\$ (0.89)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	33,942	\$ 47.52	\$ 0.0014	33,745	\$ 47.24	\$ (0.28)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	33,942	\$ 3,026.63	\$ 0.0892	33,745	\$ 3,009.01	\$ (17.62)	-0.58%
Total Bill on Average IESO Wholesale Market Price			\$ 4,224.25			\$ 4,153.42	\$ (70.83)	-1.68%
HST	13%		\$ 549.15	13%		\$ 539.94	\$ (9.21)	-1.68%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 4,773.40			\$ 4,693.37	\$ (80.04)	-1.68%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0415	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.32	1	\$ 12.32	\$ 12.14	1	\$ 12.14	\$ (0.18)	-1.46%
Distribution Volumetric Rate	\$ 0.0081	150	\$ 1.22	\$ 0.0080	150	\$ 1.20	\$ (0.01)	-1.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13.54			\$ 13.34	\$ (0.20)	-1.44%
Line Losses on Cost of Power	\$ 0.1114	7	\$ 0.80	\$ 0.1114	6	\$ 0.69	\$ (0.10)	-12.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0030	150	\$ 0.45	\$ (0.0006)	150	\$ (0.09)	\$ (0.54)	-120.00%
CBR Class B Rate Riders	\$ (0.0001)	150	\$ (0.02)	\$ -	150	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		150	\$ -	\$ (0.0036)	150	\$ (0.54)	\$ (0.54)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.77			\$ 13.40	\$ (1.36)	-9.22%
RTSR - Network	\$ 0.0104	157	\$ 1.63	\$ 0.0116	156	\$ 1.81	\$ 0.18	10.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	157	\$ 1.16	\$ 0.0076	156	\$ 1.19	\$ 0.02	2.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.56			\$ 16.40	\$ (1.16)	-6.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	157	\$ 0.71	\$ 0.0045	156	\$ 0.70	\$ (0.00)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	157	\$ 0.22	\$ 0.0014	156	\$ 0.22	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	95	\$ 8.22	\$ 0.0870	95	\$ 8.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	27	\$ 3.29	\$ 0.1220	27	\$ 3.29	\$ -	0.00%
TOU - On Peak	\$ 0.1820	29	\$ 5.19	\$ 0.1820	29	\$ 5.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 35.44			\$ 34.28	\$ (1.16)	-3.29%
HST	13%		\$ 4.61	13%		\$ 4.46	\$ (0.15)	-3.29%
Ontario Electricity Rebate	19.3%		\$ (6.84)	19.3%		\$ (6.62)	\$ 0.22	
Total Bill on TOU			\$ 33.21			\$ 32.12	\$ (1.09)	-3.29%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	120	kWh
Demand	0	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0415	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.53	1	\$ 4.53	\$ 5.12	1	\$ 5.12	\$ 0.59	13.02%
Distribution Volumetric Rate	\$ 10.1625	0.3	\$ 3.05	\$ 11.4823	0.3	\$ 3.44	\$ 0.40	12.99%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.3	\$ -	\$ -	0.3	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.58			\$ 8.56	\$ 0.99	13.01%
Line Losses on Cost of Power	\$ 0.1114	6	\$ 0.64	\$ 0.1114	5	\$ 0.55	\$ (0.08)	-12.82%
Total Deferral/Variance Account Rate Riders	\$ 1.0935	0	\$ 0.33	\$ (0.2419)	0	\$ (0.07)	\$ (0.40)	-122.12%
CBR Class B Rate Riders	\$ (0.0448)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ (2.1768)	0	\$ (0.65)	\$ (0.65)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.53			\$ 8.39	\$ (0.14)	-1.59%
RTSR - Network	\$ 3.3011	0	\$ 0.99	\$ 3.6701	0	\$ 1.10	\$ 0.11	11.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3855	0	\$ 0.72	\$ 2.4524	0	\$ 0.74	\$ 0.02	2.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.24			\$ 10.23	\$ (0.01)	-0.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	126	\$ 0.57	\$ 0.0045	125	\$ 0.56	\$ (0.00)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	126	\$ 0.18	\$ 0.0014	125	\$ 0.17	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	76	\$ 6.58	\$ 0.0870	76	\$ 6.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	22	\$ 2.64	\$ 0.1220	22	\$ 2.64	\$ -	0.00%
TOU - On Peak	\$ 0.1820	23	\$ 4.15	\$ 0.1820	23	\$ 4.15	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.59			\$ 24.58	\$ (0.01)	-0.04%
HST	13%		\$ 3.20	13%		\$ 3.20	\$ (0.00)	-0.04%
