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September 11, 2024

Sent by EMAIL, RESS e-filing

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: EPCOR Natural Gas Limited Partnership (“ENGLP”)
EB-2024-0266 Quarterly Rate Adjustment Mechanism (“QRAM”) Application
Aylmer Service Territory - Rates effective October 1, 2024**

Please find enclosed ENGLP Aylmer’s QRAM Application to the Ontario Energy Board for orders effective October 1, 2024.

Sincerely,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
(705)-445-1800 ext. 2274
thesselink@epcor.com

Encl.

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Schedule B)*, as amended (the “Act”);

AND IN THE MATTER OF an Application by EPCOR Natural Gas Limited Partnership (“ENGLP”) pursuant to Section 36(1) of the Act, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of October 1, 2024.

AND IN THE MATTER OF the Quarterly Rate Adjustment Mechanism (“QRAM”).

APPLICATION

1. As part of the EB-2024-0195 Decision and Rate Order dated June 25, 2024, the Ontario Energy Board (“Board”) approved a PGCVA reference price of \$0.130514 per m³, a GPRA approved level of \$0.024643 per m³, and a gas supply charge of \$0.155592 per m³, all effective July 1, 2024.
2. Based on actual and forecast natural gas prices for the October, 2023 through September, 2024 period the PGCVA balance is projected to be a charge of approximately \$4.81 per residential customer.
3. ENGLP has filed its evidence based on the gas commodity charges that result from the Enbridge Gas Inc. EB-2024-0245 October 1, 2024 QRAM application dated September 10, 2024.
4. ENGLP hereby applies to the Board for further orders effective October 1, 2024:
5. An order changing the reference price authorized by the Board’s EB-2024- 0195 Decision and Rate Order for use in determining the amounts to be recorded in the Purchased Gas Commodity Variance Account (Account No. 179-27) by \$0.007501 per m³ from the Board approved level of \$0.130514 per m³ to \$0.123013 per m³;

6. An order changing the recovery amount authorized by the Board's EB-2024-0195 Decision and Rate Order for use in clearing the amounts in the Gas Purchasing Rebalancing Account (GPRA) by \$0.001320 per m³ from the Board approved level of \$0.024643 per m³ to \$0.023323 per m³;
7. An order changing the rates and other charges from those authorized by the Board's EB-2024-0195 Decision and Rate Order to reflect a projected \$0.008821 per m³ change in the gas supply charge from the Board approved level of \$0.155592 m³ to a projected cost of \$0.146771 per m³. These changes are the sum of the change in the PGCVA reference price, the change required to prospectively clear the balance of the Gas Purchase Rebalancing Account and the continuation of the system gas supply cost approved in EB-2018-0336.

Regulatory Framework

1. This application is supported by written evidence that has been pre-filed with the Board and interveners of record in proceedings EB-2018-0336.
2. Pursuant to the criteria established in the Board's EB-2008-0106 Decision, below is the Board's direction with respect to the timeline for processing the application
 - Any responsive comments from interested parties are filed with the Board, and served on ENGLP and other interest parties, on or before 4:45 p.m. five calendar days following the filing of the QRAM application.
 - Any reply comments from ENGLP are filed with the Board, and served on all interested parties, on or before 4:45 p.m. three calendar days following receipt of comments.
3. ENGLP respectfully requests the Board issue its Decision and Order by September 25, 2024 for implementation effective October 1, 2024.
4. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the Board:

- Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the Board and ENGLP no later than ten days from the date of the Board's decision and order. Should ENGLP have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to ENGLP's comments must be filed with the Board and ENGLP within seven days of receiving the comments.

Address for Service

8. ENGLP requests that all documents in relation to the Application and its supporting evidence, including responsive comments of any interested party, be served as follows:

Tim Hesselink
Senior Manager, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
43 Stewart Road
Collingwood, ON L9Y 4M7

Tel: 705-445-1800 ext. 2274
Email: THesselink@epcor.com

DATED the 11th day of September, 2024.

EPCOR Natural Gas Limited Partnership

Tim Hesselink, Senior Manager Regulatory Affairs

1 **SCHEDULE 1- Management Summary**

2
3 **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

4
5 **A. INTRODUCTION**

6
7 As part of the EB-2024-0195 Decision and Rate Order dated June 25, 2024, the Ontario Energy
8 Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”)
9 reference price of \$0.130514 per m³ and a gas commodity charge of \$0.155592 per m³, both
10 effective July 1, 2024 for EPCOR Natural Gas Limited Partnership (“ENGLP”).

11
12 In RP-2002-0147/EB-2003-0286 (Accounting Order dated January 30, 2004), the Board
13 approved a Gas Purchase Rebalancing Account (“GPRA”) to record the increase (decrease) in
14 the value of the gas inventory available for sale to sales service customers due to changes in
15 ENGLP’s PGCVA reference price. This account was maintained in the EB-2018-0336 Decision
16 and Interim Rate Order dated July 4, 2019. In EB-2024-0195, the Board approved a GPRA rate
17 of \$0.024643 per m³.

18
19 ENGLP is proposing to adjust the gas supply charge, the GPRA rate and the PGCVA reference
20 price effective October 1, 2024 to reflect an updated forecast of gas costs, the projected balance
21 in the PGCVA and the projected balance in the GPRA.

22
23 **B. PURCHASED GAS COMMODITY VARIANCE ACCOUNT**

24
25 Updated Forecasts

26 Based on actual and forecast costs, the PGCVA account balance totals a charge of \$4.81 per
27 average residential customer for the twelve-month period ending September, 2024 (Schedule 2).

28
29 The current forecast reflects the forecast for natural gas prices over the relevant period. These
30 gas prices reflect current contracts and current market conditions, including alternative energy

1 prices, demand for natural gas, the weather outlook and the impact of current storage levels.
2 These impacts are reflected in the concurrent EB-2024-0245 QRAM application dated
3 September 10, 2024 for the Union South rate zone filed by Enbridge Gas Inc. (“Enbridge”).
4

5 The PGCVA balance has been calculated using the most recent information available, including
6 actual volumes and costs through July 2024. The remaining months in the twelve-month period
7 ending September 2024 are calculated using estimated prices and volumes based on the best
8 information available at the time of filing.
9

10 Forecast prices have been used for the period October 2024, through September 2025 period,
11 and reflect the prices that result from existing contracts that are currently in place.
12

13 **C. GAS SUPPLY PORTFOLIO**

14

15 The gas supply portfolio reflects the current and forecasted mix of delivery points utilized by
16 ENGLP for system gas purchases. In particular, the gas supply portfolio reflected in this QRAM
17 application reflects the Detailed Supply/Demand Forecast found in Appendix C to ENGLP’s
18 Annual Gas Supply Plan Update (EB-2024-0139) filed on May 31, 2024. This is consistent with
19 the intention that QRAM filings would reflect and align with the most recent gas supply plan
20 filing that has been reviewed by the Board.
21

22 ENGLP’s gas supply portfolio continues to include system gas purchases from Enbridge and
23 from a local producer. Beginning in July 2023, ENGLP began purchasing renewable natural gas
24 (“RNG”) from a local producer located in its franchise area.
25

26 ENGLP is a system gas customer on the Enbridge system on behalf of its own system gas
27 customers. ENGLP continues to have direct purchase customers on its system and continues to
28 ensure that they continue to balance their supply with their demand.
29

1 In addition to the system gas purchased from Enbridge noted above, ENGLP purchases gas from
2 a local producer in its franchise area. The monthly purchases for each of the sources of supply
3 are consistent with the figures in the annual gas supply update that was filed with the Board on
4 May 31, 2024 (EB-2024-0139) as noted above, with the following exception.

5
6 The composition of the gas supply portfolio volumes for the October, 2023 through September,
7 2024 period is shown on the top of Schedule 3. This schedule shows the monthly volume of gas
8 purchased or forecast to be purchased from the local producers and from Enbridge. Similarly,
9 the composition of the gas supply portfolio volumes for the October, 2024 through September,
10 2025 period is shown on the top of Schedule 6.

11 12 **D. HISTORICAL GAS COSTS**

13
14 ENGLP's actual and forecast gas costs for the October, 2023 through September, 2024 period,
15 by source of supply, are shown in Schedule 4 in \$/GJ. These prices are also shown in the middle
16 section of Schedule 3 in \$/m³. The bottom section of Schedule 3 shows the composition of the
17 total system gas costs. The conversion factor used to convert \$/m³ to \$/GJ is based on the heat
18 values used by Enbridge in their calculation of ENGLP's Banked Gas Account balances. These
19 conversion factors are shown in Schedule 4. All prices and costs shown are actual prices paid in
20 October, 2023 through September, 2024. Prices for the remaining months in this period are
21 based on estimated prices to be paid in those months. The costs shown for these remaining
22 months are based on both the estimated prices to be paid and the estimated volumes to be
23 purchased.

24 25 Enbridge Gas Inc. System Gas Pricing

26 Prices paid to Enbridge are based on the Board approved Union South Total Gas Supply
27 Commodity Charge for Utility Sales.

28 Local Production (A)

29 ENGLP has not purchased any gas under the Local Production (A) since the contract expired at
30 the end of September, 2020. Therefore, as shown in Schedules 3 and 6, volumes, prices and

1 costs associated with Local Production (A) are shown as zero for all months shown in those
2 schedules.

3

4 Local Production (B)

5 ENGLP entered into an Amending Agreement dated January 25, 2021 to the gas purchase
6 contract noted above (that covered both Local Production (A) and (B) volumes) for this gas based
7 on a pricing mechanism similar to that paid for Local Production (C) as explained below.
8 Specifically, the commodity rate for this gas is calculated based on both the difference in the
9 energy content of the gas purchased from Lagasco relative to that of the gas delivered by
10 Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board
11 approved delivery commodity charge paid to Enbridge. These charges are found in Schedule
12 “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule,
13 respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of
14 commodity rate adjustments) from Enbridge for all gas delivered to ENGLP under this contract.
15 The formula used to determine the price to paid for this gas is:

16

17
$$\text{Price } (\$/\text{m}^3) = \text{Local Producer Heat Content}/\text{Enbridge Heat Content} \times ((\text{Enbridge Total Gas}$$

18
$$\text{Supply Commodity Charge} \times 0.95) + \text{Enbridge M9 Delivery Commodity Charge}).$$

19

20 ENGLP notes that unlike the Local Production (C) pricing described below, there is no firm
21 contract demand charge associated with the Local Production (B) gas.

22

23 The Amending Agreement had a term to September 30, 2023. A Second Amending Agreement
24 was put in place near the end of September, 2023 that covered the production in October, 2023.
25 A Third Amending Agreement was signed in late October, 2023 that has a term to October 31,
26 2024. There are no changes to the pricing formula from that in the original Amending
27 Agreement. For forecasting purposes for the October, 2024 through September, 2025 period,
28 ENGLP has assumed that the pricing mechanism in the current contract remains in place for this
29 period.

30

1 Local Production (C)

2 ENGLP entered into a contract with a local gas producer (Lagasco) for volumes to be purchased
3 and delivered to its franchise area. The required Lagasco and ENGLP facilities were completed
4 in late December, 2019 and the gas began flowing under this contract on December 23, 2019.
5 The gas purchase contract has a primary term which expires on October 31, 2024. ENGLP is
6 currently negotiating the contract renewal with Lagasco. These volumes are shown in Schedules
7 3 and 6 as Local Production (C). The contract includes a firm contract demand of 1,200 GJ/day.

8
9 The commodity rate for this gas is calculated based on both the difference in the energy content
10 of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the
11 Enbridge total gas supply commodity charge. This charge is found in Schedule “A” to the
12 Enbridge Union South rate schedules. A 5% discount is applied to the total gas supply
13 commodity charge from Enbridge for all gas delivered to ENGLP up to the firm contract demand
14 of 1,200 GJ/day. The firm contract demand has been increased to 1,250 GJ/day effective
15 November 1, 2023. The formula used to determine the price to paid for this gas is:

16
17
$$\text{Price } (\$/\text{m}^3) = \text{Local Producer Heat Content} / \text{Enbridge Heat Content} \times \text{Enbridge Total Gas Supply}$$

18
$$\text{Commodity Charge} \times 0.95.$$

19
20 The actual price paid will reflect Enbridge’s Board approved total gas supply commodity charge
21 and the actual heat content for both the Enbridge gas and the Lagasco gas. ENGLP notes that
22 there will be a true up of the cost due to Lagasco invoicing ENGLP based on the forecast
23 Enbridge heat content each month as the actual heat content is not available from Enbridge at
24 the time the invoice is prepared. This cost difference, which ENGLP believes will continue to
25 be small relative to the overall cost of the gas each month, will continue to be reflected as an
26 adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments
27 will continue to be reflected in the PGCVA calculations in the month in which the adjustment is
28 reflected in the invoices.

29

1 As a result of the above adjustments, the actual monthly historical prices will not exactly match
2 what would be generated by the above formula using the actual Enbridge heat content.

3 For any gas delivered in excess of the firm contract demand of 1,200 GJ/day (1,250 GJ/day
4 effective November 1, 2023) delivered, the 5% discount will not apply to the price to be paid,
5 and there will not be any incremental demand charges and no overrun charges.

6
7 In addition to the above commodity price, ENGLP pays the local producer a delivery charge and
8 a demand charge for the delivery of the gas into the distribution system up to 1,200 GJ/day (1,250
9 GJ/day effective November 1, 2023). These charges are equal to the corresponding charges paid
10 to Enbridge under the M9 rate schedule, adjusted for the relative difference in the heat content
11 of the gas delivered. This adjustment for the relative difference in the heat content ensures that
12 the cost associated with the delivery charges and demand charges paid to the local producer are
13 equal to the cost reductions that will be experienced on the Enbridge system. These costs are
14 tracked through ENGLP's Purchased Gas Transportation Variance Account ("PGTVA").
15 ENGLP assesses its contract demand with Enbridge annually, to take effect November 1 of each
16 year.

17
18 ENGLP has maintained its level of contract demand from Enbridge for the year beginning
19 November 1, 2023 at the same level as in the previous year. ENGLP has also forecast that this
20 level would be maintained through to the end of 2024. The addition of the firm local production
21 and RNG has allowed for the continuing growth in customer attachments without any increased
22 cost associated with a higher contract demand on the Enbridge system.

23
24 RNG Pricing

25 ENGLP has finalized the agreement with respect to the RNG purchases that began in July 2023.
26 The contract has a term of 10 years. The price paid for this gas is equal to the Enbridge gas
27 supply commodity rate plus the Enbridge M9 delivery commodity charge, adjusted for the
28 difference in energy content. The formula used to determine the price to paid for this gas is:
29 Price (\$/m3) = RNG Producer Heat Content/Enbridge Heat Content x (Enbridge Total Gas
30 Supply Commodity Charge + Enbridge M9 Delivery Commodity Charge).