Ontario Electricity Rebate	19.3%		\$ (4.75)	19.3%		\$ (4.74)	\$ 0.00	
Total Bill on TOU			\$ 23.04			\$ 23.03	\$ (0.01)	-0.04%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	16	kWh
Demand	0	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0415	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.71	1	\$ 0.71	\$ 0.70	1	\$ 0.70	\$ (0.01)	-1.41%
Distribution Volumetric Rate	\$ 3.0103	0.044	\$ 0.13	\$ 2.9684	0.044	\$ 0.13	\$ (0.00)	-1.39%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (1.2417)	0.044	\$ (0.05)	\$ -	0.044	\$ -	\$ 0.05	-100.00%
Sub-Total A (excluding pass through)			\$ 0.79			\$ 0.83	\$ 0.04	5.43%
Line Losses on Cost of Power	\$ 0.0892	1	\$ 0.07	\$ 0.0892	1	\$ 0.06	\$ (0.01)	-12.82%
Total Deferral/Variance Account Rate Riders	\$ 1.0591	0	\$ 0.05	\$ (0.2274)	0	\$ (0.01)	\$ (0.06)	-121.47%
CBR Class B Rate Riders	\$ (0.0437)	0	\$ (0.00)	\$ -	0	\$ -	\$ 0.00	-100.00%
GA Rate Riders	\$ (0.0003)	16	\$ (0.00)	\$ (0.0004)	16	\$ (0.01)	\$ (0.00)	33.33%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ (3.7542)	0	\$ (0.17)	\$ (0.17)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 0.90			\$ 0.71	\$ (0.19)	-20.92%
RTSR - Network	\$ 3.2939	0	\$ 0.14	\$ 3.6621	0	\$ 0.16	\$ 0.02	11.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3802	0	\$ 0.10	\$ 2.4470	0	\$ 0.11	\$ 0.00	2.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1.15			\$ 0.98	\$ (0.17)	-14.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	17	\$ 0.08	\$ 0.0045	17	\$ 0.07	\$ (0.00)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	17	\$ 0.02	\$ 0.0014	17	\$ 0.02	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	16	\$ 1.43	\$ 0.0892	16	\$ 1.43	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2.92			\$ 2.75	\$ (0.17)	-5.78%
HST	13%		\$ 0.38	13%		\$ 0.36	\$ (0.02)	-5.78%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3.30			\$ 3.11	\$ (0.19)	-5.78%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	260	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0415		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.35	1	\$ 32.35	\$ 32.83	1	\$ 32.83	\$ 0.48	1.48%
Distribution Volumetric Rate	\$ -	260	\$ -	\$ -	260	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	260	\$ -	\$ -	260	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 32.35			\$ 32.83	\$ 0.48	1.48%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.38	\$ 0.1114	11	\$ 1.20	\$ (0.18)	-12.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	260	\$ 0.68	\$ (0.0009)	260	\$ (0.23)	\$ (0.91)	-134.62%
CBR Class B Rate Riders	\$ (0.0001)	260	\$ (0.03)	\$ -	260	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	260	\$ -	\$ -	260	\$ -	\$ -	
Low Voltage Service Charge	\$ -	260	\$ -	\$ -	260	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (2.63)	1	\$ (2.63)	\$ (2.63)	
Additional Volumetric Rate Riders		260	\$ -	\$ 0.0002	260	\$ 0.05	\$ 0.05	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.80			\$ 31.64	\$ (3.16)	-9.08%
RTSR - Network	\$ 0.0118	272	\$ 3.21	\$ 0.0131	271	\$ 3.55	\$ 0.33	10.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0088	272	\$ 2.40	\$ 0.0090	271	\$ 2.44	\$ 0.04	1.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.41			\$ 37.62	\$ (2.79)	-6.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	272	\$ 1.23	\$ 0.0045	271	\$ 1.22	\$ (0.01)	-0.58%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	272	\$ 0.38	\$ 0.0014	271	\$ 0.38	\$ (0.00)	-0.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	164	\$ 14.25	\$ 0.0870	164	\$ 14.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	47	\$ 5.71	\$ 0.1220	47	\$ 5.71	\$ -	0.00%
TOU - On Peak	\$ 0.1820	49	\$ 8.99	\$ 0.1820	49	\$ 8.99	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 71.22			\$ 68.42	\$ (2.79)	-3.92%
HST	13%		\$ 9.26	13%		\$ 8.89	\$ (0.36)	-3.92%
Ontario Electricity Rebate	19.3%		\$ (13.74)	19.3%		\$ (13.21)	\$ 0.54	
Total Bill on TOU			\$ 66.73			\$ 64.11	\$ (2.62)	-3.92%