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E. FORECAST GAS COSTS

ENGLP’s forecast gas costs for the October, 2024 through September, 2025 period, by source of supply, are shown in Schedule 7 in \$/GJ. These prices are also shown in the middle section of Schedule 6 in \$/m³. The bottom section of Schedule 6 shows the composition of the total system gas costs. The conversion factor used to convert \$/m³ to \$/GJ is based on the heat values used by Enbridge in their calculation of ENGLP’s Banked Gas Account balances. These conversion factors are shown in Schedule 7. The costs shown are based on both the estimated prices to be paid and the estimated volumes to be purchased.

Forecast gas prices for each of the sources of supply for the October, 2024 through September, 2025 period are described below.

Enbridge Gas Inc. System Gas Pricing

As noted earlier, ENGLP is a system gas purchaser on the Union Gas South (now Enbridge) system.

The price forecast for this gas reflects Enbridge's QRAM application in EB-2024-0245 dated September 10, 2024, where the gas supply commodity charge with rate riders has been forecast as \$0.123490 per m³ and is shown in the Enbridge Gas line on ENGLP’s Schedule 6 and in \$/GJ on Schedule 7. The \$0.123490 per m³ figure is taken from Enbridge’s EB-2024-0245 application on “Gas Supply Commodity Charge” line in page 120 of 257, “Union South Rate Class” for rate rider C Gas Cost Adjustment in page 226 of 257, and “Gas Supply Commodity Charge” for rate rider E Revenue Adjustment in page 232 of 257. This is Enbridge’s Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area.

The Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area also directly impacts the price paid for gas purchased from the local producer noted in Schedule 6 under Local Production (B), Local Production (C) and RNG (see below).

1 At the time this application was prepared the Enbridge gas supply commodity charge for October
2 1, 2024 rates was not yet approved by the Board. Any differences between the applied for and
3 Board approved gas supply commodity charge for Enbridge will be reflected in ENGLP's next
4 QRAM application and evidence.

5

6 Local Production (A)

7 As noted above, ENGLP no longer purchases any premium priced gas as the contract for this gas
8 expired at the end of September, 2020.

9

10 Local Production (B)

11 As noted above, the contract that covered the volumes under both Local Production (A) and
12 Local Production (B) expired at the end of September, 2020. Further, as noted above in the Local
13 Production (B) section of Historical Gas Costs, ENGLP entered into an Amending Agreement
14 to this gas purchase contract for this gas based on a pricing mechanism similar to that paid for
15 Local Production (C).

16

17 For volumes purchased for October, 2024 through September, 2025, and as noted above under
18 Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both
19 the difference in the energy content of the gas purchased from Lagasco relative to that of the gas
20 delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the
21 Board approved delivery commodity charge paid to Enbridge. These charges are found in
22 Schedule "A" to the Enbridge Union South rate schedules and in Enbridge's M9 rate schedule,
23 respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of
24 commodity rate adjustments) from Enbridge for all gas delivered to ENGLP. As noted above,
25 there has been no change in the pricing formula in the new amending agreement that has a term
26 to October 31, 2024. ENGLP has forecast the pricing methodology for this gas to be paid in
27 October, 2024 through September, 2025 to be the same as that currently in place.

28

29 This price is shown on Schedule 6 in the October, 2024 through September, 2025 columns in the
30 row labelled Local Production (B). The discount applied to the Enbridge total gas supply

1 commodity charge results in lower costs for ENGLP’s system gas customers. If the production
2 from these wells, which are located within ENGLP’s distribution franchise area were curtailed,
3 this locally produced gas would need to be replaced with additional supplies from Enbridge
4 which would result in a higher gas commodity cost and higher delivery charges paid to Enbridge.
5 It may also result in a higher demand charge paid to Enbridge.

6
7 The inclusion of the Enbridge delivery commodity charge in the cost of the gas reflects the fact
8 that the Local Production (B) gas, which is produced in the ENGLP franchise area, results in a
9 direct reduction of the delivery commodity charge paid to Enbridge of the same amount as that
10 paid to the local producer.

11
12 Local Production (C)

13 As noted above under Historical Gas Costs, the commodity rate for this gas is calculated based
14 on both the difference in the energy content of the gas purchased from Lagasco relative to that
15 of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This
16 charge is found in Schedule “A” to the Enbridge Union South rate schedules. A 5% discount is
17 applied to the total gas supply commodity charge from Enbridge for all gas delivered to ENGLP
18 up to the firm contract demand of 1,250 GJ/day effective November 1, 2023. Any gas taken on
19 any day in excess of the 1,250 GJ/day is paid at the Enbridge total gas supply commodity charge
20 for Union South, with no discount applied. ENGLP has not forecast any excess gas to be
21 purchased since the gas supply plan assumes normal weather conditions and is based on the firm
22 contract demand that underlies the Local Production (C) volumes included in the plan. Any such
23 excess volumes would be small relative to the total volumes and the price differential is not large
24 enough to have a significant impact on the overall average monthly forecast of the price of the
25 total system gas purchases.

26 As noted above under Historical Gas Costs, there will be a true up of the cost due to Lagasco
27 invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat
28 content is not available from Enbridge at the time the invoice is prepared. This cost difference,
29 which ENGLP believes will continue to be small relative to the overall cost of the gas each
30 month, will continue to be reflected as an adjustment in subsequent invoices and is done on a

1 quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA
2 calculations in the month in which the adjustment is reflected in the invoices.

3

4 RNG Pricing

5 For volumes purchased for October, 2024 through September, 2025, and as noted above under
6 Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both
7 the difference in the energy content of the gas purchased from the RNG producer relative to that
8 of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge
9 and the Board approved delivery commodity charge paid to Enbridge. These charges are found
10 in Schedule “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule,
11 respectively.

12

13 This price is shown on Schedule 6 in the October, 2024 through September, 2025 columns in the
14 row labelled RNG Production. The inclusion of the Enbridge delivery commodity charge in the
15 cost of the gas reflects the fact that the RNG gas, which is produced in the ENGLP franchise
16 area, results in a direct reduction of the delivery commodity charge paid to Enbridge of the same
17 amount as that paid to the local RNG producer.

18

19 Other Forecast Assumptions

20 The heat value used to convert GJ to m³ is 39.09 GJ/10³ m³ for gas delivered from Enbridge
21 effective July 1, 2024. This is consistent with the figure used by Enbridge in their current QRAM
22 application. It is found in Exhibit E, Tab 2, Schedule 1 in EB-2024-0166, at Note 1 and also
23 noted in paragraph 4 of Exhibit D, Tab 2, Schedule 1. ENGLP uses this conversion factor to
24 calculate the cost in \$/GJ and for the pricing of the Local Production (B) gas, the Local
25 Production (C) gas and the projected RNG volumes.

26

27 Beginning in December, 2019, ENGLP required the use of a heat value in the pricing of the gas
28 purchased from Local Production (C), as noted above. The heat value used to convert GJ to m³
29 is forecast at 38.87 GJ/10³ m³ for gas delivered from Lagasco related to both the Local
30 Production (C) and the Local Production (B) gas. This figure is representative of the actual heat

1 values shown in Schedule 4. The initial heat value used to convert GJ to m³ is forecast at 37.77
2 GJ/10³ m³ for RNG gas delivered into the ENGLP system and is based on the actual heat content
3 of the RNG for July, 2023. Effective December 1, 2023, the heat value used to convert GJ to m³
4 is 37.61 GJ/10³ m³ based on the actual tests. The Enbridge, Lagasco and RNG heat value
5 forecasts are shown in Schedule 7.

6

7 **F. PGCVA RATE CHANGES**

8

9 Historical PGCVA Balance

10 The projected September, 2024 balance in the PGCVA is a credit of \$76,483.58 including a
11 credit of \$65,494.48 in accumulated interest, based on the Board's prescribed interest rate. This
12 estimate is based on actual and forecasted purchases and the balance brought forward from
13 October, 2023. The PGCVA debit amounts to a charge of approximately \$4.81 for a typical
14 residential customer consuming approximately 1,786.1 m³ per year. These figures are shown on
15 Schedule 2.

16

17 Proposed PGCVA Rate Changes

18 ENGLP proposes to adjust the reference price effective October 1, 2024 based on the projected
19 accumulated balance in the PGCVA as of the end of September, 2024 and the forecasted cost of
20 gas over the twelve-month period beginning October 1, 2024 and ending September, 2025. The
21 reference price is set such that the projected PGCVA balance at the end of September, 2025 is
22 close to zero.

23

24 ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the need
25 for retroactive adjustments. This is consistent with ENGLP's past proposals in QRAM
26 applications, which have been accepted by the Board.

27

28 ENGLP proposes to change the reference price by \$0.007501 per m³ effective October 1, 2024,
29 from \$0.130514 per m³ to \$0.123013 per m³. The derivation of this rate is shown in Schedule

1 5. This is the reference price required to bring the PGCVA balance close to zero on a twelve-
2 month forecast basis. This change will also be reflected in the gas commodity charge.

3
4 **G. GAS PURCHASE REBALANCING ACCOUNT**

5
6 The impact on the GPRA of the proposed October, 2024 PGCVA reference price change from
7 \$0.130514 per m³ to \$0.123013 per m³ is a credit of \$77,082.36, as shown on Schedule 8. This
8 figure is shown in column (K) of Schedule 8 on the September, 2024 line. It is calculated as the
9 change in the PGCVA reference price between September, 2024 and October, 2024, multiplied
10 by the cumulative inventory balance at the end of October, 2024. This cumulative inventory
11 balance is the sum of the actual monthly inventory balances for July, 2024 and forecasts for the
12 two subsequent months. These forecasts will be replaced with actual balances for these months
13 in subsequent QRAM applications as this information becomes available. As well, the monthly
14 inventory balances are based on a deemed level of unaccounted for gas (“UFG”) of the total
15 throughput volume, as shown in column (E) of Schedule 8. The 0.0% is the Board approved
16 level of UFG from EB-2018-0336.

17
18 ENGLP proposes to adjust the gas commodity charge effective October 1, 2024 based on the
19 projected accumulated balance in the GPRA. The adjustment to the gas commodity charge will
20 be set such that the projected GPRA balance at the end of September, 2025 will be close to zero.
21 The rate required to achieve this is shown in column (K) on Schedule 8. Column (P) shows the
22 reduction of the inventory revaluation balance based on this rate of \$0.023323 per m³ over the
23 October, 2024 through September, 2025 period.

24
25 ENGLP’s proposal will clear the GPRA balance on a prospective basis, eliminating the need for
26 retroactive adjustments. This is consistent with ENGLP’s proposal for the continued prospective
27 clearance of the PGCVA. This change will also be reflected in the gas commodity charge.

28
29

1 **H. GAS COMMODITY CHARGE**

2
3 The system gas supply cost of \$0.000435 per m³ will be maintained at the level approved in EB-
4 2018-0336. This figure represents the incremental costs over and above the commodity and
5 transportation costs that form the PGCVA reference price to the gas supply function. These
6 incremental costs are portions of administrative and general expenses, regulatory and consulting
7 fees associated with the QRAM applications, return on rate base (working cash allowance related
8 to gas commodity) and income taxes. This functionalization was approved in EB-2018-0336.
9

10 The change in the gas commodity charge proposed for October 1, 2024 is summarized below.
11 The change in the gas commodity charge reflects both the change in the PGCVA reference price
12 and the change in the recovery of the inventory revaluation amount in the GPRA. It also reflects
13 the approved system gas supply cost. The change in the gas commodity charge is as follows:
14

	EB-2024-0195	Proposed	
	<u>Jul. 1, 2024</u>	<u>Jul. 1, 2024</u>	<u>Difference</u>
17 PGCVA Reference Price	\$0.130514	\$0.123013	(\$0.007501)
18 GPRA Recovery	\$0.024643	\$0.023323	(\$0.001320)
19 System Gas Supply Cost	<u>\$0.000435</u>	<u>\$0.000435</u>	<u>\$0.000000</u>
20 Gas Commodity Charge	\$0.155592	\$0.146771	(\$0.008821)

21
22 **I. CUSTOMER IMPACTS**

23
24 Schedule 9 provides a bill comparison showing the impact of the changes in the proposed gas
25 commodity charge on a year over year basis for the appropriate quarter as well as the annual bill
26 impact of the most recent quarterly change for an average residential customer. The annual bill
27 impact related to the change in the commodity charges on a customer consuming approximately
28 1,780.0 m³ is a decrease of \$15.70, or 1.5%. The average use figure of 1,780.0 m³ is consistent
29 with the bill impacts in ENGLP's 2020-2024 Incentive Rate-setting Mechanism in EB-2018-
30 0336 and reflects the Board's expectation that QRAM applications would provide bill impacts
31 based on this level for a typical residential customer.

1 The proposed rate schedules are attached as Appendix A. The proposed rate schedules in
2 Appendix A reflect the changes effective October 1, 2024 related to this QRAM application. The
3 rate schedules also reflect the changes approved in the EB-2023-0160 Decision and Rate Order.
4

5 ENGLP will include customer notices reflecting the changes in the gas supply commodity charge
6 and distribution charges with their first bill on or after October 1, 2024. This customer notice
7 has been included, for reference, in Appendix C.
8

9 **J. SUMMARY**

10
11 ENGLP proposes to change the reference price for amounts to be recorded in the Purchased Gas
12 Commodity Variance Account from \$0.130514 by \$0.007501 to \$0.123013 per m³ effective
13 October 1, 2024. Appendix B contains the accounting entries related to the PGCVA.
14

15 ENGLP proposes to change the reference price for amounts to be recorded in the Gas Purchase
16 Rebalancing Account from \$0.024643 by \$0.001320 to \$0.023323 per m³ effective October 1,
17 2024.
18

19 ENGLP also proposes to change the gas supply charge from \$0.155592 by \$0.008821 to
20 \$0.146771 per m³ effective October 1, 2024. This change reflects the change in the PGCVA
21 reference price, as described above, the change related to the recovery of the GPRA balance,
22 also as described above, and the continuation of the EB-2018-0336 approved system gas supply
23 cost. These changes apply to all system gas customers served under Rates 1, 2, 3, 4, 5 and 6.
24

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE

HISTORICAL TWELVE MONTH PERIOD - OCTOBER, 2023 TO SEPTEMBER, 2024

Act/Fcst	Month	Purchase Cost (\$'s)	M*3	Actual/Forecast Price (\$/M*3)	Reference Price (\$/M*3)	Unit Rate Difference (\$/M*3)	Monthly PGCVA (\$'s)	Y-T-D PGCVA (\$'s) (1)	Monthly Interest (\$'s)	Y-T-D Interest (\$'s) (2)	Total PGCVA (\$'s)	Total Y-T-D PGCVA (\$'s)	Average Residential Consumption (M*3)	Monthly Interest Rate
Actual	October	445,490	2,033,078	0.219121	0.221451	0.002330	4,736.95	15,245.99	48.08	(65,666.08)	4,785.03	(50,420.09)	86.6	5.49%
Actual	November	1,035,572	4,684,438	0.221066	0.221451	0.000385	1,801.67	17,047.66	69.75	(65,596.33)	1,871.42	(48,548.67)	241.0	5.49%
Actual	December	784,123	3,556,236	0.220492	0.221451	0.000959	3,409.28	20,456.94	77.99	(65,518.34)	3,487.27	(45,061.40)	208.1	5.49%
Actual	January	884,609	4,663,789	0.189676	0.190317	0.000641	2,989.10	23,446.04	93.59	(65,424.75)	3,082.69	(41,978.71)	432.6	5.49%
Actual	February	697,637	3,687,464	0.189192	0.190317	0.001125	4,150.10	27,596.14	107.27	(65,317.48)	4,257.37	(37,721.34)	167.1	5.49%
Actual	March	634,098	3,373,072	0.187988	0.190317	0.002329	7,855.31	35,451.45	126.25	(65,191.23)	7,981.56	(29,739.78)	388.3	5.49%
Actual	April	281,276	1,995,971	0.140922	0.111208	(0.029714)	(59,307.90)	(23,856.45)	162.19	(65,029.04)	(59,145.71)	(88,885.49)	37.8	5.49%
Actual	May	106,157	972,524	0.109156	0.111208	0.002052	1,995.56	(21,860.89)	(109.14)	(65,138.18)	1,886.42	(86,999.07)	38.7	5.49%
Actual	June	77,741	698,087	0.111363	0.111208	(0.000155)	(107.94)	(21,968.83)	(100.01)	(65,238.19)	(207.95)	(87,207.02)	43.4	5.49%
Actual	July	89,927	699,617	0.128537	0.130514	0.001977	1,383.13	(20,585.70)	(95.20)	(65,333.39)	1,287.93	(85,919.09)	52.6	5.20%
Forecast	August	109,033	866,026	0.125900	0.130514	0.004614	3,995.46	(16,590.24)	(89.20)	(65,422.59)	3,906.26	(82,012.83)	37.9	5.20%
Forecast	September	146,723	1,167,106	0.125715	0.130514	0.004799	5,601.14	(10,989.10)	(71.89)	(65,494.48)	5,529.25	(76,483.58)	51.8	5.20%
	Total	5,292,384	28,397,408	0.186369			(21,498.14)	(10,989.10)	219.68	(65,494.48)	(21,278.46)	(76,483.58)	1,786.1	

PGCVA Balance per M*3 Purchased (\$/M*3) (\$0.002693)
 Forecast Average Residential Consumption per Customer 1,786.1 M*3
 Estimated Impact on Average Residential Customer \$4.81 Customer Charge

(1) Includes balance of 10,509.04 as of September, 2023
 (2) Includes balance of (65,714.16) as of September, 2023

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

HISTORICAL TWELVE MONTH PERIOD - OCTOBER, 2023 TO SEPTEMBER, 2024

	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Total</u>
<u>Volumes (m3)</u>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	81,817	77,478	74,520	81,226	78,014	81,592	76,549	71,900	69,477	63,504	76,296	75,278	907,651
Local Production (C)	594,374	932,507	793,131	1,251,215	1,081,228	1,070,354	666,072	309,561	194,113	0	542,978	610,118	8,045,653
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	326,058	282,839	311,323	265,145	259,116	361,585	318,338	300,222	238,465	403,761	142,456	206,791	3,416,098
Enbridge Gas	<u>1,030,829</u>	<u>3,391,614</u>	<u>2,377,262</u>	<u>3,066,203</u>	<u>2,269,106</u>	<u>1,859,541</u>	<u>935,012</u>	<u>290,841</u>	<u>196,032</u>	<u>232,351</u>	<u>104,296</u>	<u>274,919</u>	<u>16,028,006</u>
Total	2,033,078	4,684,438	3,556,236	4,663,789	3,687,464	3,373,072	1,995,971	972,524	698,087	699,617	866,026	1,167,106	28,397,408
<u>Price (\$/m3)</u>													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Local Production (B)	0.215638	0.215638	0.215638	0.185735	0.185735	0.185735	0.108868	0.109056	0.109056	0.126456	0.126910	0.125744	
Local Production (C)	0.211146	0.211793	0.211410	0.183441	0.182871	0.180866	0.105759	0.105594	0.109381	0.000000	0.124097	0.122957	
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
RNG Production	0.219314	0.218728	0.218503	0.187580	0.187580	0.186345	0.109912	0.110090	0.113116	0.127930	0.129116	0.127930	
Enbridge Gas	0.223935	0.223935	0.223935	0.192506	0.192506	0.192506	0.179152	0.112009	0.112009	0.130161	0.130161	0.130161	
<u>Total Gas Cost (\$)</u>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	17,643	16,707	16,069	15,086	14,490	15,154	8,334	7,841	7,577	8,030	9,683	9,466	146,081
Local Production (C)	125,500	197,499	167,676	229,524	197,726	193,591	70,443	32,688	21,232	0	67,382	75,018	1,378,279
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	71,509	61,865	68,025	49,736	48,605	67,380	34,989	33,051	26,974	51,653	18,393	26,455	558,635
Enbridge Gas	230,839	759,501	532,352	590,263	436,816	357,973	167,510	32,577	21,957	30,243	13,575	35,784	3,209,390
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	445,490	1,035,572	784,123	884,609	697,637	634,098	281,276	106,157	77,741	89,927	109,033	146,723	5,292,384

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

PROJECTED TWELVE MONTH FORWARD PERIOD - OCTOBER, 2024 TO SEPTEMBER, 2025
(WITH CHANGE IN REFERENCE PRICE)

<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s)</u> (1)	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s)</u> (2)	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
October	359,832	2,954,845	0.121777	0.123013	0.001236	3,652.20	(7,336.90)	(47.62)	(65,542.10)	3,604.58	(72,879.00)	105.1	5.20%
November	618,825	5,082,646	0.121753	0.123013	0.001260	6,406.31	(930.59)	(31.79)	(65,573.89)	6,374.52	(66,504.48)	179.6	5.20%
December	587,008	4,824,936	0.121661	0.123013	0.001352	6,522.32	5,591.73	(4.03)	(65,577.92)	6,518.29	(59,986.19)	285.1	5.20%
January	667,052	5,500,241	0.121277	0.123013	0.001736	9,549.59	15,141.32	24.23	(65,553.69)	9,573.82	(50,412.37)	314.6	5.20%
February	607,431	5,017,807	0.121055	0.123013	0.001958	9,824.30	24,965.62	65.61	(65,488.08)	9,889.91	(40,522.46)	259.7	5.20%
March	543,665	4,498,151	0.120864	0.123013	0.002149	9,666.39	34,632.01	108.18	(65,379.90)	9,774.57	(30,747.89)	218.1	5.20%
April	380,516	3,145,641	0.120966	0.123013	0.002047	6,438.76	41,070.77	150.07	(65,229.83)	6,588.83	(24,159.06)	165.3	5.20%
May	208,234	1,737,398	0.119854	0.123013	0.003159	5,488.24	46,559.01	177.97	(65,051.86)	5,666.21	(18,492.85)	79.5	5.20%
June	106,226	897,518	0.118355	0.123013	0.004658	4,180.79	50,739.80	201.76	(64,850.10)	4,382.55	(14,110.30)	47.0	5.20%
July	103,568	869,902	0.119057	0.123013	0.003956	3,440.94	54,180.74	219.87	(64,630.23)	3,660.81	(10,449.49)	36.3	5.20%
August	106,245	900,028	0.118046	0.123013	0.004967	4,470.17	58,650.91	234.78	(64,395.45)	4,704.95	(5,744.54)	37.9	5.20%
September	144,423	1,218,597	0.118516	0.123013	0.004497	5,480.55	64,131.46	254.15	(64,141.30)	5,734.70	(9.84)	51.8	5.20%
Total	4,433,024	36,647,710	0.120963			75,120.56	64,131.46	1,353.18	(64,141.30)	76,473.74	(9.84)	1,780.0	

PGCVA Balance per M*3 Purchased (\$/M*3) (\$0.000000)
Forecast Average Residential Consumption per Customer 1,780.0 M*3
Estimated Impact on Average Residential Customer \$0.00 Customer Charge

(1) Includes September, 2024 year-to-date balance of (\$10,989.10) (See Schedule 2)
(2) Includes September, 2024 year-to-date balance of (\$65,494.48) (See Schedule 2)

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

PROJECTED TWELVE MONTH FORWARD PERIOD - OCTOBER, 2024 TO SEPTEMBER, 2025

	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Total</u>
<u>Volumes (m3)</u>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	74,275	73,284	72,307	71,343	70,392	69,453	68,527	67,613	66,712	65,822	64,945	64,079	828,753
Local Production (C)	594,374	1,122,385	1,117,770	1,621,506	1,639,969	1,578,035	1,028,330	823,523	593,963	482,837	636,140	787,957	12,026,789
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	341,894	422,773	436,865	436,865	394,588	398,877	330,865	211,386	137,861	142,456	142,456	206,791	3,603,676
Enbridge Gas	<u>1,944,303</u>	<u>3,464,203</u>	<u>3,197,994</u>	<u>3,370,527</u>	<u>2,912,858</u>	<u>2,451,786</u>	<u>1,717,918</u>	<u>634,875</u>	<u>98,983</u>	<u>178,787</u>	<u>56,487</u>	<u>159,770</u>	<u>20,188,491</u>
Total	2,954,845	5,082,646	4,824,936	5,500,241	5,017,807	4,498,151	3,145,641	1,737,398	897,518	869901.89	900,028	1218597.4	36,647,710
<u>Price (\$/m3)</u>													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Local Production (B)	0.119388	0.119388	0.119388	0.119330	0.119330	0.119330	0.119330	0.119330	0.119330	0.119330	0.119330	0.119330	0.119330
Local Production (C)	0.116655	0.116655	0.116655	0.116678	0.116678	0.116678	0.116678	0.116678	0.116678	0.116678	0.116678	0.116678	0.116678
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RNG Production	0.121458	0.121458	0.121458	0.121404	0.121404	0.121404	0.121404	0.121404	0.121404	0.121404	0.121404	0.121404	0.121404
Enbridge Gas	0.123490	0.123490	0.123490	0.123514	0.123514	0.123514	0.123514	0.123514	0.123514	0.123514	0.123514	0.123514	0.123514
<u>Total Gas Cost (\$)</u>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	8,867	8,749	8,633	8,513	8,400	8,288	8,177	8,068	7,961	7,855	7,750	7,647	98,908
Local Production (C)	69,337	130,932	130,394	189,194	191,348	184,122	119,983	96,087	69,302	56,336	74,224	91,937	1,403,196
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	41,526	51,349	53,061	53,037	47,904	48,425	40,168	25,663	16,737	17,295	17,295	25,105	437,565
Enbridge Gas	240,102	427,794	394,920	416,307	359,779	302,830	212,187	78,416	12,226	22,083	6,977	19,734	2,493,355
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	359,832	618,825	587,008	667,052	607,431	543,665	380,516	208,234	106,226	103568.31	106244.94	144,423	4,433,024

EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

OCTOBER, 2023 THROUGH SEPTEMBER, 2025

<u>Month</u>	<u>Purchase Volume (M³)</u> A	<u>Throughput Volume (M³)</u> B	<u>Direct Purchase Volume (M³)</u> C	<u>System Sales Volume (M³)</u> D=B-C	<u>Deemed U.F.G. (M³)</u> E	<u>System Sales + U.F.G. (M³)</u> F=D+E	<u>Monthly Inventory Balance (M³)</u> G=A-F	<u>Cumulative Inventory (M³)</u> H (1)	<u>Reference Price (\$/M³)</u> I	<u>Inventory Revaluation (\$/s)</u> J	<u>Inventory Rate (\$/M³)</u> K	<u>Inventory Recovery (\$/s)</u> L=KxD	<u>Y-T-D GPRA Balance (\$/s)</u> M (2)	<u>Monthly Interest (\$/s)</u> N	<u>Y-T-D Interest (\$/s)</u> O (3)	<u>Total Y-T-D GPRA (\$/s)</u> P=M+O	<u>Monthly Interest Rate</u>
October	2,033,078	7,578,543	6,108,919	1,469,624	0	1,469,624	563,454	10,690,596	0.221451	0.00	0.007525	11,058.92	(327,879.27)	(1,550.64)	17,327.43	(310,551.84)	5.49%
November	4,684,438	10,685,382	6,805,068	3,880,314	0	3,880,314	804,125	11,494,720	0.221451	0.00	0.007525	29,199.36	(298,679.91)	(1,500.05)	15,827.38	(282,852.53)	5.49%
December	3,556,236	10,718,503	6,344,972	4,373,531	0	4,373,531	(817,296)	10,677,425	0.221451	(332,430.94)	0.007525	32,910.82	(598,200.03)	(1,366.46)	14,460.92	(583,739.11)	5.49%
January	4,663,789	11,164,369	6,349,473	4,814,897	0	4,814,897	(151,107)	10,526,317	0.190317	0.00	0.018096	87,130.37	(511,069.66)	(2,736.77)	11,724.15	(499,345.51)	5.49%
February	3,687,464	8,976,241	5,850,001	3,126,240	0	3,126,240	561,224	11,087,541	0.190317	0.00	0.018096	56,572.43	(454,497.23)	(2,338.14)	9,386.01	(445,111.22)	5.49%
March	3,373,072	10,992,545	6,034,778	4,957,767	0	4,957,767	(1,584,695)	9,502,846	0.190317	(751,760.67)	0.018096	89,715.75	(1,116,542.15)	(2,079.32)	7,306.69	(1,109,235.46)	5.49%
April	1,995,971	6,174,272	4,992,702	1,181,570	0	1,181,570	814,401	10,317,248	0.111208	0.00	0.036918	43,621.20	(1,072,920.95)	(5,108.18)	2,198.51	(1,070,722.44)	5.49%
May	972,524	6,828,270	5,936,508	891,762	0	891,762	80,762	10,398,010	0.111208	0.00	0.036918	32,922.09	(1,039,998.86)	(4,908.61)	(2,710.10)	(1,042,708.96)	5.49%
June	698,087	6,428,456	5,669,100	759,356	0	759,356	(61,269)	10,336,740	0.111208	199,561.11	0.036918	28,033.92	(812,403.83)	(4,757.99)	(7,468.09)	(819,871.92)	5.49%
July	699,617	6,619,273	5,859,193	760,080	0	760,080	(60,463)	10,276,277	0.130514	0.00	0.024643	18,730.65	(793,673.18)	(3,520.42)	(10,988.51)	(804,661.69)	5.20%
August	866,026	5,906,026	5,040,000	866,026	0	866,026	0	10,276,277	0.130514	0.00	0.024643	21,341.48	(772,331.70)	(3,439.25)	(14,427.76)	(786,759.46)	5.20%
September	1,167,106	6,207,106	5,040,000	1,167,106	0	1,167,106	0	10,276,277	0.130514	(77,082.36)	0.024643	28,760.99	(820,653.07)	(3,346.77)	(17,774.53)	(838,427.60)	5.20%
October	2,954,845	8,204,845	5,250,000	2,954,845	0	2,954,845	0	10,276,277	0.123013	0.00	0.023323	68,915.86	(751,737.21)	(3,556.16)	(21,330.69)	(773,067.90)	5.20%
November	5,082,646	11,017,646	5,935,000	5,082,646	0	5,082,646	0	10,276,277	0.123013	0.00	0.023323	118,542.54	(633,194.67)	(3,257.53)	(24,588.22)	(657,782.89)	5.20%
December	4,824,936	10,459,936	5,635,000	4,824,936	0	4,824,936	0	10,276,277	0.123013	0.00	0.023323	112,531.98	(520,662.69)	(2,743.84)	(27,332.06)	(547,994.75)	5.20%
January	5,500,241	10,900,241	5,400,000	5,500,241	0	5,500,241	0	10,276,277	0.123013	0.00	0.023323	128,282.13	(392,380.56)	(2,256.20)	(29,588.26)	(421,968.82)	5.20%
February	5,017,807	10,267,807	5,250,000	5,017,807	0	5,017,807	0	10,276,277	0.123013	0.00	0.023323	117,030.32	(275,350.24)	(1,700.32)	(31,288.58)	(306,638.82)	5.20%
March	4,498,151	9,798,151	5,300,000	4,498,151	0	4,498,151	0	10,276,277	0.123013	0.00	0.023323	104,910.38	(170,439.86)	(1,193.18)	(32,481.76)	(202,921.62)	5.20%
April	3,145,641	8,345,641	5,200,000	3,145,641	0	3,145,641	0	10,276,277	0.123013	0.00	0.023323	73,365.78	(97,074.08)	(738.57)	(33,220.33)	(130,294.41)	5.20%
May	1,737,398	6,837,398	5,100,000	1,737,398	0	1,737,398	0	10,276,277	0.123013	0.00	0.023323	40,521.33	(56,552.75)	(420.65)	(33,640.98)	(90,193.73)	5.20%
June	897,518	5,937,518	5,040,000	897,518	0	897,518	0	10,276,277	0.123013	0.00	0.023323	20,932.81	(35,619.94)	(245.06)	(33,886.04)	(69,505.98)	5.20%
July	869,902	5,909,902	5,040,000	869,902	0	869,902	0	10,276,277	0.123013	0.00	0.023323	20,288.72	(15,331.22)	(154.35)	(34,040.39)	(49,371.61)	5.20%
August	900,028	5,940,028	5,040,000	900,028	0	900,028	0	10,276,277	0.123013	0.00	0.023323	20,991.35	5,660.13	(66.44)	(34,106.83)	(28,446.70)	5.20%
September	1,218,597	6,258,597	5,040,000	1,218,597	0	1,218,597	0	10,276,277	0.123013	0.00	0.023323	28,421.35	34,081.48	24.53	(34,082.30)	(0.82)	5.20%

(1) Includes balance of 10,127,142 as of September, 2023
(2) Includes balance of (338,938.19) as of September, 2023
(3) Includes balance of 18,878.07 as of September, 2023

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RESIDENTIAL BILL COMPARISONS

QUARTERLY BILL IMPACT

	Quarter Starting 01-Oct-23 <u>EB-2023-0269</u>	Quarter Starting 01-Oct-24 <u>EB-2024-0266</u>	\$ <u>Change</u>	Percent <u>Change</u>
Average Residential Consumption for Quarter	569.8	569.8		
Monthly Charges	\$61.50	\$64.50	\$3.00	4.9%
Delivery Charges (1)	\$79.69	\$82.84	\$3.14	3.9%
Federal Carbon Charge	\$70.60	\$86.89	\$16.30	23.1%
Rate Riders	\$2.54	\$4.39	\$1.85	72.8%
Total Commodity Charges	<u>\$130.72</u>	<u>\$83.63</u>	<u>(\$47.09)</u>	<u>-36.0%</u>
Total Customer Charges	\$345.05	\$322.25	(\$22.80)	-6.6%

ANNUAL BILL IMPACT

	01-Jul-24 <u>EB-2024-0195</u>	01-Oct-24 <u>EB-2024-0266</u>	\$ <u>Change</u>	Percent <u>Change</u>
Average Residential Consumption	1,780.0	1,780.0		
Monthly Charges	\$258.00	\$258.00	\$0.00	0.0%
Delivery Charges (1)	\$258.77	\$258.77	\$0.00	0.0%
Federal Carbon Charge	\$271.45	\$271.45	\$0.00	0.0%
Rate Riders	\$13.77	\$13.77	\$0.00	0.0%
Total Commodity Charges	<u>\$276.95</u>	<u>\$261.25</u>	<u>(\$15.70)</u>	<u>-5.7%</u>
Total Customer Charges	\$1,078.94	\$1,063.24	(\$15.70)	-1.5%

RATES USED (2)

	01-Oct-23 <u>EB-2023-0269</u>	01-Jul-24 <u>EB-2024-0195</u>	01-Oct-24 <u>EB-2024-0266</u>
Monthly Charge	20.50	21.50	21.50
Delivery Charge	0.139823	0.145341	0.145341
Facility Carbon Charge	0.000037	0.000035	0.000035
Total Commodity Charge	0.229411	0.155592	0.146771
Federal Carbon Charge	0.123900	0.152500	0.152500
Rate Riders - \$/mth	0.020000	0.020000	0.020000
Rate Riders - \$/m3	0.004355	0.007601	0.007601

(1) Delivery Charge includes Facility Carbon Charge

(2) Monthly charge reflects one dollar charge related to Bill 32 and Ontario Regulation 24/19.

APPENDIX "A" TO
DECISION AND RATE ORDER
OEB File No: EB-2024-0266
Dated: September XX, 2024

EPCOR Natural Gas Limited Partnership

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

Rate

a)	Monthly Fixed Charge ⁽¹⁾	\$21.50
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2024	\$0.02
b)	Delivery Charge	
	First 1,000 m ³ per month	14.5341 cents per m ³
	All over 1,000 m ³ per month	11.6811 cents per m ³
	Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2024	0.7891 cents per m ³
	Rate Rider for ADVADA recovery – effective for 12 months ending December 31, 2024	(0.0290) cents per m ³
c)	Carbon Charges ⁽²⁾	
	Federal Carbon Charge (if applicable)	15.2500 cents per m ³
	Facility Carbon Charge	0.0035 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2024

Implementation: All bills rendered on or after October 1, 2024

EB-2024-0266

EPCOR Natural Gas Limited Partnership

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 - Oct 31	Nov 1 - Mar 31
a) Monthly Fixed Charge ⁽¹⁾	\$23.59	\$23.59
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2024	\$0.02	\$0.02
b) Delivery Charge		
First 1,000 m ³ per month	18.7366 cents per m ³	23.6171 cents per m ³
Next 24,000 m ³ per month	9.6949 cents per m ³	16.0473 cents per m ³
All over 25,000 m ³ per month	7.6671 cents per m ³	17.2730 cents per m ³
Rate Rider for PGTVA Recovery – effective for 12 months ending December 31, 2024	0.7891 cents per m ³	0.7891 cents per m ³
Rate Rider for ADVADA Recovery – effective for 12 months ending December 31, 2024	(0.0290) cents per m ³	(0.0290) cents per m ³
c) Carbon Charges ⁽²⁾		
Federal Carbon Charge (if applicable)	15.2500 cents per m ³	15.2500 cents per m ³
Facility Carbon Charge	0.0035 cents per m ³	0.0035 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A	

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2024

Implementation: All bills rendered on or after October 1, 2024

EB-2024-0266

EPCOR Natural Gas Limited Partnership

RATE 3 - Special Large Volume Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge ⁽¹⁾:

A Monthly Customer Charge of \$226.94 for firm or interruptible customers; or
A Monthly Customer Charge of \$251.83 for combined (firm and interruptible) customers.

Rate Rider for REDA Recovery \$0.02
– effective for 12 months ending December 31, 2024

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 32.8714 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 4.0682 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 11.8752 cents per m³ and not to be less than 8.6034 per m³.

Rate Rider for PGTVA recovery 0.7891 cents per m³
– effective for 12 months ending December 31, 2024

Rate Rider for ADVADA recovery (0.0290) cents per m³
– effective for 12 months ending December 31, 2024

- d) Carbon Charges ⁽²⁾
 - Federal Carbon Charge (if applicable) 15.2500 cents per m³
 - Facility Carbon Charge 0.0035 cents per m³
- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.4003 cents per m³ for firm gas and 5.8681 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.9678 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2024

Implementation: All bills rendered on or after October 1, 2024

EB-2024-0266

EPCOR Natural Gas Limited Partnership

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 - Dec 31	Jan 1 - Mar 31
a) Monthly Fixed Charge ⁽¹⁾	\$23.59	\$23.59
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2024	\$0.02	\$0.02
b) Delivery Charge		
First 1,000 m ³ per month	20.6322 cents per m ³	26.3209 cents per m ³
All over 1,000 m ³ per month	12.6591 cents per m ³	20.3392 cents per m ³
Rate Rider for PGTVA Recovery – effective for 12 months ending December 31, 2024	0.7891 cents per m ³	0.7891 cents per m ³
Rate Rider for ADVADA Recovery – effective for 12 months ending December 31, 2024	(0.0290) cents per m ³	(0.0290) cents per m ³
c) Carbon Charges ⁽²⁾		
Federal Carbon Charge (if applicable)	15.2500 cents per m ³	15.2500 cents per m ³
Facility Carbon Charge	0.0035 cents per m ³	0.0035 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a

meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2024

Implementation: All bills rendered on or after October 1, 2024

EB-2024-0266

EPCOR Natural Gas Limited Partnership

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge ⁽¹⁾ \$215.64
 - Rate Rider for REDA Recovery \$0.02
 – effective for 12 months ending December 31, 2024
- b) A Monthly Delivery Charge:
 - A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.4667 cents per m³ and not to be less than 6.7555 per m³.
 - Rate Rider for PGTVA recovery 0.7891 cents per m³
 – effective for 12 months ending December 31, 2024
 - Rate Rider for ADVADA recovery (0.0290) cents per m³
 – effective for 12 months ending December 31, 2024
- c) Carbon Charges ⁽²⁾
 - Federal Carbon Charge (if applicable) 15.2500 cents per m³
 - Facility Carbon Charge 0.0035 cents per m³
- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

e) **Overrun Gas Charge:**

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(b) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 8.7866 cents per m³ for interruptible gas.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing

their effective Federal Carbon Charge rate.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2024

Implementation: All bills rendered on or after October 1, 2024

EB-2024-0266

EPCOR Natural Gas Limited Partnership

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:
 - a) Fixed Monthly Charge⁽¹⁾ for firm services \$69,171.53
 - b) Carbon Charges 0.0035 cents per m³
 - Facility Carbon Charge
 - c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2024

Implementation: All bills rendered on or after October 1, 2024

EB-2024-0266

EPCOR Natural Gas Limited Partnership

SCHEDULE A – Gas Supply Charges

Rate Availability

The entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2024-0266)	12.3013 cents per m ³
GPRA Recovery Rate	(EB-2024-0266)	2.3323 cents per m ³
System Gas Fee	(EB-2018-0336)	<u>0.0435</u> cents per m ³
Total Gas Supply Charge		<u>14.6771</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance
Account GPRA means Gas Purchase Rebalancing Account

Effective: October 1, 2024
Implementation: All bills rendered on or after October 1, 2024
EB-2024-0266

EPCOR Natural Gas Limited Partnership

RATE BT1 – Bundled Direct Purchase Contract Rate

Rate Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: October 1, 2024

Implementation: All bills rendered on or after October 1, 2024

EB-2024-0266

EPCOR Natural Gas Limited Partnership

Transmission Service

Availability

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

Eligibility

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

Rate

Administrative Charge	\$250/month
Transmission Service Rate	\$0.95/mcf

Effective: October 1, 2024

Implementation: All bills rendered on or after October 1, 2024

EB-2024-0266

EPCOR Natural Gas Limited Partnership

Schedule of Miscellaneous and Service Charges

	A	B
	Service	Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
22	Installation of Service Lateral	\$100 for the first 20 meters. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges

Effective: October 1, 2024

Implementation: All bills rendered on or after October 1, 2024

EB-2024-0266

APPENDIX "B" TO
DECISION AND RATE ORDER
OEB File No: EB-2024-0266
Dated: September XX, 2024

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Accounting Entries for the Purchased Gas Commodity Variance Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

APPENDIX “C” TO
DECISION AND RATE ORDER
OEB File No: EB-2024-0266
Dated: September XX, 2024

IMPORTANT INFORMATION ABOUT YOUR GAS BILL

Gas Prices:

On all bills rendered by EPCOR on or after October 1, 2024, the price we charge for the gas commodity and transportation portion of your bill will be decreasing by \$0.008821 per cubic meter to \$0.146771 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects that it will be paying to its gas suppliers through to the end of September, 2025. On your gas bill this cost is on the line entitled "Gas Commodity".

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase but with no mark-up or 'profit'. The price the utility charges you is based on the forecasted gas and transportation costs to EPCOR, which are periodically reviewed by the OEB and reconciled with actual costs. The gas commodity portion gets adjusted regularly throughout the year as the price of the gas commodity changes.

How will the price change impact you? That will depend on the amount of gas that you use. For a typical residential customer who consumes approximately 1,780 cubic meters of gas annually, this price change will cause your annual heating costs to decrease by approximately \$16 per year. For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 519-773-5321.

We would like to thank you for choosing to make natural gas your energy of choice.